

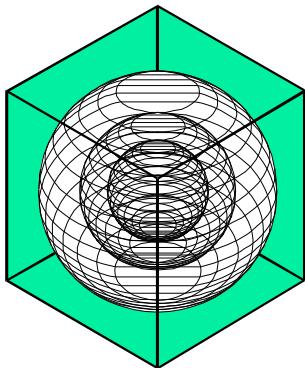
**ESL-TR-08-09-04**

**NO<sub>x</sub> EMISSIONS REDUCTION FROM  
CONTINUOUS COMMISSIONING® MEASURES FOR THE  
DALLAS-FORT WORTH INTERNATIONAL AIRPORT**



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**ENERGY SYSTEMS  
LABORATORY**

**Texas Engineering Experiment Station  
Texas A&M University System**

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# **NO<sub>x</sub> EMISSIONS REDUCTION FROM CONTINUOUS COMMISSIONING® MEASURES FOR THE DALLAS-FORT WORTH INTERNATIONAL AIRPORT**

Energy Systems Laboratory (ESL) engineers began implementation of Continuous Commissioning® (CC®)<sup>1</sup> measures at the DFW Airport Administration Building in May 2007. The implementation was substantially completed by August 2007. Since then, the ESL has been monitoring the building performance and fine-tuning the CC® measures. The cumulative electricity, gas and chilled water savings total \$89,834 for the time period between the months of June 2007 through August 2008 (See Figure 1). This represents a 22.8% cost reduction compared with the weather normalized baselines.

For Terminal D, energy consumption baselines for the time period from October 2006 to September 2007 were developed using the daily chilled water and hot water usage and the monthly electricity bills. These weather-dependent models were used to predict what the energy usage would be had the CC® process not occurred. The differences between the predicted consumption model and the actual measured consumption are the energy savings. The cumulative electricity, gas and chilled water savings total \$521,619 for the time period of October 2007 through August 2008.<sup>2</sup>

## **Summary of NOx Emissions Reductions**

The start of the project on the DFW International Airport proceeded at several different times, one on May 2007 and the other on October 2007. In order to normalize the emissions reduction in a particular period, the total emissions were estimated on an annual basis. Total annual emissions reductions from the application of the CC® measures account for 4.22 tons NOx/yr, with a daily average of 42.5 lb NOx/day in the Ozone Season Period (OSD)<sup>3</sup>.

Table 1. Annual and OSD Emissions Reductions for the DFW International Airport due to CC® Measures.

ADMIN and TERMINAL D BUILDINGS	Annual Emissions Reduction			Ozone Day Season (on Daily basis)		
	Savings	Total NOx Reductions (lbs)	Total NOx Reductions (Tons)	Savings	Total NOx Reductions (lbs/day)	Total NOx Reductions (Tons/day)
<b>TOT EQ ELECTRICITY (MWh) (Electricity and Chilled water)</b>	4,761	7,278.7	3.6393	24.2	36.7	0.0184
<b>HOT WATER (MCF)</b>	8,358	1,170.2	0.5851	41.0	5.7	0.0029
<b>Total</b>		<b>8,448.9</b>	<b>4.2244</b>		<b>42.5</b>	<b>0.0212</b>

NOTES: 1) Assuming 7% for T&D losses and a Discount factor of 25%. Corresponding factors to integrated savings presented to the TCEQ.

2) A factor of 0.140 lb of NOx/MCF of Natural Gas (Controlled - Low NOx burners 140 A).

<sup>1</sup> Continuous Commissioning® and CC® are Registered Trademarks of the Texas Engineering Experiment Station. Contact the Energy Systems Laboratory, Texas A&M University, College Station, TX 77843-3581.

<sup>2</sup> Energy savings for each of these buildings can be found in the corresponding reports for the Administration Building and Terminal D of the DFW International Airport.

<sup>3</sup> OSD includes the period from July through September and correspond to the peak day emission reduction.

## **Methodology**

The methodology used to determine the annual emissions reduction is based on the weather-normalized estimation of the energy savings for the whole year and for the ozone season period. Once the savings are estimated, the corresponding energy savings are inserted into the 1999/2007 version of eGRID<sup>4</sup> for Texas. Tables 2 and 3 present the distribution of the emissions reduction by PCA (Power Control Area) for the annual and ozone season periods, respectively. Measured energy savings (and the estimate of savings) first were increased by 7% to account for the average distribution and transmission losses of the electrical lines before the electricity reached the airport. Secondly, those savings were *discounted* by 25% as recommended by the TCEQ to account for the uncertainty in all the measurements and procedures.

## **Discount Factors**

The persistence of savings is very important to accurately determine future-year savings. It is also important to the TCEQ, since the agency is accountable to the EPA for emissions credits from voluntary control measures that do not occur as projected in 2007.

The ESL has experience with monitoring and verifying energy efficiency projects in over 70 million square feet of facilities since 1989. Based on this and information from the International Performance Measurement and Verification Protocol (IPMVP) developed by the U.S. Department of Energy (DOE) [<http://www.ipmvp.org/>] and a national study by U.S. DOE personnel, the ESL estimates that large energy retrofit projects, which are monitored monthly and fully commissioned after the retrofits, perform at 75% of the original engineering estimates.<sup>5</sup>

## **Summary of Savings**

The Dallas-Fort Worth International airport is located within the TXU Electric PCA. Its annual estimated equivalent electricity savings for the last 12 months were 4,971 MWh (44% coming from the saved chilled water). This included a discount factor of 25 %, an applied degradation factor of 0%, and 7% from Transmissions and Distribution (T&D) losses.<sup>6,7</sup> The total annual estimated gas savings corresponded to 8,358 MCF.

The peak daily total electricity savings, corresponding to the ozone season period, are estimated by the average of the available data of the months of July, August and September, and the corresponding factors. Therefore, the combined peak daily electricity savings are 24.2 MWh/day. The peak daily gas savings, estimated in a similar way as above gives a daily average gas savings of 41 MCF/day.

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<sup>4</sup> eGRID, ver. 2, is the EPA's emissions and generation resource integrated database. This publicly available database can be found at [www.epa.gov/airmarkets/egrid/](http://www.epa.gov/airmarkets/egrid/)

<sup>5</sup> Claridge, D.E. et al. (1996) "Implementation of Continuous Commissioning in the Texas LoanSTAR Program," ACEEE Summer Study on Energy Efficiency in Buildings; and Kats, G.H. et al. (1996) "Energy Efficiency as a Commodity," ACEEE Summer Study on Energy Efficiency in Buildings.

<sup>6</sup> Shearman, J.M. (1994) "Emerging Responses: How Utilities are Coping in the New Environment," IEEE Power Engineering Review, p. 13, November, and the file at <http://ist-socrates.berkeley.edu/~kammen/er100/lec16.pdf>.

<sup>7</sup> Anderson, Steve. Interview by author. Telephone conversation. Texas A&M University, College Station, TX, 19 August 2004. September 2008

The NOx reductions from gas savings occur wholly within the Dallas-Fort Worth area, the point of combustion, and comprise (assuming a controlled –Low NOx burner’s boilers):

- Annual savings:  $(0.140 \text{ lb-NOx/MCF}) \times (8,358 \text{ MCF/Yr})$   
 $=1,170.2 \text{ lbs-NOx/yr or } 0.585 \text{ Tons-NOx/yr;}$
- Peak-day savings are:  $(0.140 \text{ lb-NOx/MCF}) \times (41 \text{ MCF/Yr})$   
 $=5.7 \text{ lbs-NOx/day or } 0.0029 \text{ Tons-NOx/day}$

The annual total electricity and peak daily total electricity savings were entered into the eGrid spreadsheet for the TXU Electric PCA. Table 4 shows the corresponding eGrid columns for the calculation and output for annual electricity savings and Table 5 presents the eGrid results for the ozone season period.

Table 2. Annual NOx Emissions Reductions Calculations by Power Control Areas Based on Total Electricity Savings from the Application of Continuous Commissioning® Measures on DFW International Airport using the eGRID Database.

Area	County	American Electric Power - West (ERCOT /PCA)	NOx Reductions (lbs)	Austin	NOx Reductions (lbs)	Brownsville Public Utilities Board/PCA	NOx Reductions (lbs/year)	Lower Colorado River Authority	NOx Reductions	Reliant Energy	NOx Reductions (lbs/PCA)	San Antonio Public Service	NOx Reductions	South Texas Electric Coop	NOx Reductions	Texas Municipal Power	NOx Reductions	Texas-New Mexico Power	NOx Reductions	TXU Electric/PCA	NOx Reductions (lbs)	Total NOx Reductions (lbs)	Total NOx Reductions (Tons)	
Houston-Galveston Area	Brazoria	0.0216213	0	0	0	0.009074223	0	0	0	0	0.0156422	0.0094517	0	0	0	0	0	0	0	0.00615397	36.0000000	88.0000000	0.000000000	
	Chambers	0.0218222	0	0.026952601	0	0.016072271	0	0.009075193	0	0.027472	0.015626	0.0094532	0	0.011519	0	0.0151859	75.31395648	0.073667038	0	0	0			
	Fort Bend	0.07043123	0	0.087239726	0	0.050216606	0	0.023974182	0	0.121275	0.048726	0	0.039818	0	0.037275	0	0.05119528	243.7448434	0.218174222	0	0	0		
	Galveston	0.0338674	0	0.041701518	0	0.025047411	0	0.015361589	0	0.2495874	0.056747	0	0.024143	0	0.0192972	0	0.056775	0	0.03283689	156.390695	156.3390695	0.078169534		
	Harris	0.06836733	0	0.084595408	0	0.0504518468	0	0.028471703	0	0.5174117	0.047749	0	0.0474229	0	0.0299681	0	0.036133	0	0.04962397	236.2561234	0.118128062	0	0	0
	Jackson	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Montgomery	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Walker	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Wanton	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Washington	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Dallas/Fort Worth Area	Beaumont/Pearl	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Arthur Area	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Caddo	0.00203914	0	0.00371345	0	0.00150592	0	0.009595053	0	0.0024815	0.0009717	0	0.019186	0	0.0768609	0	0.0093864	0	0.0404002	19.04527192	19.04527192	0.00952638		
	Dallas	0.00453947	0	0.006685963	0	0.003352602	0	0.00774211	0	0.0203856	0	0.006681	0	0.007503	0	0.026717	0	0.007525	0	0.0437045	192.20699698	0.96130495	0	
	Denton	0.000473688	0	0.00687262	0	0.000349962	0	0.001396994	0	0.0055854	0	0.001669	0	0.004544	0	0.0018167	0	0.0068441	4.04467624	4.04467624	0.02020204			
	Tarrant	0.000472656	0	0.00687262	0	0.000349962	0	0.001396994	0	0.0055854	0	0.001669	0	0.004544	0	0.0018167	0	0.0068441	4.04467624	4.04467624	0.02020204			
	Collin	0.00278451	0	0.006286829	0	0.00222289	0	0.005475566	0	0.0014337	0	0.001659	0	0.00475566	0	0.001759	0	0.0062168	0	0.022627	142.062627	0.70730145	0	
	Dallas/Fort Worth Area	0.00028606	0	0.00656868	0	0.000211267	0	0.00843297	0	0.00035334	0	0.0010202	0	0.002743	0	0.0109787	0	0.0001113	0	0.051274	2.441218971	2.441218971	0.01220609	
	Johnson	0.00028606	0	0.00656868	0	0.000211267	0	0.00843297	0	0.00035334	0	0.0010202	0	0.002743	0	0.0109787	0	0.0001113	0	0.051274	2.441218971	2.441218971	0.01220609	
	Kaufman	0.00028606	0	0.00656868	0	0.000211267	0	0.00843297	0	0.00035334	0	0.0010202	0	0.002743	0	0.0109787	0	0.0001113	0	0.051274	2.441218971	2.441218971	0.01220609	
El Paso Area	Parker	0.00021749	0	0.000400576	0	0.000661457	0	0.0002687	0	7.75E-06	0	0.002685	0	0	0	0	0	0	0	0.0003471	1.85662117	1.85662117	0.00092802	
	El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	El Paso	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
San Antonio Area	San Antonio	0.0341373	0	0.08177543	0	0.024677545	0	0.098634242	0	0.001141	0	1.143572	0.0486874	0	0.0046959	0	0.000265	0	0.0250002	11.92110404	11.92110404	0.00590052		
	Comal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Guadalupe	0.00200047	0	0.073674745	0	0.00147734	0	0.13384731	0	0.0012371	0	0.003555	0	0.00162	0	0.0018567	0	0.0018567	0	0.0046734	2.22502329	0.22502329	0.01112512	
	Wilson	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Bastrop	0.0045023	0	0.17190148	0	0.003325174	0	0.30124546	0	0.0027843	0	0.008001	0	0.00239	0	0.0041766	0	0.0041766	0	0.0041766	19.66467998	19.66467998	0.0098322	
	Mills	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Travis	0.00024586	0	0.093870431	0	0.001517585	0	0.164501762	0	0.0015205	0	0.004369	0	0.001305	0	0.0022807	0	0.000494	0	0.02254454	10.73833427	10.73833427	0.00539167	
	Travis	0.00051001	0	0.296620906	0	0.000376663	0	0.03393474	0	0.0003447	0	0.000906	0	0.000271	0	0.0009103	0	0.0046734	2.22502329	0.22502329	0.01112512			
	Williamson	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Brazos	0.00133973	0	0.00357262	0	0.001325274	0	0.005713288	0	0.0023964	0	0.0006952	0	0.018859	0	0.0744451	0	0.007674	0	0.0034685	16.5535871	16.5535871	0.08279534	
North East Texas Area	Cochran	0.00165988	0	0.001776746	0	0.002765624	0	0.00010086	0	0.000591	0	0.017004	0	0.0026334	0	0.0005958	0	0.00301023	14.33196771	14.33196771	0.07165688			
	Cameron	0.04837715	0	0.006965598	0	0.001616161	0	0.0003573	0	0.0003573	0	0.000946	0	0.0003434	0	0.0003434	0	0.00176071	8.826276903	8.826276903	0.04191423			
	Cherokee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Comanche	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	DeWitt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Garza	0.001286746	0	0.003775066	0	0.000349564	0	0.000304863	0	0.000291	0	0.00821	0	0.000298	0	0.000298	0	0.00145124	7.56558297	7.56558297	0.008253			
	Hood	0.00020307	0	0.005907079	0	0.000270236	0	0.001587687	0	0.0014516	0	0.001307	0	0.0047074	0	0.001611	0	0.0059517	41.18413827	41.18413827	0.2029207			
	Red River	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Robertson	0.00073771	0	0.00063096	0	0.00054463	0	0.0007591	0	0.0003497	0	0.000731	0	0.000781	0	0.0191633	0	0.00339774	16.1769021	16.1769021	0.08088451			
	Taylor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other ERCOT counties	Red River	0	0.0059844	0	0.009745061	0	0.004207073	0	0.009511781	0	0.02469	0	0.00981	0	0.00981	0	0.0028203	0	0.00981	0	0.0518208	246.7237891	246.7237891	0.1339605
	Tom Green	0.00148245	0	2.9648462	0	0.00104954	0	4.95918-05	0	1.05E-05	0	0.000305	0	4.72E-05	0	1.05E-05	0	5.33E-05	0.25690876	0.25690876	0.00028455			

Table 3. Peak-Day NOx Emissions Reductions Calculations by Power Control Areas Based on Total Electricity Savings from the Application of Continuous Commissioning® Measures on DFW International Airport using the eGRID Database.

**Table 4. Annual NOx Emissions Reductions for DFW International Airport using the eGRID Database.**

Area	TXU Electric/PCA A	NOx Reductions (lbs)	Total Nox Reductions (Tons)
Houston-Galveston Area	0.00816387	38,668,4486	0.019434422
	0.01581859	75,313,59548	0.037656798
	0.05119528	243,744,8434	0.121872422
	0.03283689	156,339,0689	0.078169534
	0.04962237	236,256,1234	0.118128062
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
Beaumont/ Port Arthur Area	0	0	0
	0	0	0
	0	0	0
Dallas/ Fort Worth Area	0.0040002	19,045,27192	0.009522636
	0.04037045	192,206,9908	0.096103495
	0.00084941	4,044,087624	0.020222044
	0.11064724	526,800,4292	0.263400215
	0.02983782	142,060,2891	0.071030145
	0.00051274	2,4412,18971	0.001220609
	0.05754527	273,977,6531	0.136988827
	0.00038984	1,856,052117	0.000928026
	0	0	0
	0.00745892	35,512,54053	0.01775627
El Paso Area	0.11396431	542,593,3028	0.271296651
	0.05629078	268,004,9709	0.134002485
San Antonio Area	0	0	0
	0.00250387	11,921,10427	0.005960552
	0	0	0
Austin Area	0.00183516	8,737,367859	0.004368684
	0	0	0
	0.0041303	19,664,67996	0.00983234
	0	0	0
North East Texas Area	0.00225544	10,738,33427	0.005369167
	0.00046734	2,2250,23329	0.001112512
	0	0	0
	0	0	0
Corpus Christi Area	0.00828339	39,437,91097	0.019718955
	0.00183138	8,719,35063	0.00435968
Victoria Area	0.00225485	10,735,51891	0.005367759
	0.00022509	1,071,66842	0.000535833
Other ERCOT counties	0.00282766	13,462,70672	0.006731355
	0.00106721	5,081,064845	0.002540532
	0.00347685	16,553,5871	0.008276794
	0.00301023	14,331,96771	0.007165984
	0.00176071	8,382,876903	0.004191438
	0.03187642	151,7662167	0.075883108
	0	0	0
	4.7275E-05	0.225081193	0.000112541
	0	0	0
	0.03216616	153,1456977	0.076572849
Energy Savings by PCA (MWh)	0.06419422	305,633,9713	0.152816936
	0	0	0
	0.03345281	159,271,5256	0.079635763
	0.00088683	4,222253281	0.002111127
	0	0	0
	0	0	0
	0	0	0
	0.00686231	32,672,01527	0.016336008
	0.00505009	24,043,9035	0.012021952
	0.0192897	91,887,4166	0.045943709
Energy Savings by PCA (MWh)	0.00148214	7,056,593297	0.0035283
	0.00865017	41,184,13987	0.02059207
	0.00052318	2,490,89779	0.001245449
	0.00113586	5,407,927441	0.002703964
	0.22319886	1062,667792	0.531333896
	0.02042738	97,256,40452	0.048628202
	0.1359442	647,241,3234	0.323620665
	0.00513689	24,457,14293	0.012228571
	0.00574838	27,368,4779	0.013684239
	0.0003727	1,774,454632	0.000887227
Energy Savings by PCA (MWh)	0	0	0
	0	0	0
	0.00339774	16,176,9021	0.008088451
	0	0	0
	0.05182285	246,732,7891	0.123366395
	5.396E-05	0.256909876	0.000128455
	0.00028533	1,349914853	0.000674957
	0.16884373	803,878,6278	0.401939314
	0.00072851	3,468,504903	0.001734252
	0.00010492	0.499523507	0.000249762
Energy Savings by PCA (MWh)	0.00188893	8,993,32647	0.004426663
	0.00104164	4,959,32602	0.002479663
	0.02576141	122,652,1584	0.061326079
	0.05673017	270,096,9258	0.135048463
	1.52878695	7278,678066	3.639339033
	4761.08072		

**Table 5. Peak-Day NOx Emissions Reductions for DFW International Airport using the eGRID Database.**

Area	TXU Electric/PCA	NOx Reductions (lbs)	Total Nox Reductions (Tons)
Houston-Galveston Area	0.008772	0.212184094	0.000106092
	0.015905	0.384742889	0.000192371
	0.040484	0.973000337	0.00048965
	0.028709	0.694474036	0.000347237
	0.056232	1.360239485	0.00068012
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
Beaumont/ Port Arthur Area	0.004013	0.097078426	4.85392E-05
	0.044002	1.064401139	0.000532201
	0.00114	0.27256571	1.37829E-05
Dallas/ Fort Worth Area	0.141667	3.426890902	0.001713445
	0.031867	0.770845549	0.000385423
	0.000604	0.014619555	7.30978E-06
	0.059067	1.428821412	0.000714411
	0.000853	0.0206367	1.03184E-05
	0	0	0
	0.008645	0.209120495	0.00010456
	0.112152	2.712923623	0.001356462
	0.05778	1.397673265	0.000698837
	0	0	0
El Paso Area	0	0	0
	0.002333	0.056424747	2.82124E-05
	0	0	0
San Antonio Area	0.001842	0.044550669	2.22753E-05
	0	0	0
	0	0	0
Austin Area	0.0041	0.099182513	4.95913E-05
	0	0	0
	0.002265	0.054797141	2.73986E-05
North East Texas Area	0.000465	0.011251577	5.62579E-06
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
	0	0	0
Corpus Christi Area	0.008136	0.196812218	9.84061E-05
	0.002014	0.048718566	2.43593E-05
	0	0	0
Other ERCOT counties	0.002128	0.051466931	2.57335E-05
	0.000233	0.005645229	2.82261E-06
	0.002925	0.070748426	3.53742E-05
	0.001684	0.040733567	2.03668E-05
	0.003431	0.082985591	4.14928E-05
	0.003222	0.077946033	3.8973E-05
	0.00199	0.048138674	2.40693E-05
	0.031959	0.773083934	0.000386542
	0	0	0
	4.93E-05	0.001193158	5.96579E-07
Other ERCOT counties	0.033017	0.798670437	0.000399335
	0.0694	1.678762159	0.000839381
	0	0	0
	0.034338	0.830617254	0.000415309
	0.001525	0.036877389	1.84387E-05
	0.000994	0.024039181	1.20196E-05
	0	0	0
	0	0	0
	0.008726	0.211087216	0.000105544
	0.005323	0.128755264	6.43776E-05
Energy Savings by PCA (MWh)	0.01981	0.479202262	0.000239601
	0.001547	0.037421145	1.87106E-05
	0.009825	0.237664874	0.000118832
	0	0	0
	0.001141	0.027593484	1.37967E-05
	0.209526	5.068376191	0.002534188
	0.015033	0.363654102	0.000181827
	0.154305	3.732606027	0.001866303
	0.005486	0.132758675	6.63793E-05
	0.005512	0.133323143	6.66616E-05
Energy Savings by PCA (MWh)	0.000384	0.009300299	4.65015E-06
	0.000293	0.007094414	3.54721E-06
	0.180198	4.358946305	0.002179473
	0.000516	0.012485459	6.24273E-06
	0.000112	0.002714656	1.35733E-06
	0.002	0.048379528	2.41898E-05
	0	0	0
	0.026441	0.639589336	0.000319795
	0.050051	1.209617296	0.000604809
	1.517783	36.7147588	0.018357379
Energy Savings by PCA (MWh)	Energy Savings by PCA (MWh)	24.18973	