NEEMIS TEXT OF GOVERNORS PRESENTATION of October 6, 1975 Given by John Donovan and W. Robert Keating

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ABSTRACT

This is the text of a presentation given to the six New England governors on November 7, 1975. The presentation focused on explaining how the New England Energy Management Information System (NEEMIS) has helped the region, what it is, how it will continue to help the region, what unique technology made it possible, what shall be done in the future, and a demonstration of one application.

NEW ENGLAND ENERGY MANAGEMENT INFORMATION SYSTEM (1)

W. Robert Keating New England Regional Commission

John J. Donovan M.I.T. Sloan School of Management

Thank you Mr. Merriman.

Governors, Mr. Cochairman, about one and one half years ago, the Energy Staff of the New England Regional Commission began to collect and analyze energy data in a simple and rather primitive manner. Because we had better data than the Federal Government, those first efforts resulted in increased petroleum product allocations to two New England states --Massachusetts and Maine. To further increase the region's capability to analyze data, the New England Regional Commission initiated and supported the development of a facility called the New England Energy Management Information System (NEEMIS).

As our capability increased, we were able to document the highly negative impacts on the New England economy of the Administration's Energy Program. Those impacts were greater than originally projected by FEA in Washington. Our data, being more current and more accurate, eventually increased Washington's sensitivity to New England problems. One specific example is the Entitlements Program which saved New England consumers an estimated \$150 million annually. Our data collection and analytical capability also supported the states' law suits challenging the \$2.00 tariff levied on foreign oil. The challenge -- successful to date -- will save the New England consumer an estimated \$297 million annually.

(1) This is the text of a presentation given to the six New England Governors on November 7, 1975. The talk began with Mr. Russell Merriman introducing Mr. W. Robert Keating of the New England Regional Commission. Our capability to analyze data and present New England's position to the nation has been increased even more. Today, you will see that enhanced capability and how it can help you individually and collectively support the best alternatives for your state and for the Region.

Dr. John J. Donovan, an associate professor at the Alfred P. Sloan School of Management at M.I.T., who is the principal investigator for NEEMIS, will talk about the Project.

Dr. Donovan's talk will include a brief demonstration of a partiuclar application which will calculate the economic impact to the Region, states and subsectors of various external effects, such as OPEC increases, tariff increases, and decontrol. In order to assist us in this demonstration, we have asked Governor Noel and his Energy Staff to identify a scenario for which they would like to see the impact. It should be remembered that the results of this demonstration is not a prediction of what will happen but a measure of the economic effect on the Region should these series of events take place. I shall also handout to all of you a copy of the questions that we have asked the State of Rhode Island to answer.

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NEEMIS (1)

Governors Noel, Salmon, Grasso, Thomson, Dukakis, Longley, and Federal Cochairman Merriman, I'm here to talk about the New England Energy Management Information System, or what we call NEEMIS. Specifically, I'm going to try and cover:

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- 1. What NEEMIS is;
- 2. How NEEMIS can help you;
- 3. How we produced NEEMIS,
- 4. What we plan to do in the future.

Previous discussions on this Project with members of your Energy Staff have taken many hours. We have tried to compress our presentation down to 6 slides as we realize the commitments on your time. Our doors continue to be open as they have in the past to you and to your staff for further discussions.

1. What is NEEMIS

What is NEEMIS? NEEMIS is a computer facility that includes a capability for: <u>data management</u> (storing, retrieving, protecting, and validating data); for performing <u>analytical</u> functions on data; and for <u>presenting</u> results of analyses and data.

NEEMIS presently contains a number of data series relating to energy collected by FEA Region I, previous NERCOM efforts (e.g., ADL), and others. The NEEMIS facility has been applied to constructing a number of programs to assist in analyzing various energy policy decisions as outlined by NERCOM and the State Energy Offices.

(1) Opening of Professor Donovan's presentation

Therefore, NEEMIS can be viewed as three things: (1) a facility (which is analogous to carpenter tools); (2) several data series (which are analogous to materials); and (3) application programs (which are analogous to individual houses). NEEMIS is first and foremost a facility that can be used to construct many applications programs quickly and inexpensively, just as good carpenter tools can construct many different houses.

2. How NEEMIS can Help You

These tools can be used by your staff in many ways. I am not going to dwell on the tools but rather will emphasize the types of answers you can get using applications programs constructed with these tools.

Example Application:

The application we shall demonstrate today is one that calculates the economic impact to the Region, state and subsector of various external events, e.g., OPEC price increases, tariff increases, decontrol. This NERCOM procedure was originally implemented in conjunction with the Massachusetts Energy Office using the NEEMIS capabilities. The data that the procedures use were collected under previous NERCOM efforts. It is important to keep in mind that this is "only one house" that has been built using these tools. The tools were such that this application was able to be built quickly (in a matter of a week's time), and the calculations performed now take a matter of seconds instead of days or weeks (as with the manual system).

During the talk, the operator will input Governor Noel's assumptions to this program into an IBM computer located at Cambridge. Namely, his assumptions are:

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- The scenario is for the State of Rhode Island and New England.
- Assume the OPEC price increase per barrel will be $\frac{1.05}{2}$ (2) over the present world price of \$14.15.
- Assume that a tariff on imported crude will remain as is, namely, \$2.00 per barrel or <u>0</u> increase.
- Assume that the tariff on imported product which was
 \$.60 per barrel and has recently been eliminated will remain eliminated.
- Decontrol of oil will start <u>December 1975</u> and continue over a period of 40 months or 2.5% per month.

Before the end of the talk, the computer will produce a report of the economic effect that these events will have if they should occur for the month of December 1976 for the state of Rhode Island and New England.

Note that the program to make this computation ultimately could be quite complex, e.g., calculation of effect of entitlements program, forecasting shifts in consumption patterns with changes in price, etc. Further, note that the data used in the calculations must be previously analyzed in a sophisticated manner.

Therefore, we needed a sophisticated data management capability and a good analytical capability to build this application.

To keep you all here, the answers will be ready at the end of my talk.

Other Application Programs:

We should stress again that NEEMIS is a capability that can be applied by your State Energy Offices, NERCOM, and other energy agencies to problems facing them and you.

(2) These underlying parameters were given during the presentation by Governor Noel as a possible scenario in which he was interested. Recognizing time constraints, let me briefly touch upon a few other application programs that have been created and reside on secondary storage. For each of these applications, the hardware configurations remain the same; the change occurs in the data and programs needed.

- Economic impact analysis (the demonstration of today).
- Conservation -- Two of the several analyses on conserva-

tion that are underway include: (1) Working in conjunction
with the Massachusetts Public Housing Authority who have
a large expenditure per year in heat and utilities;
(2) In conjunction with the State of Connecticut's
Energy Office, consumption monitoring of State buildings
is underway.

3. How We Produced NEEMIS

The NEEMIS facility has been developed at M.I.T. under the guidance and direction of the New England Regional Commission and in close cooperation with the State Energy Offices. (For example, Lynn Brooks from Connecticut has previously served as a chairman of a subcommittee on this project.) In order to build the flexible type of management information system desired and needed by the Region, it was necessary to implement some of the newest software techniques available as well as develop others. This has been made possible by a Joint Study Agreement between M.I.T. and the Cambridge Scientific Center of IBM. This arrangement has allowed an integration of our scientific work at M.I.T. and some important work on software at IBM; this cooperation plus access to IBM's computer facilities have made possible the development of these advanced software technologies. We in the Joint Study are very excited about these developments. I am only sorry we do not have the time to speak about them in detail.

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Hardware Archictecture:

The hardware configuration that NEEMIS uses consists of: computer terminals (which are available to State Energy Offices); ordinary telephones, which are connected to the terminals by way of a data set; an IBM 370 Model 158 computer located at the IBM Cambridge Scientific Center made available to us through the IBM/M.I.T. Joint Study Agreement; and secondary storage devices.

They key components of the system, however, are the programs (software), which are sets of instructions that reside in the computer's memory. The collection of these programs that provide the tools for handling data, constructing application programs (e.g., the one we are demonstrating), and integrating existing programs we call the GMIS (Generalized Management Information System) System. ⁽¹⁾ The application of these tools to New England energy problems we call the NEEMIS System.

What is Unique:

Most computer systems are concerned with operational aspects. For example, computing payroll, taxes, bills, etc. This system is concerned with supporting policy decision making. What is different about such support is that:

- problems are not known long in advance
- problems keep changing
- solutions are needed in a short time frame.

(1) For further information the reader may refer to three documents:

"GMIS: An Experimental System for Data Management and Analysis,"
 M.I.T. Energy Laboratory Working Paper No. MIT-EL-75-011WP.
 "GMIS Primer," M.I.T. Energy Laboratory Working Paper No. MIT-EL-75-012WP.
 "NEEMIS," M.I.T. Energy Laboratory Working Paper No. MIT-EL-75-015WP.

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Therefore, we must build on existing programs. We cannot require new training of personnel for computer languages. The NEEMIS system was specifically designed to provide the above unique needs of the decision maker. One of the key software technological advances that it uses to do this is by simulating many computers onto one computer and having all these simulated computers inter-connected. Each simulated computer is capable of running any program that is presently running by any computer with little transfer cost. Each simulated computer is capable of running a different modeling or econometric package (e.g., TROLL, TSP, EPLAN, FORTRAN, etc.) even though they may run under incompatible operating systems.

4. Future

In the next months, it is anticipated that the NEEMIS System will become even more readily usable by your State Energy Offices as terminals will be installed in their offices that will access the system, data, and existing models, as well as the facility to build new applications.

In conjunction with NERCOM and the State Energy Offices, new energy application programs will be written. During the next year, the performance of the system will be improved most notably in increased response time. Further, additional modeling facilities and report generation capabilities will be added to the system.

The M.I.T. Sloan School's Center for Information Systems Research and IBM will analyze the management implications of this system.

The Sloan School and NERCOM will identify other applications of this system in areas where public policymaking or strategic planning issues can be assisted by such a capability (e.g., management of educational programs, health care, etc.).

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NERCOM and M.I.T. will disseminate information through various workshops, conferences and publications to your State Offices and to other State agencies that can use such a capability, as well as to others that have expressed needs and a desire to learn about what we are doing.

5. Results of Scenario

While I've been talking, the computer has produced the following response to the assumptions of Governor Noel of Rhode Island and cumulated those results forthe entire New England Region. These results may be used by you to assist in your response to Washington if those assumptions become likely.

The computer operator's inputs are shaded. Figure 2 depicts the interactions with the computer while inputting assumptions. Figure 2 depicts the output for the region. Figure 3 depicts the output for Rhode Island.

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ISEC WELCOME TO THE INTERACTIVE SYSTEM FOR COST ESTIMATION. FIRST, ELECT OPTIONS. ENTER TWO LETTER CODE FOR STATE: NEOPEC GIVE ESTIMATE: offimak of office price increase CRUDE GIVE ESTIMATE: 0: Crude tariff INCICA SC PRODUCT GIVE ESTIMATE: Product tariff . 63 DECONTROL START MONTH(3G 75 11) 0: Assume decontrol 75 12 will start December PERCENT PER MONTH: 75 []: 2.5 Assume decontrol 40 hearths TARGET MONTH: will be spread over 11: 5 Wish ю effect for December '76 START OF OUTPUT:

Figure 1. Input Assumption

<u>NEW ENGLAND</u>

1. INCREASED COST TO AVERAGE FAMILY (PER YEAR, FASED ON 1000 GALLONS OF GA COLINE, 1300 GALLONS OF HEATING OIL AND 5300 KWH ELECTRICITY CONSUMPTION PER YEAR:)

\$17 9

INCREA SE

GASOLINE: HEATING OIL (DI ETILLATE): \$56 INCREASE ELECTRICITY: \$7 INCREASE

on average homeowner

2. INCREASE/DECREASE IN COSTS FOR FOUR MAIN SECTORS:

COMMERCIAL:	DI STILLATE RESIDUAL	\$65,411,886 \$33,615,543
	ELECTRICITY	\$ 20,982,338
	TOTAL	5120,009,767
INDU STRIAL:	DI STILLATE RESIDUAL	\$16,913,681 \$19,078,775
	ELECTRICITY	\$22,848,637
	TOTAL	\$58,841,093
RESIDENTIAL:	DI STILLATE	5113,248,835
	RESIDUAL	5
	ELECTRICITY	\$27,678,329

TOTAL:

TRANSPORTATION INCREASE: \$19,311,755 TOTAL IMPACT (INCREASE): \$339,089,774

TOTAL

all new England

Figure 2. Output -- Effect of Assumptions on New England

\$140,927,164

RHODE ISLAND

1. INCREASED COST TO AVERAGE FAMILY (PER YEAR, BASED ON 1000 GALLONS OF GASOLINE, 1300 GALLONS OF HEATING OIL AND 5300 KWH ELECTRICITY CONSUMPTION PER YEAR:) GASOLINE: \$46 INCREASE HEATING OIL (DISTILLATE): \$56 INCREASE ELECTRICITY: \$7 INCREASE TOTAL: \$109 INCREASE 2. INCREASE/DECREASE IN COSTS FOR FOUR MAIN SECTORS: COMMERCIAL: DISTILLATE \$3,472,957 Effect on commercial sector in Rhose Island \$2,538,765 RESIDUAL ELECTRICITY \$1,765,259 TOTAL \$7,746,981 INDU STRIAL: \$827,933 DI STILLATE RESIDUAL \$1,060,217 ELECTRICITY \$1,872,166 TOTAL \$3,760,313 RESIDENTIAL: DISTILLATE 510,413,436 RESIDUAL b ELECTRICITY \$2,057, 296 TOTAL \$12,470,732 TRANSPORTATION INCREA E: 519,311,753

TOTAL IMPACT (INCREA SE): \$43, 289,776

Figure 3: Output -- Effect of ASsumptions on Rhode Island

6. Conclusion

Let me conlcude with three statements. First, let me say that many groups and individuals that have participated in this effort. They include: the NERCOM staff, students and colleagues at M.I.T., your State Energy Offices, FEA Region 1, Massachusetts Public Housing Authority, Boston Energy Office, Port Authority, Coast Guard, your State Tax Departments, the ôil companies servign the New England Region, State Departments of automobile registration, IBM, the M.I.T. Sloan School, the M.I.T. Energy Laboratory, the Sloan School's Center for Information Research and its Corporate Sponsors, the Bureau of Mines, U.S. Cencus Bureau, as well as many other private, state, and federal agencies.

Secondly, a statement of qualification. NEEMIS is a powerful facility, but to answer your questions, the applications must be identified, programs must be written, and the data gathered. The last two tasks have been made considerably easier with NEEMIS.

Thirdly, this kind of capability gives you the ability to present your case to Washington and to your constituents.

If there are any questions, we will be happy to answer them at this time.

Thank you.