

Estimation of Global Solar Radiation, Sunshine Hour Distribution and Clearness Index in Enugu, Nigeria

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ABSTRACT: The concept of solar energy and its applications in this present day world would come to be one of the solutions to our present Nigerian problem of instability and epileptic power supply. In the study, the baseline data for mean monthly sunshine hours (*S*) and global solar radiation (*H*) for Enugu (6.7^oN, 7.6^oE) were obtained from the Nigeria Metrological Agency (NIMET), Oshodi Lagos Nigeria and spanned 1996 to 2010. The data for global solar radiation were measured with a Gunn-Bellani radiometer. The average sunshine hour for the period of study was estimated to be 5.67 hours; the Angstrom constants *a* and *b* of Angstrom-type correlation used in estimating monthly average global solar radiation was estimated to be 0.27 and 0.58 respectively; a linear regression correlation model was developed for Enugu. The result of global solar radiation was found to be 14.44 $MJm^{-2} day^{-1}$ thereafter subjected to statistical tests [*MBE*, *RMSE*, *MPE*] and proved to be good estimates with previous literatures reviewed. The value of clearness index (K_T) was estimated to range from 0.43 to 0.61 showing Enugu as so a partly clear sky city.

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Solar Energy is one of the foremost and ancient sources of underutilized energy. It forms basis for the fundamental element of most fossil and renewable energies (Innocent, et al., 2015). Radiation from the sun (solar and atmospheric) has been identified as the largest renewable energy resource on earth (Gana and Akpootu, 2013). Solar radiation reaching the earth is considered to be affected by some parameters like diffusion, reflection, and so on. This radiation most time is reflected or scattered by air molecules, cloud, aerosols (dust), (Aweda et al., 2016). The global solar radiation is the sun total of all radiation reaching the earth surface i.e. it includes both the direct and the diffused solar radiation reaching the earth surface measured at any location. It has been established that sunshine duration has direct correlation with global solar radiation (Okonkwo. 2014). The application/utilization of renewable energy resources has increased largely in recent times owing to the ever increasing need for electrical/thermal energy, the limited fossil fuel resources needed for the generation of conventional electrical power, and the global environmental concerns over the use of fossil fuels (Sanusi and Abisoye, 2013). The over dependency of

to satisfy her citizen's demands for an uninterruptable power supply hence, the need to search and research into other forms of renewable energy sources. The estimation of the clear sky irradiance components of solar radiation is very important in many solar energy applications (systems design and simulation, control process of the accuracy of radiometers, data quality control, gaps filling process, etc.), as well as in routine engineering practice (e.g., the peak cooling load of buildings is determined for a hot, cloudless, summer day.) (Islahi, *et al.*, 2015). This study seeks to estimate the global solar radiation and give a critical look at the sunshine hour distribution in Enugu for a period of 15 calendar years.

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transmission and distribution of electricity has failed

MATERIALS AND METHODS

In the study, the baseline data for mean monthly sunshine hours (S) and global solar radiation (H) for Enugu (6.7°N, 7.6°E) were obtained from the Nigeria Metrological Agency (NIMET), Oshodi Lagos Nigeria and spanned 1996 to 2010. The yearly average of each parameter was computed from which the

monthly average of fifteen years data was obtained for Enugu.

The results obtained from this were used to study the trends of sunshine duration and global solar radiation in Enugu. The regression coefficients a and b, the Monthly Average Daily Global Radiation (kW/m²) H, the Monthly Extraterrestrial Solar Radiation (kW/m²) H_0 , the Sunset Hour Angle w_s , the Solar Declination Angle δ and the monthly average of the maximum possible daily hours of bright sunshine S_0 , Γ were also calculated by

$$\left[H_{0}, H_{0}, \frac{H_{0}}{H_{0}}, w_{s}, S_{0}, \delta\right] \text{ were also calculated b}$$

means of simulation of the corresponding equations into Java program compatible with netbeans which served as a calculator for the parameters. Graphical analysis were also exploited by plotting graphs of monthly mean estimated and calculated global solar radiation, mean monthly sunshine hour data and mean yearly Sunshine hour data. This was done in order to make easy for the comparison of the sunshine duration and global solar radiation for Enugu. The original Angstrom-type regression equation that relates monthly average daily radiation to clear day radiation at any station and average fraction of possible sunshine hours:

$$\frac{\overline{H}}{\overline{H}_{c}} = a' + b' \frac{\overline{n}}{\overline{N}}$$
(1)

Where \overline{H} = the monthly average of daily solar radiation on a horizontal surface; \overline{H}_c = the average clear sky daily solar radiation for the location and month; a', b' = empirical constants; \overline{n} = monthly average daily hours of bright sunshine; \overline{N} = monthly average of the maximum possible daily hours of bright sunshine.

Equation (1) has being modified to be based on extraterrestrial radiation on horizontal surface rather than on clear day radiation and given as equations (2a) and (2b):

$$\frac{H}{H_0} = \left(a + b\frac{S}{S_0}\right)$$
(2a)
$$H = H_0 \left(a + b\frac{S}{S_0}\right)$$
(2b)

Where: H_0 is the radiation outside of the atmosphere

$$a = -0.110 + 0.235 \cos{(\phi)} + 0.323 \left(\frac{S}{S_0}\right)$$

subject to latitude of the location where a and b are

$$b = 1.449 - 0.553 \cos(\phi) - 0.694 \left(\frac{S}{S_0}\right)$$

Where S monthly average daily hours of bright sunshine and S_0 monthly average of the maximum possible daily hours of bright sunshine.

$$S_0 = \frac{2}{15}\omega_s$$

 $\frac{H}{H_0}$ gives the clearness index over a particular

(3)

location and denoted by K_T

$$H_{0} = \frac{24 \times 3600G_{sc}}{\pi} \left[1 + 0.033 \cos\left(\frac{360n}{365}\right) \right] \times \left[\cos\phi\cos\delta\sin\omega_{s} + \frac{2\pi\omega_{s}}{360}\sin\phi\sin\delta \right]$$
(4)
Where $w_{s} = \cos^{-1}\left(-\tan\phi\tan\delta\right)$ and $\delta = 23.45\sin\left(360\frac{284+n}{365}\right)$

This test helps to calculate the error or the deviation of the calculated value from the measured value and provides information on long-term performance. A low Mean bias error value is desired. A negative value gives the average amount of underestimation in the calculated value.

$$MBE = \frac{1}{n} \sum_{1}^{n} \left(H_{cal} - H_{meas} \right)$$
(5)

The value of Root Mean Square Error is always positive, representing zero in the ideal case. The normalized root mean square error gives information on the short term performance of the correlations by allowing a term by term comparison of the actual deviation between the predicted and measured values. The smaller the value, the better the correlation (Namrata, *et al.*, 2012)

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$$RMSE = \left[\frac{1}{2}\sum_{1}^{n} (H_{cal} - H_{meas})^{2}\right]^{\frac{1}{2}}$$
(6)

The Mean Percentage Error is one of the measures used to evaluate forecasts using forecast errors. Forecast error is defined as actual observation minus forecast. The mean percentage error is the average or mean of all the percentage errors. A percentage error between -10% and +10% is considered acceptable (Muzathik,*et al.*, 2011).

$$MPE(\%) = \frac{1}{n} \sum_{n=1}^{n} \left(\frac{(H_{cal} - H_{meas})}{H_{meas}} \right) \times 100$$
(7)

RESULTS AND DISCUSSION

The sunshine hour data for Enugu (South-Eastern) Nigerian were optioned and the following figures were generated by means of calculations.

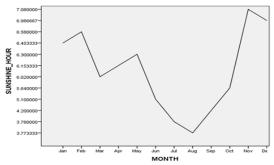


Fig 1: Yearly average mean Monthly sunshine hour distribution for Enugu from 1996 to 2010

Mean Monthly sunshine hour for Enugu happens to be highest in the month of November and lowest in the month of August as reported by Figure 1

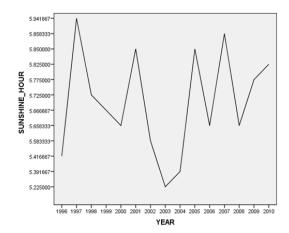


Fig 2: Mean Sunshine Hour for each year of study in Enugu.

Figure 2 shows the year 2003 had the least sunshine hour recorded between 1996 and 2010 while 1997 can be seen to have the highest value of sunshine hour in Enugu.

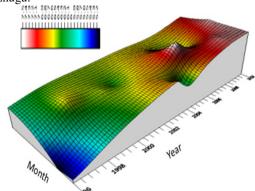


Fig 3: Distribution of Sunshine Hour for Enugu from 1996 to 2010

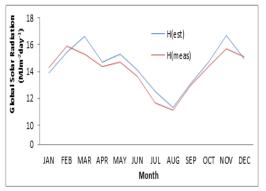


Fig 4: Monthly Estimated and Measured Global Solar Radiation for Enugu (1996 - 2010).

The colour coding for the distribution of sunshine hour in Enugu from 1996 to 2010 could be seen to range from deep blue colouration representing the least duration of sunshine to green indicating midpoint between the maximum and minimum sunshine duration with white colour as maximum sunshine duration for the study. The monthly distribution is shown along the z axis while the yearly distribution is on the x- axis of the figure3. The Early part of 1996 say January to March showed a low sunshine hour measurement as shown in figure 3 this could be attributed to scattering/reflection of solar radiation by dust. Consequently, the distribution of sunshine hour for Enugu improved along the year 2002 up to 2010 for which the study is carried out. The monthly distribution is shown along the z axis while the yearly distribution is on the x- axis of the figure 3. January for the following years of 2005, 2006, 2007, 2008, 2009, and 2010 showed values of sunshine hour for 7 to 7.8

as compared to 5.2 to 5.8 sunshine hours for 1996 to 1998. The year 2010 showed favourable distribution of sunshine hour throughout the year. The sunshine hour

distribution in Enugu over the years under this study proves that Enugu has solar energy application potentials.

 Table 1: Estimated Monthly Global Solar Radiation, Angstrom coefficient constants, Relative Sunshine and Clearness index for Enugu (1996 -2010)

Month	Mean S unshine	- TT (MI	Mean H			,	S	77
Monu	Hour S	$H_{ext}(MDm^{-1})$	Anomaly	meas (MJm dav ⁻¹)	a	Ь	$\overline{S_0}$	K_t
JAN	6.45	13.9	-0.54	14.27333	0.3001	0.5206	0.553	0.588
FEB	6.58	15.4	0.96	15.89333	0.3016	0.5173	0.557	0.5902
MAR	6.02	16.6	2.16	15.30667	0.283	0.5573	0.5	0.5618
APR	6.15	14.7	0.26	14.39333	0.285	0.553	0.506	0.5618
MAY	6.30	15.3	0.86	14.7	0.2868	0.549	0.513	0.5651
JUN	5.10	14.1	-0.34	13.62	0.25545	0.6184	0.412	0.568
JUL	3.78	12.5	-1.94	11.62	0.2214	0.6895	0.3097	0.435
AUG	3.77	11.3	-3.14	11.12	0.2213	0.6899	0.3091	0.4345
SEP	4.20	13.1	-1.34	13	0.2342	0.6621	0.349	0.4654
OCT	5.64	14.7	0.26	14.34	0.2752	0.574	0.4761	0.5485
NOV	7.08	16.7	2.26	15.71333	0.3169	0.4844	0.605	0.6101
DEC	6.98	15.0	0.56	15.13333	0.3155	0.4874	0.6	0.6084

The figure 4 shows a plot of the measures and estimated global solar radiation for Enugu. The percentage variation between the measured and the estimated values was fund to be 2.48%. This value of percentage variations gives a very much correlation between the measured values and the estimated values of global solar radiation in South-eastern part of Nigeria.



Fig 5: Monthly Estimated Clearness Index for Enugu.

The city of Enugu has January to June clear sky and July, August and September with cloudy sky with would cause reduction in the sunshine duration for this locality as shown in Figure 5. November and December are seen to have a clearness index above 0.6 which can also be said to be responsible for the high sunshine hour distribution as in Figure 3. This simple first order angstrom Constant regression correlation model was developed for use in estimating H (Global Solar Radiation) at this meteorological station

$$\frac{H}{H_0} = 0.2747 + 0.5752 \frac{S}{S_0}$$

The statistical analysis of the results are presented in Tales 2 and 3 respectively.

Table 2: Results of statistical tests MBE, RMSE and MPE

STATION	^T H _{cal} (MJm ⁻	² day ⁻¹) H _{meas} (MJm ⁻² da	v^{-1} MBE	RMSE MPE (%)
ENU GU	14.44167	14.09277	0.1744	0.2467 1.237

Table 3: Shows the average clearness index for Enugubetween 1996 and 2010

Station	$K_t(Max)$	$K_t(Min)$	K
ENUGU	0.6101	0.435	0.544733

Conclusion: The trend of global solar radiation alongside sunshine hour and clearness index was investigated in this study. The results obtained from this research clearly indicate the importance of developing empirical models for estimating global solar radiation reaching a particular geographical location. The Results also clearly shows that the level of Sunshine distribution and clearness index in Enugu is sufficiently to support solar energy application in this area and can therefore be utilized in the designing solar application systems.

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