

1 Wave energy in the Balearic Sea. Evolution from a 29
2 year spectral wave hindcast

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7 **Abstract**

8 This work studies the wave energy availability in the Western Mediterranean
9 Sea using wave simulation from January 1983 to December 2011. The model
10 implemented is the WAM, forced by the ECMWF ERA-Interim wind fields.
11 The Advanced Scatterometer (ASCAT) data from MetOp satellite and the
12 TOPEX-Poseidon altimetry data are used to assess the quality of the wind
13 fields and WAM results respectively. Results from the hindcast are the
14 starting point to analyse the potentiality of obtaining wave energy around
15 the Balearic Islands Archipelago. The comparison of the 29 year hindcast
16 against wave buoys located in Western, Central and Eastern basins shows a
17 high correlation between the hindcasted and the measured significant wave
18 height (H_s), indicating a proper representation of spatial and temporal vari-
19 ability of H_s . It is found that the energy flux at the Balearic coasts range
20 from 9.1 kW/m, in the north of Menorca Island, to 2.5 kW/m in the vicinity
21 of the Bay of Palma. The energy flux is around 5 and 6 times lower in
22 summer as compared to winter.

23 *Keywords:* Mediterranean Sea, WAM model, wave energy, wave climate
24 variability, ASCAT, TOPEX-Poseidon

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25 **1. Introduction**

26 Energy obtained from marine devices is one of the most promising re-
27 newable energy resources in coastal areas as the technology in wave energy
28 converters (WEC hereinafter) is becoming more efficient (Waters et al., 2009;
29 Iglesias and Carballo, 2010a,b). To properly characterize the potential of
30 the wave energy in a specific area, it is crucial to have an accurate analysis
31 of the wave climate so as to dimension the WECs maximizing the energy
32 obtained from the waves.

33 In the Balearic Sea, the most western basin of the Mediterranean Sea,
34 the wave climate has already been identified to have, in general, a complex
35 pattern as the result of the variability in the storm tracks, the complex
36 orography and the relatively short fetch (Canellas et al., 1997; Ponce de León
37 and Orfila, 2013). Due to the complexity in the wave pattern, the search
38 for appropriate locations for WECs has to account both for those locations
39 where maximum energy is found but also maintained during large periods
40 (Parkinson et al. , 2015).

41 In the last decade the wave forecast has improved significantly, thanks to
42 1) the advance in the numerical models used for wave forecasting (in terms
43 of physical processes resolved as well as in the numerical algorithms imple-
44 mented), 2) the increase in the number of wave measurements (moorings,
45 radar from satellite or coastal stations) and 3) the advances in data assim-
46 ilation techniques. Today it is possible to compile large databases of wave
47 parameters that are routinely used for prognostic or diagnostic purposes
48 (Ratsimandresy et al. , 2008; Appendini et al., 2015).

49 Numerical studies for wave power considerations are mostly performed in
50 areas with a high potential in wave energy generation. Since wave power is

51 directly related with the significant wave height, H_s , and the energy period,
52 T_e , coastal seas with moderate wave climate, such as the Mediterranean Sea,
53 have not been fully studied. The above in spite that, under a technical and
54 economical perspective, areas with moderate but sustained wave climate are
55 very appropriate for the installation of power farms where the WECs will
56 be able to operate during larger periods (Liberti et al., 2013).

57 Wave conditions are certainly the major factor affecting wave energy
58 production and a significant part of the energy will be obtained from excep-
59 tional wave conditions during extreme events. However, such conditions pose
60 serious engineering challenges and increase the costs in the development of
61 the WECs and therefore intricate the energy production, device installation
62 and maintenance as well as the transport of energy. On the other hand, in
63 calmer and semi-enclosed seas with relative moderate wave conditions such
64 as the Mediterranean sea, many technical issues related to extreme sea cli-
65 mate could be more easily solved, possibly making wave energy production
66 economically viable.

67 The Balearic Archipelago (Northwestern Mediterranean Sea) is formed
68 by four major islands (Mallorca, Menorca, Ibiza and Formentera). It is one
69 of the largest touristic spots around the globe, hosting in 2014 more than 14
70 millions tourists and having a permanent population of 1.2 millions (80% of
71 the population in Mallorca). The floating population oscillates seasonally
72 from 2.6 millions during August to 140.000 in December, demanding goods
73 and services that have to be imported from mainland (including energy).

74 Following these antecedents, this work studies the wave energy assess-
75 ment in the Balearic Islands using a new wind-wave data base covering from
76 1983 to 2011. The paper first presents the new wave database generated
77 by the WAM 4.5.2 model (Günther and Berghs, 2011), while wind is given

78 by the ECMWF ERA-Interim reanalysis (Dee et al., 2011) retrieved at a
79 horizontal resolution of 0.125° (14 km). Next, wave climate is characterized
80 by means of an EOF analysis of the significant wave height. Finally, a wave
81 power analysis is presented for coastal stations around the Balearic Islands
82 located at intermediate depths.

83 **2. Data and Methods**

84 *2.1. Wave model set-up*

85 The wave model implemented is the third generation spectral wave model
86 WAM (Komen et al., 1994). A high resolution grid was implemented cover-
87 ing the whole Mediterranean Sea, extending from 30° N to 46° N and 06° W
88 to 37° E. All the spectral components are calculated prognostically from the
89 energy-balance equation up to a variable cut-off frequency (WAMDI group
90 , 1988).

91 A 29 years hindcast, from January 1983 to December 2011, was per-
92 formed for the entire Mediterranean Sea using ECMWF ERA-Interim wind
93 fields (<http://www.ecmwf.int>). Numerical parameters of the present WAM
94 configuration are summarized in Table 1. WAM model input/output time
95 step was set as 6 hours since finer resolution does not add detail to the sub-
96 ject of this work. The wind fields retrieved were interpolated into the wave
97 model computational grid.

98 *2.2. Wave and wind observations*

99 Several sources from different buoy networks have been used for the
100 validation of the wave hindcast. These data sets are distributed by the
101 JCOMM Project (Bidlot, 2012). The first set of buoys belong to the Spanish
102 network and are operated by the Spanish Harbor Authority (Puertos del

103 Estado). The buoys considered are 1) the Cabo Begur buoy at 41.92° N,
104 03.65° E moored at 1200 m depth; 2) the Dragonera buoy, at 39.56° N,
105 02.10° E, moored at 135 m and 3) the Buoy of Maó at 39.72° N, 04.42° E
106 which is moored at 300 m (see Figure 1,a points B1, B2 and B3 respectively).

107 The buoys measure met-ocean variables and are wave scan directional.

108 For the Ionian Sea we use the Crotone buoy (B4 in Figure 1,a) from the
109 Rete Ondametrica Nazionale (RON), located at 39.01° N, 17.31° E, which
110 is moored at 615 m (Corsini et al., 2004; Vicinanza et al., 2011).

111 In the east side the Greek POSEIDON network formed by Seawatch
112 buoys are used (Mazarakis et al., 2012). Here we use data from Athos and
113 Santorini buoys located in the Aegean Sea (B5 and B6, respectively in Figure
114 1,a)) because registers from these buoys had a long coverage of more than 11
115 years since year 2000, coincident with the study period. Santorini is located
116 South-East of Santorini Island in 36.20° N, 25.50° E and is moored at 280
117 m. Athos is located South of Athos peninsula in 39.96° N, 24.72° E and is
118 moored at 220 m.

119 For the verification of the ECMWF ERA-Interim wind fields, we use the
120 MetOP-A ASCAT Level 2 product, consisting in the wind at 10 m above
121 the ocean surface. This product has a spatial resolution of 12.5 km.

122 The altimeter from TOPEX-Poseidon was launched on August 10th 1992
123 to map the ocean surface topography and operates at two frequencies: 13.6
124 GHz in the Ku – band and 5.3 GHz in the C – band. Here, the assess-
125 ment of wave hindcast is made by the use of H_s measured by TOPEX-
126 Poseidon/Jason-1 included in the GLOBWAVE data base (Ash et al., 2012).
127 The TOPEX-Poseidon calibrations are taken from Queffeuou and Croize-
128 Fillon (2012).

129 **3. Wave field and wave hindcast validation**

130 *3.1. ECMWF ERA-Interim against ASCAT*

131 The 6 hours ECMWF ERA-Interim data-set was compiled for the period
132 between 1983-2011. ASCAT wind data were not used by ERA-Interim and
133 here we have not performed any correction for ERA-Interim. In the Mediter-
134 ranean, the accuracy of the winds is crucial for wave modeling. Cavaleri and
135 Scavo (2006) treated this issue pointing out that in coastal areas, the model
136 winds are unreliable because of the dominant influence of the orography that
137 is not properly represented in the meteorological model because of its lim-
138 ited resolution. For validation purposes, this data set is compared against
139 the measurements from ASCAT Met-Op over the entire Mediterranean Sea
140 for the period between October 1st and October 15th 2010. The number and
141 coverage of ASCAT observations are sufficiently dense over the whole basin
142 (234.261 observations for this period) for validation purposes (see Figure 2,a
143 for the distribution of measurements).

144 Comparison of both data sets reveal a good agreement between ECMWF
145 winds and the ASCAT measurements, with a correlation coefficient $r = 0.90$,
146 slope $s = 0.91$ and a scatter index (SI) defined as the standard deviation
147 of the predicted data with respect the best-fit line, divided by the mean
148 observations of $SI = 0.22$ (Figure 2,b).

149 *3.2. WAM model results against TOPEX-Poseidon data*

150 The hindcast is validated against H_s derived from TOPEX-Poseidon al-
151 timeter for November 2001 following Caires and Sterl (2003). Satellite tracks
152 for this period are depicted in Figure 3,a. H_s inferred from the along tracks of
153 TOPEX-Poseidon are plotted against wave model hindcast extracted at the

154 same time and location of the satellite measurement in Figure 3,b. Statis-
155 tics for this comparison show good agreement in the whole basin with a low
156 scatter index of $SI = 0.17$ with high correlation ($r = 0.95$).

157 *3.3. WAM wave model results against wave buoy*

158 Finally, wave hindcast is validated with the measurement from the Span-
159 ish, the Italian and the Greek buoys networks. As mentioned, six buoys
160 distributed along the Eastern, Central and Western basins, chosen with a
161 sufficient long record, were selected for the validation (white circles in Figure
162 1,a).

163 Statistical analysis shows good correlation between the hindcasted and
164 measured significant wave height H_s at the Cabo Begur buoy (B1 in Figure
165 1) for the 10-year period analyzed. Scatter plot for the buoy and modeled
166 H_s reveals again very good agreement with $r = 0.93$ and $SI = 0.27$ (Figure
167 4, left panel).

168 In the Balearic Islands Archipelago, the validation of the hindcast is
169 performed against Dragonera Buoy (B2 in Figure 1,a) for the period from
170 November 2006 to November 2011. The scatter plot (Figure 4, right panel)
171 reveals also a good adjustment of the modeled data, with a linear correlation
172 of $r = 0.93$ and a scatter index of $SI = 0.23$.

173 For all the buoys, the agreement between model hindcast and buoys are
174 summarized in Table 2.

175 **4. Wave height variability in the Mediterranean Basin**

176 Time average of H_s shows that the larger values are located in the north-
177 western basin and at the eastern part of the Island of Crete, two areas with
178 strong local winds. The Gulf of Lions is greatly influenced by the Pyrenees

179 to the west and by the Alps to the east, being two decisive boundaries that
180 drive locally intense wind over the Ligurian Sea (Orfila et al., 2005). The
181 combination of wind intensity and wind direction acting over a large area
182 (fetch) generates strong sea states as depicted in Figure 5 (top panel). The
183 larger values of H_s extend from the Gulf of Lions to the southwestern side
184 of Corsica through the Balearic Sea, with an average value of $H_s \sim 1.2$ m
185 for the considered period. Besides, there is a seasonal behaviour of the wave
186 climate with maximum records occurring from December to February (av-
187 erage values of $H_s > 1.1$ m and minimum values between June and August
188 (average values of $H_s < 0.6$ m), as shown in Figure 5 (bottom panel).

189 Similarly, to the east, in the Aegean Sea, the prevailing winds during
190 summer are the result of the deep continental depression centred over the
191 Northwest of India. These winds that are known either as Meltemi or Ete-
192 sians by the Turks and Greeks respectively, blow over the Aegean Sea reach-
193 ing the Island of Crete where intense wave events are recorded.

194 In order to elucidate in more detail the spatio-temporal distribution of
195 the wave climate in the whole basin, the monthly averaged H_s fields are de-
196 composed using an Empirical Orthogonal Function (EOF) analysis (Emery
197 and Thomson, 2004). The main part of the variability in the H_s fields can
198 be explained using the first three EOFs modes which account for the 85%
199 of the time-wise variance of the wave field.

200 The first three EOF's (which explain 71.8%, 9.5% and 4% of the vari-
201 ance respectively) are shown in Figure 6 (left panel for the spatial models
202 and central panels for their corresponding amplitudes). The first EOF is
203 the modulation of the mean field as an intensification or weakening of H_s
204 through the annual oscillation of its amplitude (Figure 6, top central panel).
205 The FFT of this amplitude reveals that the main part of the energy con-

206 tained in the amplitude of the first mode is concentrated at a frequency of
207 0.0027 days^{-1} (*i.e.* a period of 1 year) and some of the energy at larger
208 frequencies, 0.0082 days^{-1} (approximately 4 months).

209 The second EOF displays an oscillating pattern with positive/negative
210 values of H_s in the western part and coincident negative/positive values in
211 the eastern basin (Figure 6 middle, left for the mode and central panel for
212 the amplitude). This spatial pattern is indicative of the influence in the
213 wave climate of specific modes of oscillations of the Mediterranean basin
214 such as the Mediterranean Oscillation Index (Gomis et al., 2008). Spectral
215 analysis of the second amplitude reveals that the main pattern of variability
216 is found at a frequency of 0.0055 days^{-1} (periods of 6 months) (Figure 6,
217 right).

218 The third EOF shows positive/negative anomalies in the Balearic Sea
219 and in the Aegean Sea with simultaneous negative/positive anomalies at the
220 southern side of Sicily extending up to the Libyan coasts. The amplitude
221 of this mode shows the main energy at the annual period but some energy
222 also at a semi-annual period (Figure 6, bottom panels, left central and right
223 panels for the mode, amplitude and spectra respectively).

224 As explained below, wave energy flux is dependent on the wave height
225 and the variability on the specific EOF modes provide an additional ex-
226 planation for the spatio-temporal variability on the available energy in the
227 basin.

228 **5. Wave energy assessment in the Balearic Islands**

229 A set of 9 virtual buoys surrounding the coasts of the three major
230 Balearic Islands (Mallorca, Menorca and Ibiza) are selected in order to as-

231 sess the potential for wave energy. These buoys are the hindcast presented
 232 in the previous section and are selected to be in deep waters in order to have
 233 an accurate representation of the wave field given by the numerical model
 234 (Figure 1, lower panel). Location and depth of the buoys is indicated in
 235 Table 3.

236 The variation of wave energy is computed following (Waters et al., 2009)
 237 as:

$$J = \frac{\rho g^2}{64\pi} T_e H_s^2, \quad (1)$$

238 where J is the energy flux (units of Watts per meter of wave crest), ρ the sea
 239 water density (*i.e.* 1027kg/m³), g the acceleration of gravity, T_e (or T_{m-10})
 240 the energy period and H_s the significant wave height. The energy period for
 241 a sea state given by a directional wave energy density spectrum F is defined
 242 as,

$$T_e = \frac{\int_0^{2\pi} \int_0^\infty \sigma^{-1} F \, d\sigma d\theta}{\int_0^{2\pi} \int_0^\infty F \, d\sigma d\theta}. \quad (2)$$

243 The spatial distribution of the temporal mean of the wave power is shown
 244 in Figure 7 for the period of 1983-2011. Averaged values of wave power
 245 over 15 kW/m are obtained in the central part of the sub basin and the
 246 minimum values at the lee of the Islands. Regarding the Balearic Islands,
 247 the maximum values in wave power are in the north part of Menorca Island,
 248 which is well oriented to the northern fetch, but some other locations such as
 249 the north and east side of the island of Mallorca could also have the potential
 250 for the installation of WEC. This average is the result of the combination
 251 of all sea states which are the combination of pairs of wave height and wave
 252 period with a large variability.

253 Mean and maximum energy flux for the selected locations are depicted
254 in Table 3 and show that they differ in one or two orders of magnitude.
255 The average energy flux presents a large spatial variability with the lowest
256 values located at the vicinity of the Bay of Palma (gauge 6 in Figure 8)
257 with a mean value of 2.5 ± 0.3 kW/m whereas the maximum energy flux is
258 obtained at the northern side of Menorca Island (gauges 8 and 9 in Figure 8)
259 with mean values in the energy flux of 8.9 ± 2.4 kW/m and 9.1 ± 2.5 kW/m
260 respectively.

261 For design purposes, it is important to have a proper dimension of the
262 WECs for the most common wave power (the most probable combination
263 of H_s and T_e) rather than the mean or maximum wave power. This anal-
264 ysis is performed by representing the yearly distribution of the averaged
265 energy in terms of H_s and T_e . For the selected locations surrounding the
266 Balearic Islands the scatter plot of the wave energy is displayed in Figure
267 8. The color in the plot represents the yearly average distribution of en-
268 ergy in kWh/(m · year) where the contribution to the total energy given by
269 each sea state is computed by grouping the 6 hours model output in bins of
270 $H_s = 0.25$ m and $T_e = 0.25$ s and wave power is computed using Eq. (1). In
271 each of these plots, we indicate the location of the virtual buoy used for the
272 analysis by a star in the map as well as the wave rose at the node in the
273 upper right side. As already indicated, the availability of energy is higher at
274 the two locations at the North of Menorca (nodes 8 and 9) where the annual
275 wave power is concentrated in waves with large wave heights ($H_s > 2$ m) and
276 wave periods ($T_p > 8$ s). At node 2 (located at the west side of the Island
277 of Mallorca), the scatter diagram for the annual energy transport shows a
278 bimodal distribution where the wave power can be obtained by the combi-
279 nation of relatively small wave heights with large periods but also by waves

280 with larger H_s resulting from specific storms. In the graphics, dashed lines
281 correspond to contour lines of constant wave power.

282 The variability in the wave energy flux has, also, a markedly seasonal
283 distribution as expected from the EOF analysis. The average energy flux on
284 a monthly basis is shown in Figure 9 together with the standard deviation
285 for the whole period under consideration. As a general trend, the wave
286 flux has the maximum values during the end of autumn and during winter,
287 decreasing during spring and with its minimum value between June and
288 August that is roughly 5 – 6 times smaller than the winter value. For energy
289 conversion purposes it is convenient to estimate the interannual variability
290 in the wave power. This can be done by using the Coefficient Of Variation
291 (COV) which is defined as the ratio between the average and the standard
292 deviation of the mean wave power flux. The COV measures the deviation
293 from the average value and provides a measure of the temporal variability
294 of wave power (Liberti et al., 2013). The larger values of COV (Figure 9)
295 are found at the locations with higher energy (those oriented to the north
296 (*i.e.* nodes 1, 7, 8 and 9 in Figure 8). At node 2, the value of $COV = 0.25$
297 is the result of the bimodal distribution in the scatter diagram observed in
298 Figure 8.

299 Percentage of non-exceedance of monthly energy flux provided by all sea
300 states are given in Figure 10. For the sake of clarity we represented only the
301 upper 50% of the distribution and the color-bar has been bounded to be 5
302 times the value of the annual mean of the energy flux (see Table 3). For all
303 the locations, from November to February, 15% of the time the energy flux is
304 5 times larger than the annual mean. Conversely, during the summer season
305 only the 2% of the time the energy flux reaches this value. Again, the larger
306 seasonal variations are found at the nodes located at the north part of the

307 Archipelago and the smaller at the lee of the Islands (South). For node #9,
308 during winter, the 70% exceedance is 9.5 kWh/m and the 90 % exceedance
309 is 45.4 kWh/m, while during summer the 70% exceedance is 1.9 kWh/m and
310 the 90 % exceedance 8.3 kWh/m. By contrast, at location #6, during winter
311 the 70% exceedance is 2.4 kWh/m and the 90 % exceedance is 8.9 kWh/m,
312 while in summer the 70% exceedance is 0.7 kWh/m and the 90 % exceedance
313 1.5 kWh/m. Finally, it is of mention that in order to properly assess the
314 potential of WEC it is convenient to simulate the power output generated
315 by the converters that can be achieved by using the power conversion matrix
316 recently available (Reikard , 2013).

317 **6. Conclusions**

318 Wave climate for the Balearic Island Archipelago has been analysed by
319 performing a 29 year hindcast of the wave field. The numerical simulation
320 has been performed for the entire Mediterranean Sea, and validated using
321 buoys data. The 6 hours wave climate has been used to infer the energy
322 flux in shallow areas of the Archipelago. The energy flux has been found to
323 present a large spatial and temporal variability with mean values ranging
324 from 9.1 ± 2.5 kW/m at the north of the Island of Menorca to 2.5 ± 0.3 kW/m
325 at node 6 located in the vicinity of the Bay of Palma. Locations at the north
326 of Menorca oriented to the main fetch are those with the largest values in the
327 energy flux, diminishing in the southern Islands due to the sheltering effect
328 and the change in the incoming wave direction. The energy flux shows a
329 large seasonal variation, being 6 times larger during the winter than during
330 the summer. For the design of the WEC it has to be taken into account
331 that the energy flux gives values that are between 5 times and an order of

332 magnitude larger in winter than in summer for the 90% of exceedance which
333 has to be taken into consideration for failure prevention.

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338 **8. References**

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Parameter	Grid details
Integration time step	120 seconds
Spatial resolution	0.25° (27.8 km)
Number of points (lon,lat)	173 × 65
Propagation	Spherical
Frequencies	30
Directional bands	36
Frequency domain (Hz)	0.04177 - 0.41145
Latitude coverage	30° N - 46° N
Longitude coverage	6° W- 37° E
Wind input time step (hours)	6
WAM output time step (hours)	6
ECMWF spatial resolution	Gaussian linear grid at T255 resolution retrieved at 0.125°

Table 1: Numerical parameters for the Mediterranean Sea WAM model configuration.

	B1	B2	B3	B4	B5	B6
Slope	0.94	0.82	0.88	0.80	0.91	1.08
S.I.	0.27	0.23	0.21	0.24	0.20	0.16
Bias	0.06	0.18	0.12	0.05	0.11	0.09
r	0.93	0.93	0.81	0.79	0.78	0.85

Table 2: Slope, Scatter Index (S.I.), bias and correlation coefficient (cc) between the model and the analyzed buoys.

Gage	Lat	Lon	Depth (m)	$J_{mean} \pm std$ (kW/m)	J_{max} (kW/m)	H_s (m)	$H_{s,max}$ (m)
1	3.50°E	40.00 °N	139	5.9 ± 1.8	507.2	0.9	9.1
2	2.50°E	39.83°N	79	3.6 ± 0.9	419.0	0.7	8.5
3	1.17°E	39.17°N	250	3.6 ± 0.6	347.8	0.8	7.8
4	1.50°E	38.50°N	67	3.4 ± 0.3	253.6	0.8	6.6
5	1.67°E	38.83°N	108	3.6 ± 0.4	333.5	0.8	7.7
6	2.67°E	39.17°N	54	2.5 ± 0.3	193.3	0.7	6.1
7	3.50°E	39.50°N	73	4.8 ± 1.2	329.2	0.9	7.3
8	4.50°E	39.83°N	210	8.9 ± 2.4	577.6	1.1	9.4
9	4.50°E	40.00°N	220	9.1 ± 2.5	583.8	1.1	9.6

Table 3: Coordinates and depth of the virtual buoys analyzed together with mean and maximum energy flux and wave height.

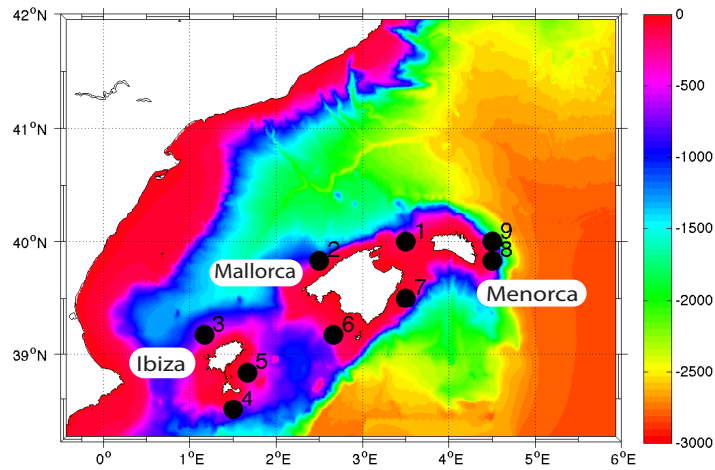
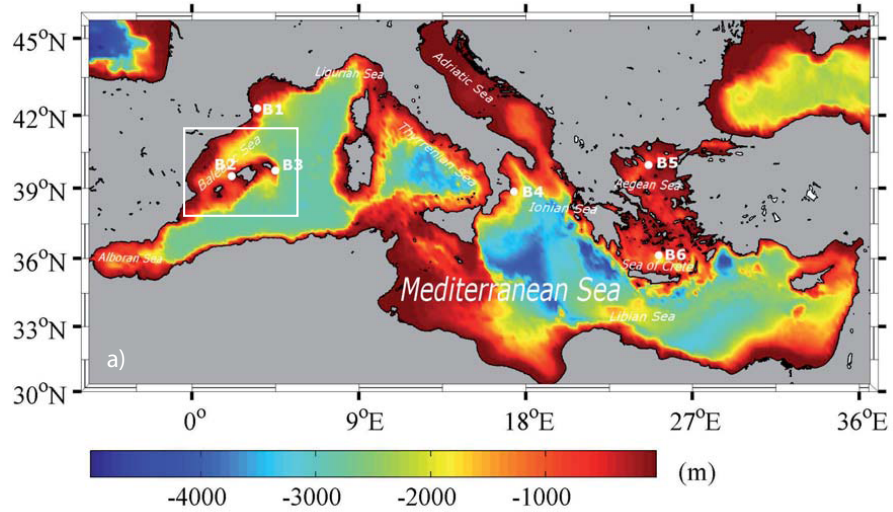


Figure 1: Bathymetry of the Mediterranean Sea and domain of the hindcast. The position of the wave buoys used for the validation are depicted as B1 for Cabo Begur; B2 for Dragonera; B3 for Maó; B4 for Crotona; B5 for Athos and B6 for Santorini. The location of the virtual buoys around the Balearic Islands used for the energy assessment are shown in the lower panel.

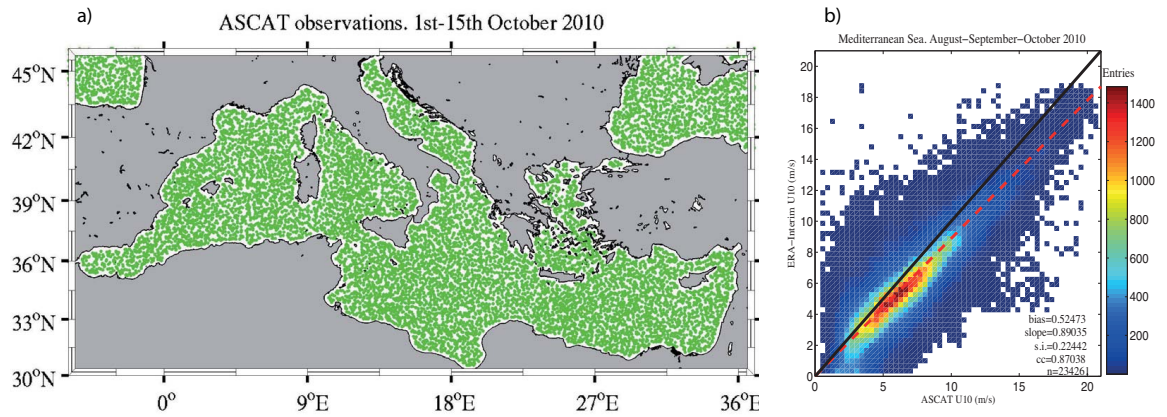


Figure 2: a) ASCAT observations on the Mediterranean Sea during the period of 1st-15th October 2010. (green points denote the locations where the data were measured by MetOp satellite). b) Scatter plot for the wind speed (U_{10}) after the collocation between ASCAT data against the ECMWF ERA-Interim analysis during the first 15 days of October 2010. Colors indicate the number of entries.

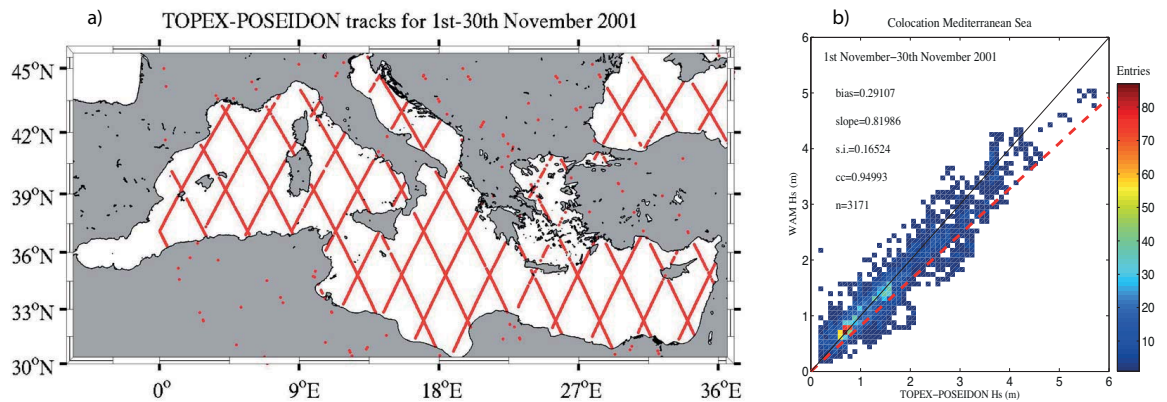


Figure 3: a) TOPEX-POSEIDON tracks during November 2001. b) Scatter plot between sea surface height from TOPEX-POSEIDON and WAM hindcast for November of 2001. Colors indicate the number of entries.

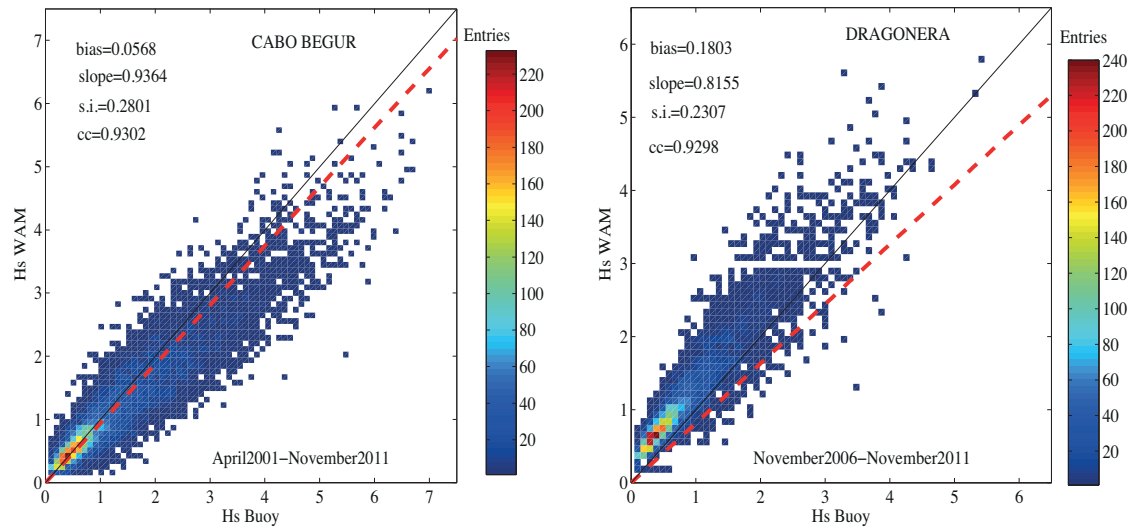


Figure 4: Scatter plots of significant wave height H_s from buoy and model at Cabo Begur (left panel) and Dragonera (right panel). The number of records are $N = 10735$ and $N = 7268$ respectively. Colors indicate the number of entries.

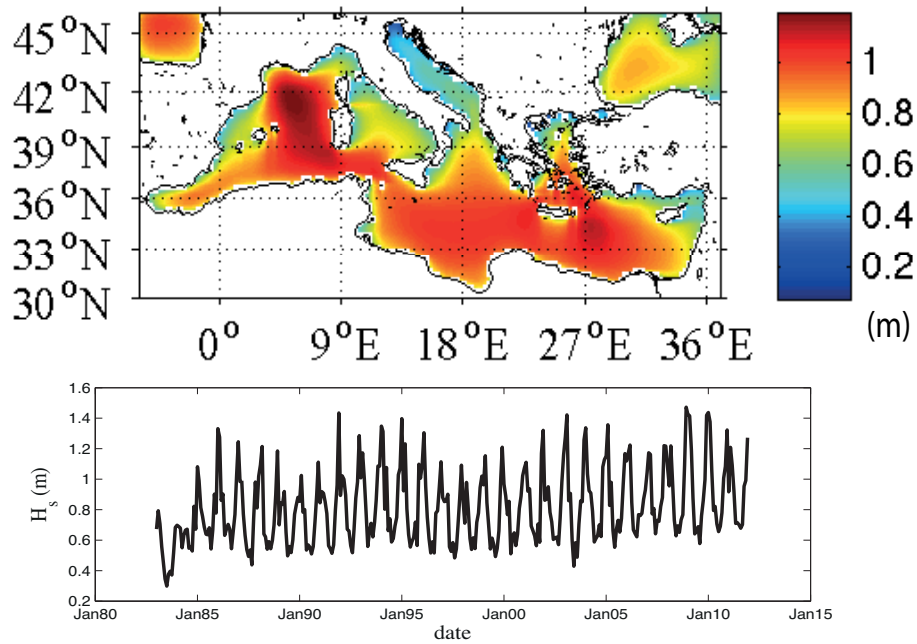


Figure 5: Spatial distribution of H_s averaged for January 1983 to December 2011 (top panel). The temporal evolution of H_s spatial mean for the whole basin is displayed for the same period at the bottom panel.

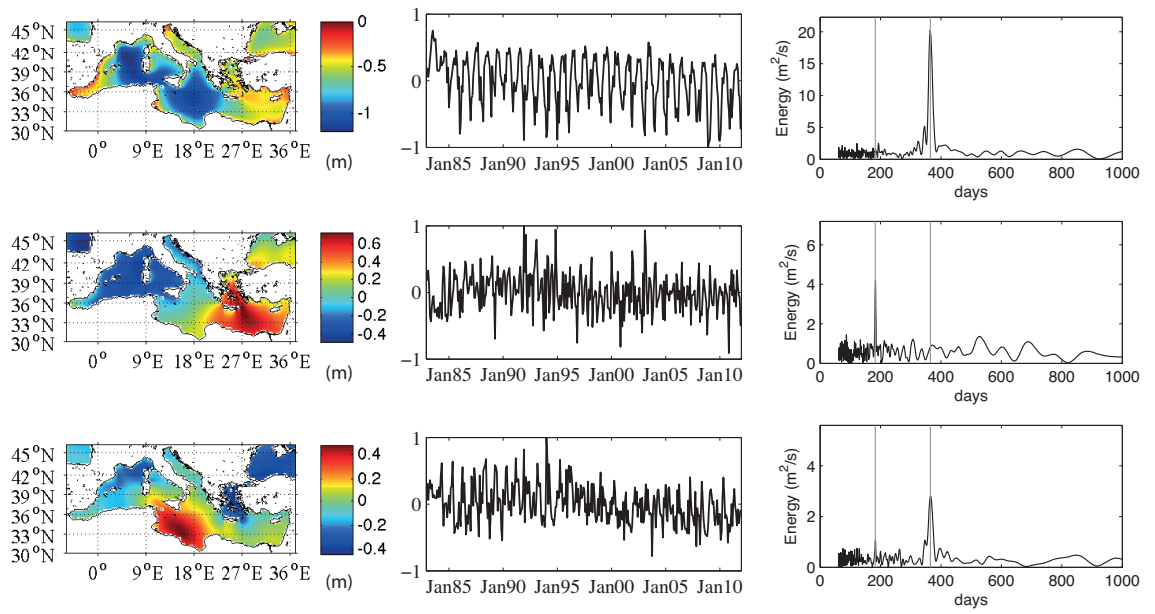


Figure 6: Right panel: spatial pattern of the first (top), second (center) and third EOF (bottom) of the H_s . Units in meters. In the central panel are displayed the corresponding amplitudes and at the right their energy spectra (m^2/s).

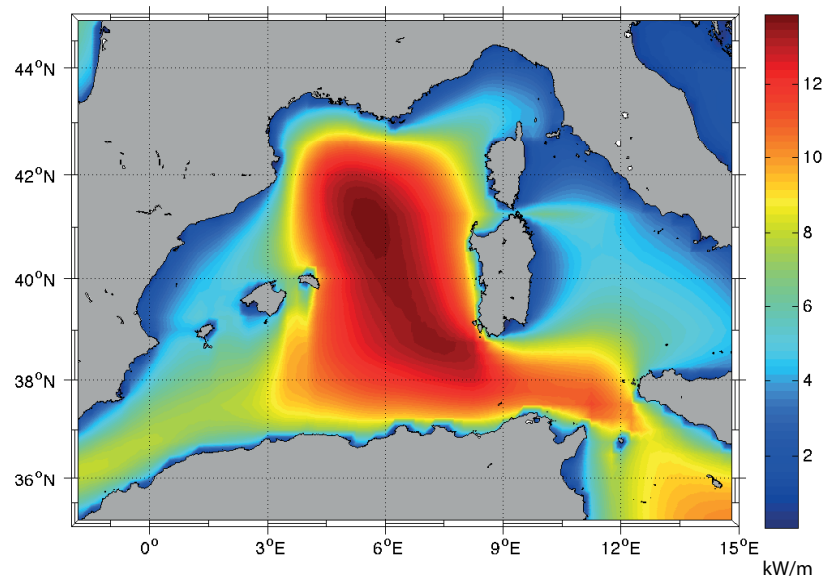


Figure 7: Spatial distribution of the time averaged wave power in kW/m for the period between 1983 and 2011 in the Western Mediterranean Sea.

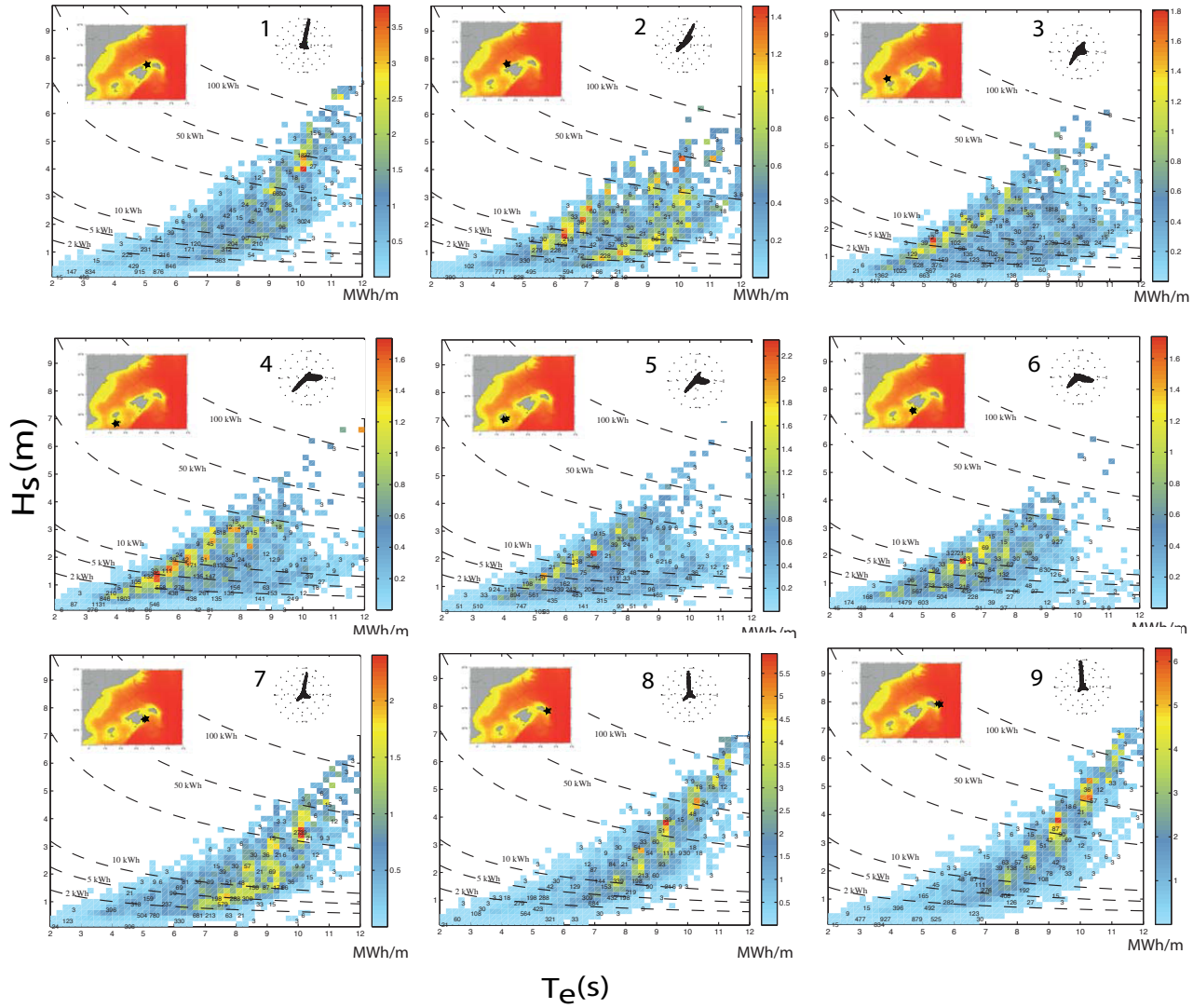


Figure 8: Contribution to the total annual energy for the different sea states at the different points around the Balearic Islands. Wave rose at each virtual node is depicted at the upper right side of each panel. Colors in MWh/m. The dashed lines correspond to contour lines of constant wave power.

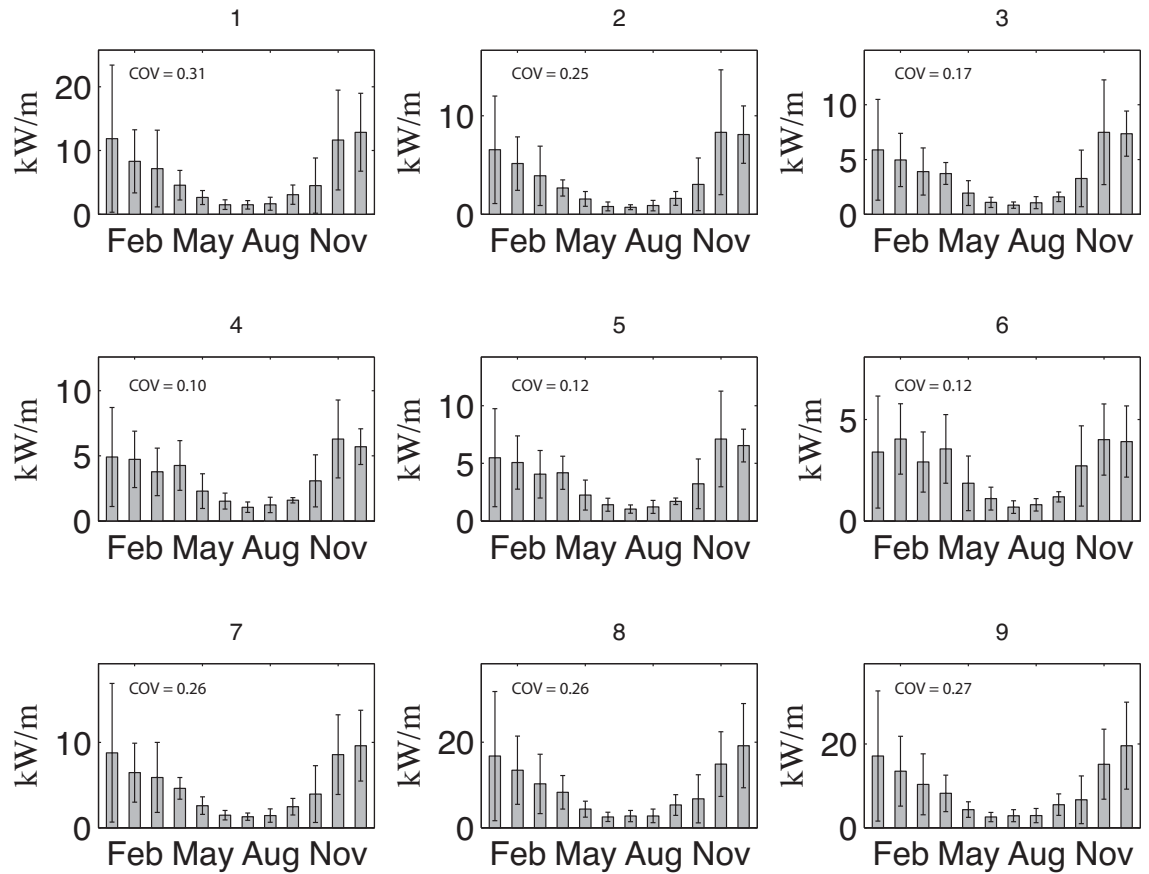


Figure 9: Average monthly energy flux with standard deviation for the selected points around the Balearic Archipelago.

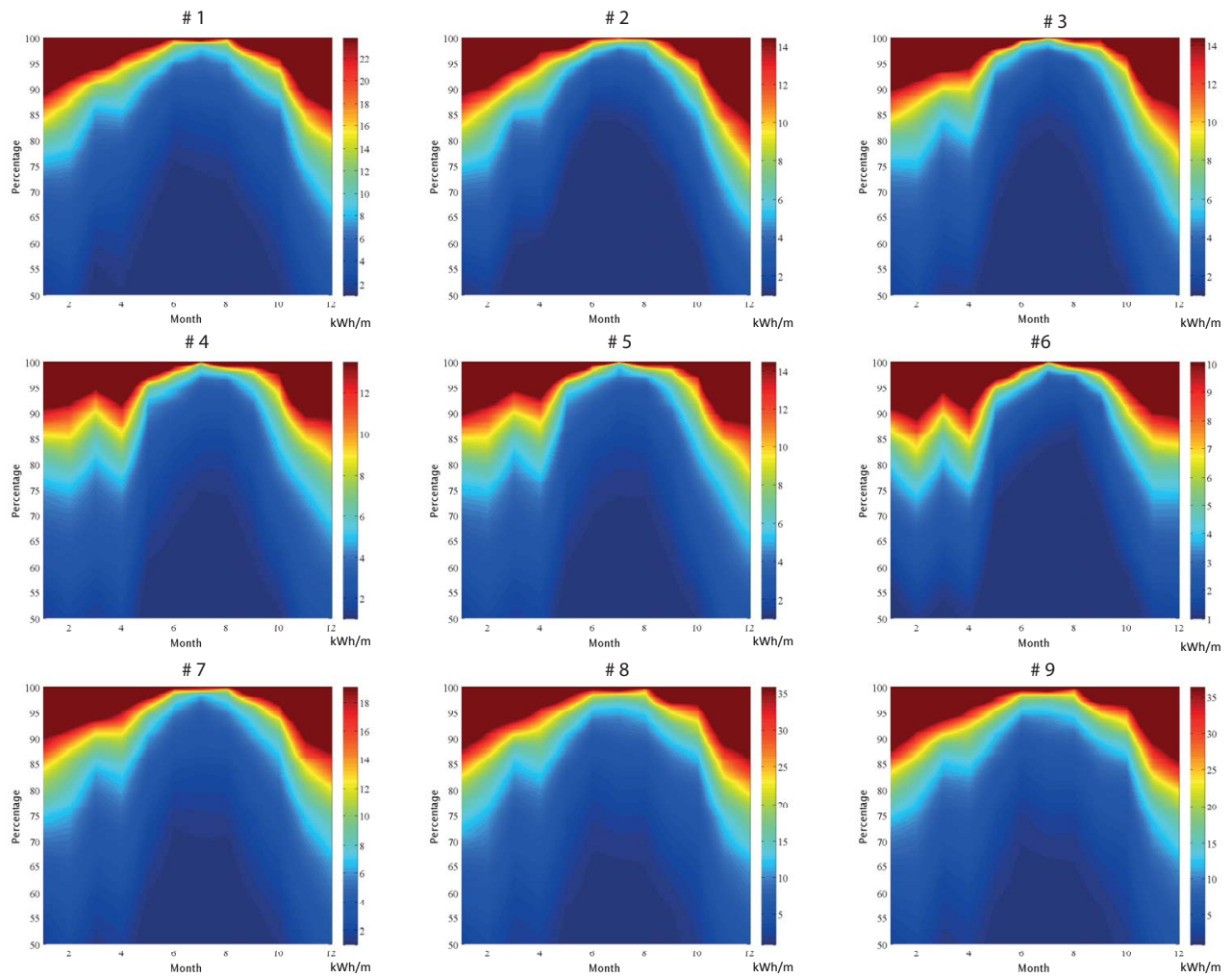


Figure 10: Percentage of non-exceedance of monthly energy flux provided by all sea states with standard deviation for the selected points around the Balearic Archipelago.