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MGRRE_PureOilScoutTickets_M G S C aka Larson-Dunn 95_618_21035092350000

MGRRE Western Michigan University

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$\label{eq:mgreen} \begin{aligned} &\text{MGRRE_PureOilScoutTickets_M G S C aka Larson-Dunn} \\ &95_618_21035092350000 \end{aligned}$

API 21035092350000

Permit Number 9235

Lease Name M G S C aka Larson-Dunn 95

Well Number 618

County Clare

Township 20N

Range 06W

Section 18

2021 DEQ or Pure co_name Consumers Energy Company

Pure Number 418

Latitude 44.120609

Longitude -85.0729875

THE PURE OIL COMPANY

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Division	Mich.	Producing	3	D	istric	ot							Leas	e	Larso	n-D	unn				
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Date November 26, 1941		CATION RE		A.F.E. No.	. 418
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SurveyC	County	Clare		State	Michigan
Operator Taggart Brothers Company		Мар_	Winterliebd	Founship, el	are County
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	118	64	18		
Remarks:					Scale
Submitted byW	Civil E	App Engineer	roved by		Division Manag
		Арр	roved by	Vic	e-President – General Manage

Wich	y 21, 1942	Clare	RXXXX	Winter of a	14 10	Twp. 20 N	418
State C	County No.) 130	Twp.	WARLOF LAG	Sec. 16	Twp. ZON I	ge ¥ "
Well No. 72 (councy no.	5) 418	Farm	Larson-Du	Ву	Acres	
						Scouting Depar	
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				ION RECORD			
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2nd 24 hours	natural						
Date of shot		No. of quarts	F	rom	to	From	to
1st 24 hours 2nd 24 hours	shot after acid shot	t d t d					
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1st 24 hours 2nd 24 hours Formation Brown Dolomite	shot after acid shot after acid	t i i i i i i i i i i i i i i i i i i i	Top Pay 1324 1335	D CASING R Bottom Pay 1325 1337	ECORD Remarks	Ca Size 8-1/4"	Set at 350
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1st 24 hours 2nd 24 hours Formation Brown Dolomite Stray	shot after acid shot after acid	FORM Bottom	Top Pay 1324 1335 1347	D CASING R Bottom Pay 1325 1337 1349 1361	Remarks Show gas.	Ca Size 8-1/4"	Set at 350
1st 24 hours 2nd 24 hours Formation Brown Dolomite Stray Total Depth	shot after acid shot after acid	FORM Bottom	Top Pay 1324 1335 1347	D CASING R Bottom Pay 1325 1337 1349 1361	Remarks Show gas.	Ca Size 8-1/4"	Set at 350
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