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1 **Evaluation of devolatilization behaviour of different carbonaceous**
2 **materials under rapid heating for the novel Hlsarna ironmaking process**

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6

7 **HIGHLIGHTS**

- 8 • **Rapid devolatilization of different carbonaceous materials investigated for the Hlsarna**
9 **alternative ironmaking process**
- 10 • **Rapid heating via drop tube furnace with quadrupole mass spectrometer (DTF-QMS)**
- 11 • **Explained the effect of temperature on variation of light gases in the rapid devolatilization**
- 12 • **Revealed the effect of temperature on the rate of carbon conversion for coal and charcoal.**
- 13 • **R-factor parameter obtained to give an indication of how efficiently the carbon material**
14 **can yield solid char residuals under the Hlsarna atmosphere.**

15

16 **Abstract:** A drop-tube furnace coupled with quadrupole mass spectrometer (DTF-QMS) was
17 employed to simulate rapid heating conditions that carbonaceous materials experience during
18 Hlsarna injection with the measurement of gas composition change as a result. A devolatilization
19 study for thermal coal (TC) and charcoal (CC) samples was carried out at three temperatures of
20 1000, 1250 and 1500 °C under an initial high purity Ar gas environment. The volatiles released
21 were measured online by QMS, while the char yield was determined directly by the weight of
22 particles collected and the deficit was calculated by subtracting the gas yielded from the total

23 weight loss. The study reveals that working temperature has a strong impact on the
24 devolatilization rate, the maximum weight loss and the variation in gas species produced. Due
25 to intensification in the carbon oxidation and secondary reactions at higher temperatures, there
26 was an increase in the weight loss, which led to a greater yield of H₂ and CO but less yield of
27 hydrocarbons, CO₂ and H₂O. Despite lower volatile matter content in charcoal, the weight loss
28 for charcoal (29%) was higher than that for thermal coal (23%) at 1500 °C. Although the amount
29 of H₂ produced for both materials is similar, the amount of CO produced by charcoal is twice of
30 that by thermal coal, and accounts for 79% of the total gas weight formed by charcoal. This
31 suggests that a higher rate of carbon oxidation takes place through O₂ containing groups within
32 the charcoal, which results in lower char efficiency. It was found that thermal coal produces a
33 significant amount of tar, while a large number of particles in the form of soot/dust escaped
34 from the bulk material during charcoal injection but no tar formation was observed.

35

36 Keywords:

37 HIsarna technology

38 Coal and charcoal

39 Rapid devolatilization

40 Devolatilization products

41 Drop tube furnace (DTF)

42 Quadrupole mass spectrometer (QMS)

43

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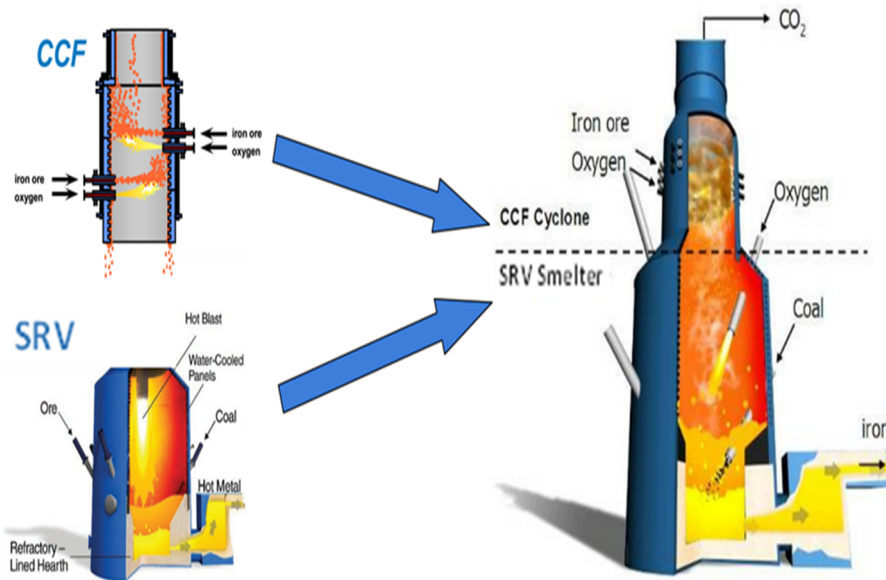
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47 1. Introduction

48 Steel manufacturing consumes a large quantity of carbon, which makes the steel industry one
49 of the biggest carbon dioxide (CO₂) emitters worldwide as an industry (with only
50 cement/concrete industries producing more). The ironmaking process including sintering, coke
51 making and blast furnace (BF) accounts for approximately 90% of CO₂ output from an integrated
52 BF-BOF (basic oxygen steelmaking) steel plant [1], [2]. The increase in demand for steel and
53 stricter environmental legislation due to concerns about global warming and climate change
54 have forced steel manufacturers to undertake extensive research and development to reduce
55 CO₂ emissions without compromising the process efficiency or increasing product costs
56 significantly [3].

57 The HIsarna process is a novel ironmaking technology developed under the European Ultra-Low
58 CO₂ steelmaking (ULCOS) program, with the aim of reducing CO₂ emissions by at least 50%
59 compared to the blast furnace ironmaking route [4]. HIsarna is a smelting reduction process,
60 which combines the Cyclone Converter Furnace (CCF) and the Smelting Reduction Vessel (SRV)
61 to a single smelting furnace as shown in Figure 1. The HIsarna pilot plant located in Tata Steel
62 IJmuiden, the Netherlands was constructed in 2010 with a capacity of 8 ton/hr [5], [6]. The
63 process flexibility with regards to raw materials results in the removal of a number of pre-
64 processing steps (e.g. sintering and coke making), which alone reduces CO₂ emission by 20 %
65 and when all benefits of the process are considered there is a potential for more than 80 % CO₂
66 reduction with the addition of carbon capture, usage and storage (CCUS) [4], [6]. As a smelting

67 technology, Hlsarna offers the ability to completely substitute the current coking coal usage with
68 renewable biomass, while maintaining process efficiency and productivity [7].



69

70 *Figure 1. A schematic of Hlsarna technology combining the CCF and SRV [8].*

71 The Hlsarna process begins with an injection of fine iron ore particles together with high purity
72 oxygen into the CCF, where the CO rich hot gas evolved from SRV is combusted to increase the
73 temperature to approximately 1450 °C and cause the iron ore to melt. Also in the cyclone a pre-
74 reduction rate of up to 20% is achieved through thermal decomposition of ores and reduction
75 by the post-combustion gases arising from the SRV [9], [10]. The molten and partially reduced
76 ore will flow down the wall of the cyclone and drip into the slag layer of the SRV, where granular
77 coal (or other carbonaceous materials) is injected to fully reduce the iron ore through a route of
78 dissolution and subsequent metal slag reactions [6].

79 Once the solid carbonaceous material is injected into the SRV, the particles rapidly go through a
80 series of physical and chemical changes due to the extreme high temperatures (up to 1500 °C).
81 Devolatilization is the first step, which results in the release of volatile matter (condensable and

82 light gases), while the solid structure goes through dramatic transformation due to phenomena
83 such as softening, swelling and fragmentation [11], [12], [13]. The volatile matter released and
84 the CO produced from carbon-slag reaction will increase a hot gas stream upward to enable
85 partial reduction of ore and maintain the temperature in the CCF because of post-combustion.
86 The remaining chars will dissolve into the hot metal and react with iron oxide in the slag in the
87 SRV. The main gas species evolved during devolatilization step are H₂, CO, CO₂, H₂O and light
88 hydrocarbons including CH₄ and C₂H₆, the balance of which will change the reducing
89 environment and control the temperature throughout the full Hlsarna technology [14]. Pre-
90 reduction of iron ore in the cyclone is an essential step which needs to be studied to optimise
91 Hlsarna's operation and achieve high efficiency. Therefore, the reduction kinetics, melting and
92 pre-reduction behaviour of hematite ore has been studied in reaction conditions of the smelting
93 cyclone. To achieve these studies, thermal decomposition of hematite ore, and variation of
94 temperature, particle size and gas concentration have been considered [9], [10], [15]–[18], while
95 for gas composition variation effects on the reduction degree, the gas mixture with different
96 post combustion ratios (PCR) was characterized at the temperature of 1377 °C [18]. It was found
97 that thermal decomposition degree of hematite increases with the increase of temperature [16],
98 while reduction degree decreases with the increase of post combustion ratio (PCR) and particle
99 size [16], [18]. The PCR is defined as equation (1) [17]:

$$100 \quad PCR = \frac{\%CO_2 + \%H_2O}{\%CO_2 + \%CO + \%H_2O + \%H_2} \times 100 \quad (1)$$

101 The devolatilization of carbonaceous materials injected into SRV provides gases for indirect
102 reduction (e.g. reduction of iron ore by CO) and heat balance via post combustion in both SRV
103 and CCF. Thus this is integral to understanding the balance of productivity and heat during the
104 pre-reduction of iron ore in CCF, which is considered as the first step of the process. In order to
105 select the right mix of carbonaceous materials such as replacing thermal coal with biomass, it is

106 essential to evaluate the devolatilization behaviour of different carbonaceous materials under
107 Hlsarna's thermal conditions (e.g. rapid heating and high temperature). Various factors may
108 impact the devolatilization of the carbonaceous materials, such as structure, chemical
109 composition and particle size of the carbonaceous materials, temperature, pressure, heating
110 rate and reaction atmosphere [19]. A large number of studies have been performed to
111 investigate gaseous product evolution at relatively low temperatures around 1000 °C and low
112 heating rates of <1 °C/s using TGA-MS technique [19]–[24]. However, when carbon particles are
113 injected into SRV where the temperature is up to 1500 °C, it can experience an extremely high
114 heating rate of 10^4 - 10^5 °C/s [11][25].

115 Several techniques have been used to study the effect of rapid heating on carbonaceous
116 materials devolatilization [12]–[14], [25]–[35]. Most of these experiments have been conducted
117 at a relatively low final temperature up to 1000 °C, focusing on the characterization of char
118 generated under high heating rates. For example, a wire mesh reactor (WMR) was used to study
119 gas evolution from coal primary pyrolysis at heating rates of 500-1000 °C/s, and using gas
120 chromatography and an FTIR spectrophotometer for gas analysis. It was found that the gaseous
121 product yield increased with increasing pyrolysis temperature up to 1100 °C [14], [30]. The
122 isothermal plug flow reactor (IPFR) was used to study the effect of rapid heating on biomass
123 material with three torrefaction degrees, the reactivity of the chars was determined by
124 calculating weight loss through the ash tracer method and it was found that the biomass with
125 higher torrefaction has lower reactivity [32]. The filament platinum pyrolyzer [31], custom made
126 thermogravimetric analysis (TGA) furnace [33] and the drop tube furnace method [13], [26]–
127 [29], [34], [35] have all been used to produce chars through rapid heating to different final
128 temperatures. The solid char particles produced via these experimental techniques were used
129 for further analysis to investigate the effect of different rapid heating conditions on char

130 formation. By performing TGA, SEM and the ash tracer method on the remaining chars, the
131 kinetic parameters, morphology and the char reactivity were determined to help predict char
132 gasification behaviour in the gasification plants. Through these investigations it was observed
133 that higher pyrolysis temperatures produce more reactive chars, due to the formation of pores
134 and roughness on the char surface. Yan et al [12] studied the effects of coal properties, particle
135 ultimate temperature and heating rate on coal devolatilization performances using a drop tube
136 furnace and a lab-scale plasma reactor. This study revealed that fast pyrolysis of coal would
137 greatly increase the yield of light gases compared to a slow pyrolysis process. Zhang et al [31]
138 investigated higher temperature (1000~1300 °C) pyrolysis behaviour in a drop tube furnace with
139 focus on the physiochemical characteristics and reaction kinetics of the resultant char, it was
140 found that higher temperature results in more CO but less CH₄. The study also reveals that
141 temperature increase develops more pore structures and due to upgrade in the coal rank the
142 activation energy increases for combustion of resultant chars.

143 The devolatilization behaviour of thermal coal and biomass under Hlsarna's thermal conditions
144 (fast heating to high temperature up to 1500 °C) is an area which requires further investigation
145 in order to understand the potential of the Hlsarna process compared to the typical conditions
146 covered in the literature. In order to select the right mixture of carbonaceous materials (e.g.
147 substitution of coal with certain biomasses), and to ensure proper reduction (indirect reduction
148 in SRV and pre-reduction in CCF) and heat balance (via post combustion), it is necessary to obtain
149 accurate information of volatile matter yields, gaseous products, and their releasing rates under
150 the thermal conditions similar to the Hlsarna process. In this study, a drop tube furnace coupled
151 with an online quadrupole mass spectrometer (DTF-QMS) was employed to evaluate the
152 devolatilization behavior of thermal coal and biomass under thermal conditions similar to

153 Hlsarna (rapid heating to high temperature up to 1500 °C), focusing on volatile matter yields,
154 gaseous products and their evolving rates.

155 **2. Materials and methods**

156 **2.1. Sample preparation**

157 Two different carbon sources, a thermal coal (TC) with a medium volatile matter content and a
158 charcoal (CC) (a Birch wood based pre-treated biomass), were used in this work to study
159 devolatilization behaviour under rapid heating. Both materials are provided by Tata steel
160 IJmuiden, and have already been used for Hlsarna injection during the pilot plant trials. The
161 samples were dried at 80 °C for 12 hours to ensure the removal of all the surface moisture, and
162 then crushed into small particles with the size range from 90 to 300 µm to be tested. Table 1
163 shows the proximate and ultimate analysis data for the two samples.

164 *Table 1. Proximate and ultimate values of the used thermal coal (TC) and charcoal (CC)*

	TC	CC
Moisture/ % (ad)	8.87	4.56
Proximate Analysis wt% (db)		
Volatile Matter	22.18	12.1
Ash	8.8	1.8
Fixed Carbon (by difference)	69.02	86.1
Ultimate Analysis wt% (db)		

Carbon	81.91	89.4
Hydrogen	4.27	3.11
Nitrogen	2.19	0.57
Sulphur	0.24	0.06
Oxygen by (difference)	2.59	5.06

165 db – dry basis; ad – air dried

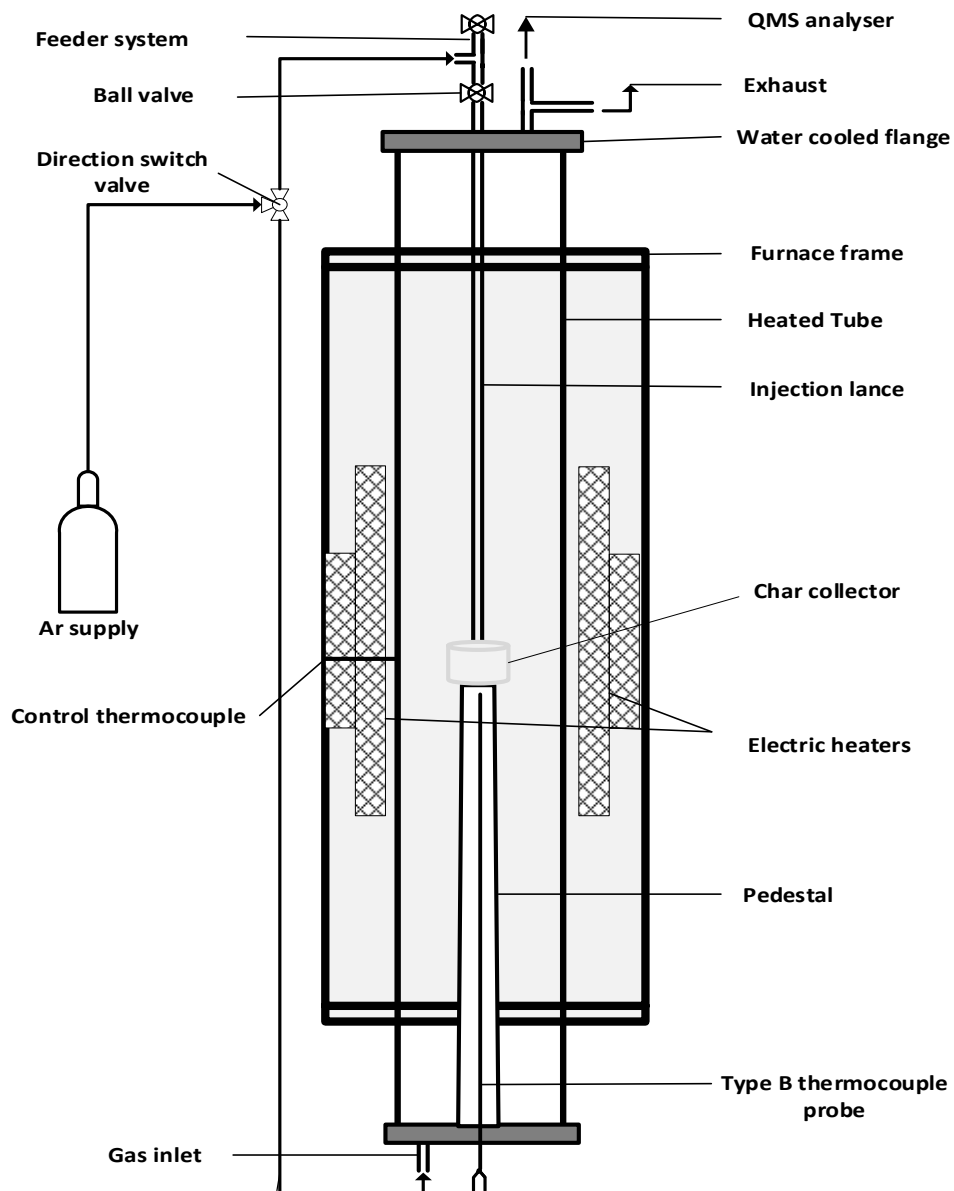
166 2.2. Experimental method

167 2.2.1. Devolatilization

168 The devolatilization experiments were performed using a Carbolite-Gero high temperature
169 vertical tube furnace with a recrystallized alumina tube (VTF-1700/50, internal diameter 88 mm
170 x length 1000 mm) schematically shown in Figure 2. The furnace was coupled with a Hiden HPR
171 20 Quadrupole Mass Spectrometer (QMS) to monitor gaseous products evolving from the
172 samples during devolatilization. To protect the QMS from soot and condensable tar, disposable
173 inline filter (Parker 1/4in G nylon) with maximum flow rate and working temperature of 152
174 L/min and 110 °C respectively was installed along the connection line. The combination of DTF-
175 QMS allowed the carbonaceous material samples to be rapidly heated to pre-set temperatures
176 of 1000, 1250 and 1500 °C at the heating rate of approximately 10^4 – 10^5 °C/s [25], while the off-
177 gas was continuously analysed. The carbon particles were injected into the pre-set temperature
178 region through a particle feeder designed using a tee piece connected two ball valves and an
179 argon line to create an inert atmosphere and carry the particles shown in Figure 2. The particle
180 feeder was mounted to the top water cooled flange and directly connected to an alumina lance
181 (internal diameter 5 mm) which was inserted through the flange into the reactors hot zone.

182 Before the experiment starts a sample of approximately 100 mg was placed on the seat of the
183 bottom ball valve while in the "off" position, and an Ar (with a 99.999% purity) flush through the
184 feeder was conducted to create an oxygen-free atmosphere before all valves were closed. While
185 the furnace heated to the desired temperature at a heating rate of 10 °C/min, a carrier gas (Ar,
186 99.999% purity) at 1 L/min was purged through the furnace from the bottom to ensure an inert
187 atmosphere.

188 When the furnace temperature reached the experimental temperature, the valve holding the
189 sample was opened, at the same time the valve controlling the Ar gas was switched to the feeder
190 for ~10 seconds to maintain the atmosphere, while the samples were injected. The Ar gas also
191 carried the sample particles to the crucible placed in the centre of the isothermal region in the
192 furnace. The whole sample was fed at once to ensure it reach the desired place and temperature
193 at the same time. The furnace was kept at the pre-set temperature for a total of 10 minutes
194 while the furnace exhaust was connected to the QMS through a heated capillary (150 °C) to
195 monitor gaseous products evolving from the samples while ensuring no condensation occurred
196 before the ionization chamber. The QMS was set to measure readings of the following gaseous
197 products: N₂, O₂, CO, CO₂, Ar, H₂O, H₂, CH₄ and C₂H₆. After the reaction time was completed the
198 furnace was cooled down at the rate of 5 °C/minutes to room temperature in an Ar atmosphere
199 and the char particles were collected in the alumina crucible for further analysis.



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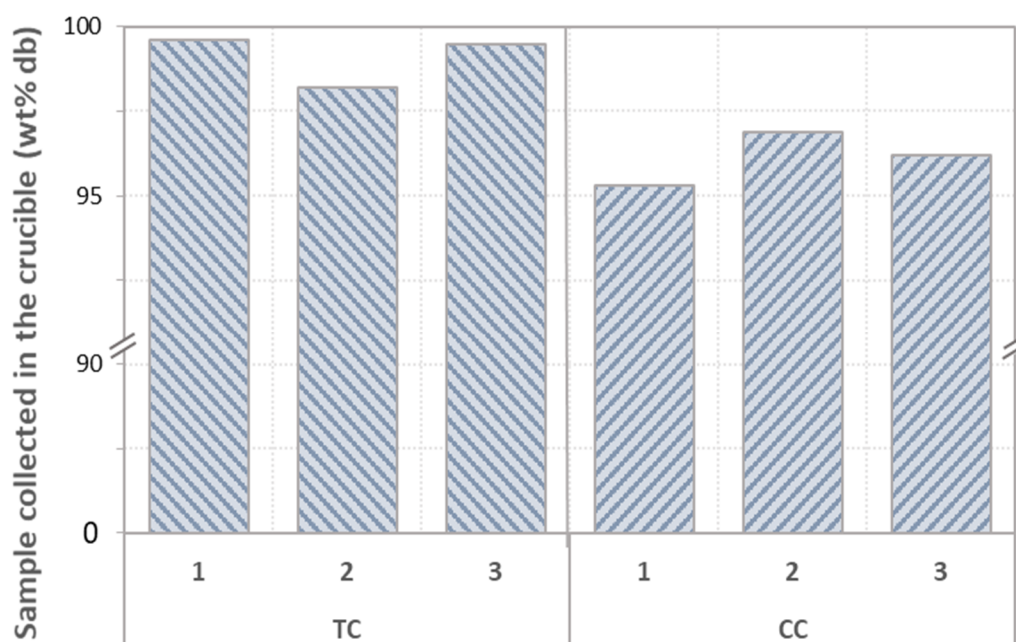
201 *Figure 2. Drop tube furnace (DTF) setup with a mass spectrometry for rapid devolatilization study.*

202 *The quadrupole mass spectrometer QMS is connected to the gas sampling port.*

203 **2.2.2. Char yield**

204 The char yield was directly determined during devolatilization of the carbonaceous materials in
 205 the DTF at the temperatures of 1000, 1250 and 1500 °C. The material fed into the DTF was
 206 weighed before and after the heat treatment to calculate the weight loss. To validate the

207 method and confirm good collection efficiency a series of experiments were performed in the DTF
208 (as shown in Figure 2), at ambient temperature for each carbonaceous material. Three trials
209 were performed using the same particle size used during the devolatilization experiments.
210 Figure 3 shows the amount of materials collected in the alumina crucible placed in the centre of
211 the hot-zone during validation trials. The weight of collected material was very close to the
212 weight of fed material with an average of 99.1% and 96.13% of the fed materials collected for
213 TC and CC respectively. CC was found to be less efficient with this configuration which could be
214 due to the physical properties of CC such as low density and less spherical particle shapes.
215 Therefore during the devolatilization experiments the sample weights were adjusted according
216 to the expected mass balance shown in Figure 3 to ensure the correct calibrated mass of each
217 sample was recorded after devolatilization tests. Devolatilization experiments were repeated
218 three times at each temperature to produce concordant results.



219

220 *Figure 3. The amounts of carbon material particles collected in the crucible placed in the centre*
221 *of DTF, after fed into the reactor at ambient temperature passing through the injection lance.*

222 **2.2.3. R-factor determination**

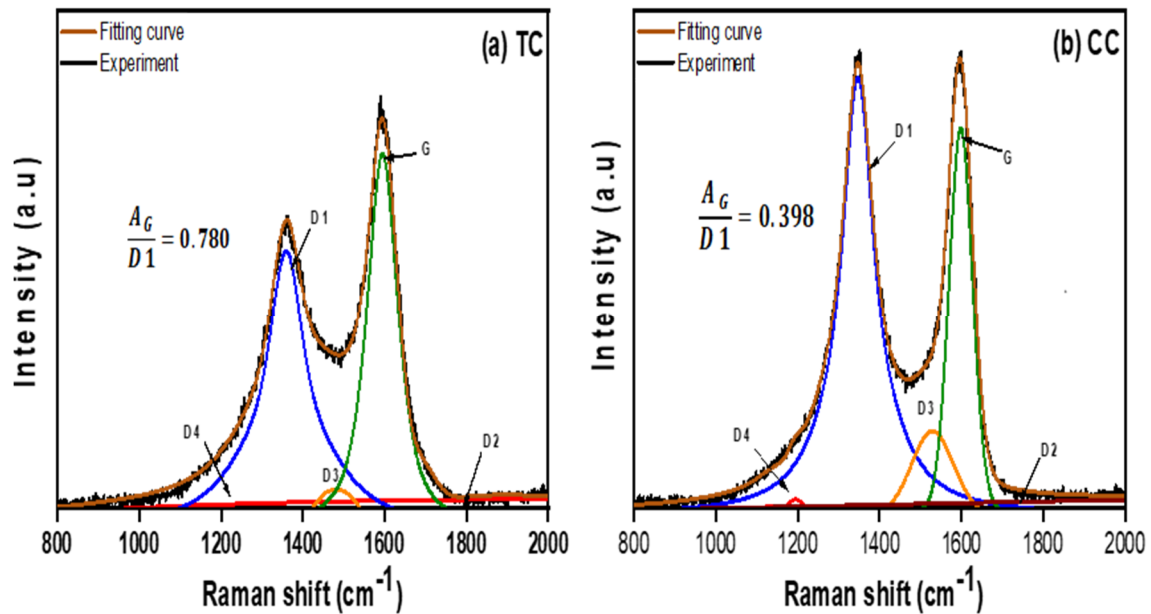
223 The R-factor is an important parameter which is normally used to evaluate the feasibility of coal
224 use for injection in the blast furnace process [35]. The R-factor stands for the volatile release
225 ratio, which compares the weight loss that occurs under rapid heating conditions of carbon
226 materials to the standardised volatile matter (VM) content. A high R-factor value means high
227 carbon conversion to volatiles and less solid char residuals. The equation below shows how the
228 R-factor is calculated assuming the ash of the carbon material is inert:

$$229 \quad R - factor = \frac{V}{Prox\ VM\ content\ (dry\ ash\ free)} \quad (2)$$

230 where V represents the total volatile yield, measured by difference in weight of the starting and
231 collected material.

232 **2.2.4. Raman Spectroscopy**

233 Raman spectroscopy is one of the most common techniques used to study characteristics of
234 carbonaceous materials [36]–[39]. The Raman spectra of the TC and CC chars produced during
235 injection at 1500 °C were obtained with an excitation laser at 514.4 nm and grating of 1800 l/mm
236 using Renishaw InVia Reflex Raman Spectrometer. Particles of each char samples were placed
237 on a slide and were focused using a 20X objective lens. The Raman Spectra in the region 100 –
238 3500 cm^{-1} were collected, however the spectra range between 800 - 1900 cm^{-1} produces the
239 most pertinent information on the degree of structural disorder of carbonaceous materials [37].
240 In order to study the degree of graphitic structure and evaluate its effect on the devolatilization
241 behaviour of different carbon sources under Hlsarna thermal conditions, the Raman spectra
242 obtained in the range of 800 - 2000 cm^{-1} for TC and CC chars were analysed and presented in
243 Figure 4.



244

245 *Figure 4. Raman spectra and peak fitting of (a) thermal coal char and (b) charcoal char produced*
 246 *during 1500 °C injection.*

247 For this Raman spectra range carbonaceous materials can produce up to five characteristic
 248 spectra bands, which can be resolved into five peaks (D1, D2, D3, D4 and G) [40]. However, the
 249 spectra in Figure 4 show that only two significant peaks appeared at a shift of $\sim 1350 \text{ cm}^{-1}$ and
 250 $\sim 1600 \text{ cm}^{-1}$, corresponding to the D and G bands. It is well known that the spectra band
 251 positioned at 1360 cm^{-1} reveals weakness and disorder in the carbon structure while the spectra
 252 band at 1600 cm^{-1} represents the vibration of the ideal graphite lattice [37]. To determine the
 253 precise detailed differences of spectral features between TC and CC, relevant spectra bands
 254 were fitted to pseudo-Voigt function using originPro 2019b to calculate area, bandwidth and
 255 relative intensities. The ratio of the intensity of G/D1 is known to determine the order degree of
 256 carbon structure with greater ratio indicating more ordered graphite structure in the
 257 carbonaceous material. To obtain more accurate results, the area ratio ($\frac{A_G}{A_{D1}}$) for TC and CC
 258 calculated is approximately 0.780 and 0.398 respectively. The area ratio for CC char is much
 259 lower than that for TC char, which confirms charcoal has less ordered graphite structure and it

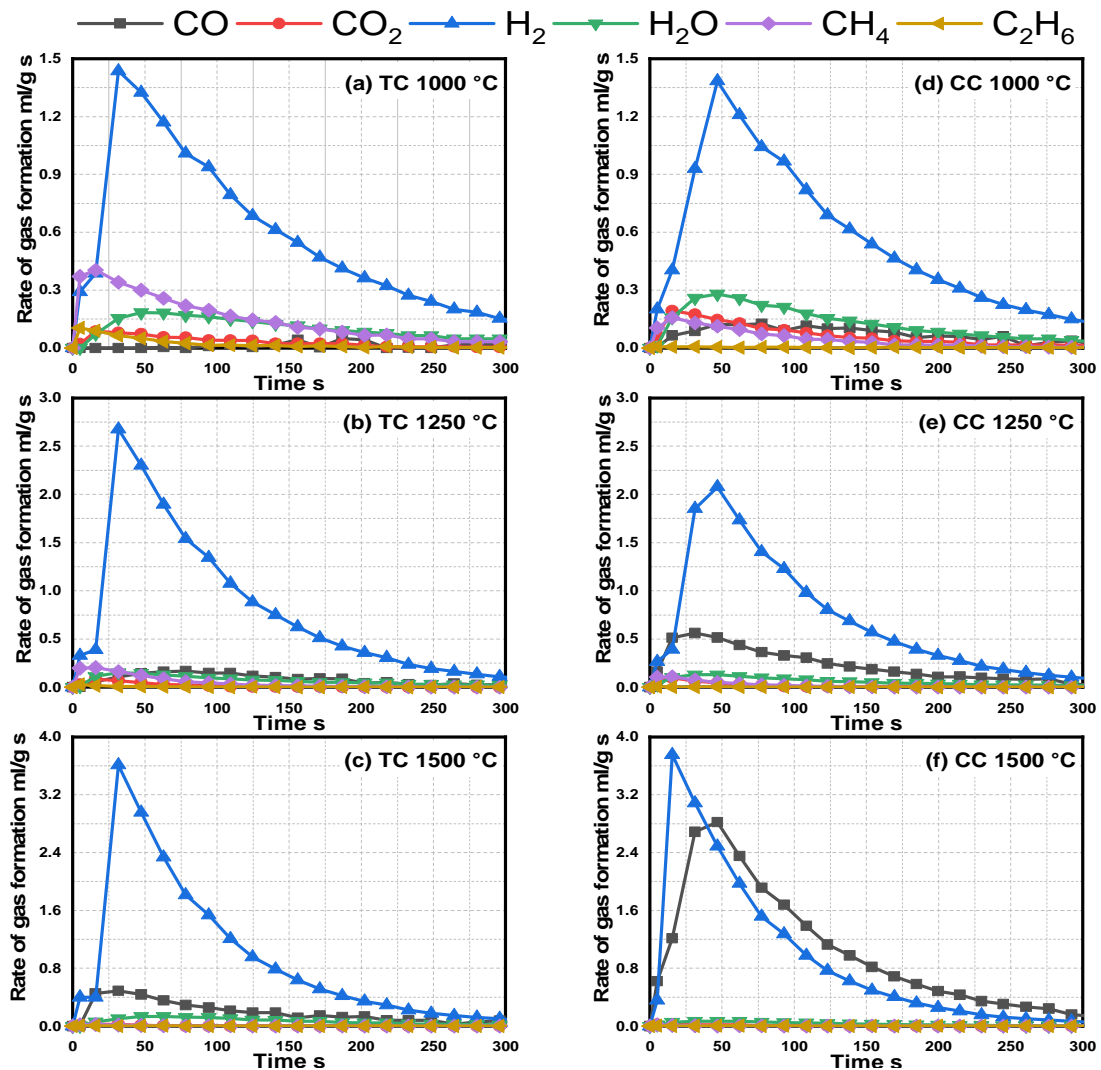
260 is more amorphous carbon implying its being more reactive [41]. Therefore, it can be speculated
261 that more disordered structure for CC will enhance its devolatilization rate.

262 **3. Results and discussion**

263 **3.1. Effect of temperature on devolatilization behaviour**

264 In order to compare the effect of temperature on devolatilization behaviour, the DTF
265 experiments for TC and CC were conducted at three different temperatures of 1000, 1250 and
266 1500 °C. Typical variations in the measured rate of volatile matter release with the change in
267 temperature are given in Figure 5. An instant devolatilization reaction was observed from the
268 gas formation curves at all three temperatures, however there was a few seconds delay in the
269 detection of the gases by the online QMS due to the travelling distance in the DTF tube. This
270 conversely led to the continued detection of devolatilization gases for a period of time after the
271 process was completed as these gases passed through the remainder of the furnace.

272 The QMS was set to analyse CO, CO₂, H₂O, H₂, CH₄ and C₂H₆ gases, which are the main gas species
273 produced during thermal treatment of carbon materials (determined through a calibration run
274 where m/z (the mass-to-charge ratio) 0-50 was scanned throughout a devolatilization test to
275 detect all species emitted). The formation of CO₂ and CO in the carbon materials is linked to
276 decomposition of oxygen containing functional groups, but H₂ and hydrocarbons are formed
277 from decomposition of heterocyclic and methyl groups. H₂O release is linked to the
278 decomposition of different oxygen containing groups mainly OH groups [14, 24, [23].



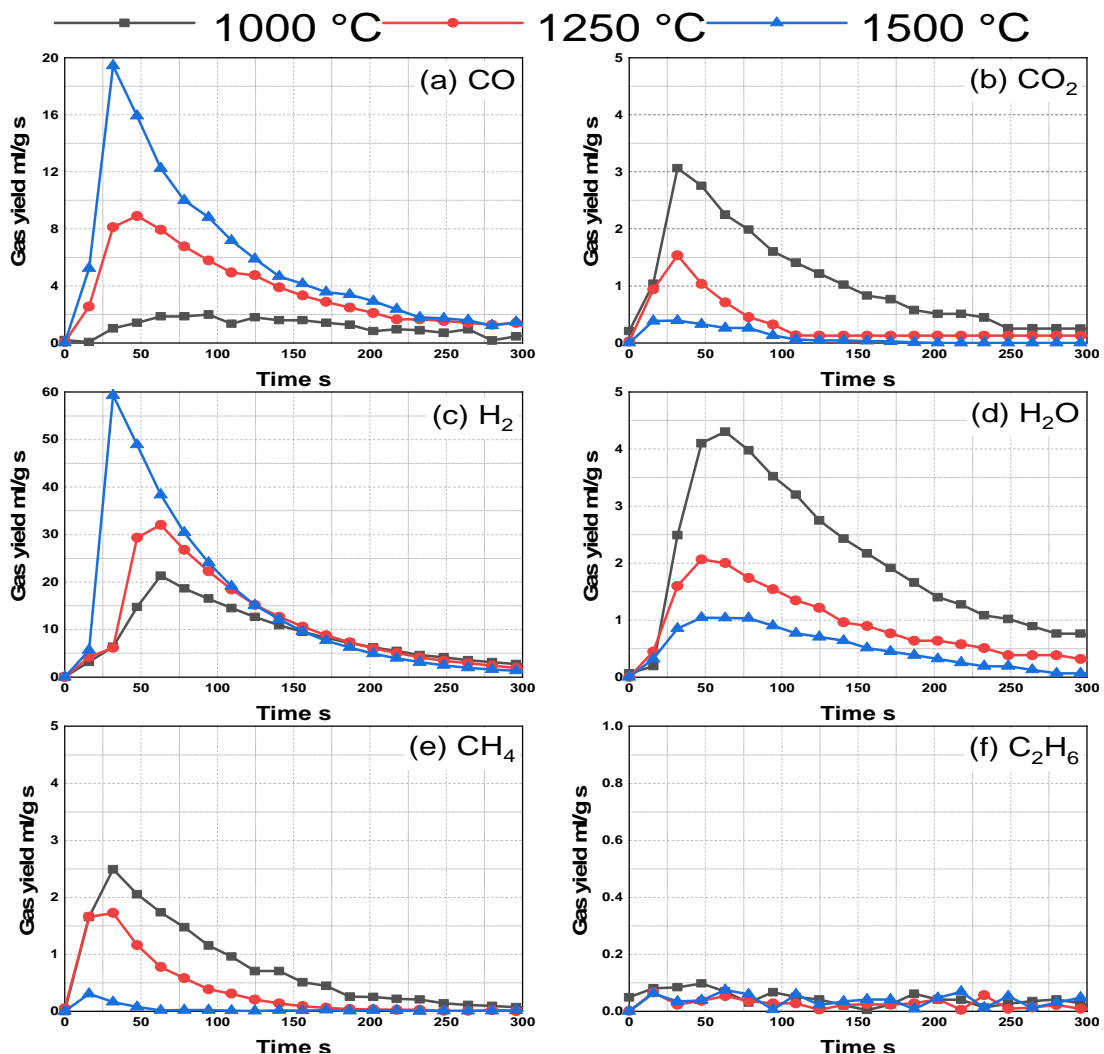
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280 Figure 5. Rate of formation of gas species (CO, CO₂, H₂, H₂O, CH₄, and C₂H₆) for thermal coal (a, b
 281 and c) and charcoal (d, e and f) at temperatures of 1000, 1250 and 1500 °C respectively in a high
 282 purity argon atmosphere.

283 Some common phenomena can be observed for both samples as can be seen in Figure 5. The
 284 gas variation behaviour between the two samples is similar at three temperatures measured,
 285 and the evolution rate of H₂ is shown to be the highest out of all gas species. At 1000 °C,
 286 compared with CC, the rate of evolution of H₂ and hydrocarbon for TC was higher and the
 287 devolatilization time was slightly longer. A lower evolution rate and shorter devolatilization time

288 for charcoal could be related to the fact that CC has already been pre-treated to several hundred
289 degrees during production and as such lower molecular weight/lower boiling point volatiles may
290 have already undergone some devolatilization. However, higher O₂ content in CC caused the
291 material to produce much more CO, CO₂ and H₂O in comparison to thermal coal. As shown in
292 Figure 5, the rate of gas formation for CO₂, H₂O, CH₄ and C₂H₆ reached maximum values for both
293 samples at the temperature of 1000 °C. By increasing temperature, the carbon conversion for
294 both materials increased significantly. It is also observed that the formation rate of both CO and
295 H₂ increased, while CO₂, H₂O, CH₄ and C₂H₆ contents decreased sharply.

296 Figure 6 shows the yield variations for all major gaseous species produced under rapid
297 devolatilization conditions for CC. As shown in Figure 6(b), the yield of CO₂ decreased with
298 increasing temperature from 1000 to 1500 °C. At 1250 °C the yield of CO₂ decreases rapidly to
299 the lowest value by the time of ~100 seconds. The yield of CO₂ reduced further with increasing
300 the temperature to 1500 °C but a small amount of CO₂ was still detected, which may have
301 evolved and escaped before any secondary reactions had taken place. Similar behaviour was
302 observed for H₂O (Figure 6(d)), its yield decreased with increasing temperature from 1000 to
303 1500 °C and a small amount of H₂O was still detected at 1500 °C. The evolution of CH₄ (Figure
304 6(e)) followed the similar trend, its yield decreased with increasing temperatures, however, CH₄
305 was almost completely converted at 1500 °C by 50 seconds.

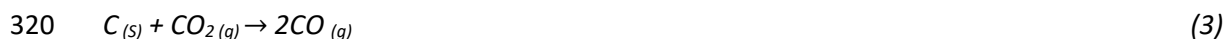


306

307 *Figure 6. An off-gas analysis of (a) CO; (b) CO₂; (c) H₂; (d) H₂O; (e) CH₄; and (f) C₂H₆ produced*
 308 *during rapid devolatilization experiments for CC under argon atmosphere at three ultimate*
 309 *temperatures of 1000, 1250 and 1500 °C.*

310 As shown in Figure 6 both H₂ and CO yield increase quite significantly with an increase in the
 311 temperature and they are the main components of released volatiles at a temperature of 1500
 312 °C. Although some of the CO and H₂ are generated at high temperature from decomposition of
 313 oxygen and hydrogen containing compounds, it is believed that carbon oxidation reactions
 314 through CO₂ and H₂O and other secondary reactions are taking place which results in an increase
 315 in these gas components [25]. In addition, the temperature increase results in the secondary tar

316 cracking reactions which can partially convert tar into light hydrocarbons and contributes to an
317 increase in the yield of CO [12]. The light hydrocarbons evolved at higher temperatures will react
318 with CO₂ and H₂O to form H₂ and CO [24], [42], [43]. The carbon oxidation and the secondary
319 reactions are shown in equations (3) to (6):



324 Furthermore, the thermal cracking of hydrocarbons is possible at temperature > 600 °C, cracking
325 reactions can take place rapidly with an increase in temperature and decompose to H₂ and soot
326 (solid carbon dust with few impurities) [44].

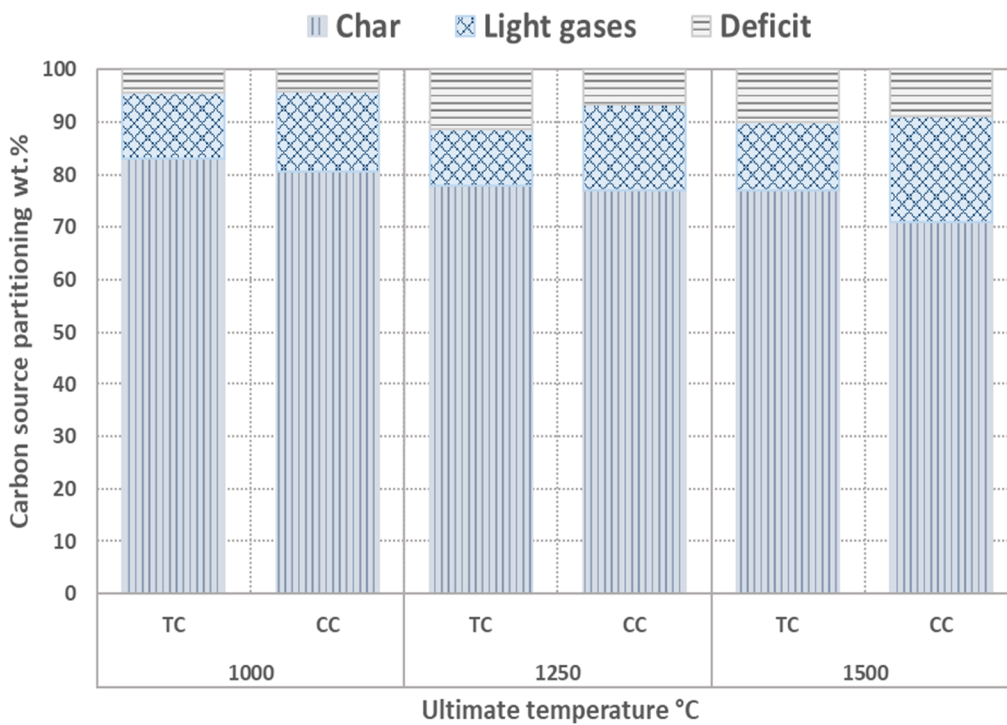
327 **3.2. Mass balance of the devolatilization products**

328 A mass balance of coal and biomass samples was conducted by determining the percentage of
329 remaining char after heat treatment and quantifying the mass of light gases including H₂O from
330 devolatilization. Figure 7 shows that there is a deficit beyond the measured char yield and light
331 gases, which indicates that a certain amount of the material is lost in the form of condensable
332 tar and soot during the process. As it can be seen in Figure 7, the variation in the yield of these
333 gas species is greatly affected by changes in the experimental temperature and the
334 carbonaceous materials as well. All parts of the DTF were visually inspected after each
335 devolatilization experiment with no significant amount of heavy volatiles (condensable tars)
336 found on the surfaces of the equipment after CC devolatilization, which could be attributed to
337 the pre-treatment of the starting materials. In contrast, by using visual observation through the
338 viewport on the top water cooled flange it was noticed, that straight after the injection of CC
339 during the experiments, a large amount of soot and fine particle flew out of the crucible with

340 the carrier gas and some particles were found to be trapped in the gas line filter. This behaviour
341 for CC samples could indicate that char fragmentation had occurred during devolatilization at
342 high temperature and caused the deficit in char collection after the rapid heating. It has been
343 reported by other researchers that high heating rate may result in a softening, melting, shrinking
344 and fragmentation in some carbonaceous materials depending on their thermoplasticity [27],
345 [31], [45]. Therefore, it has been speculated that CC has a low thermoplasticity, which resulted
346 in comparatively more fragmentation behaviour in its particles. Previous studies have shown
347 that the presence of low amounts of oily tar gives further evidence of low thermoplasticity for
348 CC as these two properties are strongly linked [46]. As shown in Figure 7, the deficit in the CC
349 increased with increasing the temperature, which confirms that at higher temperature
350 treatments particles are experiencing more extreme heating rate and results in more dust and
351 fine particles formed due to an acceleration in fragmentation.

352 The behaviour of the TC was observed in contrast where large amounts of tar was detected in
353 the filter and on the surfaces of the equipment used. The increase in the heating rate and
354 temperature was found to increase the tar formation, from the result of decrease in the tar
355 condensation at high temperature. Tar condensation reactions are believed to be the dominant
356 phenomena during slow heating/char making (specifically coal coking process), the
357 recombination between solid particles and tar under slow heating leads to form more char and
358 less tar, however during rapid heating the residence time is minimal, causing minimal
359 condensation occurrence and an increase in tar yield [47][48]. Although the temperature
360 increase from 1000 to 1250 °C resulted in an increase in the deficit for thermal coal, at the
361 temperature 1500 °C there was a decrease in the deficit. This behaviour indicates that tar
362 cracking started to occur, which also resulted in an increase in light gases detected by QMS.
363 Furthermore, it can be noted from reagent ultimate analysis results that thermal coal contains

364 considerable amount of nitrogen, but this has not been detected during devolatilization
 365 experiments. Previous literature has shown the fate of N₂ during devolatilization to be largely
 366 the conversion to HCN and NH₃ [30], [49]. According to Di Nola et al. [30] the formation of N₂
 367 partitioning is strongly temperature dependant, at the low temperature (≤600 °C) a large portion
 368 of N₂ is retained in the char and NH₃ is the main nitrogen gas product. However, at higher
 369 temperatures less N₂ is retained, which leads to the formation of large amounts of tar–N, with
 370 HCN being the main nitrogen containing gas component at temperature >1300 °C.



371

372 *Figure 7. Mass balance of TC and CC during rapid devolatilization experiments at 1000, 1250, and*
 373 *1500 °C in argon atmosphere.*

374 The weight percentage of gas species formed during rapid devolatilization is presented in Table
 375 2. The results show that gas variations are shifting toward H₂ and CO with an increase in the
 376 temperature formed from the thermally enabled secondary reactions. Despite high fixed carbon
 377 and low volatile matter content in CC the weight of the residual char collected was lower than

378 that collected for TC at all temperatures. As mentioned above this could be due to higher particle
 379 loss and secondary reactions in CC under rapid heating. As shown in Table 2, both CO₂ and H₂O
 380 gas volumes decreased much more significantly for CC with increasing temperature than for TC,
 381 which indicates a greater extent of carbon oxidation reaction was completed for CC than TC. This
 382 could be due to two phenomena. Firstly CC is more reactive than TC to H₂O and CO₂ due to its
 383 more amorphous carbon structure. Secondly as observed a large number of particles had flown
 384 with the carrier gas, which resulted in a higher residence time between these particles and light
 385 gases formed by devolatilization to enhance the oxidation reactions further.

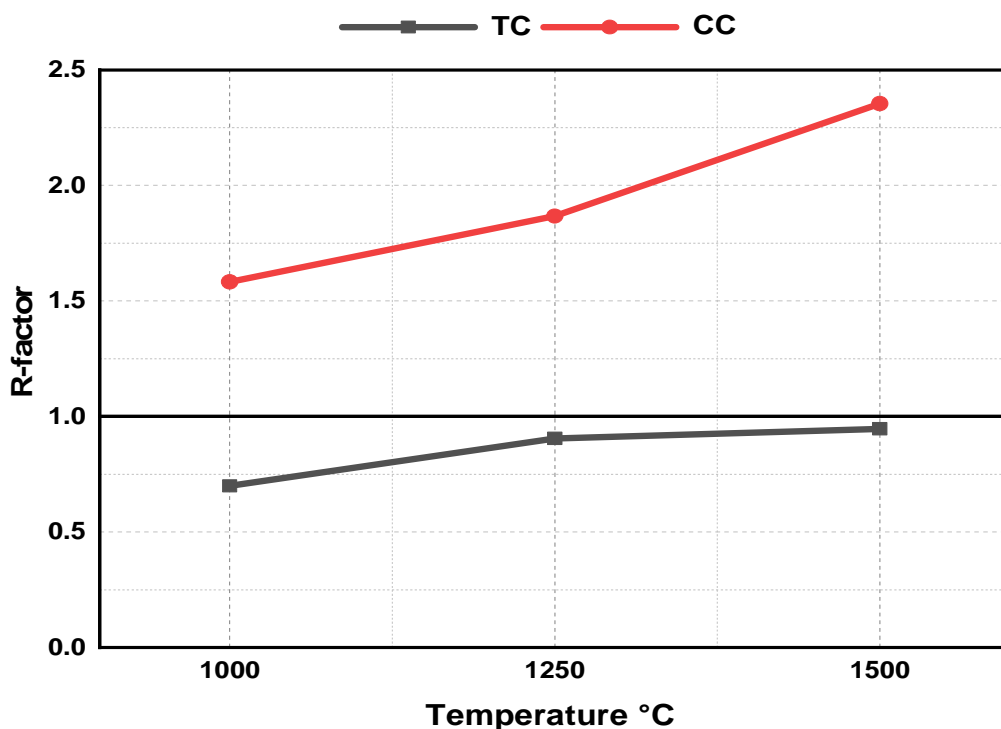
386 *Table 2 Normalised gas species (wt.%) detected during devolatilization at 1000, 1250 and 1500*
 387 *°C.*

	CO	CO ₂	H ₂	H ₂ O	CH ₄	C ₂ H ₆
1000 °C						
TC	6.21	15.87	14.36	25.78	29.53	8.26
CC	23.60	31.50	11.21	25.34	7.27	1.09
1250 °C						
TC	35.30	9.23	22.15	20.33	10.79	2.21
CC	61.72	11.14	12.63	10.60	3.28	0.63
1500 °C						
TC	60.78	2.21	20.88	13.96	0.81	1.36
CC	79.11	1.94	13.55	4.29	0.33	0.79

388 The importance of devolatilization products for pre-reduction in the CCF of Hlsarna has been
 389 discussed previously, however the iron ore reduction is completed in the SRV by char residuals
 390 formed from injected solid carbon through direct/indirect reduction reactions shown in
 391 equations (7) to (9). Thus, it is important to know the mount of solid char that will be delivered
 392 into the SRV bath after injection of different carbon sources.



396 By evaluating the R-factor, the ratio of total carbon conversion during rapid devolatilization of
 397 carbon materials can be measured to the standard volatile matter (VM) content of the starting
 398 materials [28], [35]. The R-factor parameter can give an indication of how efficiently the carbon
 399 material can yield solid char residuals under the Hlsarna atmosphere. The values of R-factor
 400 obtained for the carbonaceous materials used in this investigation are shown in Figure 8.



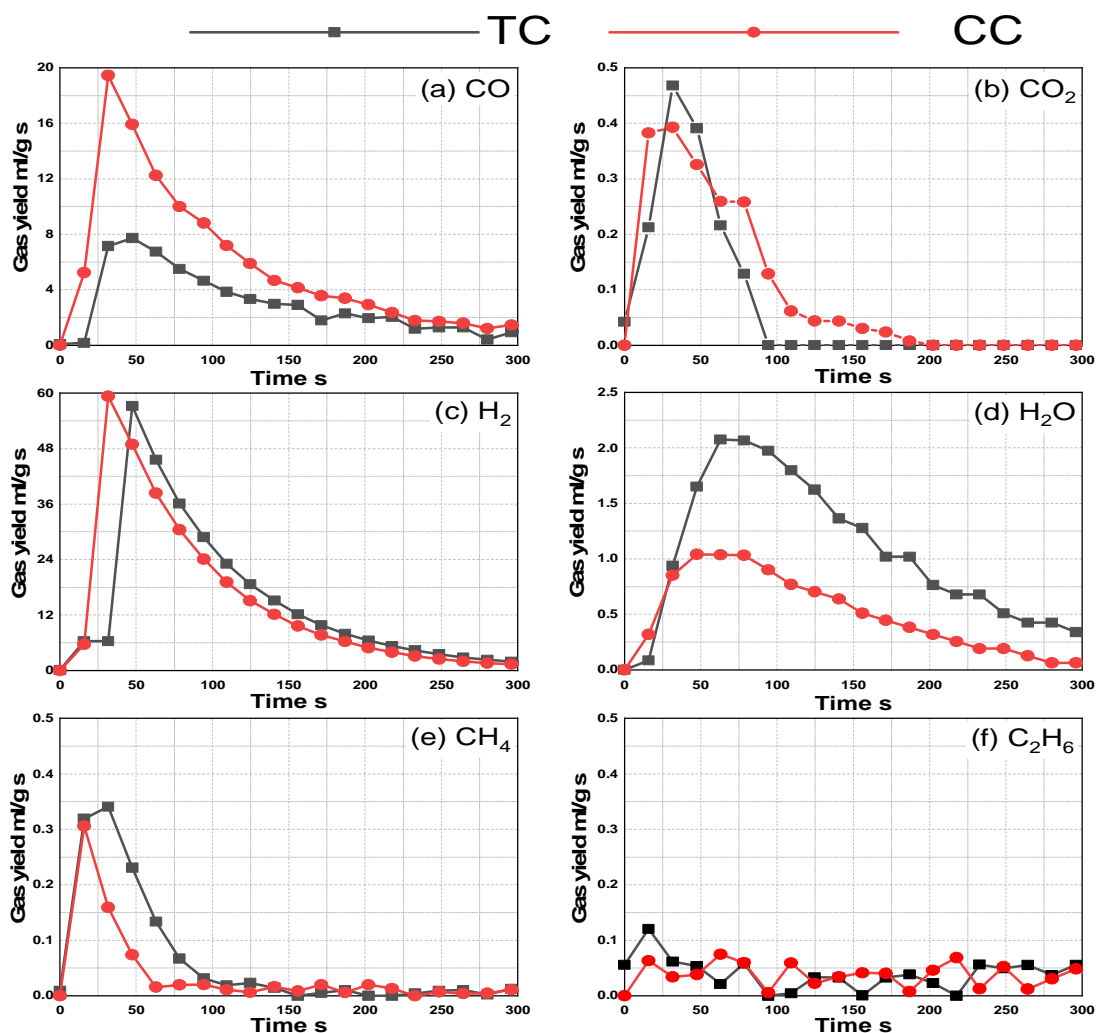
402 *Figure 8. R-factor of TC and CC at reaction temperatures of 1000, 1250, and 1500 °C.*

403 As described by equation 2, a higher R-factor indicates higher conversion of the carbon material
404 during devolatilization. Figure 8 suggests that the value of R-factor increased with an increase in
405 the experimental temperature, therefore the conversion of carbon also increases. The R-factor
406 of TC is smaller than the one of CC at all temperatures which means that TC either fails to
407 completely liberate the volatiles or the recombination of tar and char may take place under
408 these conditions. Despite the low volatile matter content for CC, the R-factor is significantly
409 higher than the one of TC at all temperatures with a maximum value of 2.35 at the peak
410 temperature of 1500 °C. This confirms that large amounts of fixed carbon will be converted into
411 CO during CC injection into Hlsarna, which may result in CC being less efficiently delivered to the
412 SRV in comparison to TC. In addition, the extra CO formed during injection of CC may lead to a
413 change in the behaviour of the reactors. Thus it may be advised to enhance the productivity of
414 the CCF to utilise this higher proportion of produced reductive gas to maintain overall efficiency
415 of the process. From the results it should be emphasised that despite the lower VM content in
416 CC, its R-factor is still significantly higher than that for TC. Therefore the devolatilization extent
417 is not determined by VM content only, but it is also controlled by physical and chemical
418 properties of the carbon source.

419 **3.3. Comparison of rapid devolatilisation behaviours for different carbonaceous** 420 **materials**

421 Several reactions take place simultaneously during rapid heating of the carbonaceous materials,
422 including break-up of chemical bonds, vaporization, and condensation [50]. Previous studies
423 have indicated that the post combustion ratio (PCR) value of reducing gas has an important
424 influence on the pre-reduction degree in the Hlsarna's cyclone, which is greatly influenced by
425 carbonaceous materials devolatilization [17], [51]. The total yield of gas products evolved from

426 the carbon sources (per 1 gram of sample) during rapid heating to the temperatures of 1500 °C
 427 is plotted in Figure 9.



428

429 *Figure 9. Comparison of gas species yield for (a) CO; (b) CO₂; (c) H₂; (d) H₂O; (e) CH₄; and (f) C₂H₆*
 430 *produced during rapid devolatilization experiments for TC, and CC under argon atmosphere at*
 431 *1500 °C.*

432 The evolving of CO₂, H₂O and hydrocarbons are detected earlier than H₂ and CO for both
 433 materials. However, CC reaches its peak for both H₂ and CO a few seconds earlier than TC, which
 434 may be due to CC having higher reactivity with the surrounding gas atmosphere at temperature
 435 of 1500 °C.

436 There are a number of important differences between the materials which will affect the
 437 contribution of devolatilization product and the subsequent PCR, and ultimately will affect the
 438 pre-reduction within Hlsarna. According to equation (1) PCR decreases with an increase of either
 439 CO or H₂ or both, and the findings by Chen et al [17] show decrease in the PCR value results in
 440 an increase in the pre-reduction degree in the CCF. As shown in Table 3, CC produced
 441 significantly larger volumes of CO than TC, however, the difference in H₂ values was minimal.

442 *Table 3. Volume (ml) of gas species detected per gram of sample during 1500 °C devolatilization.*

Materials	CO	CO ₂	H ₂	H ₂ O	CH ₄	C ₂ H ₆
TC	63.58	1.46	303.67	21.47	1.47	1.41
CC	126.61	1.96	301.43	10.10	0.92	1.25

443 The values in Table 3 indicate that by substituting TC with CC, much lower PCR will be achieved
 444 and lead to higher pre-reduction. This is however at the expense of solid carbon char required
 445 for SRV productivity/complete reduction. Since about 80% of the reduction takes place in the
 446 SRV via gas-slag-metal systems interacting, it is necessary to limit the conversion of carbon
 447 materials before they penetrate in the metal bath. CC contains larger amounts of O₂ which is
 448 likely to have controlled the variation of gas species and char yield. As mentioned above charcoal
 449 conversion is significantly higher than expected due to loss of particles, therefore an increase in
 450 the particle size and change in other parameters such as injection rate could help improve the
 451 overall efficiency of the low dense CC compared to the use under standard TC process
 452 parameters.

453

454 **4. Conclusion**

455 The characteristics and impact of the devolatilization of different carbon sources under high
456 temperature conditions was investigated using DTF-QMS. The effect of change in reaction
457 temperature and the nature of gas species produced during devolatilization process were
458 determined. The following conclusions can be drawn from this study:

- 459 • There is a significant difference in carbon crystalline structure between TC and CC. The
460 ratio of the intensity of G/D1 in Raman Spectra for CC char is much lower than that for
461 TC char, which indicates that CC has more disordered graphite structure and it is more
462 amorphous carbon, which can lead to higher conversion for CC.
- 463 • The devolatilization experiments demonstrated the strong impact of temperature on
464 the rate of gas formation, which increases with increasing the temperature. In addition
465 an increase in the temperature results in an increased conversion for both thermal coal
466 and charcoal tested in this study.
- 467 • The total yield of gaseous species increased with an increase in the devolatilization
468 temperature, and the variation of these gases was greatly affected by an increase in the
469 temperature. The yield of hydrocarbons, CO₂ and H₂O decreases significantly with an
470 increase of temperature, however the yield of both H₂ and CO increase as a
471 consequence. This behaviour indicates that temperature increase can enhance both
472 carbon oxidation and secondary reactions which are taking place during devolatilization.
- 473 • Similar amounts of H₂ was produced by charcoal and thermal coal at the temperature of
474 1500 °C, yet the amount of CO produced by charcoal was twice that of thermal coal. The
475 weight contributed by CO to total gas yield for charcoal at 1000 °C was 23.60%, increased
476 to 61.72% at 1250 °C and subsequently to 79.11% at 1500 °C, this suggests that a large
477 amount of carbon is oxidised by the O₂ functional groups/trapped oxygen within the
478 material itself.

- 479 • Despite high fixed carbon and low VM content, charcoal has a high value of R-factor with
480 a maximum value of 2.35 at the temperature of 1500 °C. Due to the fact that conversion
481 degree was much higher than expected with weight loss of 29% at 1500 °C. In contrast
482 the maximum R-factor value for thermal coal is 0.94 at 1500 °C.
- 483 • Despite low conversion degree for thermal coal, higher deficits of cumulative material
484 compared to starting mass is observed under all temperatures. It was evidenced that
485 large amounts of heavy volatiles (condensable tar) is formed by thermal coal, and
486 therefore it can be speculated that at the high temperature most of the N₂ components
487 are removed from the char in the form of tar-N and HCN.

488

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