



VLF/AC Withstand Testing at NEETRAC

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Test Objective

- To understand the appropriate withstand voltages and durations.
 - Existing standards unclear (IEEE 400 / 400.2)
 - Current practices vary greatly between utilities.
- To investigate the possibility that VLF voltages could deteriorate otherwise healthy cable (hypothesized from effect of DC voltage on XLPE insulation and anecdotal reports)

Voltage Withstand Test Program

Utilized 12 lengths of 1973 vintage, 15 kV, XLPE cables from Exelon

| Sample Set | Length [ft] | Samples Tested | Withstand Test Condition | | | |
|---------------|----------------|---|--------------------------|----------------------------|-------------------------|--------|
| | | | Test Voltage [U₀] | Sinusoidal Freq (Hz) | Application Duration | |
| | | | | | Time [mins] | Cycles |
| А | 280 | Field Aged XLPE Insulated Cable | Control – aging only | | | |
| В | 280 | | 2.2 | 0.1 | 15 | 90 |
| С | 280 | | 2.2 | 0.1 | 120 | 720 |
| D | 280 | | 2.5 | 0.1 | 60 | 360 |
| E | 280 | | 3.6 | 0.1 | 120 | 720 |
| F | 280 | | 3.6 | 60 | 0.25 | 900 |

Test Sequence



Elevated Voltage Test Equipment



Voltage up to 40kV



Voltage up to to 26 kV

Test Underway

Samples 8 1



Failure Data



Failure Time Data



NEETRAC VLF Failure Data



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Survival Curve



Failure data in utility context



60 Hz Failures

- These are useful in understanding the condition of the cable samples
- Unintended failures occurred at 28 kV and 32 kV.
- For 15 kV cables, this suggests breakdown strengths of approximately 160 to 180 V/mil.
- These values would be considered characteristic of **well-aged cable**.

Summary

- 5 failures on test.
 - All failures occurred between 15 and 60 minutes.
 - Withstand tests were conducted out to 120 minutes
- No samples failed during the aging periods.
- Time of failure data has been germane.
 - Ageing mechanism is responsible for failures on test.
 - Lab data may fit well with field data.
- Cable samples contain trees and have low strengths.

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