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MGRRE_PureOilScoutTickets_PROBST, J A_1_21057124990000

API 21057124990000 Permit Number 12499 Lease Name PROBST, J A Well Number 1 County Gratiot Township 10N Range 3W Section 34 2021 DEQ or Pure co_name SOHIO PETROLEUM CO Pure Number 272 Latitude 43.21467 Longitude -84.65412

	00Poco-15M-11-3-43-21-46 25		HICH VALL	
0	tober 23, 1946 ctober 23, 1946		OIL COMPANY	
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Division Mi	ch. Producing	District		A. Probst
A	1.00	an No	_ElevationWell N	272 (Carial No. 272
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Survey		CountyGrat		Michigan
Juivey	Sohio Petroleum	Co.	Newark Townsi	Michigan hip, Gratiot County
	Sohio Petroleum Co.		Map Newark Townshi	p, Gratiot County
330	330Feet from North L 990" " East	ine of Lease		FOEND
330	<u>330</u> " " East 330 " " South			EGEND Location
		" "Wex"	-Ò- Gas Well	-Ó- Dry Showing Gas
990	Feet from North I 990 " " East		Oil Well	Abandoned Location
990	<u>990</u> " " East <u>990</u> " " South	a a a		- or - Abandoned Gas Well
	" " West		Øor-O- Dry Hole	or Mandoned Oil Well
			- Dry Showing Oil	/
		1	0,272 0, 34	
Remarks: _				Scale
Submitted	by UB	Civil Engineer	Approved by	Division Manag

Approved	by_
1-1-	3

			Michigan	Producing	JII	TISION			
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	Date of ac: lst 24 hou:	id rs after	No. of shot acid Oil Well	gallons		/ell			
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rown	Date of ac: lst 24 hou: Completed a Formation Dolomite	id rs after as: <u>Top</u> 873	No. of shot acid Oil Well <u>FORMAT</u> Bottom 887	gallons ION AND C Top	Gas V ASING RECO Bottom	Vell	E	ry Hole Cas Size 10"	X sing Set at 350
rown Lch.	Date of ac: lst 24 hou: Completed a Formation Dolomite Stray	id rs after as: <u>Top</u> 873 887	No. of shot acid Oil Well FORMAT Bottom 887 (-12-2)	gallons ION AND C Top Pay	Gas V ASING RECO Bottom	Nell DRD Rema	rks	ry Hole Cas Size 10" 8-1/4"	X sing Set at 350 750
rown ich.	Date of ac: lst 24 hou: Completed a Formation Dolomite Stray	id rs after as: <u>Top</u> 873	No. of shot acid Oil Well <u>FORMAT</u> Bottom 887	gallons ION AND C Top Pay	Gas V ASING RECO Bottom	Nell DRD Rema Show water	rks 969.	ry Hole Cas Size 10"	X sing Set at 350 750
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Harry J. Gaspeny Signed