



# Some Results of Mathematical Modeling of the International Market for Emissions Permits

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## Interim Report

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### **Some Results of Mathematical Modeling of the International Market for Emissions Permits**

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## Abstract

The emphasis is on results of a numerical analysis performed for a simplified dynamical model of the international market for greenhouse gases emissions permits, which is one of the Kyoto flexible mechanisms. For the model, an optimal control problem is formulated, and a procedure for constructing optimal strategies of Russia's behavior is suggested. A possibility of obtaining algorithm's input data from different integrated assessment models is discussed.

*Keywords:* International market for greenhouse gases emissions permits, optimal control problem with phase constraints, numerical solving methods

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## 1 Introduction

The driving forces of the global climate change, one of the most actual problems in the modern world, are not completely studied yet. Ecological, social, and economic consequences of this process are rather disputable and complicated. However, experts are in agreement that the dramatic climate change observed in the recent times is explained to some extent by the increase of the atmospheric concentration of greenhouse gases (GHG), first of all,  $CO_2$ , due to human impact characterized by an essential increase in fossil fuel consumption. One of the major efforts the international community suggests to control the environmental impacts is the Kyoto Protocol developed by the United Nations Framework Convention on Climate Change in December 1997. After the waivers of the ratification of the Kyoto Protocol by the main countries producing GHG emissions, USA and China, the future of the Protocol directly depended on the position of Russia. However, even after the ratification of the Kyoto Protocol, the debate in Russia about future costs and benefits of being a Party to the Protocol has continued with hardly mitigated intensity since many statements of the Protocol and mechanisms of its application seemed to have an ambiguous value in the context of developing Russia's economy. In the discussion, arguments of the proponents and opponents of Russia's participation in the Kyoto Protocol are often based on results of application of various mathematical models (mainly, integrated models for evaluating regional and global effects of GHG reduction policies, and optimization models).

In the present paper, a model-oriented approach to constructing optimal strategies for Russia's behavior on the international market for emissions permits is applied. This market is one of the Kyoto flexible mechanisms. The proposed simplified model assumes Russia's monopoly in the trade with the Annex B countries and an opportunity of banking permits and optimizing their sales over time. Due to a collapse of the industrial sectors in the 1990s, Russia actually does not need to reduce emissions for selling permits, since the amount of the so-called Russian "hot air" is large enough. Therefore, Russia's monopoly is considered as a first approximation to a more complicated multi-pole market. The model uses a demand function describing the market price for emissions permits in the Annex B countries, a cost function for emissions abatement in Russia, and a temporal dynamics of

the “hot air”. To obtain specific dependencies, different integrated assessment models are applied.

## 2 Statement of an optimal control problem for a model of dynamics of the stock of permits

To describe the process of emissions permits banking with an opportunity, at every time moment, to sell some amount on the market and/or to increase the stock by emissions abatement, we use a dynamical controlled system. Let  $x(t)$  be the stock of permits that are banked at time  $t$ ;  $h(t)$  be the amount of the “hot air” available for sale (this function is actually regulated by the Protocol and assumed to be known);  $q(t)$  be the size of emissions abatement;  $u(t)$  be the amount of permits supplied for sale. The last two functions are control parameters. It is natural to equate the rate of the stock of permits,  $\dot{x}(t)$ , with the difference of two values,  $h(t) + q(t)$  and  $u(t)$ . This results in the following differential equation:

$$\dot{x}(t) = h(t) + q(t) - u(t), \quad t \in [t_0, T]. \quad (1)$$

We assume that the initial time is a moment  $t_0$  when the stock of permits equals zero, i.e.,

$$x(t_0) = 0. \quad (2)$$

It is evident that the “hot air”  $h(t)$ , the emissions abatement  $q(t)$ , and the amount of permits  $u(t)$  supplied for sale can not exceed some definite values; this can be expressed as the following constraints:

$$a_1(t) \leq q(t) \leq b_1(t), \quad a_2(t) \leq u(t) \leq b_2(t), \quad a_3(t) \leq h(t) \leq b_3(t), \quad (3)$$

$$a_1(t) \geq 0, \quad a_2(t) \geq 0, \quad a_3(t) \geq 0,$$

$$x(t) \geq 0. \quad (4)$$

Note that constraints (3) imply  $x(t) \leq K$ , where  $K$  is a constant, which can be written out explicitly. Therefore, (4) can be naturally replaced by

$$0 \leq x(t) \leq K. \quad (5)$$

We assume that all the scalar functions from the right-hand side of (1) belong to the space  $L_2([t_0, T]; \mathbb{R})$ , and functions  $a_i(\cdot)$ ,  $b_i(\cdot)$ ,  $i = 1, 2, 3$ , are continuous. In what follows, we consider function  $h(\cdot)$  as a known one. Any functions  $q(\cdot)$  and  $u(\cdot)$  satisfying (3) will be called admissible controls. The set of all admissible controls will be denoted by  $U_*$ . A solution of equation (1) is understood as a Caratheodory solution and belongs to the space of all absolutely continuous functions on  $[0, T]$   $\mathcal{A}([t_0, T]; \mathbb{R})$ . A solution corresponding to a pair of admissible controls  $(q(\cdot), u(\cdot)) \in U_*$  will be denoted by  $x(\cdot; q(\cdot), u(\cdot))$ .

Now, we formulate a problem of optimal control for system (1)–(3), (5).

**Problem P1.** It is required to find functions  $q_*(\cdot)$  and  $u_*(\cdot)$  solving the extremal problem

$$\max_{u, q} F(u, q), \quad (6)$$

$$F(u, q) = \int_{t_0}^T \beta(\tau)[P(u(\tau))u(\tau) - C(q(\tau))q(\tau)] d\tau + \beta(T)\pi(T)x(T), \quad (7)$$

$$x(T) = \int_{t_0}^T (h(\tau) + q(\tau) - u(\tau)) d\tau, \quad (8)$$

and satisfying (3) and (5).

Here  $\beta(t)$  is a discount rate;  $P(u(t))$  is a price of the permits, which, as a rule, is inversely proportional to the amount of permits on the market;  $C(q(t))$  is a cost function for marginal abatement, which is, as a rule, proportional to the abatement level.  $\pi(t)$  is an expected price of the permits. Thus, the integral term in (7) characterizes the total income from market operations minus abatement costs, whereas the terminal one represents the cost of all emissions permits banked till the final time  $T$ ; both with discounting. Optimization problems of a similar type have been investigated by many authors (see, for example, [1], [2], [3]).

Note that the model implements the idea of banking the permits, which can be profitable due to growth of demand and can, in a remote perspective, reduce the abatement costs.

We assume that the functions  $P(\cdot)$  and  $C(\cdot)$  are such that the functional  $F(u, q)$  is strongly convex with respect to  $u$  and  $q$ . In view of (8) the functional (7) can be rewritten in the form:

$$F(u, q) = \int_{t_0}^T [(\beta(\tau)P(u(\tau)) - \beta(T)\pi(T))u(\tau) - (\beta(\tau)C(q(\tau)) - \beta(T)\pi(T))q(\tau) + \beta(T)\pi(T)h(\tau)] d\tau. \quad (9)$$

Let us formulate an auxiliary problem of optimal control.

**Problem P2.** It is required to find functions  $q_\alpha(\cdot)$  and  $u_\alpha(\cdot)$  solving the extremal problem

$$\max_{u, q} F_\alpha(u, q), \quad (10)$$

$$F_\alpha(u, q) = \int_{t_0}^T [(\beta(\tau)P(u(\tau)) - \beta(T)\pi(T))u(\tau) - (\beta(\tau)C(q(\tau)) - \beta(T)\pi(T))q(\tau) + \beta(T)\pi(T)h(\tau) - \alpha x^2(\tau)] d\tau, \quad (11)$$

$$x(\tau) = \int_{t_0}^{\tau} (h(\xi) + q(\xi) - u(\xi)) d\xi,$$

and satisfying constraints (3) and (5). Here  $\alpha > 0$  is a small parameter.

Note that, in virtue of the strong convexity of the functionals (9) and (11) with respect to  $u$  and  $q$ , and convexity, boundedness, and closedness (in  $L_2([t_0, T]; \mathbb{R}) \times L_2([t_0, T]; \mathbb{R})$ ) of the set  $U_*$ , each of **Problems P1**, **P2** has a unique solution,  $(q_*(\cdot), u_*(\cdot)) \in U_*$  and  $(q_\alpha(\cdot), u_\alpha(\cdot)) \in U_*$ , respectively.

**Theorem 1.** *Let any  $\alpha > 0$  functions  $q_\alpha(\cdot)$  and  $u_\alpha(\cdot)$  solve **Problem P2**. Then, for the functional sequence  $(q_\alpha(\cdot), u_\alpha(\cdot))$ ,*

$$(q_\alpha(\cdot), u_\alpha(\cdot)) \rightarrow (q_*(\cdot), u_*(\cdot)) \text{ weakly in } L_2([t_0, T]; \mathbb{R}) \times L_2([t_0, T]; \mathbb{R}) \text{ as } \alpha \rightarrow 0 \quad (12)$$

where  $(q_*(\cdot), u_*(\cdot))$  is the unique solution of **Problem P1**.

*Proof.* We have (see (6) and (10))

$$(q_*(\cdot), u_*(\cdot)) = \arg \max_{q, u} \{F(q(\cdot), u(\cdot)) : (q(\cdot), u(\cdot)) \in U_*\}, \quad (13)$$

$$(q_\alpha(\cdot), u_\alpha(\cdot)) = \arg \max_{q, u} \{F_\alpha(q(\cdot), u(\cdot)) : (q(\cdot), u(\cdot)) \in U_*\}. \quad (14)$$

Let

$$I(q(\cdot), u(\cdot)) = -F(q(\cdot), u(\cdot)),$$

$y(t) = y(t; q(\cdot), u(\cdot))$  be a solution of the equation

$$\dot{y}(t) = x^2(t; q(\cdot), u(\cdot)), \quad y(t_0) = 0.$$

Then  $y_\alpha(t) = y(t; q_\alpha(\cdot), u_\alpha(\cdot))$ . In virtue of (11), (14), the following inequality is valid for any  $(u, q) \in U_*$ :

$$I(q(\cdot), u(\cdot)) + \alpha y(T; q(\cdot), u(\cdot)) \geq I(q_\alpha(\cdot), u_\alpha(\cdot)) + \alpha y_\alpha(T) \geq I(q_\alpha(\cdot), u_\alpha(\cdot)).$$

Consequently,

$$I(q(\cdot), u(\cdot)) \geq I(q_\alpha(\cdot), u_\alpha(\cdot)) - \alpha y(T; q(\cdot), u(\cdot)) \quad \forall (u, q) \in U_*. \quad (15)$$

To prove the theorem, it is sufficient to show that if  $\alpha_k \rightarrow 0$  and

$$(q_{\alpha_k}(\cdot), u_{\alpha_k}(\cdot)) \rightarrow (\bar{q}(\cdot), \bar{u}(\cdot)) \text{ weakly in } L_2([t_0, T]; \mathbb{R}) \times L_2([t_0, T]; \mathbb{R})$$

as  $k \rightarrow \infty$ , then the equalities

$$\bar{q}(\cdot) = q_*(\cdot), \quad \bar{u}(\cdot) = u_*(\cdot) \quad (16)$$

are fulfilled. Note that

$$\sup \{\|y(T; q(\cdot), u(\cdot))\| : (q(\cdot), u(\cdot)) \in U_*\} \leq C < \infty.$$

Therefore,

$$\alpha y(T; q(\cdot), u(\cdot)) \rightarrow 0 \quad \text{as } \alpha \rightarrow 0 \quad (17)$$

uniformly with respect to all  $(q(\cdot), u(\cdot)) \in U_*$ .

Referring to [4], we state that the functional  $I(q(\cdot), u(\cdot))$  is weakly lower semicontinuous. Therefore,

$$\liminf_{k \rightarrow \infty} I(q_{\alpha_k}(\cdot), u_{\alpha_k}(\cdot)) \geq I(\bar{q}(\cdot), \bar{u}(\cdot)). \quad (18)$$

From (15), in virtue of (17) and (18), it follows that

$$I(q(\cdot), u(\cdot)) \geq I(\bar{q}(\cdot), \bar{u}(\cdot)) \quad \forall (u, q) \in U_*. \quad (19)$$

However, the solution of **Problem P1** (problem (13)) is unique. This and (19) imply (16). The theorem is proved.  $\square$

Taking into account convergence (12), we solve the auxiliary **Problem P2** instead of **Problem P1**.

### 3 Algorithm for solving optimal control problem

**Problem P2**, being a problem of optimal control under phase constraints, needs special solving methods. The algorithm used in the present work is described in [5]. It is based on the suggested in [6] and developed in [7, 8, 9] method named “constraint aggregation”. The algorithm consists in reduction of solving the problem with phase constraints to solving a sequence of classical optimal control problems.

According to [5], an iterative procedure is designed for solving **Problem P2**. At each step  $k$  of this procedure, we solve the problem of finding functions  $z^*(\cdot)$ ,  $w_1^*(\cdot)$ , and  $w_2^*(\cdot)$  such that

$$\begin{aligned} & (z^*(\cdot), w_1^*(\cdot), w_2^*(\cdot)) = \\ & = \arg \max_{z, w_1, w_2} \{F_\alpha^1(z, w_1, w_2) : (z(\cdot), w_1(\cdot), w_2(\cdot)) \in Q\}. \end{aligned} \quad (20)$$

Here  $Q$  stands for the set of Lebesgue measurable functions  $z(\cdot)$ ,  $w_1(\cdot)$ ,  $w_2(\cdot)$  (acting as controls) satisfying the conditions

$$0 \leq z(t) \leq K,$$

$$a_1(t) + h(t) \leq w_1(t) \leq b_1(t) + h(t), \quad a_2(t) \leq w_2(t) \leq b_2(t), \quad (21)$$

and transferring a phase trajectory of the equation

$$\dot{\eta}(t) = g_C^k(t)z(t) - g_D^k(t)w_1(t) + g_D^k(t)w_2(t), \quad t \in [t_0, T], \quad (22)$$

from the initial state

$$\eta(t_0) = 0 \quad (23)$$

to the terminal state

$$\eta(T) = 0. \quad (24)$$

The performance criterion  $F_\alpha^1$  takes the form

$$\begin{aligned} F_\alpha^1(z, w_1, w_2) = & \int_{t_0}^T [(\beta(\tau)P(w_2(\tau)) - \beta(T)\pi(T))w_2(\tau) - \\ & - \beta(\tau)C(w_1(\tau) - h(\tau))(w_1(\tau) - h(\tau)) + \beta(T)\pi(T)w_1(\tau) - \alpha z^2(\tau)] d\tau. \end{aligned} \quad (25)$$

The control  $z(\cdot)$  corresponds to the given system’s phase variable  $x(\cdot)$ , the control  $w_1(\cdot)$  corresponds to the value  $q(\cdot) + h(\cdot)$ , and the control  $w_2(\cdot)$  corresponds to the function  $u(\cdot)$ . The coefficients at the controls in (22) are found by the formulas:

$$g_C^k(t) = r_\alpha^k(t), \quad g_D^k(t) = \int_t^T r_\alpha^k(\tau) d\tau, \quad (26)$$

where

$$r_\alpha^k(t) = x_\alpha^k(t) - \int_{t_0}^t (h(\tau) + q_\alpha^k(\tau) - u_\alpha^k(\tau)) d\tau. \quad (27)$$

The functions  $(x_\alpha^k(\cdot), q_\alpha^k(\cdot), u_\alpha^k(\cdot))$  are calculated at the step  $k-1$  (at the step 0, the values  $x_\alpha^0(\cdot), q_\alpha^0(\cdot),$  and  $u_\alpha^0(\cdot)$  are chosen as functions providing the maximum of functional (11) under constraints (3)–(5); in particular,  $x_\alpha^0(t) = 0$ ). Let  $(z_\alpha^k(\cdot), w_{1\alpha}^k(\cdot), w_{2\alpha}^k(\cdot))$  be a solution of problem (20)–(27). The passage to the step  $k+1$  is realized according to the following scheme. First, we calculate the function

$$\rho_\alpha^k(t) = z_\alpha^k(t) - \int_{t_0}^t (w_{1\alpha}^k(\tau) - w_{2\alpha}^k(\tau)) d\tau \quad (28)$$

and the coefficient (so called step size)

$$\tau_\alpha^k = \arg \min_{0 \leq \tau \leq 1} \|(1-\tau)r_\alpha^k(\cdot) + \tau\rho_\alpha^k(\cdot)\|_{L_2}^2. \quad (29)$$

Here the symbol  $\|x(\cdot)\|_{L_2}$  means the norm of  $x(\cdot)$  in the space  $L_2([t_0, T]; \mathbb{R})$ , i.e.,  $\|x(\cdot)\|_{L_2} = \left( \int_{t_0}^T |x(\tau)|^2 d\tau \right)^{\frac{1}{2}}$ .

Then we obtain the  $(k+1)$ th approximation to the solution of the given problem:

$$\begin{aligned} x_\alpha^{k+1}(t) &= x_\alpha^k(t) + \tau_\alpha^k(z_\alpha^k(t) - x_\alpha^k(t)), \\ q_\alpha^{k+1}(t) &= q_\alpha^k(t) + \tau_\alpha^k(w_{1\alpha}^k(t) - h(t) - q_\alpha^k(t)), \\ u_\alpha^{k+1}(t) &= u_\alpha^k(t) + \tau_\alpha^k(w_{2\alpha}^k(t) - u_\alpha^k(t)). \end{aligned} \quad (30)$$

The following theorem is true [5].

**Theorem 2.** *For each  $\alpha > 0$ , the sequence  $(q_\alpha^k(\cdot), u_\alpha^k(\cdot))$  defined by (27)–(30) strongly converges in  $L_2([t_0, T]; \mathbb{R}) \times L_2([t_0, T]; \mathbb{R})$  to  $(q_\alpha(\cdot), u_\alpha(\cdot))$ ,*

$$\left( q_\alpha^k(\cdot), u_\alpha^k(\cdot) \right) \rightarrow (q_\alpha(\cdot), u_\alpha(\cdot)) \text{ as } k \rightarrow \infty.$$

To solve problem (20)–(27), we apply Pontryagin’s maximum principle [10]. Below  $\alpha$  is omitted for brevity. Consider the case when the functions  $C(v(t))$  and  $P(v(t))$  (see functional (11)) are piece-wise linear with respect to their arguments for each  $t \in [t_0, T]$ , i.e.,

$$C(v(t)) = \alpha_1^i(t)v(t) + \alpha_2^i(t),$$

$$\alpha_1^i(t) > 0, \quad v(t) \in [v_1^i(t), v_1^{i+1}(t)], \quad i = 0, \dots, n_1 - 1,$$

$$P(v(t)) = -\beta_1^i(t)v(t) + \beta_2^i(t),$$

$$\beta_1^i(t) > 0, \quad v(t) \in [v_2^i(t), v_2^{i+1}(t)], \quad i = 0, \dots, n_2 - 1,$$

where  $\{v_1^i(t)\}_{i=0}^{i=n_1}$  and  $\{v_2^i(t)\}_{i=0}^{i=n_2}$  are partitions of the ranges of possible changes of  $w_1(t) - h(t)$  and  $w_2(t)$  at the moment  $t$  (i.e.,  $[a_1(t), b_1(t)]$  and  $[a_2(t), b_2(t)]$ ) into  $n_1$  and  $n_2$  subintervals, respectively.

Following the maximum principle, we construct the Hamiltonian for problem (20)–(27):

$$\begin{aligned} H(\psi, z, w_1, w_2) &= \psi(t)(q_C^k(t)z(t) - q_D^k(t)w_1(t) + q_D^k(t)w_2(t)) + \\ &+ (\beta(t)P(w_2(t)) - \beta(T)\pi(T))w_2(t) - \\ &- \beta(t)C(w_1(t) - h(t))(w_1(t) - h(t)) + \beta(T)\pi(T)w_1(t) - \alpha z^2(t). \end{aligned}$$

The given problem has a solution that provides the maximum of the Hamiltonian over parameters ( $z(t)$ ,  $w_1(t)$ , and  $w_2(t)$ ). We use the conditions  $\frac{\partial H}{\partial z} = 0$ ,  $\frac{\partial H}{\partial w_1} = 0$ , and  $\frac{\partial H}{\partial w_2} = 0$ . Omitting unwieldy reasonings, we write out the solution depending on the adjoint variable  $\psi(t)$ :

$$z^k(t) = \begin{cases} \frac{\psi(t)q_C(t)}{2\alpha}, & \text{if } 0 < \frac{\psi(t)q_C(t)}{2\alpha} < K, \\ 0, & \text{if } \frac{\psi(t)q_C(t)}{2\alpha} \leq 0, \\ K, & \text{if } \frac{\psi(t)q_C(t)}{2\alpha} \geq K; \end{cases}$$

$$w_1^k(t) = \arg \max_{i \in [0, n_1-1]} J^i(w_1^{ki}(t)),$$

$$J^i(v) = -\alpha_1^i(t)\beta(t)v^2 + (2\beta(t)\alpha_1^i(t)h(t) - \beta(t)\alpha_2^i(t) + \beta(T)\pi(T) - \psi(t)q_D^k(t))v -$$

$$-\alpha_1^i(t)\beta(t)h^2(t) + \beta(t)\alpha_2^i(t)h(t), \quad v \in [v_1^i(t), v_1^{i+1}(t)],$$

$$w_1^{ki}(t) = \begin{cases} d_*^i(t), & \text{if } v_1^i(t) < d_*^i(t) < v_1^{i+1}(t), \\ v_1^i(t), & \text{if } d_*^i(t) \leq v_1^i(t), \\ v_1^{i+1}(t), & \text{if } d_*^i(t) \geq v_1^{i+1}(t), \end{cases}$$

$$d_*^i(t) = \frac{2\beta(t)\alpha_1^i(t)h(t) - \beta(t)\alpha_2^i(t) + \beta(T)\pi(T) - \psi(t)q_D^k(t)}{2\alpha_1^i(t)\beta(t)};$$

$$w_2^k(t) = \arg \max_{i \in [0, n_2-1]} G^i(w_2^{ki}(t)),$$

$$G^i(v) = -\beta_1^i(t)\beta(t)v^2 + (\beta(t)\beta_2^i(t) - \beta(T)\pi(T) + \psi(t)q_D^k(t))v, \quad v \in [v_2^i(t), v_2^{i+1}(t)],$$

$$w_2^{ki}(t) = \begin{cases} d_{**}^i(t), & \text{if } v_2^i(t) < d_{**}^i(t) < v_2^{i+1}(t), \\ v_2^i(t), & \text{if } d_{**}^i(t) \leq v_2^i(t), \\ v_2^{i+1}(t), & \text{if } d_{**}^i(t) \geq v_2^{i+1}(t), \end{cases}$$

$$d_{**}^i(t) = \frac{\beta(t)\beta_2^i(t) - \beta(T)\pi(T) + \psi(t)q_D^k(t)}{2\beta_1^i(t)\beta(t)}.$$

Then, solving the system of canonical equations

$$\dot{\eta}(t) = g_C^k(t)z(t) - g_D^k(t)w_1(t) + g_D^k(t)w_2(t),$$

$$\dot{\psi}(t) = 0,$$

we get

$$\psi(t) = c = \text{const},$$

$$\eta(t) = \int_{t_0}^t (g_C^k(t)z(t) - g_D^k(t)w_1(t) + g_D^k(t)w_2(t)) dt.$$

Substituting the obtained controls  $(z^k(t), w_1^k(t), w_2^k(t))$  (depending on  $\psi(t)$ ) into the last equality and using the boundary condition  $\eta(T) = 0$ , we find numerically the constant function  $\psi(t)$ . Then, we obtain explicit formulas for optimal controls in problem (20)–(27).

## 4 Results of numerical modeling

To carry out numerical experiments, an interactive OptMars (Optimal Market Strategies) program was created. This program allows one to specify input data, including data from external Integrated Assessment Models, and parameter values for the solution algorithm described in section 3, to trace iterations and to analyze simulation results. In the experiments, system (1) was considered on the time interval [2010, 2030], under the assumption that the Kyoto mechanisms are applicable on the whole interval (a “Kyoto Forever” scenario), i.e., under the assumption that the emissions levels (regulated by the Protocol) for the Annex B countries and the international market for emissions permits are preserved.

The stock of permits  $x(t)$  was measured in megatons of carbon equivalent (1 MtC); respectively, the controls  $u(t)$  and  $q(t)$  as well as the function  $h(t)$  were measured in MtC per year. The dynamics of carbon dioxide  $CO_2$  was studied. All prices were given in USD. As a forecast of the dependence of the market price for emissions permits on the amount of permits supplied for sale, under the conditions of Russia’s monopoly (actually, as an estimate of the demand for permits in the Annex B countries), the demand function  $P(u(\cdot))$  from model GEMINI-E3 was chosen, see Fig. 1a. This model is a general equilibrium model of the world economy [11]. The cost function  $C(q(\cdot))$  for the marginal abatement depending on the level of abatement (a so called regional MAC curve) was taken from the same model, see Fig. 1b. The linear interpolation was used between the pictured curves.

The constraints on the controls  $u(t)$  and  $q(t)$  were chosen as constants:  $a_1(t) = a_2(t) = 0$ ,  $b_1(t) = b_2(t) = 250$ . We considered the process without discounting ( $\beta = 1$ ), the



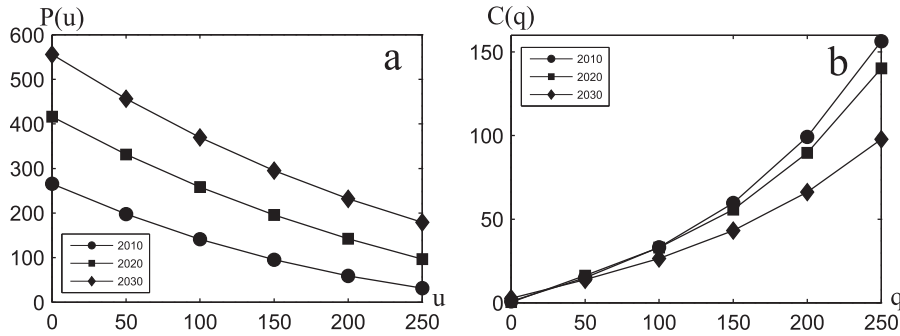


Figure 1: Input data: (a) law of demand; (b) MAC curve of Russia. Functions for 2010, 2020, and 2030 are presented.

parameter  $\alpha$  (see (11)) was equal to 0.01, the expected price of permits at the terminal time  $\pi(T)$  was equal to 0.

The main goal of the experiment was studying the dependence of the optimal dynamics of control parameters  $u(t)$  and  $q(t)$ , the stock of permits  $x(t)$ , and the income obtained by Russia from operations on the market for permits on the amount of the “hot air”, additionally (to the abatement) available for sale, i.e., on the function  $h(t)$ . Actually, the value of the function  $h(t)$  is the difference between emissions at the moment  $t$  and the known emissions level of 1990 (the Kyoto level for Russia, 646 MtC). Then, using different scenarios of the economic development of Russia and applying different models forecasting the dynamics of  $CO_2$  emissions, we obtained several scenarios of the dynamics of  $h(t)$ , see Table 1.

Table 1: Estimates for temporal dynamics of Russian “hot air”, MtC per year

time	(1)	(2)	(3)	(4)	(5)	(6)	(7)
2010	155	169	155	132	85	186	300
2015	114	110	125	78	67	105	245
2020	69	52	93	19	57	41	199
2025	33	-13	60	-19	28	16	163
2030	-1	-85	25	-59	-3	6	136

*Remarks.* 1. Variants (1)–(7) correspond to the following forecasts:

- (1) — the reference scenario of the International Energy Outlook 2006 [12];
- (2) — the forecast of the Energy Research Institute of RAS [13];
- (3) — the reference scenario of IV National Communication of RF [14];
- (4) — the innovation-active scenario of IV National Communication of RF [14];
- (5) — the simulation results by MERGE [15], [16];
- (6) — the simulation results by EPPA [17];
- (7) — the simulation results by GEMINI-E3 [11].

2. Between the points listed in Table 1, the linear interpolation was used.

3. Negative values were replaced by zeros.

In addition to variants (1)–(7), two “extremal” cases with constant functions  $h(t)$  were computed: variant (0), where  $h(t) = 0$ , and variant (8), where  $h(t) = 163$ . The temporal dynamics of the main output parameters was presented in Figs. 2–3.

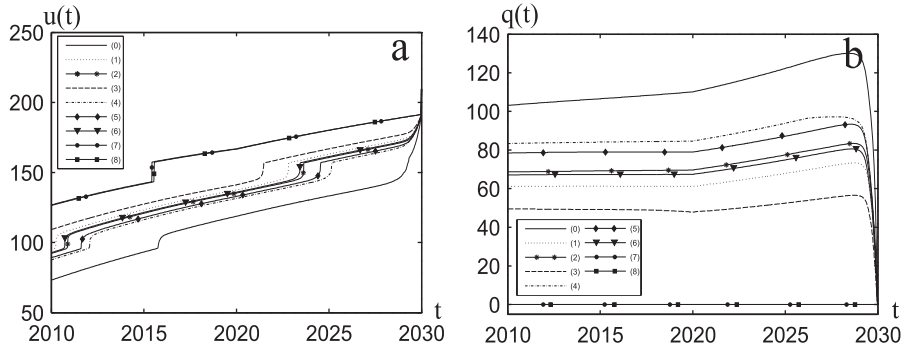


Figure 2: The temporal dynamics of (a) the amount of permits supplied for sale,  $u(t)$ ; (b) the emissions abatement,  $q(t)$ . Variants (0)–(8).

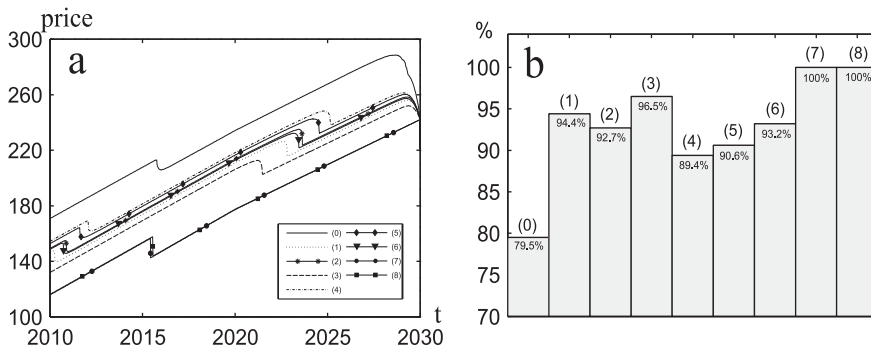


Figure 3: Modeling results: (a) the temporal dynamics of the price of permits; (b) the Russian income from permits sale (in % from the maximum possible income in the model). Variants (0)–(8).

Note that, due to the method’s error, there is a sense to limit the analysis by 2028. It is evident that the income from permits sale (see extremal problem (10)–(11)) should take a minimal (comparing with other variants) value in variant (0); this fact is confirmed by simulations. It turns out that variant (8) provides a maximum possible income over different functions  $h(t)$  (in the case when the remaining parameters of the problem are fixed); the same result is obtained in variant (7). The maximality of the income in these variants is explained by the zero optimal value of  $q(t)$  (see Fig. 2b). Note that the least integer providing the maximum above was taken as the constant value of  $h(t)$  in variant (8).

As is seen in Fig. 2a, the amount of permits supplied by Russia for sale on the international market is varied in 2010 from 73 MtC up to 127 MtC, in 2020 from 119 MtC up to 167 MtC, in 2028 from 142 MtC up to 187 MtC (in variant (0) and in variants (7), (8), respectively). In all the variants, the amount of permits supplied for sale increases with time, and the growth rate is approximately the same (varies from 2.0% up to 3.4% per year). On the contrary, the emissions abatement is rather stable with time in all the variants (see Fig. 2b; the most considerable growth is observed in variant (0)). The share of emissions reduction in the amount of permits supplied for sale is changed from evident 0% in variants (7), (8) up to 94% in 2010, 65% in 2020, and 59% in 2028 in variant (4) (with the exception of variant (0), when this index is not informative). In all the variants, it is inexpedient to use the disposable “hot air” at a time; the maximal banking of permits (the abatement is also taken into account) with the purpose of future income

increase is observed in variant (6): 160 MtC in 2010 (with the exception of variants (7), (8), when this index is not informative). Note that the banking becomes possible due to the intertemporal optimization (on the whole time interval). As to the market price of permits (see Fig. 3a), it rises from 116 USD/tC in 2010 up to 229 USD/tC in 2028 in variants (7), (8) (the minimal prices) and from 171 USD/tC in 2010 up to 287 USD/tC in 2028 in variant (0) (the maximal prices), in all the variants rather slowly (from 2.9% up to 3.9% per year) increasing with time.

For the comparative analysis of modeling results in variants (0)–(8), the histogram (Fig. 3b), where the maximum possible income (for the whole time interval) is taken as 100%, is constructed. Analyzing the histogram, we conclude that the maximal income loss over forecasts (1)–(7) is 10.6% (in variant (4)), whereas the maximum possible loss is 20.5%. The average (over variants (1)–(7)) loss is rather small (6.2%). Hence, we can deduce that domestic resources of Russia (namely, an opportunity of relatively cheap (especially comparing with countries of European Union and Japan) emissions reduction in Russia due to incomplete realization of the energy effectiveness and energy saving potential) provide a considerable income from permits sale even in the case of unfavorable situation with the “hot air”. It turns out that the dependence of the value of this income on the function  $h(t)$  is not so essential, as one can suppose, when analyzing mathematical model (1)–(11).

## 5 Concluding remarks

It should be noted that there is a high level of uncertainty in the specification of parameters of the model in question. In the paper, several scenarios forecasting the temporal dynamics of the “hot air” were studied. It is reasonable to consider the analysis of the dependence of optimal strategies of Russia’s behavior on the international market for permits on variation of different model parameters (in particular, the functions presented in Fig. 1) as one of the basic perspective directions in modeling.

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