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SYSTEMS STUDIES ON THE EXTRACTION OF URANIUM FROM SEAWATER

by

M.J. Driscoll and F.R. Best

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#### Abstract

This report summarizes the work done at MIT during FY 1981 on the overall system design of a uranium-from-seawater facility. It consists of a sequence of seven major chapters, each of which was originally prepared as a stand-alone internal progress report. These chapters trace the historical progression of the MIT effort, from an early concern with scoping calculations to define the practical boundaries of a design envelope, as constrained by elementary economic and energy balance considerations, through a parallel evaluation of actively-pumped and passive current-driven concepts, and thence to quantification of the features of a second generation system based on a shipboard-mounted, actively-pumped concept designed around the use of thin beds of powdered ion exchange resin supported by cloth fiber cylinders (similar to the baghouse flyash filters used on power station offgas).

An assessment of the apparently inherent limitations of even thin settled-bed sorber media then led to selection of an expanded bed (in the form of an ion exchange "wool"), which would permit an order of magnitude increase in flow loading, as a desirable advance. Thus the final two chapters evaluate ways in which this approach could be implemented, and the resulting performance levels which could be attained. Overall,  $U_3O_8$  production costs under 200 \$/1b appear to be within reach if a high capacity (several thousand ppm U) ion exchange wool can be developed.

#### Acknowledgements

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#### Chapter 1

#### Introduction

1.1 Foreword

In September 1981 a research project was established by the United States Department of Energy with the MIT Energy Laboratory/Nuclear Engineering Department to evaluate the prospects for recovery of uranium from seawater, with a major emphasis on laboratory and field tests of new ion exchange media to be developed by the Rohm and Haas Corporation under subcontract to MIT. One subtask of the research project involved examination of the overall system aspects of the process, to help target the required performance characteristics for improved sorber media, and to assess yellowcake production costs which might be attainable from their use in partially suboptimized systems. The purpose of this topical report is to summarize these systems studies.

1.2 Background

The starting point for the present work was the study documented by Best (1), who investigated this topic as a doctoral research project under a seed money grant provided by the MIT Energy Laboratory. Additional background information is summarized in Ref. (2), which reports the proceedings of a topical conference on this subject, held at MIT under DOE auspices in December 1980. Of particular note is the earlier review and design study conducted for DOE by Exxon (3), a summary of which appears in Ref. (2).

1.3 Organization of This Report

This report is, in essence, a collection of internal write-ups documenting all recent MIT work on systems analysis in the area of uranium recovery from seawater completed since Ref. (1). Each document is reported as a separate chapter. It is important to note that the material is presented in approximate chronological order, and the preceding work has not been revised with the benefit of hindsight. Thus it is a historical document in many respects, and one must refer to the later chapters for our most recent thinking.

The first two chapters in the body of the report (Chapters 2 and 3) have been reproduced from Ref. (1) for the sake of completeness and because they succinctly present basic information essential to the understanding of the material which follows.

These write-ups are followed by two chapters which evaluate candidate actively pumped and passive current-driven systems. On the basis of this work it was decided to focus on the pump-driven system for all subsequent efforts. Chapter 6 reports on the design of a second generation packed sorber bed system of this type.

After completion of the work summarized in Chapter 6, it appeared that some very fundamental limits had been

reached which would all but preclude further substantial improvements in settled bed systems of the type examined to date. However, considerations documented in Chapter 7 indicated that by going to an expanded bed configuration for the sorber, the throughput of a given facility could be increased by as much as an order of magnitude, with the attendant potential for significant cost reductions. Hence the final major section of this report, Chapter 8, considers an advanced system of this new design and projects the cost of U<sub>3</sub>O<sub>8</sub> which might be realized if R&D efforts on sorber media appropriate for this purpose were successful. The final chapter briefly sketches the characteristics of the current reference design being used as the basis for system performance evaluation at MIT.

Finally, it should be noted that a parallel report is under preparation, and soon to be published, on the major contract subtasks, which deal with the ion exchange media development and characterization carried out by the Rohm and Haas Corporation, the resin tests in seawater at the Woods Hole Oceanographic Institute, and the subsequent performance measurements conducted at MIT (4).

#### 1.4 References

- (1) F.R. Best and M.J. Driscoll, "Prospects for the Recovery of Uranium from Seawater," MIT-EL80-001, January 1980.
- (2) F.R. Best and M.J. Driscoll (Eds.), "Proceedings of a Topical Meeting on the Recovery of Uranium from Seawater," MIT-EL80-031, December 1980.

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### Chapter 2

Practical Constraints on Systems for

the Extraction of Uranium from Seawater

#### by

M.J. Driscoll, J.L. Whaley, C.K. Nitta and F.R. Best

MIT

1. Introduction

The application of elementary mass, energy and cost balances can define the useful range of key design features for uranium recovery stystems. Although workers in this field have undoubtedly computed such limiting cases during their research, very little information of this genre has been published.

Both actively-pumped systems, in which seawater is passed through a bed of absorber or ion exchange resin particles, and passive current-interceptor systems (1), are considered. Because of our current research interests, parameter values which might be appropriate for advanced ion exchange materials are used in the illustrative examples. However, the results can also be applied, with minor changes, to the more conventional titanium hydroxide base absorbers.

2. Limitations imposed by Bed Costs

A first, and obvious, restriction is that the annualized cost of the adsorber bed be less (by some appropriate factor) than the value of the recovered uranium. This translates into the requirement:

$$l \ge R_1 = \frac{\phi \beta \chi t_0}{5.26 \times 10^5 \text{ XW f G U}}$$
 (1)

where (representative values in parentheses):

Using the quoted numerical values and  $R_1 = 1/2$ , one finds that  $t_o \leq 0.02$  ft = 0.25 in. Hence the compacted bed thickness must be less than 1/4 inch (the expanded thickness might be as much as an order of magnitude larger). Note that the cost per unit area of the filter bed,  $S = \beta \gamma t_o$ , would be  $\sim 2 \text{ s/ft}^2$ , which must include the cost of superstructure and bed support, as well as the cost of the medium itself. Also note that the annual carrying charge rate for an industrially funded venture would be 2 to 2.5 times as large as the value used here, which is more appropriate for government sponsorship. The value of  $\phi$  also depends on the useful system and filter medium life: if less than ten or so years, higher  $\phi$  values would again be appropriate. The value of  $\beta$  used was based on the current cost of ion exchange resin (  $\sim$ l \$/lb) -- but note the optimism implicit here, in that this does not account for the bed support structure. On the other hand, the recent NASAP and INFCE studies indicate that LWR units could remain competitive for uranium prices ranging up to five times the value used here.

Thus, while the above considerations can only be used to establish order of magnitude limits, it is clear that one is constrained to use thin beds and motivated to keep costs low by using active coatings on inexpensive substrates, etc.

The total bed surface area is also a parameter of interest. If our goal is to collect F lbs U/yr ( $\simeq 400,000$  for a lGwe LWR)

 $A = \frac{F}{5.26 \times 10^5}$ (2) Again, for the values quoted -- $A > 3 \times 10^7 \text{ ft}^2$ 

Thus extremely large frontal areas are called for. We can now compute the bed volume, hence absorber mass:

 $M = \gamma At_o \approx 60 \times 10^6 lbs,$ 

which, incidentally, is roughly comparable to the total annual US consumption of ion exchange resins (but only about 1% of the yearly US styrene production)

3. Constraints Imposed by an Energy Balance (5)

The extraction of uranium from seawater will be attractive

only if the energy expended to recover it is less (by some appropriate factor) than the energy which can be generated per unit mass of uranium in a representative nuclear reactor.

This restriction takes the form

$$1 \ge R_2 = \frac{5000 \ (F/P) \ \Delta p}{r_1 \ \eta_2}$$
(3)

where terms not previously defined are:

(F/P) = lbs natural U per lb slightly enriched U charged to the reactor (6)

- B = reactor fuel burnup, MWD/MT (30,000)
- n<sub>1</sub> = thermodynamic efficiency of heat engine driving the pump (0.35)
- $\eta_2$  = overall mechanical efficiency of the pump (0.8)

 $\rho$  = density of seawater,  $lb/ft^3$  (64)

For  $R_2 = 1/10$  and the values shown above,  $\Delta p \leq 6$  psi.

This restriction is again quite sobering, and motivates the thought that a seaborne unit might be preferred, if not essential, to keep parasitic losses sufficiently low.

In passing we may also note the impressive volume of water handled:  $GA \simeq 30 \times 10^6$  gpm, which is approximately 60 times the flow rate of condenser cooling water in a 1 Gwe LWR, and 3/4 the flow rate of the Nile River! The sheer size of the overall venture may favor the use of several smaller units per reactor served. As a consistency check, the recovery system (shaft) pumping power is:

S = 3.25 x 10  $^{-6} \frac{W}{\rho} \Delta p$ , Mw or for  $\Delta p$  = 6 psi, S = 78 Mw

#### 4. Elementary Mass Transfer Limitations

Uranium must not only be transported to the bed, but once there it must be transferred to and into the particles.

For an inexhaustible filter bed the fractional removal is given by:

 $f = 1 - e^{-NTU}$ (4)

where NTU = number of transfer units

For a bed of spherical particles of diameter d

$$NTU = \frac{6 K_{p} t_{0}}{60W G d}$$
(5)

where K = mass transfer coefficient, lb/hr ft<sup>2</sup> (lb/ft<sup>3</sup>)For laminar flow around an isolated sphere:

$$K = \frac{2 D}{d}$$
(6)

where D = diffusivity of uranyl carbonate complex in seawater (7.75 x  $10^{-6}$  ft<sup>2</sup>/hr) (2) Combining Eqs (4), (5) and (6):

$$E = 1 - e^{-\frac{12 \text{ Dpt}_{0}}{60 \text{ W G } \text{ d}^{2}}}$$
(7)

From Eq (7) it can be shown that the uranium collection rate, the product of f and G, increases monotonically with G -but while fG is directly proportional to G at low G, it approaches an asymptotic limit at high G. Hence attempting to go beyond  $f \approx 2/3$  will be wasteful in terms of bed thickness (hence bed cost) and pressure drop (hence pumping power). The large incentive to use small particle diameter is also evident: for  $t_0 =$ 0.02 ft and NTU = 1 (f = 63.2%), Eq (7) indicates that :

 $d \leq 5 \times 10^{-4}$  ft = 0.15 mm.

There are both optimistic and pessimistic assumptions built into Eq (7). The increase in mass transfer coefficient with flow rate has not been allowed for. On the other hand only fluid side resistance has been accounted for: resistance contributed by interior pores and the solid phase has been ignored. Over the range of interest the net effect should be to overestimate the fractional recovery.

## 5. Pressure Drop Relation

A complementary, if somewhat redundant, constraint can be obtained by considering the pressure drop correlation for laminar flow through a packed particle bed:

$$\Delta p = \frac{150 \text{ WG}\mu (1-\epsilon) t_0}{144(60) \text{g d}^2 \rho \epsilon^3}$$
(8)

where

$$\mu = \text{viscosity of seawater (5 x 10^{-4} lb)}_{\text{ft sec}}$$
$$g = 32.2 \text{ lb mass ft/lb force sec}^2$$
$$\varepsilon = \text{volume fraction voids (~0.4)}$$

For  $\Delta p \le 6$  psi, t<sub>o</sub> = 0.02 ft, and the previously quoted values of other parameters, Eq (8) gives d  $\ge$  3.35 x 10<sup>-5</sup> ft =

0.01 mm, which is compatible with the mass transfer target value of d < 0.15 mm.

Equation (8) shows that the otherwise beneficial small diameter has a detrimental effect on pressure drop. This can be offset by using an expanded bed (larger  $\varepsilon$ ), more transparent configurations (stacked/corrugated mesh, steel wool, etc); or even perhaps a fluidized bed, although the latter option would appear to involve some serious problems, such as particle attrition and the difficulty of avoiding channeling in thin beds. It may be necessary to go to beds having high porosity, in any event, to mitiqate plugging by particulate matter.

### 6. Other Configurations

The cost and complexity of actively pumped systems strongly suggests that consideration be given to passive, current-driven systems. Free-stream mass fluxes can be quite high, i.e.

$$G = 658 m, gpm/ft^2$$
 (9)

where m = current velocity, mph

Hence for a 3 mph current G would be quite large,  $\sim 2000$  gpm/ft<sup>2</sup>, which in turn would provide mass transfer coefficients an order of magnitude larger than in the creep-flow conditions through packed beds previously discussed. The catch is that the filter would have to be very transparent (eg a coated wire mesh or net, as in Ref (2)) so as not to impede flow. The combined effect of an open weave and a thin bed reduces the effective volume by more than an order of magnitude -- negating the

increase in K. Use of a less porous bed is counterproductive since stagnation pressures are quite low:

$$\Delta p_{s} = \frac{0.015 \ \rho}{2 \ g} m^{2}, \ psi$$
(10)

Thus for our 3 mph current a maximum head of 0.13 psi could be provided.

In spite of these limitations the sheer simplicity of this approach justifies further attention.

7. Fluidized Beds

Use of a fluidized bed in lieu of a packed bed is another option which has many points in its favor, not the least of which is resistance to fouling.

Stoke's law gives an optimistic upper limit on the flow loading sustainable without carryover for a fluidized bed:

$$G \leq \frac{60 d^2 g \rho^2 (SG-1.0)}{18 \mu W}$$
, gpm/ft<sup>2</sup> (11)

where SG is the specific gravity of the absorber particles relative to seawater.

The pressure drop through a fluidized bed is given by:

$$\Delta p = \frac{\rho t_0 (SG-1.0)}{144}, \text{ psi}$$
 (12)

For an ion exchange resin having SG = 1.1, d = 0.1 mm, and t<sub>o</sub> = 0.02 ft, the above equations give  $\Delta p$  = 0.0009 psi, and G < 1.1 gpm/ft<sup>2</sup>. Hence, while the flow loading has not been increased, the pressure drop is trivial, and well within the range of ocean current stagnation pressures.

It is tempting to contemplate increasing the bed thickness, but the limit of Eq (1) still applies, which makes this unattractive unless G can be increased proportionally. Use of a coated particle having a dense core (to increase SG) would be of benefit here, but less than a factor of ten improvement could be contemplated.

The concern over filter material losses (by carryover, attrition and dissolution), which is particularly strong for fluidized beds, is readily appreciated if one ratios the cost of losses to the value of the product:

$$1 \ge R_3 = \frac{\beta Z}{U X f}$$
(13)

where Z = weight fraction of absorber material in effluent seawater.

For the representative parameter values already quoted and  $R_3 = 1/5$ , one finds that  $Z \leq 20$  ppb.

#### 8. Comments and Conclusions

As of now there is no generally agreed upon overall conceptual system design for a practical uranium-from-the-sea facility. Elementary considerations, some of which were recapitulated here, suggest that the design envelope of acceptable parameters severely restricts the available options. More work is clearly in order, but it would appear that a viable system must employ absorber particles of small dimensions, in thin beds of high void fraction, most likely sited at sea.

It would also appear that considerable useful input in the formulation of a design approach could be gained by closer attention to research in progress on other energy options. For example, the high-capacity, low-head axial flow pumps under consideration for OTEC units are also ideal for sea-borne uranium facilities; and, in the area of passive systems, one should note that the kelp farm biomass concept shares many similar problems, including current-driven nutrient transport.

Figures 1 and 2 illustrate preliminary conceptual designs of active and passive units for the recovery of uranium from seawater which may have the potential of meeting the requirements established here. They will be used as the starting point for further work on system design in the DOE-sponsored project on uranium extraction from seawater at MIT.

#### References

- (1) F. R. Best and M. J. Driscoll, "Prospects for the Recovery of Uranium from Seawater" MITNE-231, Jan. 1980.
- (2) C. Bettinali and F. Pantanetti, "Uranium from Seawater: Possibilities of Recovery Exploiting Slow Coastal Currents" Uranium Ore Processing, IAEA, Nov. 1975.

### Appendix

A number of assumptions were made in the developments presented in the body of the text which require support. Several are connected with flow regime, which we assumed to be laminar. This is readily verified. The particle Reynolds number is:

$$N_{Re} = \frac{d WG}{60 \mu}$$
(A.1)

where  $\mu$  is the viscosity of seawater. For G in gpm/ft<sup>2</sup> and d in mm:

$$N_{po} = 0.935 \, dG$$
 (A.2)

Thus for d = 1 mm, G = 1 gpm/ft<sup>2</sup>,  $N_{Re} \simeq 0.9$ , which is far below the laminar/turbulent transition point of  $\sim 10$ . Hence we are assuredly laminar; moreover  $N_{Re}$  is sufficiently low to justify use of the low-flow limit in computing the mass transfer coefficient (mass transfer Nusselt number = 2.0).

In the mass transfer calculations we also ignored bed exhaustion. This may be considered an optimistic asymptotic case for low-capacity absorbers. However, we really had in mind advanced ion exchange media which might have a capacity, C, of as high as 0.1 lb U per lb resin. The cycle time (time between regeneration of the saturated bed) is:

 $T = \frac{C\gamma t_{o}}{5.26 \times 10^{5} XW f G}$  (A.3)

For the previously quoted representative values of these parameters one finds that

T > 13 years.

Clearly, one would not find it practical to operate an advanced absorber to near-saturation. On the other hand, one might well be satisfied with materials having capacities a factor of 10 to 100 lower. Although uranium recovery from seawater is formidable engineering endeavor, it is comforting to know that the thermodynamic mimimum work of separation is quite modest:

$$W_{s} \simeq \frac{1}{M_{u}} \left[ \Delta H_{s} - RT \ln \left( \frac{X}{109} - \frac{M_{s}}{M_{u}} \right) \right] = \frac{Kwhr}{1b U}$$

where  $\Delta H_s$  = heat of solution, Kwhr/lb mole

 $(\sim \pm 3, \text{ varies with chemical species})$ RT  $\approx$  0.3 Kwhr/lb mole M<sub>s</sub>, M<sub>u</sub> = lbs per mole seawater and uranium, respectively  $(\sim 18, 238)$ 

Hence for the parameters cited;  $W_s \simeq 0.04$  Kwhr/lb; and even if energy costs a dollar per Kwhr, the minimum cost of separation would only be a few cents a pound!

FIG. 1 ACTIVE CONCEPT BASED ON OTEC BARGE ANALOGY







FOR EACH 1 GWE REACTOR ONE NEEDS A 1000 ACRE FARM OF KELP FRONDS ON A 1 FT x 1 FT GRID, EACH FROND 1 FT WIDE x 100 FT LONG

FIG. 2 PASSIVE CONCEPT BASED ON KELP FARM ANALOGY

### Chapter 3

The Effect of System Improvements on Uranium Recovery From Seawater

#### by

F. R. Best (MIT) and M. J. Driscoll (MIT)

The reason for interest in the recovery of uranium from the world's oceans is clear: they contain on the order of 4000 million tons of  $U_3O_8$  -- enough to sustain thousands of LWRs for thousands of years without resort to plutonium recycle or the introduction of breeder reactors. The reasons for skepticism as to the prospects of this undertaking are also obvious: the low concentration of uranium in seawater ( $\sim$ 3.3 ppb) necessitates large flow rates and sorber bed areas--to sustain one large LWR the ocean water throughput must be about half the volumetric flow rate of the Mississippi river. To help resolve key points at issue, work has been carried out to:

- (a) develop a model describing the engineering and economic performance characteristics of a generic system
- (b) employ the model to predict U<sub>3</sub>O<sub>8</sub> production costs using state-of-the art technology
- (c) carry out sensitivity analyses, parametric studies and process optimizations to identify targets for R&D efforts which could lead to a competitive system.

A computer program, URPE, was developed incorporating analytic models for adsorption and pressure drop in packed beds (or in stacked tubes), the use of actively-pumped or passive current-interception flow induction, and a multi-purpose plant to generate electricity to drive the seawater pumps, distill water and produce chemicals for use in bed elution. Unlike previous studies, which have been centered about the use of large terrestrial civil works (2), the present conceptual design assumes a modular sea-borne system. The adsorber used in the studies was hydrous titanium dioxide (HTO), the consensus choice of the various researchers worldwide who are pursuing the goal of uranium-fromseawater. In addition to calculating the kinetic behavior of the adsorption process, the program executes a complete mass and energy balance around the overall system, sizes all components and estimates all associated costs to arrive at a unit price of product, \$/lb U<sub>3</sub>O<sub>8</sub>.

The program was benchmarked against previous studies by ORNL and EXXON by inputting their system's characteristics to URPE. The cost breakdown for each subsystem generated by URPE was either in good agreement with the corresponding ORNL and EXXON values, or the reason for the observed difference was apparent (e.g. the more sophisticated bed kinetics treatment in URPE and the large interest during construction term in the EXXON study). The results (in 1979\$) were, for ORNL: 627 \$/lb U<sub>3</sub>O<sub>8</sub>; for EXXON (without interest during construction): 740 \$/lb U<sub>3</sub>O<sub>8</sub> and for MIT: 650-1322 \$/lb U<sub>3</sub>O<sub>8</sub>. These values correspond to a terrestriallysited unit using proven technology, and not subjected to any substantial design optimization. They are clearly uncompetitive

compared to the current price of  $U_3O_8$  (30 \$/1b) or even the projected breakeven price of  $U_3O_8$  used in LWRs in competition with breeder reactors or coal-fired fossil units (150 \$/1b).

In the next stage of the evaluation a sea-borne recovery system was iteratively optimized to deliver minimum cost  $U_3O_8$ . Table 1 summarizes both key input data and selected items from the computer output. As can be seen, the total price of  $U_3O_8$ . 316 \$/lb, is considerably lower than for the benchmark comparisons, but still not competitive. By tracking the variation of key parameters in the optimization process it was possible to establish a number of important generalizations:

- (a) Actively pumped systems outperform passive current interceptor systems
- (b) Packed beds are superior to stacked tubes as a substrate for the adsorber film
- (c) Optimum systems have thin beds (on the order of inches thick), small particles (on the order of 0.1 mm dia.) and thin adsorber coatings ( $\sqrt{5} \mu m$ )
- (d) The high cost of desalinated water in pre- and postelution bed washing operations is sufficiently large to warrant close attention to refinement of this step.

In the final phase of the work. parameteric and sensitivity studies were carried out to identify targets of opportunity for future R&D efforts, and to establish ultimate bounds on potential system performance.

#### Table 1

Characteristics of an Optimized State-of-the-Art Packed Bed System

#### Parameter

Value

200 tons U<sub>3</sub>O<sub>8</sub>/yr

I. Input Specifications

Adsorber Properties:

Adsorber Capacity	210	mg U/kg Ti
Uranyl-HTO Equilibrium Constant Diffusivity of Uranyl Species in HTO	4.39	$2.28 \times 10^{-16} m^2/s$

Economic Conditions:

Fixed Charge Rate25%/yrPlant Capacity Factor80%Lang Factor (System cost/component cost)4.46

- Annual Production Rate
- II. Optimized Output

Superficial Velocity in the Bed $1.08 \times 10^{-3}$  m/secParticle Diameter $64.6 \mu m$ Bed Thickness $1.18 \times 10^{-2} m (0.5 in)$ Loading Time32 hrsCoating Thickness $5.3 \mu m$ Bed Area $3.10 \times 10^6 m^2$ 

## III. Costs

Adsorbent Losses 12 Chemical Make-up 39 Water 63 Pumping Power 46 Annualized Capital, Maintenance and Labor 156 Total (1979 \$)/lb U<sub>3</sub>O<sub>8</sub> 316 Adsorption capacity and pumping power requirements are two of the most important and contested parameters in the analysis of uranium-from-seawater systems. Adsorption capacity is important for obvious reasons. That the capacity of HTO for uranium is a contested property is clear from the wide range of values reported for capacity. Although the pumping power required for any given system design is not disputed, the choice of system conceptual design to minimize pumping power requirements does depend on how important pumping power is considered to be by the designer.

A study of the effect of increasing adsorption capacity and pumping power was performed in order to assess the impact of these items on optimized uranium production cost. The study was performed by starting from the optimized base case, increasing the item of interest, and re-optimizing the entire uranium recovery system design.

The adsorption capacity was varied, starting with the base case value of  $8.68 \times 10^{-5}$  lb U/lb HTO (210 mg U/kg Ti), and increasing the capacity to a maximum value of  $3 \times 10^{-2}$  lb U/lb HTO (72,380 mg U/kg Ti). This range includes all of the reported values of HTO capacity, including experiments in spiked seawater, and concludes with a capacity which might be typical of an ion exchange resin. Figure 1 shows the data plotted from the URPE output.

The data show the maximum improvement which might be expected as sorber capacity increases. Very large (but not phys-



Fig. 1 Optimized U<sub>3</sub>O<sub>8</sub> Cost as a Function of Adsorber Capacity

ically impossible) increases in sorber capacity would be required to bring production price down to the range of the 1980 spot market price for  $U_3O_8$ , 30 \$/lb. However, the capacity need only be increased to 3.5 x  $10^{-4}$  lb U/lb HTO (847 mg U/kg Ti) in order to produce uranium at a price of 150 \$/lb  $U_3O_8$ , the breakeven price. It is recognized that it is unlikely that a single recovery system model could accurately predict production costs over such a wide range of sorber capacity. However, the trend of decreasing cost with increasing capacity is so strong that work to improve sorber capacity, or identify alternate adsorbers having a high capacity, should clearly be carried out.

The pumping power was varied from the base case value, to ten times the base case value. The results are plotted in Figure 2. This figure shows that the cost of uranium production increases much less than one-to-one with increasing pumping power requirements (due, for example, to the need for augmented prefiltering or excessive bed fouling) and could be offset by relatively smaller increases in adsorber capacity.

# Summary and Conclusions

As a result of running the URPE code over a wide range of bed operating conditions, it was found that  $U_3O_8$  produced from seawater using state-of-the-art materials could not cost less than about 316 \$/lb  $U_3O_8$  (1979 \$). This result is also supported by a comparison of URPE performance and economics models with ORNL and EXXON analyses. Inclusion of interest on capital during



Fig. 2 Optimized U<sub>3</sub>O<sub>8</sub> Price as a Function of the Increase in Pumping Power Requirements

construction would increase this value, but increases in sorber capacity would lead to offsetting cost reductions. The potential of higher capacity adsorbers for reducing costs, together with development of an effective method of reducing the costs of chemicals expended during elution could bring the ultimate production price below 150 150 J U<sub>3</sub>O<sub>8</sub>. Indeed, this goal would appear assured if capacities typical of ion exchange resins could be demonstrated for uranium in seawater.

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#### Chapter 4

### CONCEPTUAL DESIGN OF A SYSTEM TO EXTRACT URANIUM FROM SEAWATER

by M. J. Driscoll and L. G. Riniker

#### 1. Introduction

A clear picture is now emerging of the general features demanded of a uranium-from-seawater system.  $^{(1)}(2)(3)$  If settled sorber bed technology is to be employed, then thin beds of fine particles are greatly to be preferred: thin beds to keep pumping power requirements within practical bounds, and small diameter particles to enhance mass transfer. Consideration of these requirements led to selection of a barge-mounted filter system (exploiting concepts drawn from a number of areas faced with similar demands) for evaluation as a candidate approach to the task at hand.

# 2. Background

The need to process large volumes of water at modest pressure drops, while removing contaminants at trace element concentrations has been addressed in the field of condensate polishing as applied to large power plants. The use of thin beds of powdered ion exchange resin has proven to be effective.  $^{(4)}$ The major drawback for present purposes is the expensive structural arrangement used to support the beds. Here we can profit from another area of power station technology: the filter bags used to remove particulates from combustion gases discharged by coal-fired units  $^{(5)}$ . These baghouse units process large volumetric flow rates through long cylindrical fiberglass filter bags, and are capable of 99+% retention of even extremely fine soot. Of particular interest here is their low capital cost and the ease with which a layer of particulate material can be laid down and removed. The proposed material for the filter bags is spunbonded polypropylene, marketed by du Pont under the trademark TYPAR® (16). This material has been widely used in civil engineering applications (soil stabilization, drainage, dike construction and erosion control) which include long term exposure to seawater. Porosity and pressure drop data are available (and have been verified experimentally at MIT). The material is available commercially in large quantities, in rolls 16 ft wide and 3,000 ft long at a cost of roughly 70¢/yd<sup>2</sup> for a 15 mil thick product weighing 4 oz/yd<sup>2</sup>.

Thus the concept to be evaluated here involves the use of baghouse-type filters to support a thin layer of fine sorber particles. Either ion exchange resin or hydrous titanium oxide can be employed as the filter bed medium, but our evaluation concentrates on the former because it is projected to have better overall properties in the long term. The filter modules are mounted on barges, which will permit operation in clean, warm water in biologically inactive areas sufficiently far from shore. The requisite pumping is provided by large low-head axial flow pumps currently under development for OTEC applications (7). Energy is supplied by a coal-fired unit mounted on the barge. At the end of a loading cycle the resin is removed from the filter bags and returned to a shore-based chemical processing plant for uranium recovery and resin regeneration prior to reuse. Figure 1 is a sketch of the general concept envisioned.


Figure 1 Schematic View of Barge-Mounted Baghouse-Type Filter Units

## 3. Key Characteristics

Two sources of pertinent data can be drawn upon to develop information which will define the essential features of a filter system of the type envisioned here. First of all, there is extensive operating data from baghouse operation. Although the fluid handled is combustion gas ( $N_2$ ,  $CO_2$ ,  $H_2O$ ), it is similar in many respects to air, for which there is a long history of similitude studies as a surrogate for water. Thus we can directly translate the pressure drop versus flow rate data as a function of particle diameter and bed thickness into water-equivalent results. The calculational methodology assembled by Best(1) can then be used to estimate mass transfer coefficients and uranium recovery efficiency for the range of parameters of interest. In concert these results determine system size and material processing rates, which, in turn, can be used to develop estimates of the cost of the  $U_3O_8$  product.

The ratio of water to gas pressure drops through the same filter bed is given by the simple relation:

$$\frac{\Delta \mathbf{P}_{\mathbf{w}}}{\Delta \mathbf{P}_{\mathbf{g}}} = \left(\frac{\mu_{\mathbf{w}}}{\mu_{\mathbf{g}}}\right) \left(\frac{Q_{\mathbf{w}}}{Q_{\mathbf{g}}}\right) \equiv \left(\frac{\mu_{\mathbf{w}}}{\mu_{\mathbf{g}}}\right) \left(\frac{V_{\mathbf{w}}}{V_{\mathbf{g}}}\right)$$
(1)

where  $(\mu_w/\mu_g)$  = ratio of water to gas viscosities  $\approx 50$  Q = volumetric flow loading, cfm per ft<sup>2</sup> V = superficial velocity, ft/min

Thus if we employ representative baghouse data  $(\Delta P_g = 0, 14 \text{ psi}, Q_g = 2 \text{ cfm per ft}^2)$ , and permit  $\Delta P_w = 7 \text{ psi}$ in accord with Ref (1), which shows that values in this range are needed to assure a favorable overall energy balance, then Eq (1) shows that the superficial flow velocity of water passing through the bed,  $V_w = 2 \text{ ft/min}$ . This corresponds to a flow loading of roughly 15 gpm/ft<sup>2</sup>. Powdered ion exchange resin beds in condensate polishing service are operated at flow loadings this high, but at pressure drops near 40 psi. However, pressure drop is directly proportional to bed depth and inversely proportional to particle diameter squared, so that a bed design compatible with current requirements is readily achievable.

If the bed frontal area is A, then the uranium uptake by the bed over a period of T days is merely

$$U = 1.18 \left(\frac{1440}{2000}\right) W X V_{W} A \eta T , \text{ tons } U_{3}O_{8}$$
(2)

- - raged over time T

Best's computer program, URPE, has been used to determine  $\eta$  as a function of flow rate, particle diameter and bed thickness for various exposure times. For parameter sets compatible with the present concept a typical value of  $\eta$  is 0.5for a cycle time, T, of 30 days, in which case Eq (2) predicts

a uranium recovery of 0.084 tons of yellowcake for every  $10^6$  ft<sup>2</sup> of filter area, A, per month; or 1 ton per year. Hence the barge design sketched in Fig. 1, with its  $15 \times 10^6$  ft<sup>2</sup> filter area, can produce approximately 15 tons of uranium per year.

#### 4. Economic Prospects

Sufficient information is now available to permit assembly of the various components of a cost-of-product estimate. Appendix A to this paper considers each element of such an analysis. The results are summarized in Table 1. The total of 113 \$/lb  $U_3O_8$ , while undoubtedly overoptimistic, is encouraging. This value, if attainable in practice, is attractive from a long range perspective: although today's spot market price is about 30\$/lb, the breakeven price versus long range alternatives such as breeder reactors (and many other high technology options such as accelerator breeders, fusion-fission hybrid devices, and the like) is on the order of 150\$/lb  $U_3O_8$ (8).

## 5. Discussion

The scoping calculations completed to date indicate that the use of a barge-mounted, actively-pumped system based upon a baghouse filter analogy may be a promising approach

to the extraction of uranium from seawater. If, after further reflection, this concept is judged to outperform the passive, current-interceptor systems currently under evaluation at MIT and elsewhere (1), then increased attention will be in order.

The foremost requirement is for more sophisticated cost analyses. Since none of the elements of the system involve unproven technology, this would appear to be primarily a question of devoting sufficient effort to the task. The cost is most sensitive to the flow rate and integrated flow which can be sustained through the filters. Several limits constrain these parameters:

- (1) The strength of the baghouse cloth. A hoop stress of ΔP·d/2 = 7 psi· 12 in/2 = 42 lbs per linear foot is indicated under the assumed conditions. This is severe, but within the capability of spunbonded polypropylene cloth (confirmed experimentally at MIT).
- (2) The ability to avoid fouling by particulates in seawater. This consideration motivated the use of a barge which can operate far from shore in biologically inactive zones. The achievable concentration of filterable matter will determine whether the filter beds have to be reclaimed more often than desired to restore their permeability.
- (3) The performance characteristics of the sorber medium. Tests under prototypic conditions in natural seawater are yet to be performed. It must be shown that:

- (a) Mass transfer rates are as calculated at the bed thicknesses and particle diameters assumed (or equivalently at the pressure drops and flow loadings required).
- (b) Sorber capacities are as high as presumed.Otherwise, regeneration must be performed more frequently.

Sorber research now underway at MIT (both in Cambridge and at Woods Hole), and at Rohm and Haas, and elsewhere in the world (2), should provide a firm data base for further parametric studies, leading to optimization of the proposed system, within the next year or so.

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#### ACKNOWLEDGEMENTS

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Item		Contributi \$/1b_U₃C	.on, ) <sub>8</sub>	
Filters		6		
IX Resin		2		
Regeneration and Product	Recovery	26		
Barge Amortization		13		
Barge Operation		39		
Pumping System		3		
Energy Consumption		_24		
	TOTAL	113	\$/lb	U <sub>3</sub> O <sub>8</sub>

# Table 1 - Cost of Product Summary

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#### APPENDIX A: COST ESTIMATES

The subsections in this appendix consider, term by term, the major cost components making up the subject uranium-from-seawater system.

### A.1 Cost of Baghouse-Type Filters

The contribution of the filter structure to the cost of product is obtained by dividing the annualized cost by the product production rate:

$$U_{\rm F} = \frac{\phi_{\rm f} \gamma}{1.18(8766)(60) \, \text{Wx} \, V_{\rm W} \, \text{nL}} \qquad $/1b \, U_3 O_8$$

- where  $\phi_f$  = annual carrying charge rate (assumed to have a service life of 5 years and zero salvage value) (0.30 yr<sup>-1</sup>)
  - γ = installed cost of filter system, \$/ft<sup>2</sup>;
    spunbonded polypropylene bags will cost approximately 0.1 \$/ft<sup>2</sup>, to which we add 1.9 \$/ft<sup>2</sup>
    for supporting structures.

w = density of seawater,  $lbs/ft^3(64)$ 

- x = concentration of uranium in seawater, lbs U/lb  $(3.3 \times 10^{-9})$
- $V_w$  = superficial velocity of water traversing filter, ft/min (2.0)
- n = bed efficiency, fraction of incident uranium removed (0.5)
- L = plant capacity factor, fraction of year at full flow (0.75)

APPENDIX A: COST ESTIMATES (contd.)

For the quoted parameter values:

$$U_f = 6 \qquad \$/lb U_3 O_8$$

A.2 Cost of Resin Inventory and Makeup

The weight per unit area of resin in a bed  $\delta$  ft thick is just

$$M_R = R \cdot \delta (1-E)$$
,  $lbs/ft^2$ 

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where R = resin density,  $lb/ft^3$  (80)

E = void fraction in bed (0.4)

Thus the annualized cost relative to the filter bag cost, again assuming a 5-year useful life is:

$$U_{R} = \left(\frac{C_{R} \cdot M_{R}}{\gamma}\right) \cdot U_{f} \quad \$/1b U_{3}O$$
For  $\delta = 10^{-2} \text{ft}, \gamma = 2 \$/\text{ft}^{2},$ 

$$C_{R} = 1 \$/1b \text{ and } U_{f} = 6\$/1b:$$

$$U_{R} = 2 \$/1b U_{3}O_{8}$$

where we have rounded to the nearest dollar. Makeup has been allowed for by augmenting initial bed thickness to allow for losses such that the end-of-useful-life inventory is adequate.

### A.3 Cost of Resin Regeneration and Product Recovery

For a resin bed having a surface density of  $M_R$   $lb/ft^2$ , an elution chemical consumption of Z \$/lb resin and n regenerative cycles per year of operation, the expenditure relative to the filter bag cost is:

$$U_{C} = \frac{n Z R \cdot \delta (1-E)}{\phi_{f} \gamma} \cdot U_{f} \qquad \$/1b \ U_{3}O_{8}$$

If Z = 2 \$/lb and  $n = 10 \text{ yr}^{-1}$ , with other values as previously prescribed:

$$U_{C} = 16$$
 \$/1b  $U_{3}O_{8}$ 

To this we add an additional 10 % U<sub>3</sub>O<sub>8</sub> to account for recovery of the final product from the elutant - by processes identical to those used in terrestrial milling operations.

A.4 Cost of Barge

If the total area occuppied by a 1 ft. dia. filter bag cell is 2 ft<sup>2</sup>:

$$O O O I O I d = 1 ft$$

$$O O O P P^2 = 2 ft^2$$

$$P$$

and the active length of each bag is h = 100 ft, so that the surface area per bag is  $a_s = \pi d h \cong 314$  ft<sup>2</sup>, then a barge containing  $A = 15 \times 10^6$  ft<sup>2</sup> of total filter surface will require  $N = A/a_s = 4.8 \times 10^4$  bags. These can be contained in a hold volume,  $Q = N \cdot p^2 \cdot h = 9.6 \times 10^6$  ft<sup>3</sup>. APPENDIX A: COST ESTIMATES (Contd.

For a barge costing C  $ft^3$  of useful hold volume, the annualized cost per unit area of filter is:

$$\phi_b \frac{CQ}{A} = \phi_b C \frac{P^2}{\pi d} \qquad \text{$/yr ft}^2$$

where  $\phi_b$  = annual carrying charge rate for barge (assumed to have a service life of 20 years and zero salvage value) (0.20 yr<sup>-1</sup>)

Relative to the filter bag cost, the allocated barge cost is:

$$U_{b} = \left(\frac{\phi_{b}}{\phi_{f}}\right) \frac{C}{\gamma} \frac{P^{2}}{\pi d} \cdot u_{f} \qquad $/lb \ U_{3}O_{8}$$

For C = 10 \$/ft<sup>3</sup>, and the other costs as already stated:

$$U_{\rm b} = 13$$
 \$/1b U<sub>3</sub>O<sub>8</sub>

# A.5 Cost of Barge Operations

Based upon experience from merchant ship and barge operations, the running cost is approximately three times the annualized capital cost: This includes all labor, replenishment and repairs.

$$U_{o} = 3.0 \quad Ub \quad , \ \$/1b \ U_{3}O_{8}$$
  
For the data quoted:  
$$U_{O} = 39 \quad \$/1b \ U_{3}O_{8}$$
  
This corresponds to an annual cost:  
$$O_{b} = \frac{U_{O}}{U_{b}} \phi_{b}C \ Q = 57.6 \ x \ 10^{6} \ \$/yr$$

#### APPENDIX A: COST ESTIMATES (Contd.)

A.6 Cost of Pumping Power and Energy Generation

The pumping power can be calculated from the flow rate and pressure drop:

 $P = 2.26 \times 10^{-5} [\rho \cdot A \cdot V_W/\eta_P] kw$ 

where  $\eta_p$  is the motor/pump efficiency (0.8). For  $\rho = 64 \text{ lb/ft}^3$ A = 15 x 10<sup>6</sup> ft , V<sub>w</sub> = 2 ft/sec one obtains:

P = 54,240 kw

The annual energy consumption is

E = 8766 P L Kwhr/yr

The numerical data given corresponds to

$$E = 3.57 \times 10^8$$
 Kwhr/yr

If the pump and drive-motor capital cost is Ip = 400 \$/kw installed, the contribution to the cost of product is:

$$U_p = \left(\frac{I_p P}{CQ}\right) U_b$$
 , \$/1b U<sub>3</sub>O<sub>8</sub>

For the data quoted

 $U_{D} = 3$  \$/1b U<sub>3</sub>O<sub>8</sub>

A small coal fired power plant of the rating required would have a levelized lifetime cost of electrical energy,  $e \simeq 0.1$  \$/Kwhr.

This contributes to the cost of product as follows:

$$U_e = \left(\frac{eE}{O_b}\right) U_O \qquad $/1b U_3O_8$$

which yields:  $U_e = 24$  \$/lb  $U_3O_8$ .

## Chapter 5

## CONCEPTUAL DESIGN OF A PASSIVE URANIUM FROM SEAWATER SYSTEM

by

M. J. Driscoll and J. L. Whaley

#### 1. Introduction

The benefits and difficulties of extracting uranium from seawater are by now well appreciated (1). Approaches to this task can be categorized as either actively pumped or passively current-driven (2); the latter mode is of present concern. Reference (3) outlines the general features demanded of a system of this type: a relatively transparent current-interceptor structure, a large surface area, and thin sorber particles or film. Consideration of these requirements led to selection of a "plastic kelp farm" as a concept deserving further evaluation. This paper outlines the basic features of a generic system of this type and presents some preliminary cost estimates.

#### 2. Background

Experience with (and analyses of) oceanic kelp farming are relevant to the present study because of several aspects of direct analogy: kelp growth rates are limited by dilute ionic nutrient transport from seawater to the frond surfaces, hence nature has already carried out field trials to arrive at an efficient configuration -- thin strips of matter up to 100 ft long which prosper in several knot currents (4); and harvesting costs are likely to be quite similar for both natural and artificial materials. Perhaps even more

relevantly, the Gas Research Institute is currently sponsoring research into kelp farming as a source of biomass for conversion into synthetic fuels (5). Their work includes installation and operation of open ocean farms of California Giant Kelp. Commercial harvesting of natural kelp fields has been practiced since the turn of the century.

A second area of related research is the use of synthetic seaweed (patented and marketed under the trade name SEASCAPE) to control shoreline erosion (6). This product is currently undergoing sea trials in several locations, under conditions far more severe than contemplated for the present use. It is fabricated from spunbonded polypropylene sheet (sold by du Pont under the trade name TYPAR  $^{\textcircled{B}}$ ). This material has been widely used in civil engineering applications (soil stabilization, drainage, erosion control, dike construction) which include long term exposure to seawater. This material is resistant to the chemicals used in sorber regeneration and to biological attack in situ. The physical strength of this material exceeds that demanded by the present application. The thermally-bonded filamentous material is porous, and is readily permeated by water. The material is available commercially in large guantities at a cost of roughly  $70 \not e/yd^2$  for a 15 mil thick product weighing 4  $oz/yd^2$  (7).

The most promising sorbers, hydrous titanium oxide and advanced ion exchange (IX) media, can both be produced in fine particulate form (1). Here we will proceed on the basis of

utilization of powdered IX resin, similar to that frequently used to purify condensate in power generating stations (8). The one missing ingredient is the demonstration that plastic sheet can be coated with IX resin (or, alternatively surfaceactivated with functional groups). Before carrying out or encouraging research into this area, however, a study of the sort reported here is in order to quantify the incentives for successful pursuit of this goal.

## 3. General Features

The general features of a passive sorber model are quite simple in concept: a wide mesh "fishnet" is suspended vertically across a current stream, moored at the bottom and supported by floats at the top. Plastic kelp fronds are attached to the top and bottom web (and/or sides) of each internodal web making up the mesh, as shown in Fig. 1. As indicated in the close-up view, each blade has narrow fronds, which will have a better mass transfer coefficient than an uninterrupted plane surface; and the pattern is such that a sheet can be cut into many fronded blades without wastage.

For a net of width W and height H, with a node spaced every S feet, supporting blades of thin plastic strips of width b and length L, the total (two-sided) surface exposed to seawater is approximately:

(1)

$$A = bL\left(\frac{WH}{S^2}\right)$$
,  $ft^2$ 



FIGURE 1 - CONCEPTUAL DESIGN OF A PLASTIC KELP FARM MODULE FOR URANIUM EXTRACTION FROM SEAWATER

Thus, if b = 1 ft, L = 50 ft, W = H = 300 ft and S = 1 ft, A is  $4.5 \times 10^{6}$  ft<sup>2</sup>.

Nets of this size are well within the capabilities of modern fishing vessels to deploy and recover. Stern trawlers and purse seiners are accustomed to handling nets as large as 1000 x 3000 ft; and vertical surface nets 30 ft tall and 10 <u>miles</u> long are routinely set and hauled (in sections).

The rate of uranium uptake by such a structure is merely:

$$\frac{U}{T} = 1.18 \left( \frac{8766}{2000} \right) \text{ KA} \quad \text{tons } U_3O_8/\text{yr}$$
 (2)

where K is the mass transfer coefficient  $(4 \times 10^{-8} \text{ lb U/hr ft}^2 - \text{see Eq (6)})$ . For this value of K and A =  $4.5 \times 10^{6} \text{ ft}^2$ , U/T is l ton/yr. Hence on the order of 150 nets of the type just described would be required to sustain a single 1000 MWe LWR.

The mass of plastic kelp substrate required for this structure is just:

$$M_{k} = \frac{R.A.\Delta}{2(2000)} \quad \text{tons} \tag{3}$$

where R = density of plastic (60 lbs/ft<sup>3</sup>)

 $\Lambda$  = thickness of plastic (10 mils = 8.3 x 10<sup>-4</sup> ft) For these values and A = 4.5 x 10<sup>6</sup> ft<sup>2</sup>, M<sub>R</sub> = 56 tons. A similar analysis for the sorber coating yields

$$M_{a} = \frac{r.A.\delta}{(2000)} \quad \text{tons} \tag{4}$$

where r = density of sorber (~100 lbs/ft<sup>3</sup>)

 $\delta$  = thickness of sorber film (2 mils = 16.6 x 10<sup>-°</sup>ft) in which case M<sub>a</sub> = 37 tons, for a total weight, M<sub>k</sub> + M<sub>a</sub> of 93 tons.

The mass of kelp to be handled is within the capabilities of modern fishing vessels. The material has essentially neutral buoyancy, and should be easy to pull aboard a sternloading vessel. Whaling vessels, for example, bring 100 ton carcasses aboard in this manner. The hold capacities of representative fishing vessels are also in the range required, that is several hundred tons.

If C is the saturated capacity of sorber (lb U/lb sorber) in natural seawater (03.3 ppb U), then we have a constraint on Eq (2), namely that:

 $U \leq 1.18 C M_a \text{ tons } U_3O_8$ 

(5)

Thus, if  $C \sqrt{10^{-2}}$  (i.e. 10,000 ppm),  $U \le 0.44$  tons, which in conjunction with Eq. (2), would indicate an exposure duration of about 3 months.

The mass transfer coefficient required in Eq. (2) can be estimated from well-known correlations (9). For turbulent flow over a flat plate, considering only fluid side resistance:

$$K = (x\rho) \left[ 133 \text{ V Sc}^{-2/3} \text{ Re}^{-1/5} \right] \text{ lb/hr ft}^2$$
(6)

where x = concentration of uranium in seawater,lb/lb(3.3 x 10<sup>-9</sup>)

 $\rho$  = density of seawater, lb/ft<sup>3</sup> (64)

Sc = Schmidt Number =  $\mu/\rho D$  (7560)

 $\mu$  = viscosity of seawater, lb/ft sec (1.04 x 10<sup>-3</sup>)

$$D = diffusivity of uranyl tricarbonate in seawater(2.15 x 10-9 ft2/sec)$$

Re = Reynolds Number =  $V\rho \ell/\mu (2.7 \times 10^4)$ 

 $\rho$  = length of plate (here width of frond) (0.1 ft)

$$V = velocity of current (3 mph = 4.4 ft/sec)$$

For the values quoted,  $K = 4 \times 10^{-8} lb/hr ft^2$ 

It must be stressed that this value of K does not take into account solid side resistance, which can easily reduce the overall mass transfer rate by a factor of 10 to 100. One can, however, approach the fluid-only limit by using a thin porous film of sorber. Note that Eq (6) ignores the effect of uranium depletion in the water as the current traverses the sorber array an approximation which is readily justified; if <u>all</u> incident uranium were collected one would have:

$$\frac{U}{T} = 1.18 \left[ \frac{8766 (5280) \text{ VWHxp}}{2000} \right] \text{ tons } U_3O_8/\text{yr}$$
(7)

which would give U/T = 1557 tons/yr, three orders of magnitude larger than the actual removal rate.

#### 4. Hydrodynamic Aspects

Plastic strips were towed singly and in arrays at various speeds in the towing tank at MIT to check on the valididty of drag calculations and to verify that strips could be deployed without being subjected to damage due to fluttering, and that they did not possess an inherent tendency to stick together or tangle. These tests were all highly successful and argue for successful deployability of a net-supported field of plastic kelp.

The turbulent regime drag equation (10) was verified to give a conservative value in these tests:

$$d = 0.036 A_s V^2(\frac{\rho}{g_c}) R_e^{-1/5}$$
 lbs (8)

where  $A_s = (two-sided)$  surface area of kelp blade, ft<sup>2</sup>(50) For the reference conditions quoted, the drag on a single kelp strip is 9 lbs. For the WH/S<sup>2</sup> strips on the net the total drag would be 400 tons, which is a challenging, but not impossible mooring problem. The stress on the web of an individual strip:

$$\sigma = \frac{d}{144s\Delta} = 750 \text{ psi} \tag{9}$$

(where s = width of web, ft (0.1)).can be withstood by the material under consideration for this task, as experimentally verified. This is not surprising since real kelp plants withstand even more severe stresses.

#### 5. Economic Prospects

Although lacking in detail, the concept outlined in the preceding section has been sufficiently characterized to permit . rough cost estimates to be made. Three categories will be considered: The annualized cost of capital expenditures, bed deployment and harvesting costs, and uranium recovery by elution

The capital cost contribution is given by:

$$U_{c} = \frac{\phi \gamma}{1.18 \ (8766) \, \text{KL}} \qquad $/1b \ U_{3} 0_{c} \qquad (10)$$

- where  $\phi$  = annual carrying charge rate for the investment in the bed (assumed to have a service life of 5 years and zero salvage worth); for investor-owned utility financing a representative value would be  $\phi \sim 0.30 \, \mathrm{yr}^{-1}$ .
  - L = capacity factor, fraction of time the collector is on station (0.75)

 $\gamma$  = unit cost of kelp bed, \$/ft , as-built, including materials and fabrication costs (0.1 \$/ft<sup>2</sup>)

For the reference parameter values quoted, one finds that  $U_c = 100$  \$/1b  $U_3O_8$ .

The second cost center is the operating expense associated with bed deployment and harvesting. Here we can appropriate experiential data on biomass kelp collection. Assuming that deployment costs (not involved in natural kelp farming) are equal to harvesting costs, we have for n harvests per year (here 4).

$$U_{d,h} = \frac{n}{1.18} \frac{(R.\Delta + r.\delta) B}{(2000) (8766) K L}$$
(11)

where B = Biomass kelp harvesting cost, \$/(wet) ton (~40) For the representative costs cited,  $U_{d,h} = 16$ \$/lbU<sub>3</sub>O<sub>8</sub>, a quite tolerable value.

This value of the harvesting cost can also be supported using a fishing vessel analogy. For a total cost (amortization plus operating expenses) of \$8,000 per week and a weekly haul of 200 tons (2 nets deployed, 2 recovered), the value of B would again come to 40\$/ton.

Incidentally, biomass kelp at 40\$/wet ton would yield a combustible product at almost 280 \$/dry ton, an order of magnitude higher than current coal costs. In the present application 1 ton of plastic kelp, worth about \$3000, might contain as much as 8 lbs of U<sub>3</sub>O<sub>8</sub>, worth around \$800.

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The final major cost category is that covering the elution step. Use of a 10% sulfuric acid wash to remove the sorbed uranium from the ion exchange resin is postulated, preceded and followed by fresh water washes. The uranium is then recovered from the elutant using conventional terrestrial milling plant practices.

A cost function which includes terms proportional to substrate, sorber and uranium masses and to kelp surface area is employed to permit rational apportionment of the costs of freshwater washing, consumption and loss of elutant chemicals, and product recovery:

$$U_{r} = \frac{\{C + \frac{2000}{A} [C_{2}M_{k} + C_{3}M_{a}]\}n}{1.18(8766) \text{KL}} + C_{4} \text{ $/1bU_{3}O_{8}}$$
(12)

where  $C_1(10^{-3}$ \$/ft<sup>2</sup>),  $C_2(10^{-2}$ \$/lb),  $C_3(10^{-1}$ \$/lb) and  $C_4(10$ \$/lb U<sub>3</sub>O<sub>8</sub>) are constants characterizing the process costs, and n is the number of regenerations per year (here 4) Using the numerical values previously cited:

 $U_r = 47 \ \text{$/lbU_3O_8}$ 

The total cost of yellowcake from the sea in the example we have been carrying along is then:

$$U = U_{c} + U_{d,h} + U_{r}$$
 \$/lb U<sub>3</sub>O<sub>8</sub>, or 163 \$/lb U<sub>3</sub>O<sub>8</sub> (13)

This value if attainable in practice, is attractive from a long range perspective: although today's spot market price is about 30%/lb, the breakeven price versus long range alternatives such as breeder reactors (and many other high technology options such as accelerator breeders, fusionfission hybrid devices, and the like) is on the order of 150 \$/lb U<sub>3</sub>O<sub>8</sub>(11).

## 6. Developmental Aspects

Clearly the focus must be on bonding sorber to the substrate or otherwise incorporating it into the material, followed by uranium uptake testing. The physical nature of the sorbing surface is open to refinement. If the fibrous and porous structure of the spunbonded polypropylene can be retained, then a substantial augmentation of the effective surface area can be attained. Recent Japanese tests with fiber-configuration sorbers have given evidence of exceptional performance in terms of both rate of sorption and effective capacity.

It should also be noted that the overall configuration of the artificial "kelp" blades, their fronds and the supporting structure has not been optimized. TYPAR sheet is available in rolls approximately 16 ft wide and 3000 ft long, hence a wide variety of sorber surface arrangements could be contemplated. Attention should be paid to simplification of the

mooring structure. In the limit the "plastic kelp plants" could be individually moored, as are their natural counterparts, without appreciably increasing harvesting costs: as shown by the analyses in section 5 of this paper, there is ample room for engineering a favorable trade-off between sorber system capital costs and harvesting costs. The patented SEASCAPE<sup>TM</sup> design, in which a pocket is sewn into the bottom of the seaweed units, and filled with sand or gravel to moor the device, should be considered for the present application, as should be the use of flotation strips at the ends of the kelp blades to increase their buoyancy - again emulating SEASCAPE<sup>TM</sup>.

Finally, the elution and recovery costs embodied in Eq. (12) are preliminary and speculative in that not even laboratory scale tests have been conducted as a basis for parameter estimation. While not a great deal can be done until sorber configurations have been fabricated and loaded with uranium, some useful experiments on parasitic chemical and fresh water expenditures due to incomplete drainage and washing of the TYPAR<sup>®</sup> substrate could be carried out.

#### 7. Concluding Observations

The scoping calculations completed to date indicate that the use of a passive collection system based on a kelp farm analogy <u>may</u> be a promising approach to the extraction of uranium from seawater. If, after further reflection, this concept is judged to outperform the actively-pumped systems currently under evaluation at MIT and elsewhere (1), then increased attention will be in order.

The weakest link in the present analysis is the assumption that a durable, ultra-high capacity coating of active sorber can be applied, or impregnated within, the plastic kelp. Clearly, this as yet unproven aspect requires R&D work. It may be possible, for example, to use a bonded multilayer plastic sandwich and then treat the composite film to implant active ion exchange groups in the outer layer, while the inner layer retains and provides the requisite strength and flexibility. Also, while the proposed substrate material has a useful life in seawater an order of magnitude longer than needed, it is not yet proven that a sorber can survive the 5 years of service assumed (during which time twenty or more elutions would be experienced). Finally, the entire edifice rests upon the premise that mass transfer coefficients approaching the theoretical maximum value can be attained. While it is not clear that this can be accomplished, other tactics may be employed to compensate for any shortfall - for example (again mimicing nature) a ciliate (hairy) frond surface could be employed.

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## 04 Chapter 6

#### AN IMPROVED

# CONCEPTUAL DESIGN OF A SYSTEM TO EXTRACT URANIUM FROM SEAWATER

by

M. J. Driscoll, F. R. Best and C. K. Nitta

## 1. Introduction

A clear picture is now emerging of the general features demanded of a uranium-from-seawater system [B1, B2, D1]. If settled sorber bed technology is to be employed, then thin beds of fine particles are greatly to be preferred: thin beds to keep pumping power requirements within practical bounds, and small diameter particles to enhance mass transfer. Consideration of these requirements led to selection of a ship-mounted filter system (exploiting concepts drawn from a number of areas faced with similar demands) for evaluation as a candidate approach to the task at hand.

# 2. Background

The need to process large volumes of water at modest pressure drops, while removing contaminants at trace element concentrations has been addressed in the field of condensate polishing as applied to large power plants. The use of thin beds of powdered ion exchange resin (mass mean particle diameter ~ 20 microns) has proven to be effective [P1]. The major drawback for present purposes is the expensive structural arrangement used to support the beds. Here we can profit from another area of power station technology: the filter bags used to remove particulates from combustion gases discharged by coal-fired units [E1]. These baghouse units process large volumetric flow rates through long cylindrical fiberglass filter bags, and are capable of 99+% retention of even extremely fine soot (mass mean particle diameter ~ 20 microns). Of central interest here is their low capital cost and the ease with which a layer of particulate material can be laid down and removed. The proposed material for the filter bags in the present application is spunbonded polypropylene: for example, the product line marketed by Du Pont under the trademark TYPAR <sup>R</sup> [C1]. This material has been widely used in civil engineering applications (soil stabilization, drainage, dike construction and erosion control) which include long-term exposure to seawater. Porosity and pressure drop data are available (and have been re-determined experimentally at MIT). The material is available commercially in large quantities, in rolls 16 ft wide and 3,000 ft long at a cost of roughly  $70c/yd^2$ for a 15-mil thick product weighing 4 oz/yd<sup>2</sup>. Variations on the above ideas are commonplace in the industrial practice of filtration in other applications as well (O1).

## 3. Conceptual System Design

The concept to be evaluated here involves the use of baghouse-type filters to support a thin layer of fine sorber particles. Either ion exchange resin or hydrous titanium oxide can be employed as the filter bed medium, but our evaluation concentrates on the former because it is projected to have better overall properties in the long term. The filter modules are mounted on board a ship or barge, which will permit operation in clean, warm water in biologically inactive areas sufficiently far from shore. The requisite pumping can be provided by large low-head axial flow pumps such as those currently under development for OTEC applications [L1], or commercially available pumps used for various civil engineering projects [B3, B4]. Energy is supplied by the ship's normal propulsion plant: here an electric drive unit burning powdered coal. At the end of a loading cycle the resin is removed from the filter bags and ultimately returned to a shore-based chemical processing plant for uranium recovery and resin regeneration prior to re-use.

Figures 1 and 2 sketch the general concept envisioned; Fig. 2 shows one unit (of several dozen) designed to be mounted in a hold of a supertanker-type vessel (Fig. 1).

A supertanker (very large crude carrier, VLCC) design has been used as the prototype hull for the present application for several reasons:

- (a) A single vessel on the order of 200,000 dwt displacement can readily accommodate enough filter beds to support a 1000 MWe LWR. While a larger number of smaller units could be used, the economy of scale realized through use of a single ship is decidedly advantageous.
- (b) Considerable experience exists in the construction and operation of such ships - over seven hundred VLCC's have been commissioned to date worldwide. Hence they represent proven technology having well known costs. Since ultra-large crude carriers, ULCC, exceeding 500,000 dwt have been built, we are not even at the forefront of the state-of-the-art in the present instance.
- (c) The normal ship's propulsion plant is approximately of the correct rating to power the seawater pumps needed to supply the sorber beds. ULCC main propulsion ratings of 45,000 SHP (equivalent to 33.6 MWe) are commonplace.
- (d) While there is a current slack in the tanker market, large bulk carriers and coal colliers approaching the VLCC size are now on the drawing boards or under construction, which assures the existence of a continuing engineering base.
- (e) While not decisive, this also makes for an interesting comparison, since a single 200,000 dwt oil tanker making approximately eight round trips per year could sustain one 1000 MWe oil-fired central station.



Fig. 1 Schematic of ship-mounted filtration plant.



The filter module sketched in Fig. 2 is similar in many respects to the designs used in stack-gas service. As noted in Appendix B, flow similitude exists between the gas conditions in such service and the water flow parameters in the present case. The pressure drop is considerably higher, however, and hence a more rugged support structure is needed.

The filter tubes are arranged vertically to help insure that sorber will load symmetrically around their periphery and to avoid gravity-induced problems during no-flow conditions. Downflow is employed, being a more natural choice than the upflow used in stack-gas applications. This permits access to the filter inlet tubes from above for loading and unloading operations.

Also as shown in Fig. 2, several seawater pumps are employed per unit. This insures reliability. In addition, pumps rated up to roughly 1 MWe are commercially available, which insures the use of proven technology and a lower cost due to production economies. The pump discharge is directed aft, to provide thrust sufficient to move the ship slowly forward, into undepleted seawater.

To load the filters, powdered resin is merely dumped into the pool of water at the top of the unit, with the seawater pumps running. Over a period of 15-30 minutes the coating operation will proceed in much the same fashion as a fly-ash loading cycle in a stack-gas baghouse. Once loaded, the bed will remain in operation for a uranium-uptake cycle, here presumed to last one week. At the end of the cycle the seawater flow is stopped, resin is scoured from the filter cloth using a water and/or air lance to form a slurry which can be pumped to a settling/storage tank for subsequent reprocessing. A fresh batch of resin can then be added to repeat the cycle.

At the present time a 90-day campaign is envisioned in which some 13 weekly cycles could be accomplished. No resin reprocessing would be attempted aboard ship, but the accumulated material would be returned to
port for uranium recovery, and regeneration of the resin for subsequent re-use. Although there would be sufficient room for an on-board elution facility, it was considered that a shore-based system would be preferable due to the greater availability of inexpensive fresh water and less expensive labor. These advantages must of course be traded off against the cost of maintaining a much larger resin inventory.

### 4. Key Design Characteristics

Appendix B contains detailed calculations in support of major design decisions; Ref. [D1] provides relevent supplementary backup. Here only a few essential features will be reviewed.

If the bed frontal area is A, then the uranium uptake by the bed over a period of T days is merely:

U = 1.18 
$$(\frac{1440}{2000})$$
 WxV<sub>w</sub>AfTL tons U<sub>3</sub>O<sub>8</sub> (1)

where

x = concentration of uranium in unfiltered seawater  
(3.3 x 
$$10^{-9}$$
 lb/lb)

- W = density of seawater,  $lbs/ft^3$  (64)
- $\bar{f}$  = bed efficiency, fraction of uranium removed, averaged over time T (0.5)
- L = overall system capacity factor (0.75)

In one year, Eq. (1) indicates that a filter bed having a total surface area  $A = 3 \times 10^6$  ft<sup>2</sup> can produce 147 tons of  $U_3O_8$ , enough to sustain one 1000 MWe LWR for one year (using an extended burnup, once-through fuel cycle).

The only complicated parameter in this overal system equation is the fractional recovery,  $\bar{f}$ . System optimization can be viewed as the manipulation of the independent variables to determine a value of  $\bar{f}$  which minimizes the total cost of product (i.e.,  $10 U_3 V_8$ ). This involves a tradeoff among

several variables, the most important of which are flow loading, sorber bed thickness and particle diameter. Table 1 displays the functional dependence of several of the more important dependent variables.

As can be seen in the table, a high flow loading reduces bed frontal area, which leads to lower costs; but, on the other hand, a higher flow loading requires a higher pumping power and shortens the cycle time, which leads to higher costs.

A thicker bed improves efficiency and reduces bed area without penalizing pumping power - to first order for thin beds. However, in the limit as the recovery fraction,  $\bar{f}$ , approaches unity, one finds that pumping power becomes proportional to bed thickness and hence there is a compromise to be made here as well.

Finally, reducing particle diameter improves recovery efficiency and reduces bed area; unfortunately this is at the expense of a higher pumping power and a shorter cycle length. Again, an optimum value is to be sought.

Based upon our work to date and inferences from similar industrial processes, the range of interest appears to be:

 $1.0 \le G \le 20 \text{ gpm/ft}^2$  $10 \le d \le 100 \text{ microns}$  $5 \le t \le 20 \text{ mm}$ 

#### 5. Economic Prospects

Sufficient information is now available to permit assembly of the various components of a cost-of-product estimate. Appendix A to this paper considers each element of such an analysis. The results are summarized in Table 2. The total of 200 % b U<sub>3</sub>O<sub>8</sub> may be attractive from a long-range perspective: although today's spot market price is about 30 % b, the breakeven price versus long-range alternatives such as breeder reactors (and many other high tech-

# Table 1

# Functional Dependence of Key Parameters

Parameter	Dependence*	
Fraction of uranium recovered by bed	$f \sim \frac{t}{G^{1/2} d^{3/2}}$ (for f << 1.0)	
Bed area	$A \sim \frac{1}{fG} \rightarrow \frac{d^{3/2}}{G^{1/2}t}$	
Cycle length, or bed volume or cost	$T \sim \frac{t}{fG} \rightarrow \frac{d^{3/2}}{G^{1/2}}$	
Bed pressure drop	$\Delta p \sim \frac{Gt}{d^2}$	
Pumping power or ratio of energy expended to that produced	$P \sim GA\Delta p \rightarrow \frac{G^{3/2}}{d^{1/2}}$	

\* Independent Variables are:

G = flow loading,  $gpm/ft^2$ ;  $\propto$  water velocity,  $V_w$ d = particle diameter, microns

t = bed thickness, mm

# Table 2

# Cost of Product Summary

Item	Contribution <sup>*</sup> \$/1b U <sub>3</sub> O <sub>8</sub>
Filters	6
IX Resin	69
Regeneration and Product Recovery	53
Ship Amortization	41
Ship Operation	4
Pumping System	13
Energy Consumption	18
TOTA	AL: \$204

\* See Appendix A for supporting calculations; values are rounded to the nearest whole dollar.

nology options such as accelerator breeders, fusion-fission hybrid devices, and the like) is on the order of 150  $^{150} U_{3}O_{8}$  [N1].

This cost breakdown also provides a framework for examination of potential improvements, which could lead to lower costs. Some of the more important are:

- (a) Development of a more cost effective ship design. Here we have merely adapted a VLCC hull based on the need for a horizontal hold area of roughly 80,000 ft<sup>2</sup>. The weight of the present "cargo", however, is only half of the carrying capacity of a ship of 200,000 dwt. This implies that a more "barge-like" hull (broader beam, shallower draft) might as much as double the supportable filter area.
- (b) The filter area could be doubled again if 6-inch diameter bags were used in place of the current 12-inch diameter bags. It might also be possible to extend the length of the bags from the present 25 ft to 30 or 40 ft. This latter option, however, would considerably increase the fluid velocity in the bags.
- (c) The cost of using a small supply ship (which may be needed anyway) to transport sorber to and from the filter ship should be investigated as an alternative to maintaining a large and costly on-board inventory. On-board reprocessing is also worth examining.
- (d) The development of an ultra-high-capacity ion exchange resin would provide substantial benefits by reducing the expenditures for resin loading/unloading and regeneration, and would reduce the inventory of resin needed on board.
- (e) A detailed sub-optimization, allowing flow loading, particle

diameter and bed thickness to vary is also in order.

Finally, Japanese workers in this field have also published conceptual designs and cost estimates for uranium from seawater plants based on the use of filter trays supported by pier-like structures [K1]. Estimated yellowcake costs as low as 161 \$/lb  $U_3O_8$  (1976 \$) have been quoted.

# 6. Discussion

The scoping calculations completed to date indicate that the use of a shipboard-mounted, actively-pumped system based upon a baghouse filter analogy may be a promising approach to the extraction of uranium from seawater. This design will therefore serve as the frame of reference for further work at MIT. In the next stage of this effort the foremost requirement is for more sophisticated cost analyses. Since none of the elements of the system involve unproven technology, this would appear to be primarily a question of devoting sufficient effort to the task. The cost is most sensitive to the flow rate and the integrated flow which can be sustained through the filters. Several limits constrain these parameters:

(1) The ability to avoid fouling by particulates in seawater. This consideration motivated the use of a ship or barge which can operate far from shore in biologically inactive zones. The achievable concentration of filterable matter will determine whether the filter beds have to be reclaimed more often than desired to restore their permeability. It should be noted that bed restoration need not include resin regeneration, if the bed is fouled before its capacity is exhausted.

(2) The performance characteristics of the sorber medium. It

must be shown that:

- (a) Mass transfer rates are as calculated at the bed thicknesses and particle diameters assumed (or equivalently at the pressure drops and flow loadings required).
- (b) Sorber capacities are as high as presumed.
   Otherwise, regeneration must be performed more frequently.

Sorber research now underway at MIT (both in Cambridge and at Woods Hole) and at Rohm and Haas, and elsewhere in the world [B2], should provide a firm data base for further parametric studies, leading to optimization of the proposed system, within the next year or so. German workers [S1] have already reported resin capacities (2400 ppm) considerably in excess of the value used here (1500 ppm).

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#### Appendix A

### **Cost** Estimates

The subsections in this appendix consider, term by term, the major cost components making up the subject uranium-from-seawater system.

#### Cost of Baghouse-Type Filters A.1

The contribution of the filter structure to the cost of product is obtained by dividing the annualized cost by the production rate:

$$U_{f} = \frac{\varphi_{f} \gamma}{1.18(8766)(60)W_{x}V_{w}\eta L}$$
 (A.1)

where

annual carrying charge rate (the filter assemblies are  $\varphi_{\mathbf{f}}$ Ξ assumed to have a service life of 5 years and zero salvage value)  $(0.30 \text{ yr}^{-1})$ 

density of seawater,  $lb/ft^3$  (64) W =

concentration of uranium in seawater, 1b U/1b water х =  $(3.3 \times 10^{-9})$ 

superficial velocity of water traversing filter, ft/min (2.0) V<sub>w</sub> = bed efficiency, fraction of incident uranium removed (0.5) = η  $\mathbf{L}$ plant capacity factor, fraction of year at full flow (0.75) = :

$$U_{f} = 6.10$$
 \$/lb  $U_{3}O_{8}$ 

# A.2 Cost of Resin Inventory and Make-up

The weight per unit area of resin in a bed  $\delta$  ft thick is just:

$$M_r = R \cdot \delta (1 - \epsilon) lbs/ft^2 \qquad (A.2)$$

where

 $R = resin density, lb/ft^3$  (80)

 $\varepsilon$  = void fraction in bed (0.4)

Thus the annualized cost relative to the filter bag cost, again assuming a 5-year useful life is:

$$U_{\mathbf{r}} = \left(\frac{C_{\mathrm{R}} m M_{\mathrm{R}}}{\gamma}\right) \cdot U_{\mathrm{f}} \ \text{$1b U_{3}O_{8}} \tag{A.3}$$

where

For

$$\delta = 11 \text{ mm} = 3.6 \times 10^{-2} \text{ ft}, \gamma = 2 \text{ $/\text{ft}^2$,}$$
  
 $C_R = 1 \text{ $/\text{lb}} \text{ and } U_f = 6.10 \text{ $/\text{lb}}, \text{ we have } M_r = 1.73 \text{ lbs/ft}^2$   
and  $U_r = 68.59 \text{ $/\text{lb}} U_3 O_8$ .

Make-up has been allowed for by augmenting initial bed thickness by 10% to allow for losses such that the end-of-useful-life inventory is adequate.

The total resin inventory on board is  $M_r \cdot A \cdot m/2000 \approx 34,000$  tons, which is large, but tolerable.

# A.3 Cost of Resin Regeneration and Product Recovery

For a resin bed having a surface density of  $M_r$  lb/ft<sup>2</sup>, an elution chemical consumption of Z \$/lb resin and n regenerative cycles per year

of operation, the expenditure relative to the filter bag cost is:

$$U_{c} = \frac{n Z M_{R}}{\varphi_{f} \gamma} \cdot U_{f}$$
 \$/lb U<sub>3</sub>O<sub>8</sub> (A.4)

If Z = 0.5 \$/lb and n = 50 yr<sup>-1</sup> (i.e., approximately 50 weekly cycles per year), with other values as previously prescribed:

$$U_{c} = 43.21 \ \text{\$/lb} \ U_{3}O_{8}$$

To this we add an additional 10  $10 U_3O_8$  to account for recovery of the final product from the elutant - by processes identical to those used in terrestrial milling operations.

# A.4 Cost of Ship

If the total area occupied by a 1 ft diameter filter bag cell is 2  $ft^2$ :

and the active length of each bag is h = 25 ft, so that the surface area per bag is  $a_s = \pi d h \approx 78.5$  ft<sup>2</sup>, then barges containing  $A = 3 \times 10^6$  ft<sup>2</sup> of total filter surface will require  $N = A/a_s = 3.8 \times 10^4$  bags. These can be contained in a hold volume,  $Q = N \cdot p^2 \cdot h = 1.9 \times 10^6$  ft<sup>3</sup>. Allowing an equal volume of fluid in the inlet and outlet plenums gives a volume of  $3.8 \times 10^6$  ft<sup>3</sup>, which corresponds to roughly 120,000 tons of seawater.

On the bases of this computation a 200,000 dwt supertanker type ship is selected. If the initial capital cost of the ship is I dollars, then the allocated ship cost relative to the filter bag cost is:

$$U_{s} = \left(\frac{\varphi_{s}}{\varphi_{f}}\right) \left(\frac{I}{\gamma A}\right) \cdot U_{f} \quad \$/1b \ U_{3}O_{8} \tag{A.5}$$

where  $\varphi_s$  is the annual carrying charge rate for the ship (assumed to have a service life of 20 years and negligible salvage value).

For a ship costing 300 \$ per dwt, I = 60 x 10<sup>6</sup> \$ and  $\varphi_s = 0.20 \text{ year}^{-1}$ , and the other values as already noted:

$$U_{s} = 40.67$$
 \$/1b  $U_{3}O_{8}$ 

#### A.5 Cost of Ship Operations

A running cost including all labor, replenishment and repairs (but excluding fuel costs) of 10% of the initial cost is assumed.

This gives an annual cost of operations:

$$U_0 = 4.07$$
 \$/1b  $U_3 O_8$ 

### A.6 Cost of Pumping Power and Energy Generation

The pumping power can be calculated from the flow rate and pressure drop:

$$P = 3.25 \times 10^{-3} \left[ \Delta P \cdot A \cdot V_w / \eta_p \right] kW \qquad (A.6)$$

where  $\eta_p$  is the motor/pump efficiency (0.8). For A = 3 x 10<sup>6</sup> ft<sup>2</sup>, V<sub>w</sub> = 2 ft/min and  $\Delta P$  = 2 psi, one obtains:

$$P = 48,750 \text{ kW}$$

The annual consumption of energy is:

$$E = 8766 PL kWh/yr$$
 (A.7)

The numerical data given corresponds to:

$$E = 3.2 \times 10^8 \text{ kWh/yr}$$

If the pump and drive-motor capital cost is Ip = 400 kW (installed), the contribution to the cost of product is:

:

$$U_{p} = \left(\frac{I_{p}P}{I}\right) U_{s}, \quad \text{$/1b U}_{3}O_{8} \qquad (A.8)$$

For the data quoted:

$$U_p = 13.22$$
 \$/lb  $U_3O_8$ 

A specific fuel consumption of 10 tons coal/mwe day is assumed to operate the ship while in transit or on station. The annual cost of fuel to generate electricity is therefore:

$$O_e = 10^{-2} \cdot Y (365.25) PL $/yr$$
 (A.9)

where Y is the cost of coal,  $\frac{1}{100}$ 

The cost per unit of yellowcake produced is:

$$U_{e} = \frac{O_{e}}{\varphi_{s}I} \cdot U_{s}$$
 \$/1b U<sub>3</sub>O<sub>8</sub> (A.10)

which for the values quoted gives

$$U_e = 18.10 \ \text{$/lb U_3O_8}$$

The total coal inventory on board for 90 days of full power operation is roughly  $10^{-2}$  P (90)  $\approx$  43,875 tons, a large but manageable bunker volume. In this regard it should be noted that for a given amount of energy coal requires roughly twice the volume of oil.

#### Appendix B

#### Filter Bed Performance

#### **B.1** Pressure Drop Characteristics

The well-known relation for pressure drop across a packed bed of spherical particles (D2) gives, for seawater, a bed void fraction of 0.4, and units convenient for present purposes:

$$\Delta P_{b} = 150 \frac{Gt}{d^{2}}, \text{ psi} \qquad (B.1)$$

where

 $\Delta P_{\rm b}$  = pressure drop across the bed, psi

 $G = flow loading, gpm/ft^2$ 

to = void-free bed thickness, mm

d = particle diameter, microns

Thus for G = 15 gpm/ft<sup>2</sup>,  $t_0 = 6$  mm, and d = 100  $\mu$ ,  $\Delta P_b = 1.35$  psi, which is considerably less than the upper limit of ~ 6 psi for a practical system (based on energy balance considerations).

To this value must be added the pressure drop across the retention screen, here spunbonded polypropylene. Laboratory measurements using Du Pont TYPAR  $^{R}$  (4 oz/yd<sup>2</sup>, type 3407) at MIT can be represented by:

$$\Delta P_{s} = \chi G, psi \qquad (B.2)$$

where  $\varkappa$  was measured to be 0.05 psi/gpm/ft<sup>2</sup>, or  $\Delta P \approx 0.75$  psi for G = 15 gpm/ft<sup>2</sup>. Thus the pressure drop across the retention screen itself will be tolerable, with a substantial margin left over for bed and screen fouling.

Manufacturer's data on the spunbonded polypropylene sheet used in our laboratory tests indicate the capability for retention of particles larger than about 150  $\mu$ . This parameter could be altered in manufacture to improve retention (and, of course, the pressure drop characteristics would also be changed). Du Pont reports a considerably lower pressure drop than found in our tests. Thus further work is needed in this area, using retention cloth tailored to meet our specific requirements. Since baghouse filter cloth has the capability to achieve 99.8% retention on particles down to a few microns in diameter, and with pressure drop characteristics suitable for our current application, it is not felt that any insurmountable problems are likely to arise in this area.

# B.2 Uranium Removal Efficiency

The computer program developed by Best (B1) has been upgraded to handle ion exchange resin, and used to compute removal efficiency under conditions of current interest. Some pertinent results (under conditions which are roughly, but not exactly, comparable to ours) are tabulated below; they serve to substantiate the performance estimates used in the body of the text.

Superficial velocity V, it/min	2.0
Flow loading G, $gpm/ft^2$	15
Particle diameter d, microns	100
Bed thickness (actual) t, mm	10
(crushed) t <sub>o</sub> , mm	6
Resin capacity, C, ppm U	1500
Resin density, lb/ft <sup>3</sup>	63.7
Duration of exposure, T, days	7
Recovery efficiency, $\eta$	48.1%
Loading, L	94.1%
Uranium production rate, MT U <sub>3</sub> O <sub>8</sub> /yr	200
Bed surface area	5.6 x $10^6$ ft <sup>2</sup>

A somewhat simplistic model of the sorption process, which considers only fluid-side resistance, can be used to illustrate in a rough manner how bed performance will vary as a function of key design parameters (C2). For an inexhaustible bed the fraction of incident solute sorbed is:

$$\eta = 1 - e^{-NTU}$$
(B.3)

where NTU, the number of transfer units, is given by:

NTU = 
$$\frac{6 \rho t_0 D}{60 w Gd^2}$$
 · Sh = 1750  $\left(\frac{t_0}{Gd^2}\right)$  · Sh (B.4)

and Sh is the Sherwood Number, or mass-transfer Nusselt Number; in the present instance, for uranyl tricarbonate in seawater under conditions of laminar flow:

$$Sh = 2.0 + 0.86 \sqrt{dG}$$
 (B.4a)

For d = 100  $\mu$  and G = 15 gpm/ft<sup>2</sup>, we have Sh = 24.7, NTU = 1.7,  $\eta = 0.82$ . Note, however, that the preceding relations apply to a bed of fixed thickness, t<sub>o</sub>. If the bed is modeled as a layer which decreases in thickness as a sharply-defined wave front of progressive depletion moves through it, from the inlet toward the outlet, then an average removal fraction can be defined:

$$\bar{f} = \frac{\int_{to}^{(1-\mathcal{L})t} f(t) dt}{\int_{to}^{(1-\mathcal{L})t} dt}$$

which gives:

$$\bar{\mathbf{f}} = 1 - e^{-\mathrm{NTU}_{O}} \left\{ \frac{e^{\mathcal{L} \cdot \mathrm{NTU}_{O}} - 1}{\mathcal{L} \cdot \mathrm{NTU}_{O}} \right\}$$
(B.5)

(Actually this result does not depend on the shape of the depletion profile so long as free and depleted sites are unaffected by each other's presence, in which case effective bed thickness depends only on the average population of remaining free sites.)

For the representative parameter values previously cited and a loading fraction,  $\mathcal{I}$ , of 77% (see below), Eq. (B. 5) gives for  $\overline{f}$  a value of 0.62.. This is larger than the value predicted by the more detailed analysis using Best's computer model. In any event, experience with powdered ion exchange resins in condensate polishing service suggests that the fractional removal value of 50% used in the present analysis is undoubtedly conservative.

A material balance on the incident seawater and the sorber bed can be used to relate the loading  $\binom{2}{2}$ , the fraction of bed capacity exhausted, and the recovery fraction,  $\eta$ :

$$\eta = \frac{CR t_{0} \chi}{(304.8) (1440) \times wGT}$$
(B.6)

where

x = concentration of U in seawater, lb U/lb water (3.3 x  $10^{-9}$ )

w = density of seawater, lb/gal (8.55)

 $G = flow loading, Gpm/ft^2$  (15)

T = exposure duration, days (6)

For the variables cited:

 $\eta = 0.65 \text{L}$ 

Thus 50% recovery would exhaust 0.50/0.65 = 77% of the available sites.

In the preceding analysis it has been assumed that fluid-side transport was the controlling resistance. This is not necessarily the case. Weisz (W1) has characterized the solid-side diffusion in a particularly useful way: he finds for the time for a sorber to reach half-saturation:

$$T_{h} = u^{2} \frac{d^{2}b}{4D} \frac{C}{px}$$
(B.7)

where u is a constant ranging, in the case of a sphere, between 0.175 and 0.136 in the limits of weak and strong sorption, respectively. Weisz shows that these limits include behavior described by the Nernst, Freundlich and Langmuir isotherms. The other parameters are:

b = tortuosity factor, usually  $\leq \sqrt{3}$ 

p = porosity fraction in sorber particle (~0.5)

and as before:

d = particle diameter (100 microns)

C = concentration at equilibrium in sorber (1500 ppm)

x = concentration in solution (3.3 ppb)

For the above parameter values, and strong sorption,  $T_h = 100$  hrs  $\approx 4$  days, which suggests that the uranium uptake may not be reduced substantially by solid-side resistance in the present case. However,

this process must be taken into account in more detailed calculations. The considerable benefit of an even smaller particle diameter is readily seen, in view of the d<sup>2</sup> dependence. Finally, note that the above prescription applies to diffusion through the liquid phase inside a porous solid. Diffusion in the solid itself is too slow to be of appreciable help: values of the diffusivity, D, in solids are typically several orders of magnitude less than those in liquids.

### B.3 Pressure Drop Down the Length of the Filter Tube

The pressure drop down the baghouse cylinders can be estimated as follows. For a flow loading G,  $gpm/ft^2$ , through the filter cloth, the Reynolds number at the entrance to the tube is:

$$Re = 1140 \left(\frac{L}{D}\right) \cdot G \tag{B.8}$$

where

L = length of tube (25 ft)

D = diameter of tube (1 ft)

For the above-quoted values and  $G = 15 \text{ gpm/ft}^2$ , Re = 427, 500, well into the turbulent regime.

If the velocity down the length of the tube decreases linearly (because of the leakage of fluid through the filter walls), then the net pressure drop over the length of the tube is approximately one-third that of a solid-wall tube:

$$\Delta P = \frac{4}{3} f \left(\frac{L}{D}\right)^3 \frac{G^2}{1.83 \times 10^6}, \text{ psi}$$
 (B.9)

We will approximate the friction factor for a rough-walled pipe as being constant with a value of 0.0024; for this and the previously noted parameter values,  $\Delta P = 0.006$  psi.

This value of the pressure drop is sufficiently less than that

through the walls to insure a uniform flow distribution. Note in Eq. (B. 9) the strong dependence of  $\Delta P$  on L and G: this serves to limit the useful length of the baghouse tubes; we have restricted our choice to be within the range of state-of-the-art experience with stack-gas filters.

# B.4 A Design Option

While individual filter bags can be fabricated as in the conventional stack-gas baghouse applications, it may be more economical to produce them in modules directly from commercially-available polypropylene

sheet:



folded over and stitched and/or sealed together in strips to form rows of tubes.

A unit cell becomes.



The length of sheet per tube is:

 $S = 2\delta + \pi d$ 

The ratio of flow areas, out/in,  $5 = \frac{p^2 - \frac{\pi}{4} d^2}{\frac{\pi}{4} d^2}$ . Since  $p = d + \delta$ , one can show that:

$$\frac{\delta}{d} = \sqrt{\frac{\pi}{4} (1+\xi)} - 1$$

Hence if 5 = 1,  $\delta \approx 0.25$  d, and if d = 1 ft, S = 3.5 ft.

TYPAR<sup>R</sup> is available from Du Pont in standard 197 inch (16 ft)

wide rolls, which would permit fabrication of four-bag modules. If 25 ft wide rolls could be obtained, then any number of bags could be webbed together, since rolls are available in 1,000 yard lengths. (Du Pont indicates that custom widths are available upon request.)

#### B.5 Length of Loading Cycle

A parameter of decisive importance is the cycle time - the time between successive bed regenerations. This can be estimated by computing the time to exhaust the <u>effective</u> capacity of the ion exchange resin (one minus the loading fraction times the ultimate equilibrium capacity:

$$T_{c} = \frac{C \cdot R t_{o}}{(304.8) (1440) \le \eta G} days$$
 (B.10)

where

- C = effective resin capacity for uranium, lb U/lb resin, (1.5 x  $10^{-3}$ , i.e. 1500 ppm)
- G = flow loading,  $gpm/ft^2$  (15)
- $R = resin density, lb/ft^3$  (60)
- $t_0 = void$ -free thickness of sorber bed, mm (6)
- w = density of seawater, 1b/gal (8.55)
- $\eta$  = efficiency of recovery (0.5)
- x = concentration of uranium in seawater, 1b U/1b water (3.3 x  $10^{-9}$ )

For the representative values in parentheses,  $T_c = 6$  days under fullflow conditions.

Hence a weekly load/reload cycle is indicated. Longer cycle times would be desirable, since this would reduce the required resin inventory, chemical consumption, and operating labor. As can be seen, the cycle time is set by the resin capacity. Values for ion exchange resin as high as 2500 ppm have been reported for uranium-fromseawater applications. Hence longer exposures may be feasible. However, the filters will also remove suspended solids from the water being processed, which will require periodic refurbishment of the bed in any event to avoid excessive pressure drop and the consequent diminution of throughput.

# B.6 Extrapolation from Analogous Experience

Two sources of pertinent data can be drawn upon to develop information which will help define the essential features of a filter system of the type envisioned here. First of all, there is extensive operating data from baghouse operation. Although the fluid handled is combustion gas ( $N_2$ ,  $CO_2$ ,  $H_2O$ ), it is similar in many respects to air, for which there is a long history of similitude studies as a surrogate for water. Thus we can directly translate pressure drop versus flow rate data as a function of particle diameter and bed thickness into waterequivalent results.

The ratio of water to gas pressure drops through the <u>same</u> filter bed is given by the simple relation:

$$\frac{\Delta P_{w}}{\Delta P_{g}} = \left(\frac{\mu_{w}}{\mu_{g}}\right) \left(\frac{Q_{w}}{Q_{g}}\right) \equiv \left(\frac{\mu_{w}}{\mu_{g}}\right) \left(\frac{V_{w}}{V_{g}}\right)$$
(B.11)

where  $(\mu_w/\mu_g)$  = ratio of water to gas viscosities  $\approx 50$ 

 $Q = volumetric flow loading, cfm per ft^2$ 

V = superficial velocity, ft/min

Thus if we employ representative baghouse data ( $\Delta P_g = 0.14 \text{ psi}$ ,  $Q_g = 2 \text{ cfm per ft}^2$ ), and permit  $\Delta P_w \le 7 \text{ psi}$  in accord with Ref. (B1), which shows that values in this range are needed to assure a favorable

overall energy balance, then Eq. (B. 11) shows that the superficial flow velocity of water passing through the bed,  $V_w \leq 2$  ft/min. This corresponds to a flow loading of roughly 15 gpm/ft<sup>2</sup>. Powdered ion exchange resin beds in condensate polishing service are operated at flow loadings this high in beds 3 - 6 mm thick, but at pressure drops near 40 psi. However, pressure drop is directly proportional to bed depth and inversely proportional to particle diameter squared, so that a bed design compatible with current requirements is readily achievable by adjusting these parameters. For example, mass-mean particle diameters for both fly ash and powdered ion exchange resins are approximately 20 microns, while optimum sorber particle diameter in the present instance as determined by Best (B1), is closer to 60 microns.

### B.7 Stress on Filter Cloth

It must be recognized that the filter cloth is under considerable stress (compared to stack-gas service) due to the large pressure drop sustained across the filter bed.

The maximum hoop stress is

$$\sigma = \Delta P \cdot \frac{12d}{2}$$
, lb per linear foot (B.12)

where

 $\Delta P$  = maximum pressure drop across the filter bed, psi (7)

d = diameter of cylindrical filter bag, ft (1)

Hence for the quoted parameter values  $\sigma \le 42$  lb per linear foot. This is severe, but experimentally confirmed to be within the capability of spunbonded polypropylene cloth on the order of 15 mils thick.

Compared to stack gas service, in which the filters are subjected to a load/fly ash removal cycle every 30 minutes or so, the current

application, in which a weekly cycle is contemplated, should be more benign in other respects.

#### B.8 Bed Fouling

An inherent limit on cycle length is set by water purity. Since sorber beds of the present type are excellent filters, it must be assumed that essentially all suspended matter in seawater will be removed, at the expense of a gradual buildup in pressure drop. The time to foul the bed can be expressed in the prescription:

$$T_f = \frac{\mu}{(304.8) (1440) \text{ y w G}}, \text{ days}$$
 (B.13)

where

y = concentration of suspended matter in seawater, lbs/lb(10<sup>-7</sup>)
w = density of seawater, lbs/gal(8.55)
G = flow loading. gpm/ft<sup>2</sup>(15)

and

 $\mu$  = allowable crud loading on bed, lbs/ft<sup>2</sup> (0.1)

For the parameter values quoted,  $T_f = 8.5$  days, which assures that the weekly cycle postulated in the present instance is practicable. It must be noted, however, that this is predicated on the use of clean ocean water. Concentrations of suspended material less than 100  $\mu$ g/liter are apparently readily attainable in the open ocean (G1), but one can not necessarily be assured of achieving more than about a factor of two less than this. Similarly, the amount of solids which will cause an intolerable increase in pressure drop can only be approximately specified (M1), but is in the range employed here.

#### Chapter 7

# Advanced Particle Bed Configurations for the Extraction of Uranium from Seawater

by

#### M. J. Driscoll

#### 1. Introduction

Design studies on more-or-less straightforward approaches to the recovery of uranium from seawater indicate that even fairly thoroughly optimized systems evaluated under optimistic assumptions can at best produce U<sub>3</sub>O<sub>8</sub> in the cost range of 150 - 200 \$/lb [B1,K1]. While this is approximately the breakeven cost for LWR units competing with fast breeder reactors or other advanced energy options [N1], it is still sufficiently high to discourage short-term interest in the exploitation of oceanic uranium reserves. It is clear, therefore, that fuller advantage must be taken of known means to improve system performance. The approach suggested here is to adopt an expanded bed design, as might be achieved, for example, through use of sorber media configured as fibrous mats (e.g. "steel wool"), bent wire chaff, or other similar Numerous chemical engineering unit operations already use packing. such fill, and for many of the same reasons as motivate the present suggestion.

### 2. Technical Bases

While prescriptions vary somewhat among researchers in the field, the pressure drop through a bed of material is conceded to vary strongly with void fraction,  $\varepsilon$ , for example [O1]:

$$\begin{pmatrix} \Delta P_2 \\ \overline{\Delta P_1} \end{pmatrix} = \left( \frac{\varepsilon_1}{\varepsilon_2} \right)^3 \left( \frac{1 - \varepsilon_2}{1 - \varepsilon_1} \right), \text{ for particle beds}$$
(1a)
$$\begin{pmatrix} \Delta P_2 \end{pmatrix} = \left( \frac{1 - \varepsilon_2}{\varepsilon_2} \right)^{\frac{1}{2}} \left[ \frac{1 + 56(1 - \varepsilon_2)^3}{\varepsilon_2} \right] \text{ for particle beds}$$

$$\left(\frac{\Delta P_2}{\Delta P_1}\right) = \left(\frac{1-\epsilon_2}{1-\epsilon_1}\right)^{\frac{1}{2}} \left[\frac{1+56(1-\epsilon_2)^{\frac{1}{2}}}{1+56(1-\epsilon_1)^3}\right], \text{ for fibrous mats}$$
(1b)

The above equations are for beds having all essential features the same (particle size, total bed mass, superficial fluid velocity); hence the true thickness, t, and the void-free (i.e. "crushed") thickness t<sub>o</sub> are related by:

$$t_{O} = t (1 - \epsilon)$$
 (2)

Settled sorber beds for the recovery of uranium from seawater typically have void fractions of 40%; this is readily increased to 80% (or even more) in an expanded bed, in which case a decrease in pressure drop by a factor of between 16 (Eq. (1b)) and 24 (Eq. (1a)) is to be anticipated.

On the other hand, mass transfer coefficient correlations predict a variation bracketed by [C1][P1]:

$$\frac{\varepsilon_1}{\varepsilon_2} < \frac{k_2}{k_1} < \sqrt{\frac{\varepsilon_1}{\varepsilon_2}}$$
(3)

Hence the mass transfer coefficient will <u>decrease</u> by a factor somewhere between 0.5 and 0.7 when the void fraction is increased from 40% to 80%. This is not a substantial penalty to pay for such a large reduction in pressure drop, and moreover the loss is easily recovered by increasing the mass flow rate, G (gpm/ft<sup>2</sup>), since k  $\sim \sqrt{G}$  [D1].

The trade-off is further constrained by the desirability of keeping the efficiency of the bed approximately constant. The fraction of the incident uranium removed by the bed is determined by the number of transfer units. In terms of the variables of interest [D1]:

NTU ~ 
$$\frac{kt_o}{G}$$
 ~  $\frac{t_o}{\sqrt{G}}$  (4)

We also have:

$$\Delta p \sim Gt_o \sim G^{3/2}$$
 (5)

Thus recouping a factor of 24 in  $\Delta p$  would permit an increase in flow by roughly a factor of 8. The corresponding increase in  $t_0$  is a factor of 3.

Since pump work is proportional to  $G \cdot \Delta p$  and uranium recovery is also proportional to G (for fixed bed efficiency), the energy expended per unit mass of product is unchanged. Likewise, for a fixed sorber capacity the consumption of chemicals should not change appreciably (per lb of product) so long as the bed is well drained prior and subsequent to regeneration. The cycle time will be shorter, however, since it is proportional to  $t_0/G$ : for the above example a reduction by a factor of 3/8 is indicated.

Overall, then, the major impact of the use of an expanded bed will be the large increase in flow loading, which (for a fixed rate of production) will substantially reduce the size of the physical plant and hence greatly reduce capital expenditures.

### 3. Other Considerations

The use of a fiber mesh bed introduces a number of features which should contribute to the overall effectiveness of the design. In particular:

- (a) The higher void fraction should reduce the susceptibility of the bed to plugging by suspended solids in the seawater.
- (b) Retention screens can be of a very coarse mesh, and hence

contribute a negligible pressure drop.

- (c) Material losses due to bed attrition should be lower thanfor beds of small movable granular particles.
- (d) An expanded mesh bed should realize most of the advantages of a fluidized bed, but be able to operate at much higher flow loadings - beyond the point at which fluidized bed particles would be swept away.

The major disadvantage of the expanded bed, of course, is the need to develop a suitable packing. To date none of the leading candidate sorber materials (hydrous titanium oxide (HTO) and ion exchange resins) has been fabricated in a suitable configuration. Plastic packing has been fabricated in satisfactory shapes for other mass transfer applications. Perhaps the appropriate functional groups can be added to form an ion exchange resin without excessive degradation of the material's structural properties. HTO has also been implanted in a plastic carrier, which may be suitable for subsequent fabrication.

A final possibility would be the coating of a suitable substrate with active sorber. All of these approaches would require an R&D effort. The payoff, however, would be substantial, and could be carried out on a small scale, since the results are readily extrapolable to full scale.

#### 4. Conclusions and Recommendations

It has become increasingly evident that resort must be made to a higher level of technical sophistication in the development of a suitable sorber configuration for uranium recovery from seawater. One approach is suggested here - the use of an open mesh bed. It was shown that as much as a factor of eight reduction in sorber bed frontal surface area might be achievable. This would greatly reduce plant capital costs,

which are currently the dominant contributor to the production cost of yellowcake from the sea.

To pursue this goal several subtasks are indicated:

- (a) Verification of the generalized mass transfer and pressure drop correlations on the candidate configuration. This can be done without specific involvement of the uranium sorption process. This is worthwhile since the generalized correlations are only good to within ± 20% [P1].
- (b) Fabrication and test in the laboratory of candidate sorber media in uraniferous seawater. The addition of functional groups to prefabricated plastic shapes would appear to be the most promising approach.
- (c) Refinement and cost analysis of a detailed overall design to better define the ultimate cost of product if all R&D goals were to be achieved.

Subtasks (a) and (c) can be completed in short order; subtask (b) must await the achievement of satisfactory ion exchange resin performance in its more conventional bead or granular form.

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#### Appendix A

### Notes on Interpretation of Correlations

#### A.1 Mass Transfer

Mass transfer in packed and fluidized beds is almost always correlated in the form:

$$Sh = a + b \operatorname{Re}^{m} Sc^{n}$$
 (A.1)

where

Sh = Sherwood Number (mass transfer Nusselt Number) =  $(\frac{kd}{\rho D})$ Re = Reynolds Number =  $(\frac{dG}{\mu})$ Sc = Schmidt Number =  $(\frac{\mu}{\rho D})$ 

- k = mass transfer coefficient
- d = characteristic diameter of sorber particle
- D = diffusivity of species to be sorbed
- $\mu, \rho$  = fluid viscosity, density
- G = flow loading

The coefficient m ranges between 0.5 and 1.0. For cases of current interest the flow rate is high enough that the second term in Eq. (A.1) will dominate.

Of interest here is the dependence of mass transfer coefficient, k, on the bed volume fraction voids,  $\varepsilon$ . The latter parameter can enter the correlation in several ways:

 In a bed the true velocity of the fluid is higher than the superficial (i.e., empty tube) velocity which leads to the relation

$$G = G_0/\varepsilon$$
 (A.2)

Hence one often finds a modified Reynolds number used to correlate data:

$$Re = \frac{dG_0}{\mu \epsilon}$$
 (A.3)

2. The sorber particle diameter, d, can be either the physical diameter of an (equivalent) sphere (or cylinder), or, especially when the analogy to heat transfer is in mind, the hydraulic diameter of the flow channel, given by the relation:

$$d_{h} = \frac{4V_{s}}{S_{p}}$$
(A.4)

where  $V_f$  = volume of fluid

 $S_n = surface area of particle$ 

For spherical particles we have

$$d_{h} = \frac{(4/3) \pi (\frac{d}{2})^{3} / (1-\epsilon)}{4\pi (d/2)^{2}} = \frac{d}{6(1-\epsilon)}$$
(A.5)

This approach gives the (1 - c) sometimes encountered, as in

$$Re = \frac{dG}{\mu(1-\epsilon)} = \frac{dG_{o}}{\mu\epsilon(1-\epsilon)}$$
(A.6)

Hopefully investigators will be consistent in their use of  $d \underline{or} d_h$ on both sides of Eq. (A.1); if particle diameter d is used one would expect to find:

$$k \sim \frac{1}{\varepsilon^m} = \begin{cases} > 1/\varepsilon \\ \leq 1/\varepsilon \end{cases}$$
 since  $\frac{1}{2} < m < 1$  (A.7)

Further thought is necessary if the hydraulic diameter is employed.

The mass transfer coefficient k is the mass of material transferred into a unit area of sorber per unit time per unit concentration difference; it has the units of (mass) (length)<sup>-2</sup> (time)<sup>-1</sup>. The diffusivity D has the units of (length)<sup>2</sup> (time)<sup>-1</sup> and fluid density  $\rho$  is mass (length)<sup>-3</sup>; hence with d having the units of length, Sh <u>is</u> a dimensionless parameter. To divine the correct d for use in the correlation we need to invoke the physics involved. The diffusivity D is proportional to the velocity of the diffusing species and its mean free path in the fluid. The mass transfer coefficient, k, applies to diffusion through the thin fluid boundary layer surrounding the sorber particles, while  $\rho$  refers to the density of the fluid phase only. Thus one can argue that d should measure the fluid volume available per unit area of sorber particle - i.e. the hydraulic diameter, in which case:

$$k \sim \frac{(1-\epsilon)^{1-m}}{\epsilon^{m}} = \begin{cases} >\sqrt{\frac{1-\epsilon}{\epsilon}} \\ < 1/\epsilon \end{cases} \quad \text{since } \frac{1}{2} < m < 1 \end{cases}$$
(A.8)

Since the  $\sqrt{1-\varepsilon}$  factor would imply the physically unrealistic condition  $k \rightarrow 0$  as  $\epsilon \rightarrow 1.0$ , this limit is rejected. The remaining limits support the use of Eq. (A.7) to bound the dependence of k on  $\epsilon$ , as was done in the body of this paper.

Researchers may choose to correlate their data using a mixture of conventions; if so, other dependencies could be encountered; e.g.:

LHS (Sh)	RHS (Re)	<u>k dependence</u>
<sup>d</sup> h	d	$\frac{(1 - \epsilon)}{\epsilon^{m}}$
d	d <sub>h</sub>	$\frac{1}{\left[\epsilon(1-\epsilon)\right]^{m}}$

Since neither result approaches a physically meaningful limit when  $\varepsilon$  approaches 1.0, they were both rejected as plausible dependencies.

In the preceding development it was assumed that fluid-side resistance dominated and that the Reynolds Number was moderately large.

To the extent that solid side diffusion controls or the flow approaches creep-flow conditions, the dependence on void fraction will be <u>less</u> <u>pronounced</u> than in the preceding analyses. Reference (G-1) presents a comprehensive review of the field, leading to the development of a comprehensive correlation which suggests the following void fraction dependence at low and moderate values of the Reynolds number

$$\frac{k(\varepsilon)}{k(1)} = \frac{Sh(\varepsilon)}{Sh(1)} = \frac{7 - 10\varepsilon + 5\varepsilon^2}{2}$$
(A.9)

Figure A.1 compares this relation to the dependence predicted in Eq. A.7, namely:

$$\frac{k(\epsilon)}{k(1)} = \begin{cases} 1/\sqrt{\epsilon} \\ 1/\epsilon \end{cases}$$

As can be seen from the figure, something less than a factor of 2 penalty in mass transfer coefficient is to be anticipated when an expanded bed is used in place of a settled bed (which typically has  $\sim 40\%$  voids). This is easily recouped by increasing the flow rate.

# A.2 Pressure Drop

In principle the dependence of pressure drop on void fraction can be deduced from general principles - by treating the bed as a bundle of sinuous flow tubes - as is done in many standard references (K1).

For a fixed bed mass (i.e. void-free thickness), this approach gives:

$$\Delta P \propto \frac{(1-\epsilon)}{\epsilon^3}$$
 (A.10)

This expression was the basis for inferring a factor of 24 reduction in pressure drop if the void fraction were increased from 40% to 80%. The powers of  $\varepsilon$  in the denominator arise naturally from the conversion from superficial to actual fluid velocity and from hydraulic diameter to particle diameter.

The picture becomes more complicated, however, when one turns to a second source of information - the filtration literature (J1, W1). If one employs correlations from these references, pressure drop values a factor of two higher or lower than predicted by Eq. (A. 10) are predicted. In some cases, however, the applicability of these prescriptions to highly compacted beds is in question; similarly the applicability of Eq. (A. 10) to very dispersed beds is uncertain. Unfortunately there is no simple 100% void limit which can be invoked as in the case of mass transfer. Fortunately, pressure drop is amenable to experimental determination using rather unsophisticated apparatus. Thus it is recommended that candidate sorber configurations be investigated experimentally using readily available surrogate media such as steel wool.
## References

- (G1) D. J. Gunn, "Transfer of Heat or Mass to Particles in Fixed and Fluidised Beds", Int. J. Heat Mass Transfer, Vol. 21, No. 4, April 1978.
- (J1) R. A. Jaisinghani and G. S. Sprenger, "Resistance to Flow of Liquids in Fibrous Beds Applied to Cartridge Filtration", Filtration and Separation, Vol. 18, No.2, March/April 1981.
- (K1) J. M. Kay and R. M. Nedderman, "An Introduction to Fluid Mechanics and Heat Transfer", 3rd Edition, Cambridge University Press, 1974.
- (W1) A. J. Wishart and J. Gregory, "Filtration of Aqueous Suspensions through Fibrous Media", Filtration and Separation, Vol. 18, No. 3, May/June 1981.

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Figure A.l Mass Transfer Coefficient Relative to Isolated Particle Value

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#### Chapter 8

A High Performance System for Uranium Extraction from Seawater

by

M. J. Driscoll and F. R. Best

#### 1. Introduction

A series of system studies performed during the course of this research project has inexorably led to the conclusion that attractive economic performance can come only through exploitation of very high flow rates, which in turn are practical with respect to pumping power requirements only if an expanded bed having high voidage is utilized. Several other changes in the conceptual design of the system have also been incorporated to take into account lessons learned from critiquing earlier versions.

## 2. System Description

As in all of our recent design studies, the recovery process is focused around the use of ship or barge-mounted actively pumped sorber beds. Figure 1 illustrates the salient features of the current version of this concept; to be noted are:

- \* The use of a catamaran configuration to take advantage of its ability to avoid recirculation of depleted seawater back through the intakes. Here water is drawn from the region between the hulls and discharged into the unconfined region outside the hulls. The filter units are located on the sheltered inboard side of the hulls.
- \* The catamaran is also very stable against roll and pitch, which is desirable in a free-surface system such as the one employed here.



Fig. 1 Configuration of pump-ship for extraction of uranium from seawater.

- \* This layout permits a short straight-line flow path, which will minimize parasitic pressure drop losses due to changes in direction, duct wall friction, etc.
- \* The use of a W-shaped arrangement for the filter leaves (see Fig. 2 for details), which doubles the useful surface area compared to a UT configuration, and also provides an inherent truss-like structural rigidity to withstand the large flow forces associated with the high fluid throughput.
- \* The use of ion exchange media in the form of fibrous mats which permits the void fraction to be large enough to mitigate the pressure drop (which varies roughly as the -3 power of the void fraction) and thereby permits very high flow rates, while avoiding the particle attrition and carryover-loss problems associated with fluidized beds (the other obvious candidate for low  $\Delta P$  service).
- \* The low-head, high flow rate axial pumps are located downstream of the filter. This protects the pumps against ingestion of ocean-borne trash and facilitates the problem of sealing the filter module to the pump inlet plenum. Filter pressure drop is sufficiently low and submergence depth sufficiently deep to preclude pump NPSH problems.
- \* The selection of a number of smaller barges (to serve each 1 Gwe nuclear unit) instead of a single super-size vehicle: the smaller barges are better suited (shallower draft, etc.) for operation out of a large number of unimproved port facilities with respect to navigation, drydocking and the like; in addition the customary advantages of redundancy are achieved (high

overall load factor, insurance against catastrophic loss, etc.).

- \* Multiple filter-ship units operating as close as possible to shore also fit in well with a number of inherent process requirements:
  - \*\* Attainable ion exchange capacities appear to be limited to a range which will require regeneration after a few days on line - thus negating any advantages which larger units might have with respect to sustained operation far at sea.
  - \*\* A short-trip fishing-boat type of operation should make it easier to crew the units, and will keep on-board inventory costs low.
  - \*\* It appears highly desirable to have the regeneration facilities based on shore to take advantage of economies of scale and easier access to key consumables such as fresh water, ammonia and carbon dioxide.

Figure 2 shows some details of the filter modules. Points of interest include:

- \* Each ship contains 20 modules, which in turn house 20 filter leaves. The modules are of a size (L, W, H = 20', 10', 10': roughly that of a trailer truck body) readily handled by a dockside crane, which should permit removal and replacement of the entire complement in one working shift. Commercial equipment exists for handling containers of this size for both ship and railroad applications.
- Each filter leaf is of a size (10' by 10': roughly that of a living room rug) which can be handled by a few men. The two-foot wide vertical entrance/exit slots permit access for inspection,



Fig. 2 Details of filter module as mounted in ship's hull.

cleaning and minor repairs in place.

\* Each filter leaf accommodates a grid of individual filter mats sandwiched between coarse wire netting (e.g. mesh wire fence). The leaf structure is permanent and can be disassembled for periodic replacement of the mats (conservatively assumed to be yearly in the present analysis). See Fig. 3 for details.

- \* The surface of each leaf can be covered with a disposable fiberglass mat prefilter to skim off most of the suspended matter in the influent.
- \* Although there is a water-air interface inside the module, a top cover is used to keep the interior in the dark, to discourage biological growth.
- \* The act of unloading a module is the first step in product recovery and resin regeneration since it drains the seawater from the module as a prelude to washing the filter media with fresh water. This should be more effective than the saltwater/freshwater displacement scheme employed in some process flowsheets devised for sorber bed elution. In the present case a freshwater shower bath could also be used as an alternative to immersion in the next step in the sequence which should further conserve on water usage.

Table 1 contains a summary of the principal design and performance features of the subject recovery system. Attention is called to the high flow loading, which is at the upper limit of commercial usage when bed-type ion exchange media are used, but which should be compatible with the more open fiber mat arrangement. Most other characteristics follow directly from this factor - in particular the relatively compact



Fig. 3 Transverse section through filter leaf showing a typical cell.

# <u>Table 1</u>

# Sorber Ship Characteristics\*

Length of ship	300 feet
Displacement	10,000 tons
Modules per ship	20
Filter leaves per module	20
Frontal area of each leaf	100 $\mathrm{ft}^2$
Total filter area	$40,000 \text{ ft}^2$
Flow loading	$120 \text{ gpm/ft}^2$
Area density of sorber medium	2 lbs/ft $^2$
Effective capacity	5000 ppm U
Bed loading time at full flow	3 days
Annual production per ship (at a 75% capacity factor)	16 tons $U_3O_8$
Ships per 1000 Mwe LWR	10
Ship's power plant rating	7000 HP

\*See Appendix B for supporting calculations.

size of the totality of the sorber beds compared to other conceptual designs. Tests have been performed on a pressure drop rig at MIT using steel wool having a mass mean fiber diameter of 84 microns at flow loadings up to 200 gpm/ft<sup>2</sup> to confirm that the proposed design can indeed meet the goal of  $\leq$  1 psi filter pressure drop. Similarly, tests on a prefilter mat have shown that satisfactory performance can be achieved at the expense of a (negligible) head loss of a few inches of water.

#### 3. Economic Evaluation

Appendix A documents a step-by-step evaluation of the key cost components of the proposed system. This follows very nearly the same format as in earlier studies, with a few important exceptions.

One noteworthy difference is the decision to treat the ion exchange media as an expensed consumable rather than as a capitalized and depreciated item. Although in conventional service ion exchange resin can last for many years, it is common practice, for example, to expense this item when assessing the costs associated with central station electric generating units, whether nuclear or fossil [O-1]. Furthermore, in the present application, which employs an uncommon form for this sorber (fibrous mat) under fairly severe operating conditions, a useful life of only fifty cycles has been assumed.

Table 1 summarizes the cost breakdown obtained for the process design in question. The results are quoted in terms of an equivalent yellowcake cost,  $10 U_3 O_8$ , for both initial-year and lifetime-levelized scenarios; it is appropriate to compare the former to current spot-market prices for  $U_3 O_8$  and the latter to a discounted average of projected prices over the next twenty years.

## Table 2

## Cost of Product Summary

Item	Contribution <sup>*</sup> (1981 \$)	\$/lb U3O8 (lifetime)
Filters	6	6
IX Resin and Prefilter Mats	16	30
Regeneration and Product Recovery	35	66
Ship Amortization	32	32
Ship Operation	3	6
Pumping System	13	13
Energy Consumption	18	
<u>TOTALS:</u> 123 187		187

\* See Appendix A for supporting calculations; values are rounded to the nearest whole dollar. Lifetime value is levelized over 20 years: initial annual operating costs are multiplied by  $(\frac{1 + XT}{1 + X_0T})$ , where: T = 20 yrs; X, X<sub>0</sub> = market and deflated discount rates, respectively, equal to 0.10 and 0.03 yr<sup>-1</sup>. The quoted prices are clearly not competitive with terrestrial uranium in the near term marketplace. However, in the longer term the benchmark for comparison should really be a value of on the order of 150 150 (in 1981 \$), which represents a breakeven value for LWR units in competition with breeder reactors or other advanced power systems [N-1].

#### 4. Conclusions and Recommendations

Based upon the results of this somewhat crude cost analysis, it appears that a high performance sorber system may have sufficient promise as a long-term energy option to deserve continuing research and development efforts. A number of obvious tasks remain before this concept merits a major commitment in terms of national or international energy programs.

- \* Confirmation of the ability of ion exchange media to reliably exceed an effective capacity substantially exceeding 1000 ppm uranium in actual sea trials.
- \* Demonstration of the capability to produce ion exchange beds in a fibrous mat configuration.
- Greater detail and refinement in process design and cost estimation.

Following the successful completion of such work, the operation of pilot-scale facilities such as those now planned by Japanese researchers for their hydrous titanium sorber would be in order [K-1].

In conclusion, the lure of uranium-from-the-sea endures. The 4,000,000,000 tons of oceanic uranium is sufficient to support thousands of light water reactors for thousands of years - surely enough for this option to deserve consideration as another inexhaustible energy resource.

## References

- [K1] M. Kanno, "Japanese Studies on Extraction of Uranium from Seawater", Symposium on Separation Science and Technology for Energy Applications, Gatlinburg, Tennessee, May 5-8, 1981.
- [N1] Report of the Nonproliferation Alternative Systems Assessment
  Program, DOE/NE-0001/1-9, June 1980.
- [O1] "A Procedure for Estimating Nonfuel Operating and Maintenance Costs for Large Steam-Electric Power Plants", ERDA-76-37, October 1975.

## Appendix A

## Cost Estimates

The subsections in this appendix consider, term by term, the major cost components making up the subject uranium-from-seawater system.

## A.1 Cost of Filter Assemblies

The contribution of the filter <u>structure</u> to the cost of product is obtained by dividing the annualized cost by the production rate:

$$U_{f} = \frac{\varphi_{f}\gamma}{1.18 (8766)(60)W_{x}V_{w}\eta L}$$
 \$/lb U<sub>3</sub>O<sub>8</sub> (A.1)

where

 $\varphi_{f}$  = annual carrying charge rate (the filter assemblies are assumed to have a service life of 10 years and zero salvage value) 0.25 yr<sup>-1</sup>)

$$\gamma$$
 = cost of filter frames \$/ft<sup>2</sup> (10)

W = density of seawater, 
$$1b/ft^3$$
 (64)

x = concentration of uranium in seawater, lb U/lb water  
(3.3 x 
$$10^{-9}$$
)

 $V_w$  = superficial velocity of water traversing filter, ft/min (16) (= 0.134 G, where G = flow loading, gpm/ft<sup>2</sup> = 120)

$$\eta$$
 = bed efficiency, fraction of incident uranium removed (0.5)

L = plant capacity factor, fraction of year at full flow (0.75)

For the quoted parameter values:

$$U_{f} = 3.18$$
 \$/1b  $U_{3}O_{8}$ 

This value will be <u>doubled</u> to account for the filter modules being processed on shore, or held in inventory as spares. A.2 Cost of Resin

The resin will be expensed as a consumable item (as is the custom for the ion exchange resins used in power plant service), rather than capitalized and depreciated (as are the filter frames).

The contribution to the cost of product is given by:

$$U_{r} = \frac{C_{r}}{1.18C \cdot E \cdot n}$$
 \$/lb  $U_{3}O_{8}$  (A.2)

9

where  $C_r = \text{cost of resin in fibrous matform, }/lb (2)$ 

C = useful capacity of resin, lbs U/lb resin (
$$5 \times 10^{-3}$$
)

$$\mathcal{L}$$
 = fraction of bed capacity exhausted in loading cycle (0.7)

For the above parameters:

$$U_{r} = 9.69$$
 \$/1b  $U_{3}O_{8}$ 

To this must be added the cost of the prefilter mats, which are discarded after each cycle:

$$U_{p} = \frac{n C_{p}}{M_{r} C_{r}} \cdot U_{r}$$
(A.3)

where  $C_p = \text{cost of prefilter mat, }/\text{ft}^2 (0.05)$   $M_r = \text{weight of resin per unit area (see next section)}$  $1b/\text{ft}^2 (2)$ 

From which:

$$U_p = 6.06 \ /1b \ U_3O_8$$

## A.3 Cost of Resin Regeneration and Product Recovery

For a resin bed having a surface density of  $M_r lb/ft^2$ , an elution chemical consumption of Z \$/lb resin and m regenerative cycles per year

of operation, the expenditure relative to the filter frame cost is:

$$U_{c} = \frac{m Z M_{r}}{\varphi_{f} \gamma} \cdot U_{f} \$/1b U_{3}O_{8}$$
(A.4)

The weight per unit area of resin in a bed  $\delta$  ft thick is just:

$$M_{r} = R \cdot \delta(1 - \epsilon) lbs/ft^{2}$$
 (A.5)

where

R = resin density, 1b/ft<sup>3</sup> (80)  $\varepsilon = void fraction in bed (0.95)$   $\delta = thickness of bed, ft (0.5)$ Hence M<sub>r</sub> = 2 1bs/ft<sup>2</sup>.

If 
$$Z = 0.1$$
\$/lb and m = 100 yr<sup>-1</sup> (i.e., approximately 50

bi-weekly cycles per year), with other values as previously prescribed:

$$U_{c} = 25.44$$
 \$/1b  $U_{3}O_{8}$ 

To this we add an additional 10  $^{10}$  U<sub>3</sub>O<sub>8</sub> to account for recovery of the final product from the elutant - by processes identical to those used in terrestrial milling operations.

The total resin inventory on board is  $M_r \cdot A/2000 \approx 40$  tons, which is a very modest quantity.

## A.4 Cost of Ship

The estimated displacement of each ship is 10,000 tons. At a cost of 500 dwt, the initial cost per ship is I = 5 x 10<sup>6</sup> dwt. If the initial capital cost of the ship is I dollars, then the allocated ship cost relative to the filter cost is:

$$U_{s} = \left(\frac{\varphi_{s}}{\varphi_{f}}\right) \left(\frac{I}{\gamma A}\right) \cdot U_{f} / \ln U_{3}O_{8}$$
 (A.6)

where  $\varphi_s$  is the annual carrying charge rate for the ship (assumed to have a service life of 20 years and negligible salvage value).

For I = 5 x  $10^6$  \$ and  $\varphi_s = 0.20$  year<sup>-1</sup>, and the other values as

already noted:

$$U_{s} = 31.80$$
 \$/lb  $U_{3}O_{8}$ 

## A.5 Cost of Ship Operations

A running cost including all labor, replenishment and repairs (but excluding fuel costs) of 10% of the initial cost is assumed.

This gives an annual cost of operations:

$$U_0 = 3.18$$
 \$/lb  $U_3O_8$ 

### A.6 Cost of Pumping Power and Energy Generation

The pumping power can be calculated from the flow rate and pressure drop:

P = 
$$3.25 \times 10^{-3} [\Delta P \cdot A \cdot V_w / \eta_p] kW$$
 (A.7)

where  $\eta_p$  is the motor/pump efficiency (0.8). For A = 4 x 10<sup>4</sup> ft<sup>2</sup>,  $V_w = 16$  ft/min and  $\Delta P = 2$  psi, one obtains:

$$P = 5,200 \text{ kW} \approx 7000 \text{ HP}$$

The annual consumption of energy is:

$$E = 8766 PL kWh/yr$$
 (A.8)

The numerical data given corresponds to:

$$E = 3.42 \times 10^7 \text{ kWh/yr}$$

If the pump and drive-motor capital cost is  $I_p = 400$  %/kW (installed), the contribution to the cost of product is:

$$U_{p} = \left(\frac{I_{p}P}{I}\right)U_{s}, \ \$/lb \ U_{3}O_{8}$$
(A.9)

For the data quoted:

$$U_p = 13.23$$
 \$/1b  $U_3O_8$ 

A specific fuel consumption of 10 tons coal/mwe day is assumed to operate the ship while in transit or on station. The annual cost of fuel to generate electricity is therefore:

$$O_e = 10^{-2} \cdot Y (365.25) PL $/yr$$
 (A.10)

where Y is the cost of coal,  $\frac{1}{2}$ .

The cost per unit of yellowcake produced is:

$$U_{e} = \frac{O_{e}}{\varphi_{s}I} \cdot U_{s}$$
 \$/1b  $U_{3}O_{8}$  (A.11)

which for the values quoted gives

$$U_{e} = 18.13$$
 \$/lb  $U_{3}O_{8}$ 

The total coal inventory on board for 7 days of full power operation is roughly  $10^{-2}$  P (7)  $\approx$  364 tons, a readily manageable bunker volume. In this regard it should be noted that (for a given amount of energy) coal requires roughly twice the volume of oil.

#### Appendix B

## Performance-Related Calculations

This appendix contains calculations in support of major design decisions; Ref. [D1] provides relevant supplementary backup.

#### B.1 Production Capability

If the bed frontal area is A, then the uranium uptake by the bed over a period of T days is merely:

U = 1.18 
$$(\frac{1440}{2000})$$
 WxV<sub>w</sub>AfTL tons U<sub>3</sub>O<sub>8</sub> (B.1)

where

x = concentration of uranium in unfiltered seawater  
(3.3 x 
$$10^{-9}$$
 lb/lb)

$$W = density of seawater, lbs/fto (64)$$

 $V_{\rm w}$  = superficial velocity of water traversing filter, ft/min (16)

2

 $\vec{f}$  = bed efficiency, fraction of uranium removed, averaged over time T (0.5)

L = overall system capacity factor (0.75)

In one year, Eq. (B.1) indicates that a filter bed having a total surface area  $A = 4 \times 10^4$  ft<sup>2</sup> can produce 15.7 tons of  $U_3O_8$ ; ten such systems could sustain one 1000 MWe LWR for one year (using an extended burnup, once-through fuel cycle).

#### B.2 Length of Loading Cycle

A parameter of decisive importance is the cycle time - the time

 <sup>[</sup>D1] M. J. Driscoll et al.
 "Practical Constraints on Systems for the Extraction of Uranium from Seawater", in F. R. Best and M. J. Driscoll (Editors),
 "Proceedings of a Topical Meeting on the Recovery of Uranium from Seawater", MIT-EL80-031, December 1980.

between successive bed regenerations. This can be estimated by computing the time to exhaust the <u>effective</u> capacity of the ion exchange resin (one minus the loading fraction times the ultimate equilibrium capacity):

$$T_{c} = \frac{\mathcal{L} C \cdot M_{r}}{(1440) \le \eta \eta G} \text{ days}$$
(B.2)

where

C = effective resin capacity for uranium, lb U/lb resin,  
(5 x 
$$10^{-3}$$
, i.e. 5000 ppm)

$$\mathcal{L}$$
 = fraction of bed capacity loaded (0.7)

G = flow loading,  $gpm/ft^2$  (120)

$$M_r = weight per unit area of resin, lb/ft2 (2)$$

 $\eta$  = efficiency of recovery (0.5)

x = concentration of uranium in seawater, lb U/lb water  
(3.3 x 
$$10^{-9}$$
)

For the representative values in parentheses,  $T_c = 2.9$  days under fullflow conditions. A longer operating cycle would be preferable (i.e. closer to 5 days - one workweek). This could be achieved if a higher resin capacity is attained, or if a thicker bed and/or lower flow loading is selected.

#### Chapter 9

#### Current Reference Design

by

M.J. Driscoll

Figures 9.1 and 9.2 illustrate the reference design as of Fall 1981. The basic configuration is similar to that in the catamaran concept discussed in Chapter 8. However, rearrangement of the layout now permits the installation of three times as many filter modules in the same size barge.

The barge and propulsion unit have also been separated so that we now have something very similar to a conventional barge and tug system. The advantages are several:

- (a) It may be possible to achieve a higher capacity factor for the tug -- which is the most expensive part of the system -- by permitting it to leave one barge in port for processing, and immediately set out to sea for another loading cycle with a fresh barge.
- (b) Credible estimates for a large fraction of the overall system costs can be made by benchmarking one's results against conventional, readily available freight rates (i.e., ¢/ton-mile). This includes the capital costs of barge and tug, and their operating costs (fuel plus labor); only the added expenses of the filters, sorber, pumps and



Fig. 9.1 Schematic views of essential features of a barge-mounted pumped filter system.

tug/barge modifications fall outside of this welldefined envelope.

- (c) Configurations of the type suggested (tug plus notched-stern barge) have a proven record of satisfactory performance in coastal and even oceanic waters.
- (d) Tug designs having the requisite power rating are available commercially. It must be noted, however, that most are of the geared-diesel type, whereas we require an electric drive similar to that employed on many icebreakers and some military vessels.

The design shown in Figure 9.1 differs from that in Figures 1 and 2 of Chapter 8 in having a 90° turn in flow path, which may add additional pressure drop. It may also be more suitable if the flow direction is reversed (inlet on the outside of the barge, outlet at the top of the slot underneath the barge) since this will facilitate sealing the filter modules against the bottom grid plate. Whatever advantage the filters provide against ingestion of trash by the pumps would be lost in this rearrangement; hence it may be desirable to re-examine the entire question of flow direction in the future.

In this design the basic "catamaran" configuration has been retained, primarily because the twin hulls provide a barrier to recirculation of already-filtered water from the

outlet back to an inlet. In addition, this arrangement permits one to take on ballast water to ride low in the water while on station, and then discharge the ballast to ride high when entering port, while activating a fresh water shower to perform the first step in filter elution in situ and in transit, thereby saving both time and process equipment. The shallow draft achieved in this manner will also greatly expand the number of feasible sites for an on-shore processing facility.

In conclusion, then, an overall system concept has evolved through several generations, and is now sufficiently characterized to permit its use as the basis for making overall cost-of-product estimates and for setting R&D goals as to sorber capacity and physical configuration. For example, it appears that if a sorber having a capacity of several thousand ppm can be deployed in the form of a wool-like mat,  $U_3O_8$  costs on the order of 150 \$/lb may be within reach. Much remains to be done: the primary focus of future efforts must, of course, be on development of improved sorber materials; however, refined cost estimates on both the sea-borne recovery unit and the shore-based elution facilities are still required.

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## Fig. 9.2 Model of Reference Design.

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