

1 Improving sustainability of electrolytic wastewater treatment
2 processes by green powering

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6

7 **Abstract**

8 This work focuses on the evaluation of the impact of powering electrolytic wastewater treatment
9 processes with grid or renewable energy on the sustainability of this electrochemical remediation
10 technology. To face this goal, it was made an inventory of three bench-scale plants with the same
11 treatment technology but powered with a power supply connected to grid and directly by solar
12 photovoltaic panel or a wind turbine. Results show that the powering mode can affect very
13 importantly the results, not only in terms of electricity demand but also on the formation of
14 intermediates, which are more important in the cases in which the intensity profile varied. A life
15 cycle assessment (LCA) is carried out in order to quantify the environmental impacts of green
16 powering electrolytic wastewater treatment processes. Ecoinvent 3.3 data base, AWARE,
17 USEtox, IPPC and ReCiPe methodologies are used to quantify the environmental burden into 5
18 midpoint (water footprint, global warming 100a, ozone layer depletion, human toxicity,
19 freshwater ecotoxicity) and 17 endpoint impact categories. All impact categories are higher in the
20 case in which the supplied electricity is grid mix. For the removal of 0.1 g 2,4-
21 dichlorophenoxyacetic acid (2,4 D) per liter (functional unit) of treated wastewater releases 0.14
22 kgCO₂ eq. If the energy is provided by a wind turbine or solar panel the processes emit 0.020
23 kgCO₂ eq and 0.019 kgCO₂ eq, respectively. A comparison of the impact based on the grid mix
24 used in different countries is also made, which has pointed out the relevance of this input on the
25 sustainability of the environmental electrochemical technologies.

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28 **Keywords**

29 Life cycle assessment; electrolysis; wastewater; solar photovoltaic; wind turbine

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31 **Highlights**

32 • Electrolytic treatment of 2,4-D wastes is successful regardless being applied alone or
33 combined with UV or US

34 • Green powering has an important impact on sustainability of electrolytic treatment
35 technologies

36 • LCA indicates that all impact categories are higher in the case in which the electricity
37 supply is grid mix.

38 • The most sustainable way of powering environmental electrochemical technologies is
39 using solar photovoltaics energy.

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59 **1. Introduction**

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61 The treatment of wastewater containing pesticides and organochlorine compounds has recently
62 attracted a growing commitment from the scientific community and it is a topic of the major
63 interest in order to preserve the environment, because of their high toxicity and persistent
64 character, which can affect not only the ecosystems but also human health, because of the
65 subsequent pollution of supply water reservoirs (Terzopoulou and Voutsas, 2017; Llanos et al.,
66 2018). In this context, 2,4-dichlorophenoxyacetic acid (2,4-D) is chlorinated phenoxy herbicide.
67 2,4-D is one of the oldest and most widely available herbicides and defoliants in the world. Since
68 this compound, the exhibit high water-solubility, lifetime and mobility, its continuous use may
69 cause soil percolation and groundwater contamination (Kwan and Chu, 2004, Souza et al., 2016).
70 However, in the recent years it has been highlighted that environmental worrying should not be
71 only focused on the treatment of these wastes, but also on the development of more sustainable
72 technologies (Bebelis et al., 2013). Humankind is now within a context of environmental
73 emergency because of the very important impact of human activities on the health of the planet
74 and, currently, society is becoming conscious that sometimes the search of new technologies has
75 forgotten important sustainability concepts.

76 Electrolysis is a well-known electrochemical process with many important applications at high
77 technology readiness levels (TRL8-9), being the core of many industrial processes used to
78 manufacture commodities, like chlorine and alkali, and specialties, such as medicines. Despite
79 the promising results shown in the literature in the last three decades, its application to
80 environmental remediation is nowadays at a lower TRL of 6-7, because of the lack of important
81 elements in the value chain, in particular of the existence of a market with large companies
82 interested in manufacturing real solutions based on these technologies (Sires et al., 2014;
83 Martinez-Huitile et al., 2015; Dewil et al., 2017). Two factors can help to explain this lack of
84 companies with interest

- 85 • The excessively rapid transfer of technology tried to be made in the 80s and 90s, in which
86 electrodes developed for other applications were proposed to treat organic-polluted
87 wastes. Thus, formulations of Mixed Metal Oxides (MMO) coatings were proposed to
88 remove organics being inefficient, not only in terms of cost, but also because of the poor
89 mineralization reached (Rodrigo et al., 2010).
- 90 • The complex scale-up of the technology, which associated difficulties that ranges from
91 the management of the cathodically produced hydrogen to the mechanical development
92 of efficient stacks of cells capable to face the important mass transfer limitations that
93 these processes undergo (Sires et al., 2014; Dewil et al., 2017).

94 At the turn of the century, the role of the hydroxy radicals on the electrolysis with several types
95 of anodes was successfully demonstrated (Marselli et al., 2003), being very important to highlight
96 the outstanding properties of the doped diamond coatings for reaching very high efficiencies in
97 the oxidation based on the use of these radicals. From that moment on, these technologies are
98 considered as a type of Advanced Oxidation Processes (AOPs). Comparison of costs based on
99 exhaustive compilation of experimental results demonstrated that this electrochemical technology
100 can compete successfully with other AOPs, both in terms of capital and operating cost (Canizares
101 et al., 2009). Thus, operation costs in the range from 2.4- 4.0 € kg⁻¹ COD removed were proposed
102 and have been confirmed later in many papers and reports.

103 Nowadays, because of the previously commented environmental emergency, there is a need for a
104 more complete comparison, not only focused on economy but also on the sustainability impact.
105 To perform this life cycle assessment (LCA) tools based on the deep understanding of the
106 performance of the process, are required. The application of these tools, ~~based on the deep~~
107 ~~understanding of the performance of the process,~~ allows to quantify the real impact of a process
108 on many different factors, being key to understand and improve its sustainability, ~~for this reason~~
109 ~~LCA is a research tool.~~

110 Recently, it has been proposed the powering of electrochemical processes with green energy
111 sources, like solar photovoltaic or wind (Souza et al., 2015a; Souza et al., 2015b; Millan et al.,
112 2019). Results obtained in different tests suggest that direct use of these sources, without energy

113 accumulation, leads to important operation results, both in the treatment of liquid wastes and,
114 more importantly, in soil remediation (Souza et al., 2016a; Souza et al., 2016b). These changes
115 are associated to the important fluctuations undergone by the current, which have an impact on
116 the production of oxidant and transport of species. Therefore, taking account of all these
117 experiences acquired by this research group, three different LCA scenarios were studied.

118 LCA is a technique to evaluate resources and environmental impacts associated with all the stages
119 of a product or a process (Guinée et al, 2000; Burgess and Brennan, 2001; Demenèch et al., 2002).
120 It is the only environmental assessment tool currently standardized by means of ISO standards
121 (ISO 14044, 2006). In the specific case of a chemical reaction, the application of LCA requires
122 of an inventory of reagents, auxiliary materials consumed and the energy, as well as the wastes
123 generated and emissions (Muñoz et al., 2005). The carbon, hydric, and energy footprints are one
124 of the most important outputs that can be obtained from its application (Fernández-Marchante et
125 al., 2019).

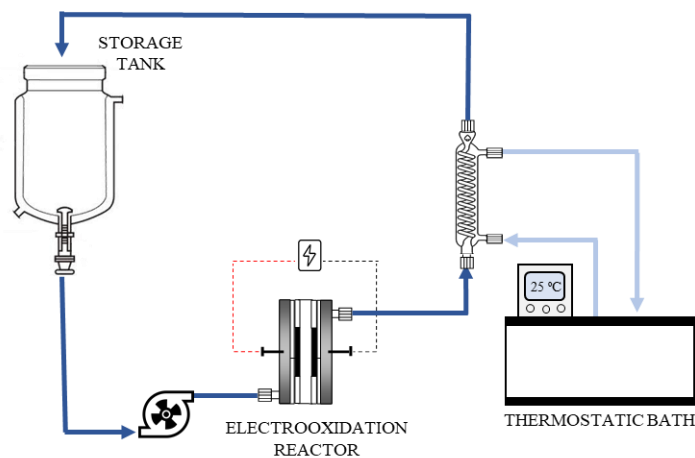
126 In the recent years, the LCA of different advanced oxidation processes has been studied (Muñoz
127 et al., 2005; Foteinie et al., 2018; Zepon Tarpani et al., 2018; Arzate et al., 2019). However, there
128 are few data related to Conductive-Diamond Electrochemical Oxidation (CDEO) (Chatzisyneon
129 et al., 2013) and, to the authors knowledge, no LCA studies of CDEO powered with green energy
130 have been found until now. Thus, the goal of this work is to compare, using LCA tools, the
131 sustainability of removal of 2,4-D by CDEO powered with solar panels or wind turbines or with
132 the conventional use of grid electricity. This work is the only LCAs of removal of 2,4-D by CDEO
133 which achieve the total removal of the pollutant and total mineralization (0.1 g L⁻¹ of 2,4 D). To
134 do this, an inventory of three lab-scale equipment and operational results reached in the treatment
135 of the same waste have been used. AWARE, USEtox, IPPC and ReCiPe methodologies are used
136 to quantify the environmental burden into 5 midpoint (water footprint, global warming 100a,
137 ozone layer depletion, human toxicity, freshwater ecotoxicity) and 17 endpoint impact categories.

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139 **2. Methods and Data**

140 ***2.1. Experimental setup and procedures***

141 The degradation of an organochlorinated pesticide model was assessed using a commercial
142 conductive diamond electrochemical oxidation (CDEO) reactor, DiaCell® 101 supplied supplied
143 by Adamant Technologies (Switzerland). Boron-doped diamond electrodes, BDD (p-Si-boron-
144 doped diamond) were used as the anode and cathode. The BDD coating has a film thickness of 2
145 mm, a resistivity of 100 mΩ cm, and a boron concentration of 500 ppm, and the sp³/sp² ratio is
146 150. The cell was equipped with BDD electrodes (WaterDiam, France) of 70 cm² of area and the
147 interelectrode gap is 3 mm. Figure 1 shows a scheme of a DiaCell® 101 reactor (Figure 1).
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149

150 Figure 1. Electro-oxidation bench scale setup working on batch mode.

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152 A synthetic solution of 4 dm³ containing 100 mg dm⁻³ of 2,4-D at natural pH (3.5) and 3000 mg
153 dm⁻³ of NaCl as supporting electrolyte was used as wastewater effluent. The cell reactor was
154 operated in batch-operation mode and it was connected by a peristaltic pump (flow rate 26.4 dm³
155 h⁻¹) to a tank through silicon tubes (Souza et al., 2015a).

156 All the samples extracted from electrolyzed solutions were filtered using 0.45 mm nylon filters
157 from Whatman prior to analysis. The decay of 2,4-D was followed using reversed-phase
158 chromatography and total organic carbon (TOC) (Souza et al., 2015b).

159 Electricity produced by two photovoltaic panels connected in series (each panel with an area of
160 1.313 m²) can be used to power the electrochemical cell, or it can be stored in batteries. Computer

161 software (Labview, National Instruments) was used to control the process, and during the tests,
162 energy was directly supplied to the electrochemical cell.

163 A Bornay 600 wind power turbine was provided by Bornay Aerogenerators (Alicante, Spain).
164 The turbine is composed of two fiberglass blades (1 m long) controlled by an electronic regulator
165 of 24 V and 30 A. the regulator acts on the turbines as an automatic overspeed-governing systems
166 to keep the rotor from spinning out of control in very high winds. The performance of the wind
167 speed for turn on is 3.5 m s^{-1} , for nominal power 11.0 m s^{-1} .

168 ~~The cell reactor was operated in batch operation mode and it was connected by a peristaltic pump~~
169 ~~(flow rate $26.4 \text{ dm}^3 \text{ h}^{-1}$) to a tank.~~ The electrochemical cell was powered by the wind turbine,
170 photovoltaic panels or with a conventional power supply. The photovoltaic panels and wind
171 turbine are located in the roof of the E3L (3.59N 3.55O) in Ciudad Real (Spain). This location
172 corresponds to a region that presents a continentalized Mediterranean climate (Peel et al., 2007).
173 To assess the performance of the coupled wind turbine electrolytic cell, a treatment test was
174 planned according to the weather forecast in the area of Ciudad Real by AEMET (the official
175 Spanish Weather Forecasting Service) for a slightly windy day, representing typical conditions,
176 rather than a very windy day, on which the production of energy would be much higher but less
177 representative. As can be observed, there is a random distribution of wind speeds over the testing
178 period with an average wind velocity of 4.2 m s^{-1} (Souza et al., 2015a).

179 In addition previous work had been carried out at different times of the year, favourable solar
180 conditions (February) and unfavourable conditions (September) (Souza et al., 2015b, Millán et
181 al., 2019, García-Orozco et al., 2020, Millán et al., 2020a, Millán et al., 2020b and Millán et al.,
182 2020c). The most conservative scenario has been chosen in this study of LCAs of electrolytic
183 wastewater treatment processes by solar powered (Souza et al., 2015b).

184 The specific energy consumption is calculated according to equation (1), where I is the exerted
185 current intensity, E is the cell voltage and V is the treated waste volume.

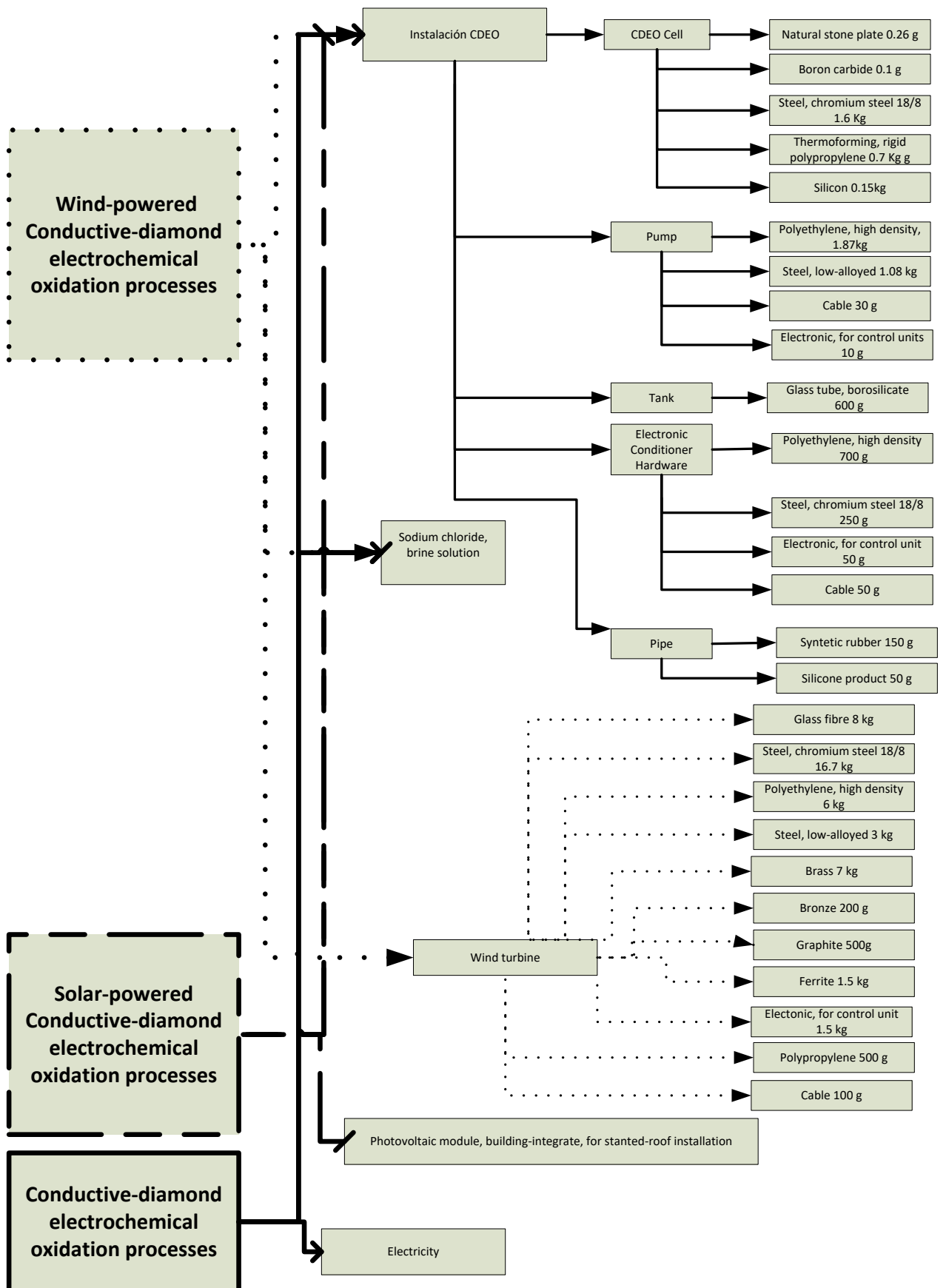
$$186 \quad W = I \cdot E \cdot V \quad (1)$$

187 **2.2. Functional Unit Definition**

188 Treatment of 1.0 L of synthetic waste containing 0.1 g L^{-1} of 2,4 D was taken as the functional
189 unit for this study and the three conductive-diamond electrochemical oxidation processes were
190 compared, with the same electrolyzer equipment but powered directly with solar panels, wind
191 turbines or regulated power supplies. The reaction times for obtaining mineralization in the
192 different processes were 12 hours in Wind CDEO, 7.5 hours in solar CDEO and 4 hours in
193 conventional CDEO.

194 **2.3. Inventory**

195 The inventories of the three-laboratory units are shown in Figure 2.



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Figure 2. System boundaries and specifications of the model systems for green powered CDEO process.

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200 CDEO inventory includes a Diacell® (type 101) single-compartment electrolytic flow-cell with
201 a life span of 10 years. The inventory was simulated using the Econveint 3.3 database. A Bornay
202 600 wind power turbine has a life span of 20 years. The inventory of wind power was simulated
203 using the Econveint 3.3 database. Photovoltaic panel has a life span of 20 years.

204 **2.4. Methods**

205 In this study, the LCA was carried out using the SimaPro 9.0 software. The ReCiPe, IPCC,
206 AWARE, USEtox Mid-point and ReCiPe End-point methods were used in order to point out a
207 large variety of impacts associated with each of the three processes presented and to determine
208 the environmental performance as a whole. One of the main differences between the endpoint and
209 midpoint methods is that they look at the different stages in the cause and effect chain to calculate
210 the impact. The endpoint methods are applied to the indicator to express the current damages
211 while the midpoint methods are applied to the characterization factor in order to measure the
212 impact (Gorrée et al., 2002; Huijbregt, et al, 2003; Parascanu et al., 2018).

213 These methodologies were used to quantify the environmental burden into 23 impact categories
214 in the three LCA of electrolytic wastewater treatment processes by conventional and green
215 powering.

216 *2.4.1. Climate Change*

217 Climate change is related to emissions of greenhouse gases to atmosphere. The model used to
218 quantify global warming was developed by Intergovernmental Panel on Climate Change (IPCC)
219 and defines the potential global warming expressed in kilogram of carbon dioxide per kg of
220 emission (Houghton et al., 1992; Fernández-Marchante et al., 2019).

221 *2.4.2. Stratospheric Ozone Depletion*

222 The model used to characterize ozone depletion was developed by the World Meteorological
223 Organization and defines the capacity for the disappearance of the ozone layer as the kg of
224 equivalent CFC-11 per kg of emission (Fernández-Marchante et al., 2019).

225 *2.4.3. Water Footprint*

226 AWARE method was used to calculate the water footprint and this method is considered suitable
227 for the assessment of sustainable water resource management for the point of view of water
228 availability (Ansorge et al., 2017). The water footprint recognizes the quantity of water consumed
229 in the manufacturing process of CDEO (Boulay et al., 2017).

230 *2.4.4. Freshwater ecotoxicity and Human Toxicity*

231 USEtox is a model endorsed by the UNEP/SETAC Life Cycle Initiative for characterizing
232 ecotoxicological and human impacts of chemicals. Effect factors for freshwater ecosystems
233 expressed as an estimate of the potentially affected fraction of species (PAF) integrated over
234 volume and time per unit emitted. The comparative toxic unit for human toxicity impacts (CTUh)
235 indicates the estimated increase in morbidity in the human population per unit emitted
236 (Rosenbaum et al., 2008).

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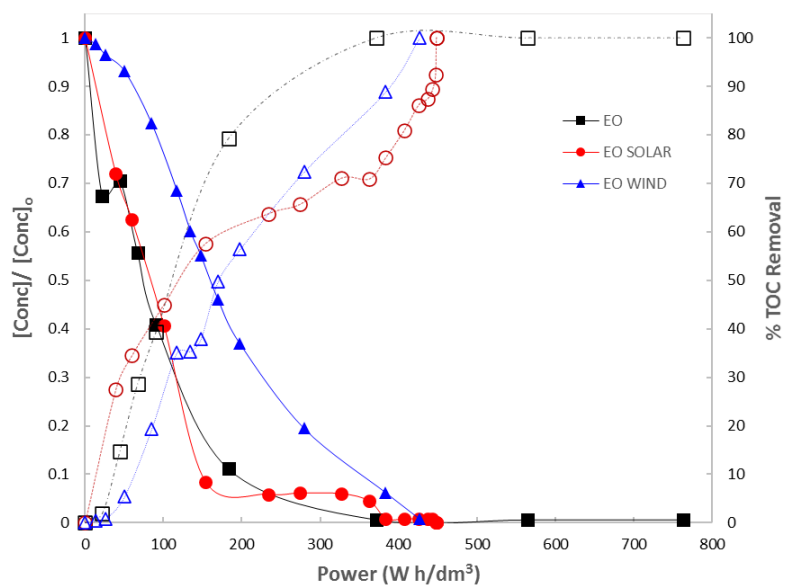
238 **3. Results and Discussion**

239 Figure 3 shows the removal of 2,4-D (raw pollutant) and its mineralization as a function of the
240 specific energy consumption, calculated according to equation (1).

241 As seen, total removal of the pollutant and total mineralization is obtained, regardless of the type
242 of powering applied. There are important differences in terms of the energy consumed and the
243 degradation tendency of the pollutant and the TOC. Thus, to operate at galvanostatic conditions
244 using a power supply connected to the electricity grid, the decrease in the concentration of
245 pollutant almost matches with the increase in the mineralization, suggesting the formation of only
246 very low concentrations of reactions intermediates species (Souza et al., 2015a; Souza et al.,
247 2015b). Meanwhile, differences are higher in the case of the electrolyzer powered with green
248 energies, being especially remarkable in the case of the solar PV powering. The highly changing
249 profile in the applied intensity modifies importantly the time-course of the production of oxidants
250 in the treated waste favoring the accumulation of intermediates, which are finally degraded
251 because of the action of the oxidants accumulated. **Parallel experiments have been carried out and**
252 **the results showed similar trends** (Millán et al., 2019 and Millán et al., 2020b).

253 Obviously, the amount of energy required to degrade the same waste is similar, because the waste
 254 and the treatment technologies are the same. However, energy savings are obtained using grid
 255 energy instead of direct wind turbine or solar panel powering. So, to solve the nil or limited
 256 remediation at specific times of the day, energy storage systems should be used (Garcia-Orozco
 257 et al., 2020 and Millán et al., 2020c).

258 Initially, it can be thought that because of this required lower energy consumption, this alternative
 259 is the most sustainable from the environmental point of view, because of the higher efficiency
 260 observed in the use of electricity. However, this is not what the LCA tools state for this case, as
 261 it is going to be discussed later, in terms of the different footprints derived from the application
 262 of the remediation technology with the different types of powering.



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264 **Figure 3.** Influence of the powering mode on the removal of pollutant and TOC under electro-
 265 oxidation processes. Pesticide removal (full symbol) and TOC removal (empty symbols).
 266

267 Thus, Figure 4 shows the outcomes from the IPCC GWP 100a impact category, which indicates
 268 that the equivalent emissions of carbon dioxide for a timeframe of 100 years by electrolysis
 269 powered by grid is almost one-fold over those obtained with the powering with green energies (to
 270 make the calculations the grid mix of Spain is used). In the later cases, the carbon fingerprint

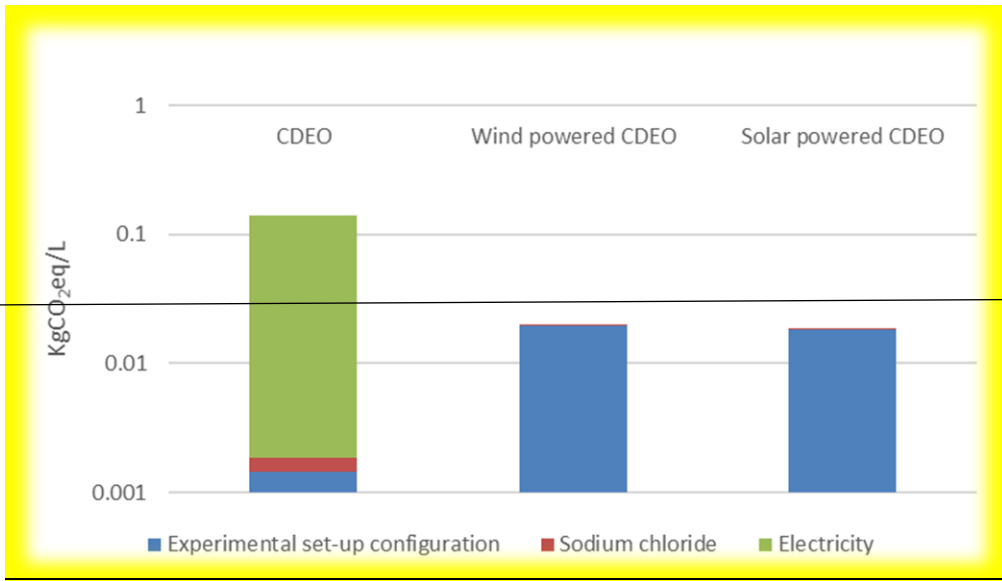
271 associated to the manufacture of the equipment is rather important but fully compensated by the
272 much higher influence on this parameter of the non-renewable powering. Regarding values found,
273 CDEO can be considered an environmentally friendly process: according to our results the
274 treatment of 1L of wastewater only releases 0.14 kgCO₂ eq. This value agrees with other
275 previously reported in the literature. Thus, Chatzisymeon et al., 2013 studied LCA of an
276 electrochemical oxidation process for 1 g COD L⁻¹ of olive mill wastewater and they obtained
277 0.16 kgCO₂ eq (see Table 1). If the energy is provided by a wind turbine or solar panel, the
278 processes emit 0.020 kgCO₂ eq and 0.019 kgCO₂ eq, respectively. These emissions represent a
279 reduction of 85.7% and 86.6% with respect to the CDEO (considered to be powered by the
280 Spanish electricity grid), and this can be explained because the 98.7 % of emissions are released
281 of electricity grid demand. Muñoz et al., 2005 studied the contribution of electricity in advanced
282 oxidation processes to the global warming potential and the Grid electricity (Spanish mix) was a
283 93 %.

284 As it is shown in Table 1, the CDEO is a process less contaminant and with less impact than other
285 advanced oxidation process (wet air oxidation, heterogeneous photocatalysis and photoFenton).
286 The solar powering was a better choice to reduce the impacts than grid mix in the countries
287 studied.

288 Figure 4 shows the contribution of powering CDEO by Spanish electricity grid, a wind turbine or
289 a solar panel in the ozone layer depletion. These contributions are 66.8, 14.2 and 5.3 µg/L kg
290 CFC11eq, respectively, so the impact is reduced to 79% with the use of wind turbine and 92%
291 with solar panel. In the case of CDEO powered by electricity grid, this electricity generates the
292 99.1 % of emission.

293 The results of carbon footprint obtained in this work and reported by other studies indicated that
294 the main contributor to the environmental footprint of all process was the electricity consumption
295 from the energy grid.

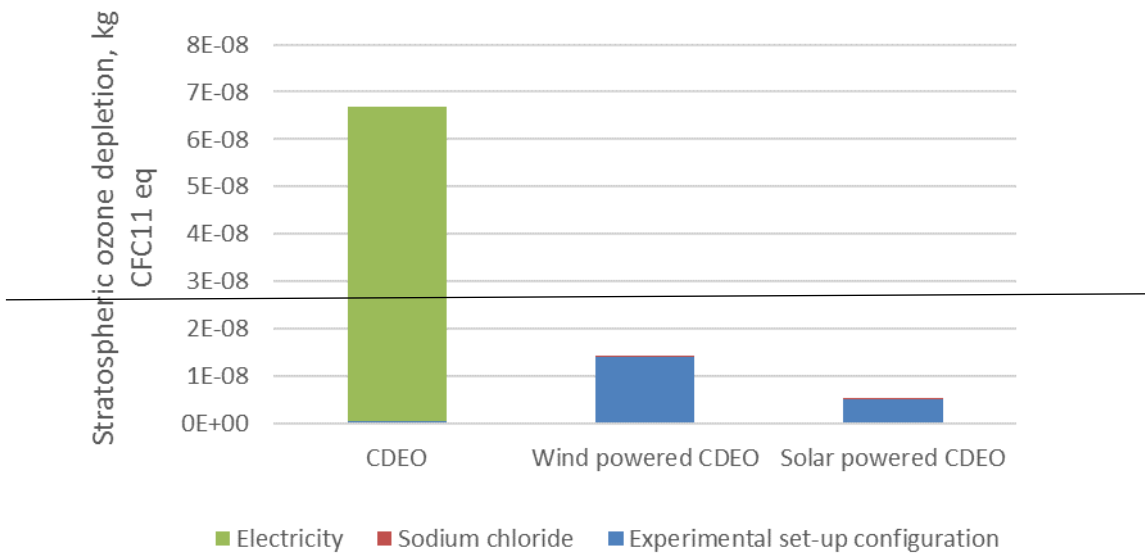
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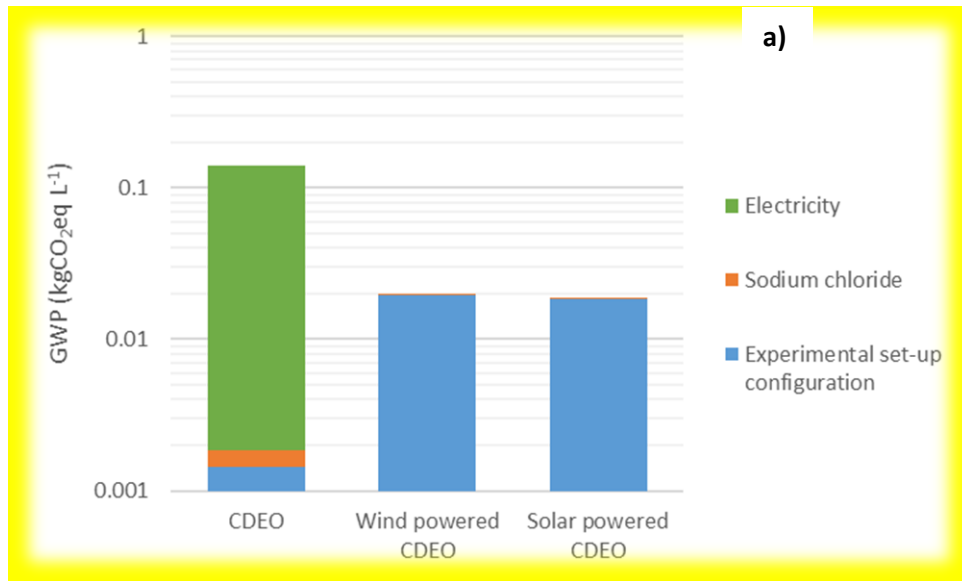
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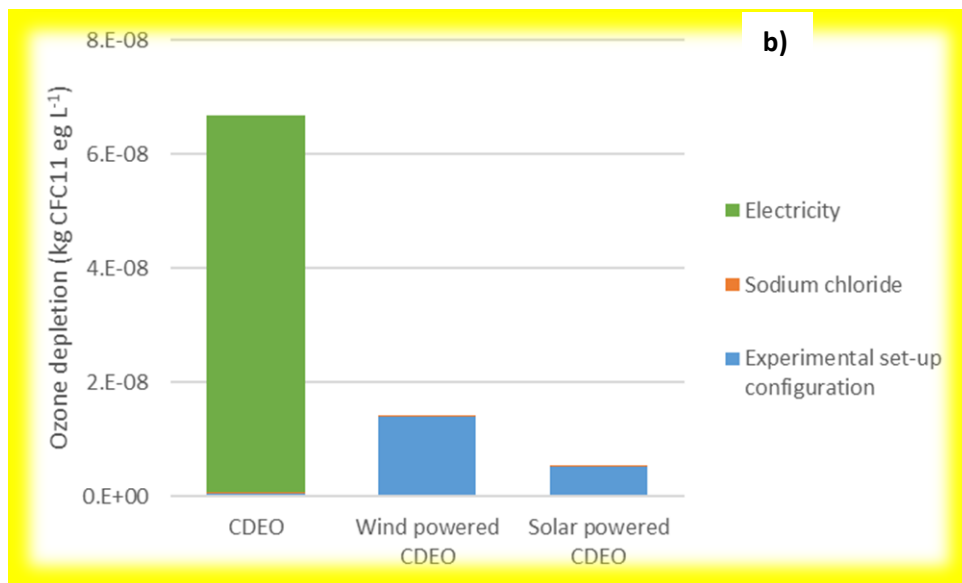
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303 **Figure 4a.** Global warming potential as Kg CO₂ eq. per 0.1 g L⁻¹ 2,4 D **b)** Ozone depletion as
 304 the kilograms of equivalent CFC-11 per 0.1 g L⁻¹ 2,4 D.

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308 Figure 5 shows the water use for the removal of 0.1 g 2,4 D L⁻¹ of wastewater treated. In the

309 CDEO process powered by electricity grid, the used water is 42.6 L and the 98.8 % is due to

310 energy production. For this reason, when a wind turbine or a solar panel are used, the water use

311 is reduced a 85 % and a 89.5 %, respectively, because only 6.37 and 4.45 L are needed. In these

312 scenarios, water is used mainly during the manufacturing process of the brass, stainless steel and

313 glass fiber. Rodriguez et al. 2016 and Morera et al., 2016 obtained similar water footprints for the

314 treatment of pharmaceutical wastewater using heterogeneous Fenton processes: 65 and 75 L,
 315 respectively. These results are very interesting because, although the functional unit is the same
 316 (1 L) the scale is different and even so CDEO shows less water footprint than Heterogeneous Fenton
 317 processes. Water footprint is a very important category in terms of sustainability of a process,
 318 mainly in dry regions like the south of Spain, where this resource is scarce.

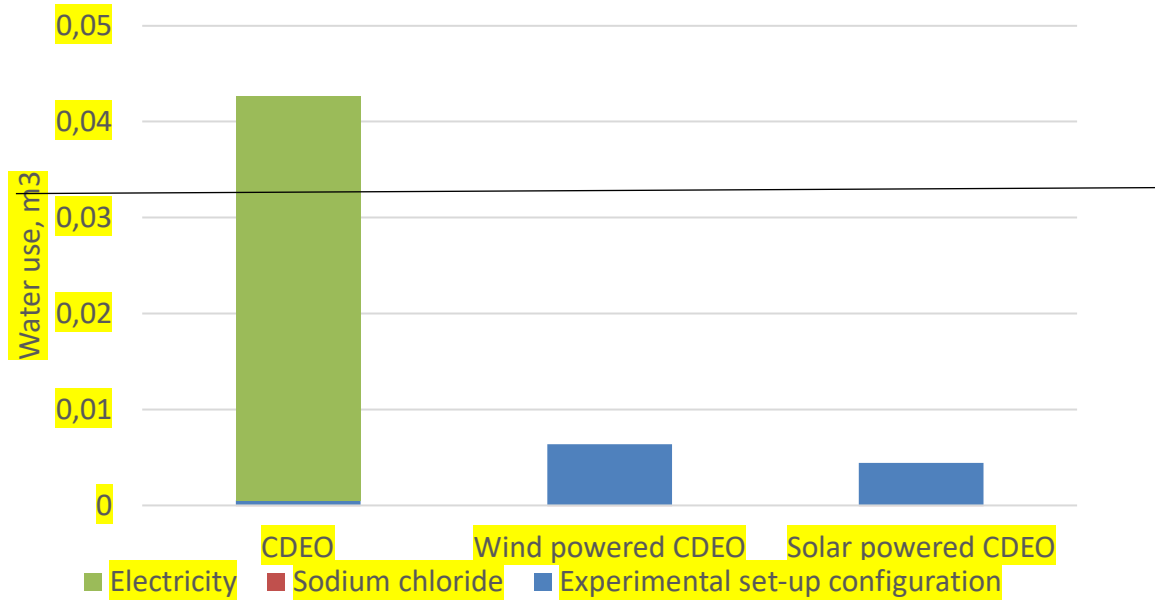
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320 **Table 1.** Comparison of the climate change impact category determined by IPCC method in this
 321 study with results reported in literature.

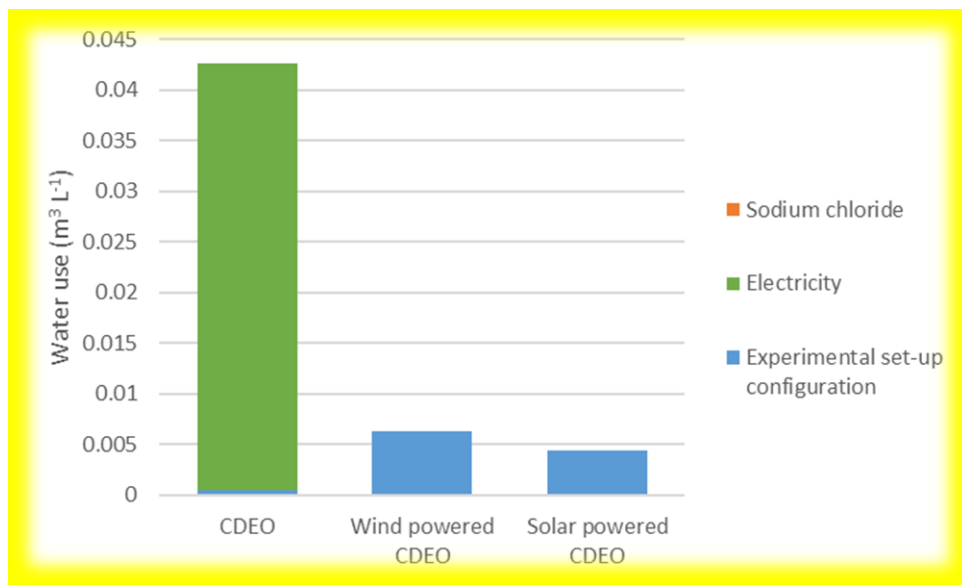
Autor (year)	Process	Scale and location	Effluents	Functional Unit and location	Carbon footprint (kg CO ₂ eq.)
	Photocatalysis				90 kg CO ₂ eq/m ³
	Solar Photocatalysis				0.48 kg CO ₂ eq/m ³
	PhotoFenton				38 kg CO ₂ eq/m ³
Muñoz et al., 2005	Solar PhotoFenton	Pilot unit	Kraft mill bleaching wastewater	1 m ³ (Spain)	0.76 kg CO ₂ eq/m ³
	Photocatalysis +H ₂ O ₂				54 kg CO ₂ eq/m ³
	Solar Photocatalysis +H ₂ O ₂				1.2 kg CO ₂ eq/m ³
	PhotoFenton +H ₂ O ₂				16 kg CO ₂ eq/m ³
	Solar PhotoFenton +H ₂ O ₂				1.2 kg CO ₂ eq/m ³
Foteinie et al., 2018	Solar PhotoFenton	Semi-industrial	pharmaceutical (antipyrine)	1 m ³ (Spain)	2.7 kg CO ₂ eq/m ³
Ioannou-Ttofa et al., 2017	Solar PhotoFenton	Pilot unit	Urban Effluent	1 m ³ (Greece)	8.7 kg CO ₂ eq/m ³
Zepon Tarpani and Azapagic, 2018	Solar PhotoFenton	Pilot unit	Pharmaceutical and personal care products	1 m ³ Cyprus (Spain)	0.3 kg CO ₂ eq/m ³
Arzate et al., 2019	Solar PhotoFenton	Pilot unit	Urban Effluent	1 m ³ (Spain)	0.5 kg CO ₂ eq/m ³
Gallego-Schmid et al., 2019	Nanofiltration +Solar PhotoFento	Pilot unit	Microcontaminants from real wastewater	1 m ³ (Spain)	0.31 kg CO ₂ eq/m ³
	UV heterogenous Photocatalysis				5.2 kg CO ₂ eq/l
	Wet Air Oxidation				0.8 kg CO ₂ eq/l
Chatzisyneon et al., 2013	Electrochemical Oxidation	Laboratory unit	Olive mill wastewater	1 g of COD per liter and 1 g of TPH per liter Chania (Greece)	0.16 kg CO ₂ eq/l
This study, 2020	Electrochemical Oxidation (CDEO)	Laboratory unit	2,4 D pesticide	0.1 g per liter (Spain)	0.14 kg CO ₂ eq/l
	Solar CDEO				0.019 kg CO ₂ eq/l
	Wind CDEO				0.020 kg CO ₂ eq/l

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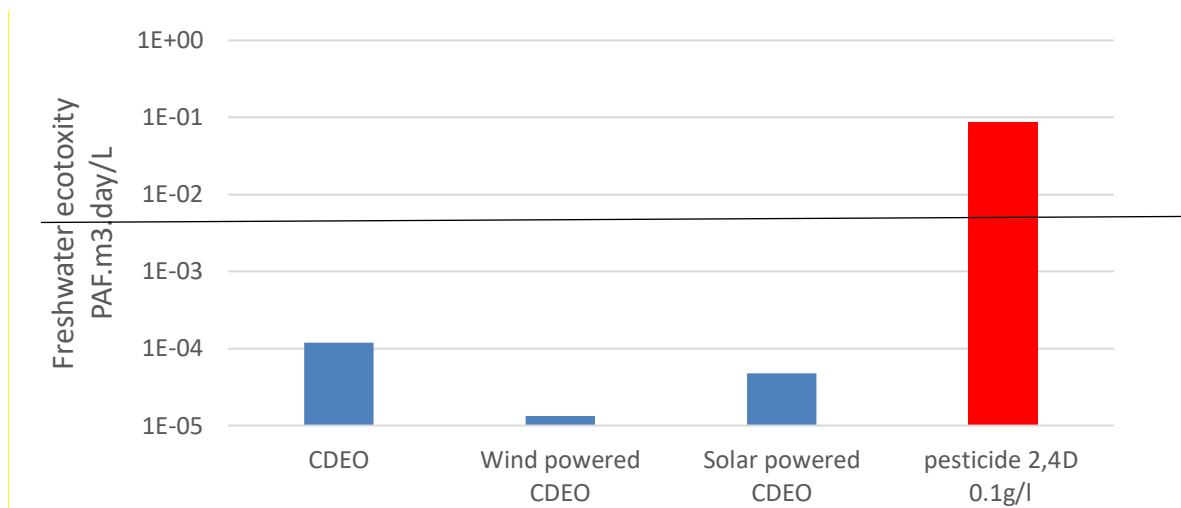
Figure 5. Water footprint as m³ used.

The influence of the treatment on the Freshwater ecotoxicity impact category has been compared in Figure 6a. 0.1 g L⁻¹ of 2,4 D in water generates an ecotoxicity of 0.0861 PAF.m³.day. This Freshwater ecotoxicity impact is reduced to 1.4 % when the wastewater is treated by CDEO powered by Spanish electricity grid, 0.015% and 0.055% with wind and solar powers,

333 respectively. In the case of CDEO powered by electricity grid, the 91 % of freshwater ecotoxicity
334 impact is associated to the electricity consumed.

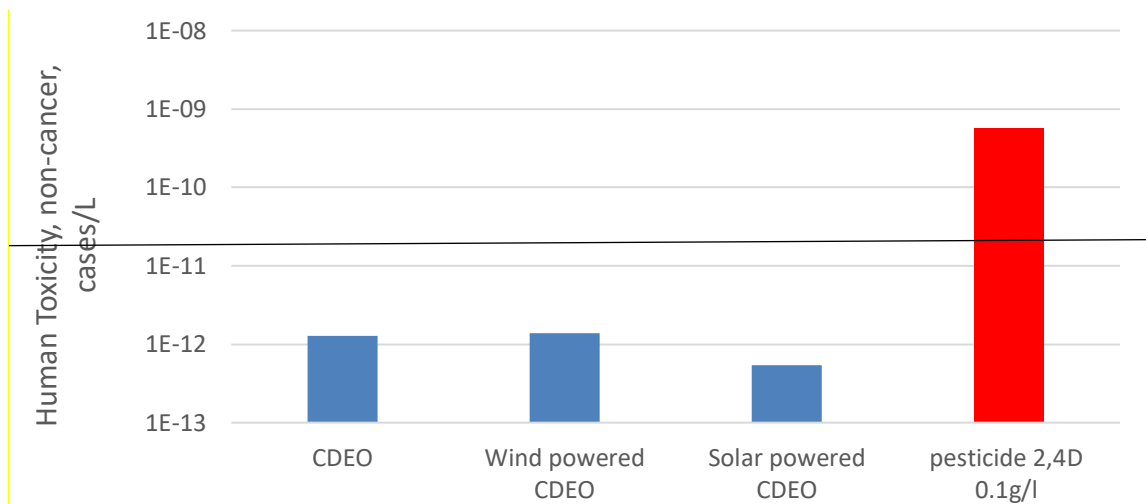
335 Human toxicity (non-cancer) impact category has also been compared and results are shown in
336 Figure 6b. The Human toxicity is reduced to 99% with the different treatments. In the case of
337 CDEO powered by electricity grid, the 95 % of human toxicity impact is due to electricity
338 consumed. The impact in the case of wind power took values closer to power by electricity grid.
339 Conversely, this impact was lower using a solar panel. Regarding, wind powering scenario,
340 human toxicity is mainly due to the manufacturing processes of brass, stainless steel and glass
341 fibre.

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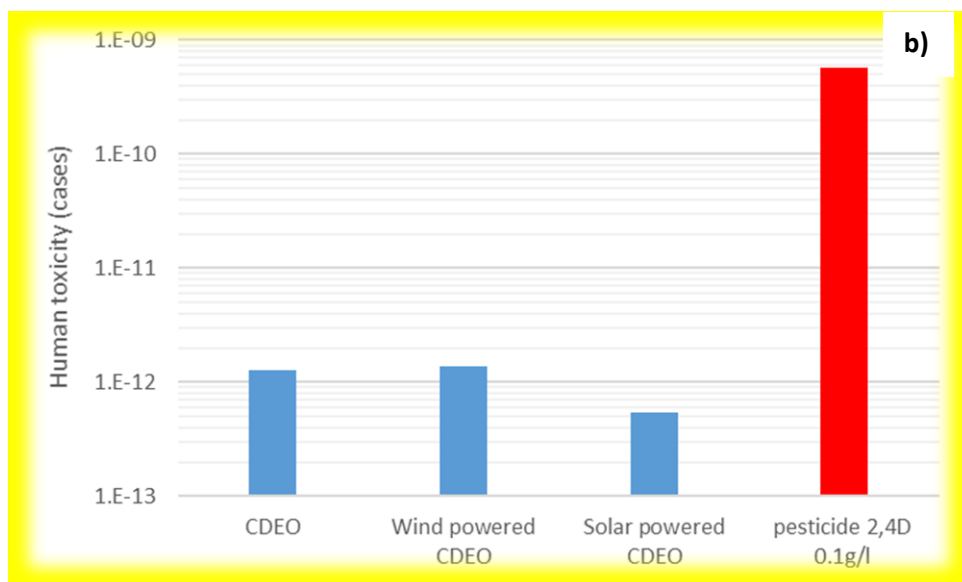
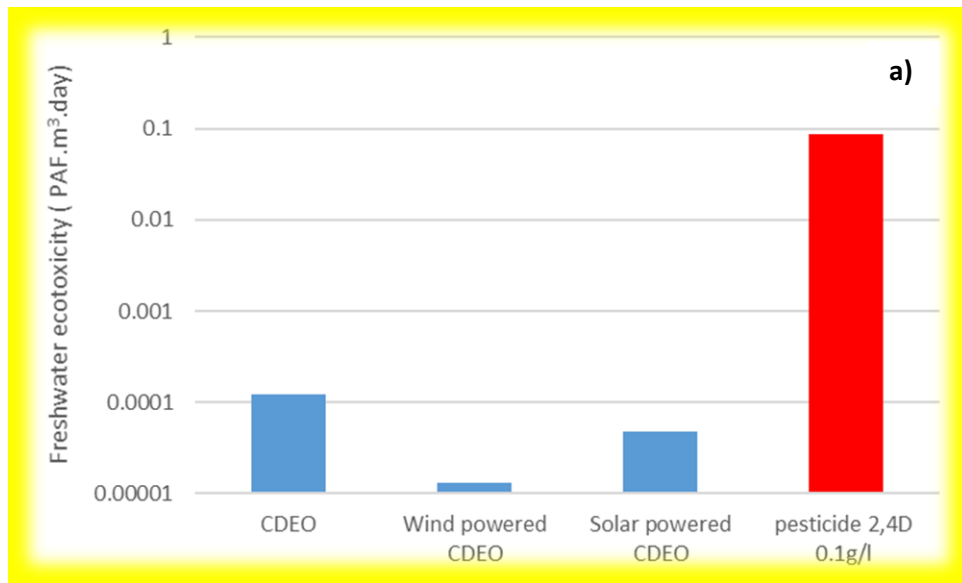


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344 **b)**



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Figure 6a). Freshwater ecotoxicity as PAF.day per 0.1 g/l 2,4 D **b)** Human toxicity as cases per 0.1 g L⁻¹ 2,4 D

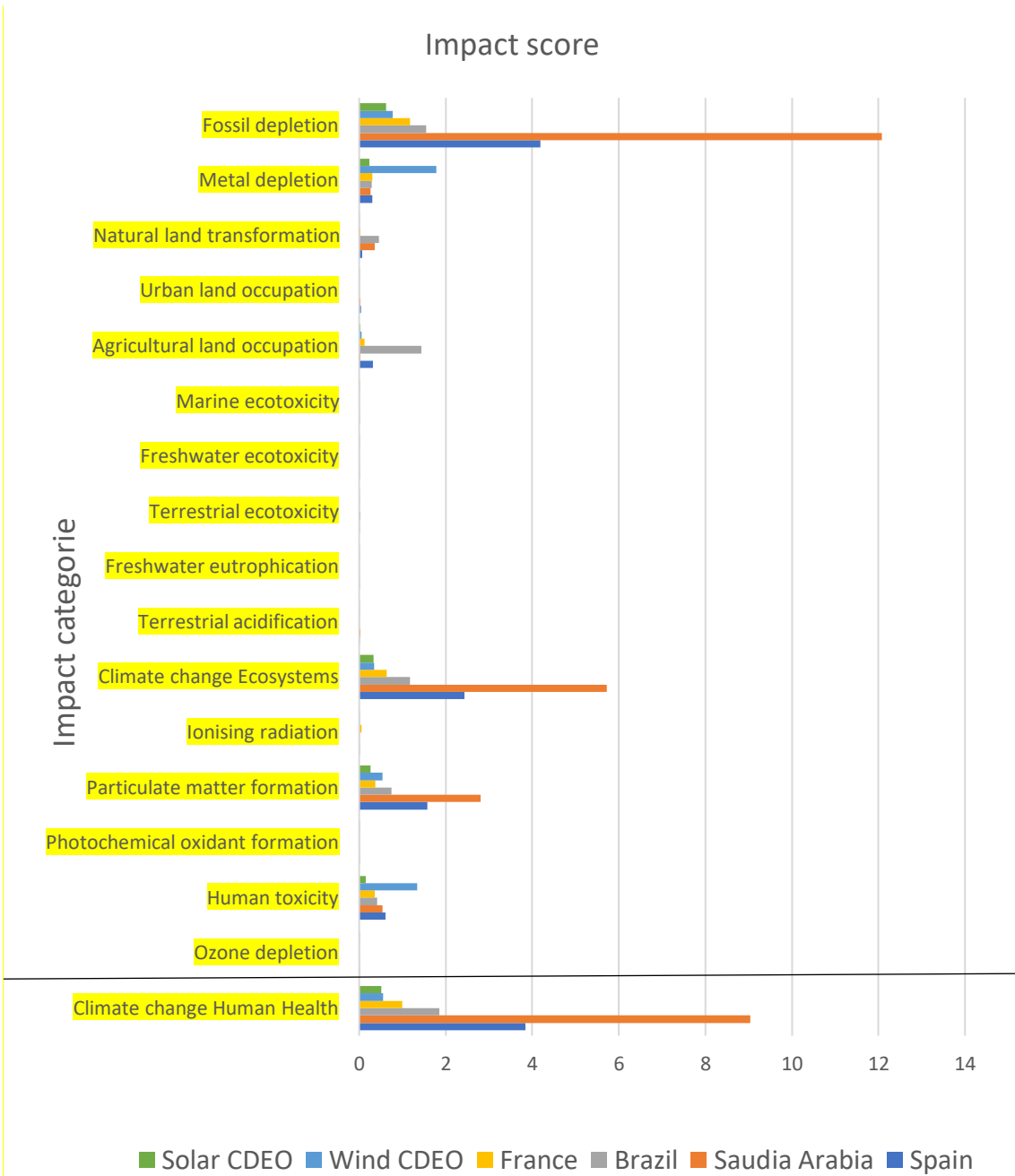
355 Results discussed up to now demonstrate the importance of the use of green energies in
356 combination with electrolytic remediation technologies. However, one important point to be
357 considered is that the electricity mix is country-specific. This means that the environmental
358 footprint of this process could have significant differences among different countries and energy
359 sources and hence it is important to evaluate how these differences can influence on the
360 sustainability of a given treatment technology Therefore, a sensitivity analysis was conducted to

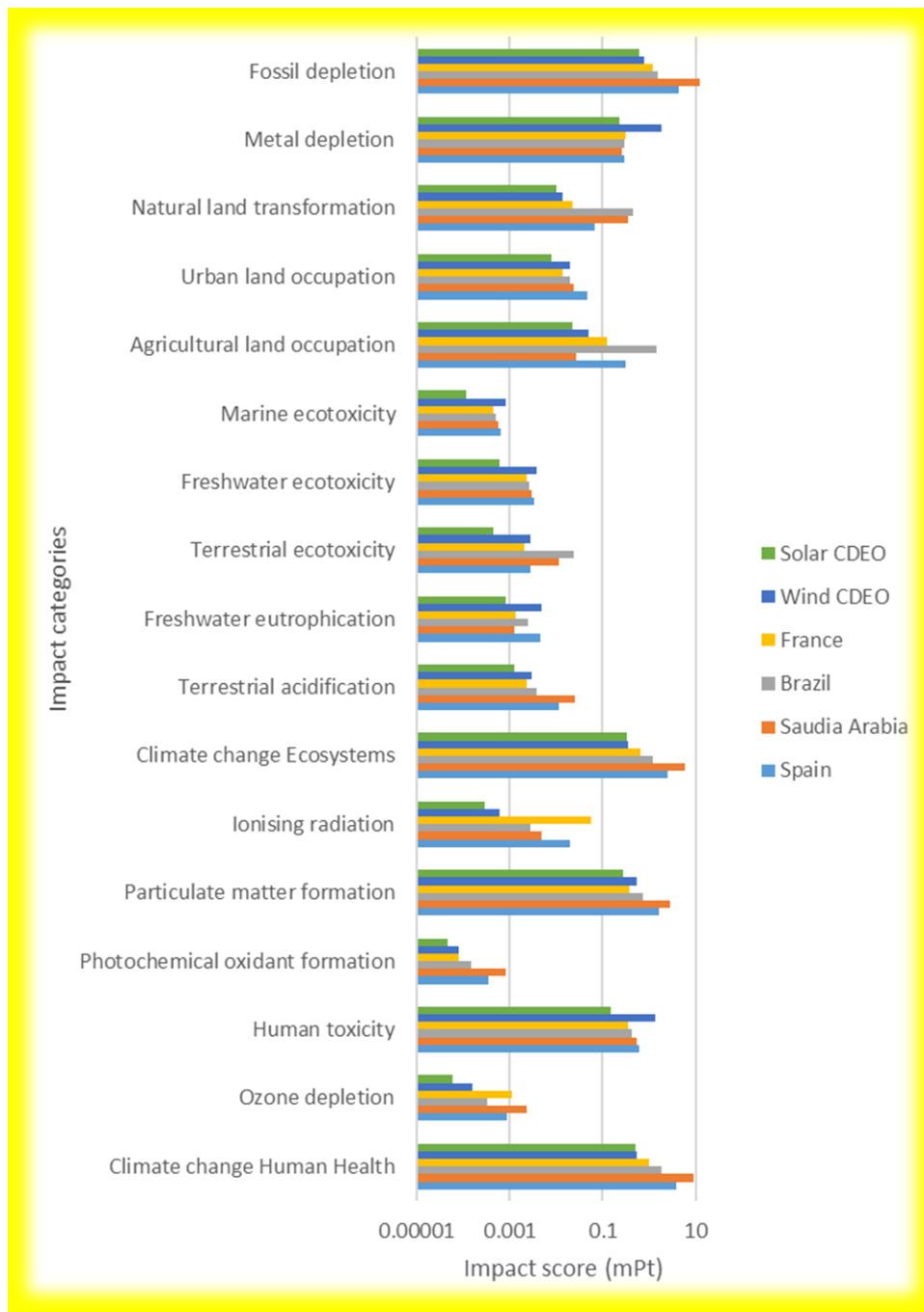
361 determine the influence of an electricity mix on the environmental footprint of the system. For
 362 this reason, it was evaluated the environmental footprint using three different energy mixes for
 363 countries that use a rather different mix as compared to Spain (Grid 4). These selected countries
 364 were France (Grid 1), Saudi Arabia (Grid 2) and Brazil (Grid 3), whose data are shown in Table
 365 2.

366 **Table 2.** Shares of the global electricity production for the year 2008 based on the production
 367 volumes documented in this software (Itten et al., 2014)

	Grid 1 (France)	Grid 2 (Saudi Arabia)	Grid 3 (Brazil)	Grid 4 (Spain)
Fossil fuels (%)	9.08	100	12.46	59.46
Hydropower (%)	12.49	0	80.29	8.74
Pumped Storage Hydropower (%)	0.84	0	0	0.87
Nuclear Power (%)	76.3	0	2.88	18.74
Renewables (%)	1.39	0	4.32	12.31
Waste (%)	0.73	0	0	0.66
Other (%)	0	0	0.05	0.1

368
 369 Results of this comparison using the ReCiPe method are shown in Figure 7, where it is also
 370 included the powering with pure green energies evaluated in this work for the sake of comparison.
 371 Thus, it is observed that climate change and fossil depletion impact categories yield a higher score
 372 in the case of CDEO powered by electricity grid. This statement is consistent with the results
 373 reported by other researchers, who observed that for advanced oxidation processes the energy
 374 consumption is the stage that generates the main environmental impact (Muñoz et al., 2006,
 375 Ioannou-Ttofa et al., 2016). If it is compared this work with Chatzisyseon et al., 2013, it is
 376 observed that the impact score change. In this work, fossil depletion and climate change impact
 377 categories have higher scores while for other advanced oxidation treatments the higher impact
 378 score is human toxicity impact category. In addition, we also observe that the fossil depletion and
 379 climate change impact scores of CDEO is significantly reduced when the energy supplied is green.
 380 As shown, each energy mix affects the same impact categories, and fundamentally depend on the
 381 amount of fossil fuels.





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Figure 7. Effect of Grid Mix in the 17 endpoint impact categories. Values are presented per (0.1 g/l 2,4 D) FU.

388 Hence, the impact of applying this technology strongly depend on the energy grid mix used, which
 389 in turn is country-dependent. Thus, while the electrochemical technologies can be considered as
 390 green in countries like Brazil, with a much lower impact but not in countries such as Arabia,
 391 strongly dependent on the use of fossil fuels. In fact, these four countries represent four very
 392 different models of energy grid mix. There are three models clearly differentiated by having in

393 their energy mix a main energy source (from which at least 75% of the energy is obtained). Thus,
394 the predominant types of energy were fossil, hydraulic and nuclear energy for Arabia, Brazil and
395 France, respectively. Opposite, Spain does not have a primary source and represents countries
396 whose energy grid mix is more varied. Overall, given the origins of global energy, it accounts for
397 65% of energy well based on fossil resources, it is true that these percentages have now changed
398 because more countries are betting on solar and wind energy as cleaner and more accessible
399 energy vectors for all, because fresh water is a resource that very few countries can opt for. As
400 we can see, the traditional fossil-based energy-based energy model has a significant impact on
401 climate change and its consequences for human health and ecosystems, as well as the generation
402 of suspended particles and fossil depletion. Renewable and nuclear energies have 10 times less
403 effect on these impacts.

404

405 **4. Conclusions**

406 From this work, the following conclusions can be drawn:

- 407 • Direct powering with green energy of electrolytic processes can be successfully used to
408 remediate wastes polluted with 2,4-D. Changing profiles in the exerted intensity have a
409 significant influence on the efficiency of the processes, reflecting on higher
410 concentrations of intermediates and more demands of electricity.
- 411 • Sustainability of environmental electrochemical technologies is significantly influenced
412 by the type of powering applied to these technologies. According to the results obtained
413 in this study, more than 90% of the impact caused (Carbon footprint, ozone layer
414 depletion, water footprint, particulate matter formation) by CDEO treatments can be
415 associated to energy fossil consumption.
- 416 • Despite the higher requirements of electricity, renewable powering is a suitable
417 alternative to power electrochemical systems because according to LCA it can see that
418 environmental impact and human health are significantly reduced.

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