

COMPONENT TEST FACILITIES FOR MARINE RENEWABLE ENERGY CONVERTERS

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SUMMARY

This paper describes how the PRIMaRE group at University Exeter is engaging in the establishment of appropriate reliability methods suitable for application to marine renewable devices with a key area being the production of suitable failure rate data for the marine renewable energy industry. This activity seeks to mitigate uncertainties and cost implications associated with the reliability assessment of marine energy converters (MECs) due to an omnipresent lack of applicable failure rate data.

The capability of two facilities, namely i) the South Western Mooring Test Facility (SWMTF) and ii) the Dynamic Marine Component Test facility (DMaC), to perform specimen and accelerated component testing is discussed. A case study, using data from wave tank tests and numerical simulations performed for the SWMTF, serves to illustrate how evidence of component reliability under operational conditions could be provided.

NOMENCLATURE

H_S	significant wave height [m]
T	wave period [s]
f	sample frequency [Hz]
λ_P	predicted failure rate [1/a]
λ_B	base failure rate [1/a]
π_E	environmental loading factor [-]
π_Q	quality factor [-]
π_A	application stress factor [-]
λ_{EQUIP}	total equipment failure rate [1/a]
λ_g	generic failure rate [1/a]

Keywords: Reliability, Marine energy converters, Failure rate, component testing, accelerated test

1. INTRODUCTION

Marine energy technology is currently emerging from a research and development phase toward commercial deployment. Some devices have already reached a pre-commercial stage and in the UK, commercial-scale projects with a capacity of 57.5MW are being developed [1].

Prototype development and testing has largely focused on the demonstration of working principles, conversion efficiency and the survivability of devices. However, the viability of commercial marine energy projects will be driven by plant-performance indicators like reliability, availability and maintainability, as these will heavily influence project cost and revenue. Concise reliability assessments supported by extensive component testing form the basis for the commercial case and it is accepted that in order to ensure both survivability and availability a broad knowledge base of marine component's performance and failures needs to be established. Employing extensive testing in representative conditions is considered suitable [2] but so far sparsely applied in the marine energy industry.

The Peninsula Research Institute for Marine Renewable Energy (PRIMaRE) research group at the University Exeter is actively engaging in the establishment of failure rate data for the marine renewable energy industry. Two testing facilities, namely i) the South Western Mooring Test Facility (SWMTF) and ii) the Dynamic Marine Component Test facility (DMaC), allow to perform specimen and accelerated component testing for marine renewable energy components. Loads that are experienced in the field through testing at the SWMTF, or through information from device developers, can be used to accurately replicate load conditions for accelerated testing at the DMaC facility. The appeal of such testing is not only to obtain necessary data for marine energy applications but to reveal all potential failure modes and gain valuable insight into the physics of failure.

The paper is organised in four sections. It first briefly reviews existing and proposed marine component test facilities and gives some detail on facilities developed at the University of Exeter (section 2). Further, issues related to the reliability assessment of Marine energy converters (MEC), necessitating dedicated component testing, are discussed (section 3). The process of providing evidence of component reliability under operational conditions is exemplified with data from wave tank tests and numerical simulations performed for the SWMTF (section 4).

2. MARINE COMPONENT TEST FACILITIES

2.1 EXISTING AND PROPOSED MARINE COMPONENT TESTING

A dedicated marine component test facility to collect reliability data especially for wave energy converters was suggested by Salter [3] and described later in more detailed [4], but was not realised since then. The design comprised test beds to operate rams, seals, belts and

cables at their operational use conditions; conduct cavitation testing and expose components to marine fouling conditions to assess the effectiveness of coatings. The initiative was not pursued in this form, possibly due to the size and complexity of the test platform and the demand to share all failure and reliability information that would be obtained.

However, a more specific full-scale laboratory test rig was built by the Pelamis developers in order to test their hydraulic power take-off [5, 6]. The power module of the Pelamis device was exercised by an externally mounted hydraulic actuation system (rated at 1MW) that replicated the heave and sway wave force and movement. The objectives of this test effort were mainly providing evidence of the power conversion efficiency, verifying the control algorithms, functional testing of the power module components, particularly seal performance and gaining experience to assemble and operate the power take-off. The intention was not to provoke failures by accelerated testing, but rather “(...) increase confidence in reliability before the first offshore test” [6].

Another test rig that aims to replicate wave profiles up to 3m is a hydraulic linear mover, rated at 55kW hydraulic power with a maximum force of 63.8kN. It is designed to test the performance of power take-off systems [7] and was used to evaluate the conversion performance of a new device concept (Aegir Dynamo) employing a permanent magnet rotary generator under realistic, simulated wave force conditions [8].

A recent initiative to establish component testing for marine renewables is the Nautilus project proposed by NaREC. It aims to set up a 3MW full scale drive train test rig until March 2011 [9].

Testing efforts seem to be mainly concerned with the functionality and performance of the power take-off system assuming perhaps that other components can be understood from other areas of marine operations. However one must consider the particular problems imposed by their incorporation in a MEC. For example the mooring system will be exposed to unusual load time histories as part of the dynamic system.

Furthermore a tendency to demonstrate the reliability of systems and components is apparent in the testing approach undertaken by Pelamis, rather than accelerating the reliability test and inducing failures. While this is a suitable approach to convey confidence, it does not investigate the physical limits of the components (i.e. reliability limits). This disparity is highlighted by O'Connor [10], that in order to come to meaningful results in a cost- and time-effective way “(...) we must test to cause failures, not test to demonstrate successful achievement”.

Offshore moorings are routinely fatigue-tested. This includes specific operational conditions like the tension-torsion fatigue behaviour of wire ropes [11]. Detailed examination and tensile testing for internal wear [12] or

the testing of damaged mooring ropes to determine their damage-tolerance behaviour [13] are also conducted.

These tests apply tension testing to determine the fatigue life behaviour, but do not consider the particularities of wave energy converters. The PRIMaRE test facilities described in the following are aiming to replicate the dynamic movements of mooring assemblies and other components/sub-systems in order to assess the reliability implications of operational field loads.

2.2 SOUTH WESTERN MOORING TEST FACILITY (SWMTF)

The SWMTF is a world first mooring load and response test facility, at large scale in real sea condition. It comprises a generic 2t buoy (see Figure 1), installed in Falmouth Bay and instrumented to gather data relating to the response of the buoy and the mooring line loads due to external loads [14]. The influences; wave action, tidal currents, wind blown surface currents (of particular interest is the combined wave and current effects) and wind are being measured by the following instrumentation:

- On the buoy:
 - Six degree motion measurement system
 - Differential Global Positioning System (DGPS)
 - Structural stress measurements
 - Directional wind data on buoy
- Mooring system:
 - Tri-axis top-end load cell
 - In-line load cells
 - Anchor point load cells
 - Mid-line load cells
- Environmental condition monitoring:
 - Multiple acoustic Doppler systems for waves/current (ADCPs)
 - Onshore weather station
 - Water quality measurements



Figure 1 Launch of Mooring test buoy

Processing of the data will allow a detailed analysis of the effectiveness of each mooring system at holding the buoy on station in a variety of conditions and will provide a thorough understanding of the loads imposed on the system.

2.3 DYNAMIC MARINE COMPONENT TEST FACILITY (DMaC)

The Dynamic Marine Component Test facility (DMaC) will provide the ability to the group to perform accelerated component testing. Whilst the SWMTF provides the ability to perform component testing in a realistic environment, including observation by ROV, the outcomes from these nearshore tests can be replicated at an accelerated manner in the DMaC to improve performance and develop suitable components for the marine offshore industry.

The DMaC comprises the typical sub-systems of a conventional test rig:

- Force transmission - The subsystem that directly acts on the specimen/component.
- Drive/Actuation - in order to transmit the forces necessary for component deformation the point of force transmission needs to be actuated; this is achieved with a servo-hydraulic system.
- Control - the drive has to be controlled for a systematic deformation of the specimen.
- Response structure - The actuated forces need to be balanced with a structural frame.
- Measuring instruments - To control the actuation and acquire the specimen response all relevant parameters have to be measured.
- Data acquisition system
- Programmable Logic Controller (PLC) - To enable the control and comparison of set-point and actual value of the specimen response, the PLC must provide the set-points.

Beyond that, the proposed test rig will have unique features that are relevant to the component testing of components for marine renewable energy devices, allowing the dynamic testing in a wet environment. The three features allowing such advanced testing are:

- Constructing the test rig with a system to immerse the tested component
- Construction of a 3DOF moving headstock to allow replication of dynamic response as seen by component in realistic application
- A linear hydraulic actuator at the far end to provide necessary axial loading.

These features will allow a dynamic testing of components in large scale under controlled environment applying realistic motion characteristics. A 3DOF moving headstock is intended to be used that are commercially available and typically used in specific component reliability testing. Furthermore linear

hydraulic actuators are also well established and applied within the field of material testing. The unique feature of this test rig is to combine these two test methods in dynamic loading under immersed conditions.

To be able to replicate the motion and forces experienced by a (MEC), or sub component, the test rig will provide a pulling and pushing force representative of wave motion (termed the Z actuator in the tailstock position) and a headstock with 3 degrees of freedom (namely pitch, roll and yaw); shown in principle in Figure 2.

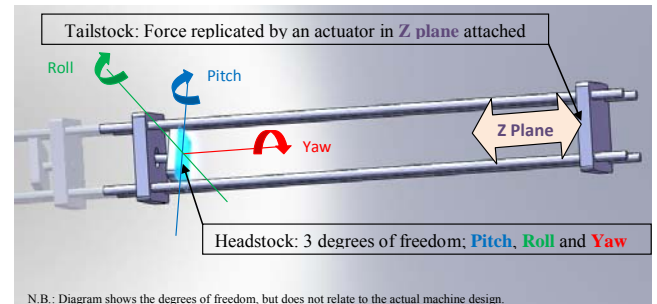


Figure 2: Functional illustration of the DMaC

The technical capability of the rig was specified as follows:

- Z actuator: 30t, capable to replicate compound waves, e.g. sine waves of different frequencies superimposed; as defined by Table 1.
- Test bed: 6m working length
- Headstock Pitch: +30° to -30° in 2 sec
- Headstock Roll: +30° to -30° in 2 sec
- Headstock Yaw: continuously
- Headstock test bed: diameter of 600mm with component mounting arrangement

Table 1: DMaC functional specification

Amplitude 1	Frequency 1	Amplitude 2	Frequency 2
[m]	[Hz]	[m]	[Hz]
0.5	0.1		
0.25	0.1	0.05	1
0.05	1		
0.025	1	0.005	10Hz

3. RELIABILITY ASSESSMENT FOR MARINE ENERGY CONVERTERS

3.1 CLASSIFYING PERFORMANCE ASSESSMENT

The performance assessment of a system regarding reliability, availability and maintainability (RAM) provides vital information for decisions on project investment, design alternatives, operations & maintenance strategies and the identification of components and subsystems for further improvement. Efficient RAM analysis is a tool to reach low failure rates and long mean time between failures (MTBF) [15], i.e. to optimise the system reliability, maximise availability and ensure the viability of marine energy projects.

In general, two approaches to determine system performance measures can be distinguished [16] (see Figure 3):

- *Measurement-based techniques* require measured data from prototypes or real systems (e.g. generated electricity or recorded failures) and use statistical inference techniques to estimate the general system performance.
- *Model-based assessments* require a system model that has to be established, specifying random variables and system characteristics in order to derive performance measures. They can be further classified into simulation and analytical methodologies.

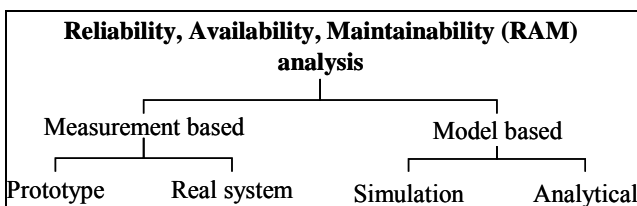


Figure 3: Classification of Reliability, Availability, Maintainability (RAM) analysis methods

Simulation methods utilise probabilistic distributions of component failure rates and repair regimes as input data and use numerical methods (e.g. Monte Carlo) to model the dynamic system behaviour with randomly generated discrete state events.

Analytical methods describe the system through several sets of equations and are either of the state space or the non-state space type. The state space describes the set of combinatory system states. A system comprising e.g. 10 components, where each component is in either of the defined states (e.g. functioning (0) or failed (1)) covers a space state of 10^2 sets.

While the model based analysis provides well-known tools like reliability block diagrams (RBD) and fault tree analysis (FTA) it relies on the results of the more complex, more costly and time-consuming results of the measurement approach, where real-systems and/or prototypes are assessed.

For any reliability the quantity and quality of device information and knowledge of failure rate is crucial. Unfortunately the information available for marine energy devices is rather thin.

3.2 LACK OF APPLICABLE FAILURE RATES

The record of occurring field failures and their documentation (e.g. operating environment, maintenance schedule and failure modes) are key for conventional reliability assessments. Tavner et al. [17] have conducted

a reliability analysis for the wind industry, using recorded data of 6,000 German and Danish wind turbines in a period as long as 11 years. This amount of data allows for statistically significant inferences. The early stage of the wave energy industry entails a scarcity of operational history.

Furthermore, the reliability data and experience gained during the few deployments are not publicly available, as they are seen as major competitive advantages over other developers [18]. This lack of data poses a serious problem for conventional reliability analysis. At this stage of the industry the twofold reliability approach of ‘measure & model’ is heavily restricted to device modelling. The deployed devices are either not installed for a sufficient amount of time and/or number of devices to demonstrate meaningful levels of reliability, yet.

The qualification tests performed during the verification and validation process commonly conducted for MECs assure that the device meets its specifications and has the use characteristics stated. However, according to this kind of qualification tests do not provide any information on reliability parameters [19].

3.3 ADAPTING KNOWN FAILURE RATES

A common approach to overcome the scarcity of data would be to use available, often generic failure rate data of similar equipment and components. This seems reasonable as wave and tidal devices largely adopt existing technologies and materials developed for other industries. However, there has been very little activity of specific material development for marine renewable energy converters [20]. Due to significant environmental and operational differences known failure rates cannot be simply applied to MECs. They have to be adjusted to the dynamic behaviour requirements and associated response modes, possible new failure modes, environmental factors and operational loads and stresses [21].

The environmental influences and material phenomena which have to be considered for the operation of MECs are shown in Table 2.

Table 2: Environmental influences and material phenomena of marine energy converters

Environmental influences (Wolfram, 2006)	Material phenomena (Hudson, 1980)
External water pressure	Corrosion
Damp, saline atmosphere	Fatigue
Temperature variations	Corrosion fatigue
Linear / rotational cyclic motions and accelerations	Stray current corrosion
Inaccessibility	Wear, fretting fatigue
Human factors	Marine fouling
	Impact loading, and fracture

3.3 (a) Reliability prediction methods

The Department of Defence produced a reliability prediction catalogue, MIL-HDBK-217F [22], which provides two prediction methods, the “parts count” - and the “parts stress” method, to account for different environmental and loading conditions.

The *parts stress analysis prediction method* is applicable to late design phases. Beside detailed stress analysis information it requires environmental conditions, quality applications, maximum ratings, complexity levels, temperature and other application-related factors. The basic calculation procedure to obtain failure rate predictions λ_P is the multiplication of a base failure rate λ_B (estimated from reliability tests under standardised laboratory conditions) with operational and environmental stress factors, so-called influence factors (Equation (1)). Typical environmental loading factors are shown in Table 3.

$$\lambda_P = \lambda_B \cdot \pi_Q \cdot \pi_E \cdot \pi_A \cdots \quad (1)$$

λ_P = predicted failure rate, λ_B = base failure rate, π_E = environmental loading factor, and π_Q = quality factor, π_A = application stress factor.

The *parts count prediction method* is applicable to early design phases where typically little information about the design and its specifications is known. Required information comprises generic part types, part quality levels and the equipment environment. To obtain the failure rate of equipment λ_{EQUIP} , a generic failure rate λ_g for each part is multiplied by a quality factor and summed up for all parts, see equation (2). The resulting failure rate expresses the failure of a series system. Hence, λ_{EQUIP} is the upper boundary for systems incorporating redundancy. Equation (2) is applicable if the entire equipment is used in one particular environment. In the case of units that operate in different environments, the equation has to be applied separately to each individual unit.

$$\lambda_{EQUIP} = \sum_{i=1}^n N_i \cdot (\lambda_g \cdot \pi_Q)_i \quad (2)$$

Where λ_{EQUIP} = total equipment failure rate, λ_g = generic failure rate of i-th generic part, π_Q = quality factor of i-th generic part, N_i = quantity of i-th generic part, n = number of different part categories

3.3 (b) Limitations of reliability predictions

The parts count method is a relatively simple prediction method which leads to more conservative estimation results than the parts stress method and is applicable in cases with limited information [23].

Yet, reliability predictions are subject to two major limitations, comp. e.g. [10, 21].

- The first limitation is that the failure rate models are point estimates, based on available data. Therefore they are only valid for the assessed

system and the environmental and operating conditions that prevailed during the data collection. Some extrapolation during model development is possible, but the inherently empirical nature of the failure rates has to be kept in mind. Furthermore, even if the data is used for reliability predictions in a similar operating environment, the variation due to different system applications can be significant.

- The second limitation is the dynamic industrial development of new machinery and processes, impeding reliability predictions. Assessments that are based on past data ignore any reliability improvement that might have taken place. Thus, past data for future reliability predictions tend to result in more pessimistic failure rates and need to be treated with scepticism.

Hence “(...) a reliability prediction should never be assumed to represent the expected field reliability as measured by the user” ([21], 3-2).

Table 3: Part stress analysis - Environmental loading factors

Environment	Factor π_E	Description
Ground, benign	0.38	Nonmobile, laboratory environment, Readily accessible to maintenance
Ground, fixed	2.5	Conditions less than ideal, e.g. unheated buildings
Ground, mobile	4.2	Equipment on wheeled or tracked vehicles
Naval, sheltered	4.0	Sheltered / below deck conditions, weather protected
Naval, unsheltered	5.7	Nonprotected surface, shipborne equipment exposed to weather conditions
Naval, undersea, unsheltered	6.3	Equipment immersed in salt water
Naval, submarine	4.0	Equipment in submarines
Naval, hydrofoil	5.9	Equipment in a hydrofoil vessel

Source: based on [21], 5.1.1-3 ff.

3.4 UNCERTAINTIES AND COST IMPLICATIONS

The reliability assessment of MECs is a challenging task due to an omnipresent lack of applicable failure rate data. The presented approaches allow accounting for environmental and operational differences but are rather crude due to scarce information of component loads and behaviour; missing informed and proven adjustment factors for the marine renewable application. Such crude adjustments might lead to rather unfavourable pessimistic reliability predictions with high uncertainties. Large prediction uncertainties for reliability are known to be caused by the combined occurrence of new

components, different operating environments and higher stresses [24], as it is the case in the marine renewable application.

The potential effect of such uncertainties has been shown in [25], who estimated the system reliability of a notional WEC configuration (assuming one year operation in absence of maintenance); using Reliability Block diagrams and adjusting available failure rate data. The possible consequence of an assumed $\pm 40\%$ variability of the used structural failure rates on the overall reliability of the system is shown in Figure 4.

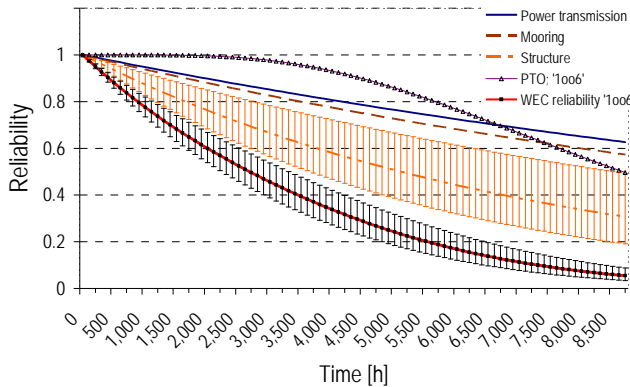


Figure 4: System reliability of a notional WEC and the effect of $\pm 40\%$ variability of the structural failure rate.

Large reliability prediction uncertainties have a direct effect on costs as higher design safety factors are needed. These often vague and subjective factors of safety are dubbed by [4] as “factors of ignorance” which lead directly to “factors of waste”, i.e. higher cost due to over engineered devices.

In that context, there is a need to assess and quantify the actual load and stress distributions (i.e. resulting failure rates) that can be expected from devices in operation. By means of dedicated component testing, occurring failure modes can be investigated, the design can be optimised and ultimately more informed failure rate probabilities can be established considering the expected operational and environmental loads.

4. COMPONENT TESTING

Reliability testing and demonstration are an integral part of the overall reliability programme of a project. While reliability testing aims to reveal any design weaknesses and tries to establish if the component/equipment under test meets the operational requirements; the demonstration of reliability shall also provide evidence that the component meets a specified reliability target under stated conditions [26].

Reliability testing is widely used in numerous industries to provide assurance of components and products. The general requirements and procedures are defined e.g. in the British Standard BS 5760:2003 [27].

Industries that made extensive use of reliability testing are e.g. the automotive-, aviation-, offshore oil and gas-, mining- and the astronautic industry. In all such cases the reliability of systems had to be assured before operational deployment/product launch, or long term specifications (e.g. operational safety, fatigue life) had to be established with limited operational experiences. A detailed list of the range of reliability test applications can be found in [28].

Nelson et al. [29] demonstrated the accelerated degradation process of umbilical cables caused by the combined environmental effects of cyclic loading, marine environment and ultraviolet radiation.

4.1 PRIORITY COMPONENT TESTING FOR MECS

Given the complexity of MEC systems and the limited resources available it is important to target the test regarding two categories.

Firstly, a clear methodology must be established to identify and rank in importance the type of components that should be tested. Currently, there is no clear agreement which components are most critical, as there are numerous devices based on completely different working principles and energy conversion mechanisms. A technology convergence to a few standard converter types as experienced by the wind energy industry has not taken place, yet.

Secondly, the number of failure modes that must be considered is diverse, ranging from marine fouling to fatigue and the loading regimes (type and frequency) can be quite different from those normally experienced by the naval and offshore industries. MEC developments will also be subject to challenging issues such as small profit margins and remote operating conditions that have to be considered.



Figure 5: Generic sub-system block diagram for marine energy converters (MECs)

The general purpose of a MEC system is the generation of electricity. In spite of the wide variety of devices that have been proposed, the function of sub-systems for MECs is very similar [20]. Regarding the intended sub-system function, a generic WEC can be characterised by four different subsystems, as shown in the generic series block diagram in Figure 5:

- Mooring - in the case of near shore and offshore devices the moorings provide the station keeping of the device.
- Structure - it provides shelter for the power take-off machinery, maintains the system's level of buoyancy withstands applied loadings and

acts as a reference point to the device movements.

- Power take-off (PTO) - this converts the device movements induced by the wave/tidal energy into electricity
- Power transmission - the electricity is transmitted to shore via the power transmission sub-system.

An earlier study commissioned by the Carbon Trust and carried out by Black & Veatch [30] attempted to assess and prioritise marine component technologies based on three criteria:

- Contribution to device costs
- Cost reduction potential
- Unlikelihood that cost reductions are realised in other industries

The study identified several key components for further research and testing which should contribute to make MECs more viable. The findings are grouped into sub-system categories (see Table 4), covering structural materials, powertrain and mooring components. As this gives an indication on which area of sub-systems and components to focus for testing, the screening is limited to the three criteria mentioned above.

A prioritisation from a reliability point of view would have to take into account the failure probability, the consequence (cost) of failure as well as the O&M characteristics of components and sub-systems, which are likely to have considerable effect on the overall cost of energy. Bedard et al [31], e.g. estimate for a 100MW commercial wave farm, that as much as 40% of the cost of electricity is incurred by O&M activities.

Table 4: Prioritised wave energy and tidal stream component technologies [29]

	Sub-system	Component
Wave energy	Structural	Floats and device body,
	Materials	Offshore substation platform
	Powertrain	Generator, Power Converter (AC/DC/AC)
	Mooring	Mooring tethers, Anchors, Device connection
Tidal stream	Rotor	Rotors
	Structural	Off-shore Substation Platform
	Powertrain	Gearbox, generators, associated equipment
	Mooring	Mooring components

A possibility to conduct such a prioritisation from a reliability perspective is the qualitative risk ranking methodology proposed by Bittencourt [32]. It rates possible incidents according to their expected frequency and consequence, covering covers function, safety, environment, operation and assets as impact areas and rates each on a scale from 1 (low) to 5 (high). Such a risk matrix approach is a useful tool to identify those

components of a (prototype) device which lend themselves to dedicated testing.

For the purpose of this paper an approach to test mooring components for wave energy devices is described. Mooring assemblies are essential part of all offshore marine energy devices and failures have large consequences both from a power production (revenue) perspective but also safety from a safety point of view, should the device break free. Within a large array this could have even greater consequences than for a single device. Such a disastrous failure due to a broken load cell is e.g. reported in [33]. The offshore industry could mitigate these risks by extensive safety factors, redundancy and early, regular replacements.

4.2 TEST PROCEDURE

The process of providing evidence of system/component reliability under operational conditions can be divided into four subsequent steps [34]:

1. Measuring realistic load data
2. Identify representative loading regimes
3. Testing a (representative) sample on a laboratory test rig
4. Root cause analysis and statistical evaluation of test results

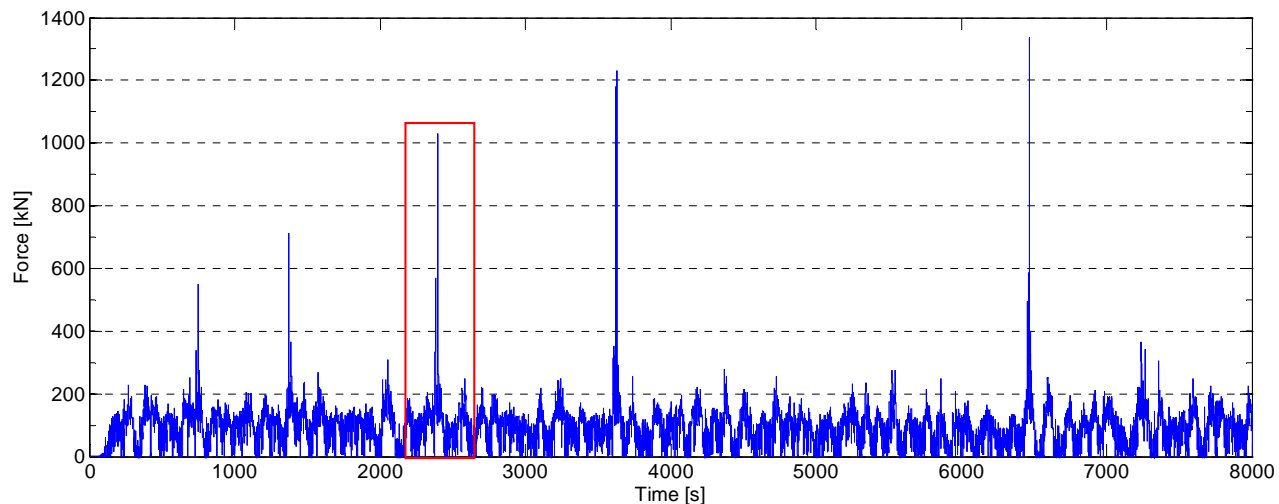
Ideally, realistic load data is of course measured in the field, e.g. the loads experienced by the components of a prototype device or sub-system. In the case of mooring configurations such measurements will be possible at the SWMTF, which is to be installed by the Peninsula Research Institute for Marine Renewable Energy (PRIMaRE) in Falmouth Bay. The tension loads will be measured with a triaxial load-cell and can be correlated to the buoy movement and the wave climate.

4.3 CASE STUDY

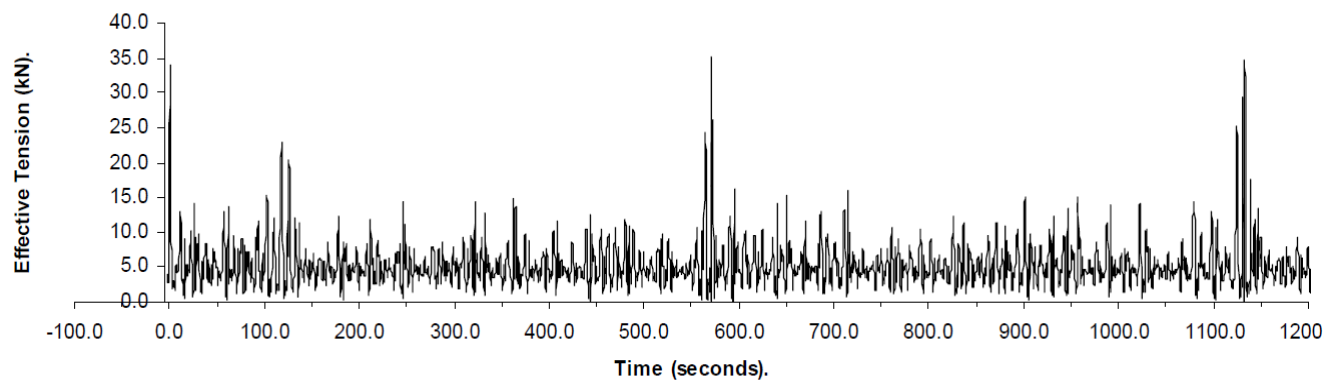
To provide an example here, data from tests conducted at the MARINTEK institute in Trondheim, Norway are used for a case study. Generic floating Oscillating Water column devices (OWCs) have been tested at 1/20 scale. The devices were instrumented with mooring line load cells, optical motion tracker and accelerometers. Different wave and current test conditions were applied to the device, while motion (6 DOF) and mooring forces were monitored [35, 36].

A 3-leg configuration with a 120° spread was chosen to for the mooring of the generic OWC.

The time series in **Error! Reference source not found.**a show an excerpt of the obtained load signal for one of the mooring lines. This specific test run simulated a wave climate with a significant wave height $H_s = 3.5\text{m}$ and wave period $T = 8.0\text{s}$. The test was run for 120min, with a data sample frequency $f = 20\text{ Hz}$. All results have been presented by their full scale values.



(a)



(b)

Figure 6a,b: (a) Raw signal of line tension force F [kN] for test tank experiment (full scale dimensions); (b) Predicted time series of effective fairlead tension [kN] for the SWMTF at $H_S=3.5\text{m}$, $T_P = 7\text{s}$ simulated using OraFlex.

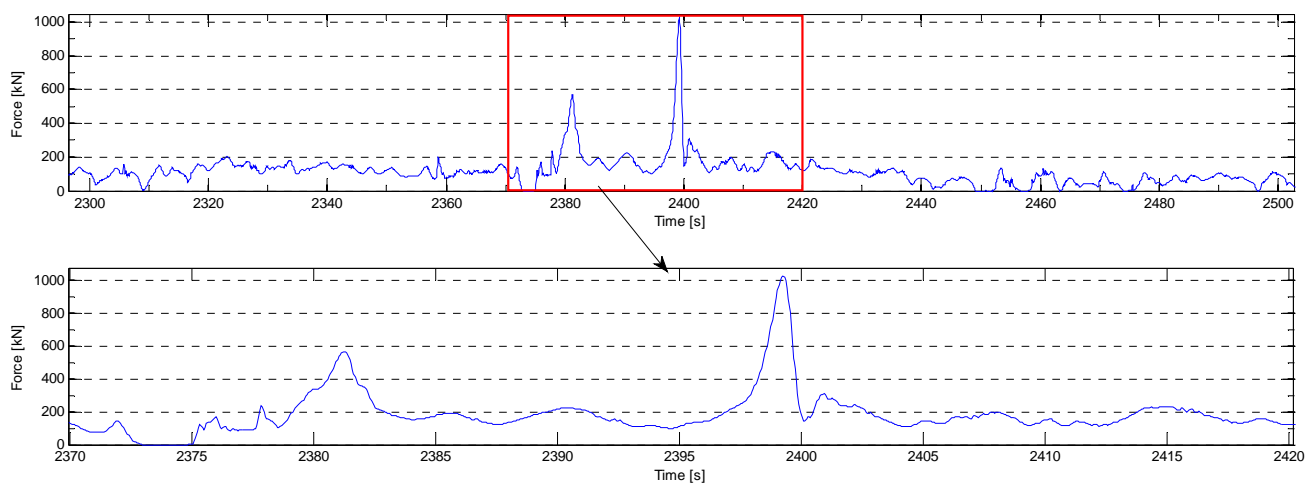


Figure 7: Magnification of section from experimental test tank signal identifying peak loads.

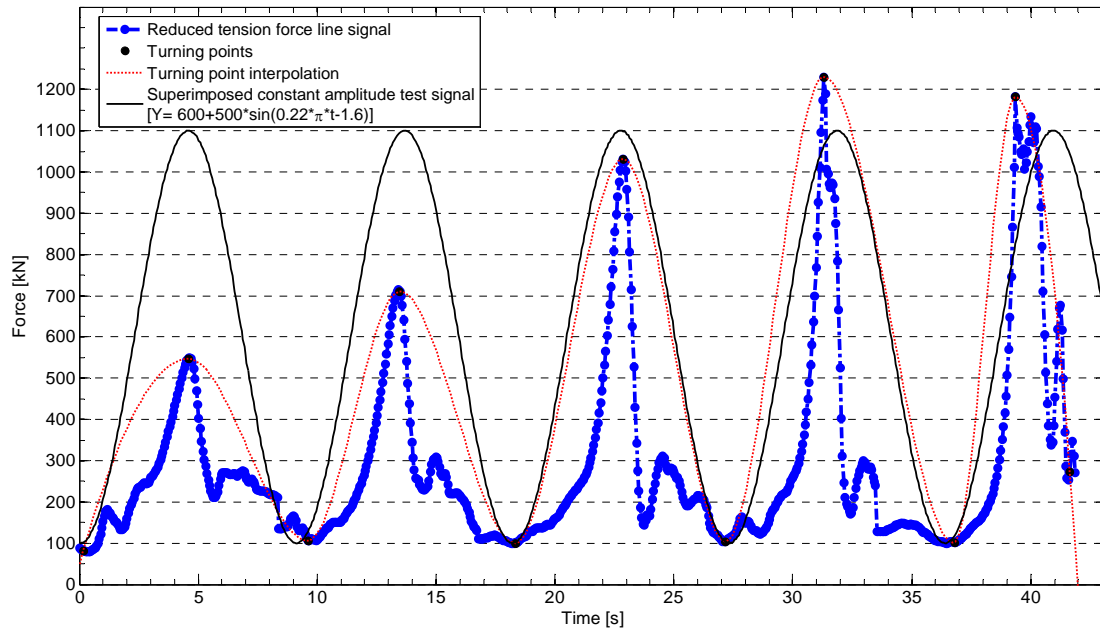


Figure 8: Distilled mooring tension load signal [kN], turning points and indicative test cycle regime

The signal shows a fluctuating tension force with occasional spikes. These spikes are due to occurring snatch loads of the mooring line, caused by a sudden acceleration of the OWC. While most of the load fluctuates around $F = 200$ kN, the snatching induces much higher loads of $F > 1000$ kN.

This set of tank test data compares very well with simulation results that have been carried out using the commercial software package OrcaFlex [37] to predict the effective tension for a mooring leg at the SWMTF site (Figure 6b). For the numerical load analysis a 3-leg mooring configuration was applied with a spread of 120° between each leg, was similar to the one used in the test tank.

The site was modelled using predicted wave data of wave height up to $H_s = 3.5$ m, and wave period, $T_p = 7$ s. Wind and current loading on the buoy have been calculated using estimated values for wind speed of 12 m/s and a current velocity of 0.8 m/s. A water depth of 32 m was used in the analysis.

Each wave condition was simulated over a period of 1,200 s to identify if special load events appear more frequently. The variation in effective tension of the fairlead for the extreme case ($H_s = 3.5$ m, $T_p = 7$ s) is shown in the lower graph of **Error! Reference source not found.** (a).

Whilst moderate peak tensions (not exceeding 15 kN) can be mostly observed on the graph, three extreme peak loadings can be observed. The first peak occurs shortly after the build-up period of the simulation, essentially as soon as the motion of the buoy first causes the mooring line to become taut. The following peaks appear roughly at 575 second intervals, again as the mooring line

becomes completely stretched in a pseudo periodic motion. These three peaks are clearly identifiable in the time history of all simulations performed.

Since the simulated load conditions for the SWMTF and the tank test results compare well regarding the occurring extreme peaks, the experimental data is used for the remainder of the paper to illustrate the generation of a suitable test load regime.

4.3 (a) Identifying representative loading regimes

Once representative load data is established, the most severe load cycles can be used to derive a loading regime for the accelerated testing (see Figure 6 and 7).

Heuler and Klätscke [38] describe how standardised load spectra and load-time histories have been generated and used in various industries to assess the fatigue behaviour of structures and components when simple constant amplitude assumptions/data do not provide a sufficient level of confidence. This is particular the case if the load spectra significantly differs in amplitude and mean-stress variations compared to constant amplitude loading and in the case of multiaxial loading. As a result, a number of standardised load-time histories (SLH) are in use, which cover the representative fraction of the expected in-service spectrum to facilitate fatigue analysis. Standardised load sequences and load time histories have been proposed for aircrafts (TWIST, FALSTAFF), helicopters (HELIX), cars (CARLOS), wind turbine blades (WISPER/WISPERX) and offshore structures (WASH). Particularly the automotive industry extensively applies SLH's to assess the performance of wheel suspension systems.

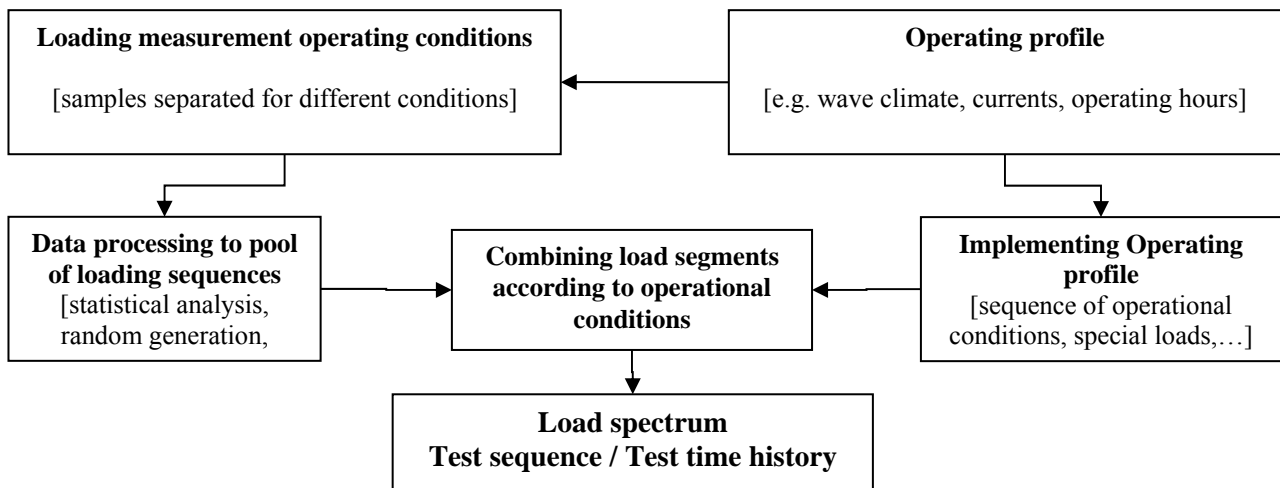


Figure 9: General simplified approach for the generation of standardised load-time history (based on [37])

Such load-time sequences are established through field measurement (e.g. strain gauges, accelerometers) which are then synthesised to representative test loads. The general procedure is depicted in Figure 9, while the detailed procedures are specified in [37, 39].

4.3 (b) Testing on a test rig

In order to complete the testing within justifiable time and cost budgets, the load signal is usually reduced and if possible accelerated.

Accelerated testing cycles the items under more severe stresses compared to the expected normal operation which leads to earlier failures and hence reduced testing periods. It is important, that the failure mode of normal operation and accelerated conditions stays the same [40].

Escobar and Meeker [41] distinguish four general possibilities that can be applied to accelerate reliability tests, by *increasing* the following characteristics:

- Use rate of the component, e.g. increased load cycle frequency
- Radiation exposure intensity, e.g. increased UV radiation
- Aging rate of the component, e.g. increasing the chemical degradation process through higher levels of humidity
- Test stress levels, e.g. increased load force ranges compared to normal operating conditions

In the present case study the use rate of the mooring assembly can be accelerated when the original load signal is distilled to the most severe load cycles (tensile load force in excess of 600kN). This distilled line tension signal, the corresponding turning points and a possible test rig signal (interpolation between turning points) are shown in **Error! Reference source not found.**

The use of such a test signal could replicate the most severe loads of a 2h test in less than a minute of laboratory test time and could hence simulate one year operational loads under the assumed conditions in approx. 60h of continuous testing.

4.3 (c) Root cause analysis and statistical evaluation of test results

Both parametric and non-parametric models can be used to derive a statistical model from the test results which shall give an indication of failure rates and lifetimes under normal operational use. Rausand and Høland [42] describe a range of models applicable to different acceleration designs.

However, for statistically significant results numerous components need to be tested, so in early design stages is more cost efficient to test one component under accelerated conditions, investigate the root cause of the failure and aim for a design improvement. The improved component can then be retested [10].

5. CONCLUSIONS

This paper has given an account of the issues related to the reliability assessment of marine energy components and systems. A brief review of existing marine component test facilities has shown a strong emphasis in the evaluation and simulation of power take off capabilities. Dedicated reliability testing of components under operational conditions, using e.g. accelerated reliability testing, does not seem widely adopted in the marine renewable industry, yet. As a result, the reliability assessment of MECs is burdened with high uncertainties which have cost implications due to higher safety factors requirements to avoid early field failures.

However, component reliability testing is commonly used in other industries to evaluate field failure rates

more accurately and reveal possible failure modes/design weaknesses.

The capability of two facilities developed by the research group has been described. Loads that are experienced in the field through prototype testing, or through information from MEC developers, could be used to accurately replicate load conditions for accelerated testing and ultimately evaluate the operational failure rates of component.

Adopting such a testing approach might be time- and capital expensive, but provides a possibility to accurately assess and demonstrate the component reliability of MECs before they are deployed in the field where failures would be prohibitively high, in particular in the case of array configuration with numerous devices.

For the marine renewable energy sector to emerge successfully from the research and development phase toward commercial-scale deployment, confidence in the economic operation of large arrays is fundamental. Properly specifying the reliability state of the device to established accuracy is a key element and the testing of marine components must be an essential goal.

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