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Optimium Planning of Hybrid Renewable Energy System Using HOMER

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Article Info	ABSTRACT
Article history:	A hybrid renewable energy system may be used to reduce dependency on

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Keyword:

Optimization Hybrid system Renewable system HOMER Cost of energy A hybrid renewable energy system may be used to reduce dependency on either conventional energy or renewable system. Optimization of hybrid renewable energy systems looks into the process of selecting the best components and its sizing with appropriate operation strategy to provide cheap, efficient, reliable and cost effective alternative energy. In this paper a methodology has been develop for optimum planning of hybrid PV-Wind system with some battergy backup. The local solar radiation, wind data and components database from different manufactures are analyzed and simulated in HOMER to assess the technical and economic viability of the integrated system. Performance of each component will be evaluated and finally sensitivity analysis will be performed to optimize the system at different conditions.

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1. INTRODUCTION

The application of renewable energy system has become an important alternative as power provider in rural electrification program [10]. When the conventional sources are depleted and the price of oil reaching its highest level. Applications of renewable energy at this location are through solar radiation via photovoltaic (PV) panels, wind turbines and battery. Initially, the system is a single source system. However a single renewable energy usually tends to be oversized to accommodate load demand. A combination of one or more sources of renewable energy called hybrid will improve load factors and help on maintainence and replacement costs as the renewable can complement each other [1]. However the evaluation of the correct type of renewable energy system needs to be done so that the system can be optimized [10].

Wide studies have been done to evaluate the competitiveness of renewable energy system as alternatives to the diesel generator such as by Schmid and Hoffman [1]. In literature, several papers have studied the design and planning of hybrid enewable energy system (For example: Paska etal [2009]; Ashok [2007]; Ekrm and Yetkin Ekran [2008]) [11] [12] [13]. The aim of this paper is to present optimum planning of hybrid solar PV and wind renewable system with battery backup and find out the optimum solution of resources based on economics. The approach is based on mathematical modelling of each component, and then the optimization problem is solved by HOMER in order to better manage and control the energy flow so to ensure reliable supply of demand.

2. RESEARCH METHOD

The proposed hybrid renewable is consiste of wind turbine and solar photovoltaic (PV) panels with battery, generator and inverter are addes as part of back-up and storage system. The proposed system is shown in Fig1. The study involves a theoretical load demands as shown in Table 1 and Fig. 2.

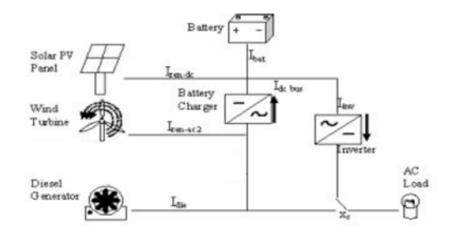


Figure 1. Block diagram of hybrid renewable energy system

Time	Tube light	Fans	T.V	PC	Fridge	Pumps	Others	Total
								W/Hr
12	400	2535			330			3265
01	400	2535			330			3265
02	400	2535			330			3265
03	400	2535			330			3265
04	400	2535			330	7500		10765
05	400	2535			330	7500		10765
06				Load	Shading			
07					_			
08			1400		330	7500		9230
09			1400		330	7500		9230
10					330	7500		7830
11		2535		2500	330	7500		12865
12		2535	1400	2500	330			6765
01		2535	1400	2500	330			6765
02		2535	1400	2500	330			6765
03		2535	1400		330			4265
04		2535			330			2865
05				Load	Shading			
06					U			
07	24000				330			24330
08	24000	2535			330			26865
09	24000				330			26865
10	24000	2535			330			26865
11	400							3265
	$\begin{array}{c} 01\\ 02\\ 03\\ 04\\ 05\\ 06\\ 07\\ 08\\ 09\\ 10\\ 11\\ 12\\ 01\\ 02\\ 03\\ 04\\ 05\\ 06\\ 07\\ 08\\ 09\\ 10\\ \end{array}$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	TimeTube lightFansT.VPC12400253501400253502400253503400253504400253505400253506Load 307140010112535122535140010253514001125351400253514002500012535140025351400250002253514000325351400042535140005Load 306072400025350924000253510240002535	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

The load is assumed constant all year. The renewable energy supplied is based on hourly basis as the fluctuation of parameters involved in wind turbines and solar PV.

2.1 Proposed Location of Hybrid System

The site of the integrated renewable system is located in Yavatmal district, Dudhagaon village in Maharastra India.

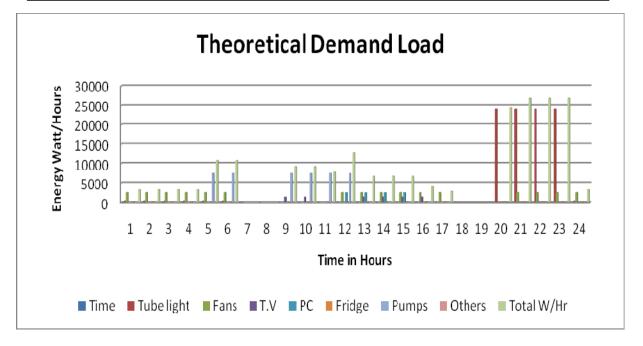


Figure 2. Graphical representation of Enargy requirement per hour

2.1.1 Solar PV Panels

As per the proposed work we are consider that there are ten PV panels with each has a capacity of 1Kw. The initial cost of the panels is \$7000 and replacement cost for each panel is \$7000. The lifetime of the panels will consider to be 20 years. The monthly average daily solar radiation in Yavatmal is between 5.24 Kwh/m2/day with the monthly average daily sunshine duration ranging from six to eight hours as shown in table 2. These values are important for sizing of solar energy system.

	Table 2. Solar Resource Input							
Month	Clearness Index	Daily Radiation (Kwh/m ² /day)						
January	0.643	4.748						
February	0.658	5.516						
March	0.617	5.911						
April	0.641	6.733						
May	0.603	6.596						
June	0.474	5.228						
July	0.365	3.990						
August	0.379	4.023						
September	0.514	5.075						
October	0.633	5.516						
November	0.652	4.947						
December	0.666	4.689						

2.1.2 Wind Turbine

The wind turbine has a capacity of 1 Kw, its initial cost is \$2100 and its replacement at \$1800. Annual operation and maintance cost is \$50 per year. Its hub and anemometer is proposed to located at 25 m height. Lifetime is assmed for 15 years. The average wind speed for this location shown in table 3.

140	te 5. Wille Resource input			
Month	Wind Speed (m/sec)			
January	2.948			
February	2.082			
March	2.287			
April	1.857			
May	1.571			
June	1.687			
July	1.487			
August	2.035			
September	1.533			
October	1.829			
November	1.800			
December	1.994			

Table 3. Wind Resource Input

2.1.3 Diesel Generator

The AC generator has a capacity of 40 Kw. Its initial cost is \$20000 and replacement cost is \$16000. The operation and maintance is \$0.6 per hour. Its lifetime is estimated at 15000 operating hours. Other details of generator shown in Fig. 2.

Generator Inputs	
File Edit Help Choose a fuel, and enter at least one size, capital cost and Note that the capital cost includes installation costs, and the Enter a nonzero heat recovery ratio if heat will be recovered the optimal system, HOMER will consider each generator size Hold the pointer over an element or click Help for more infor	at the 0&M cost is expressed in dollars per operating hour. I from this generator to serve thermal load. As it searches for ze in the Sizes to Consider table.
Cost Fuel Schedule Emissions	
Costs Size (kW) Capital (\$) Replacement (\$) 0&M (\$/hr) 40.000 20000 16000 0.600 {} {} {} Properties	Sizes to consider - Size (kW) 40.000 Size (kW) Capital Replacement
	Help Cancel OK

Figure 2. Diesel Generator Input

2.1.4 Battery and Converter

The Surrelte 4KS25P battery is rated at 4V and has a capacity 1900Ah. In this proposed system ten battries are used. Initial cost \$2700 each and replacement cost \$700 each. The maintance cost assumed to be \$35 per hour.

3. RESULTS AND DISCUSSION

The optimization results of hybrid renewable energy system using HOMER are shown in figure 3. Solar photovotic system with battery, inverter and generator have the lowest total net present cost at \$386.138 and cost of electricity of \$1.096 per Kwh.

	Table 4. Optimum solution hybrid renewable energy system							
PV	Wind	Diesel Generator	Battery	Inverter	Initial Cost	Total	COE	
(KW)		(KW)		(KW)	(\$)	NPC (\$)	(\$/KWh)	
8		40	8	10	92.600	386.138	1.096	
8	1	40	8	10	94.700	389.576	1.106	
		40	10	4	32.600	407.920	1.158	
	1	40	10	4	34.700	411.270	1.167	
10		40		6	95.400	615.305	1.747	
10	1	40		6	97.500	618.656	1.756	
		40			20.000	631.518	1.793	
	1	40		4	25.700	640.202	1.817	

For this combination if we goes towards the electricity produced by that system then it is observed that PV array produce 13131Kwh/Yr about 25% and generator produce 40200 Kwh/Yr about 75% of total . And consumption is about 27557Kwh/Yr so the 38.9% excess electricity is remaining with maximum renewable penetration of 1.434% shown in Fig. 3.

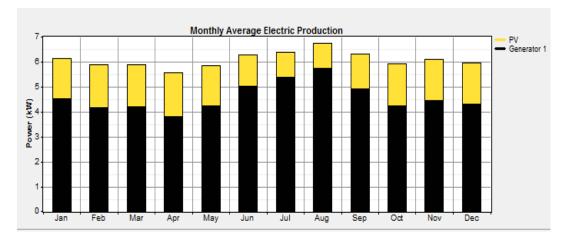


Figure 3. Electricity production by Solar PV Generator set

Another secand solution given by HOMER is solar PV wind system with battery, generator have total net present cost at \$389.576 and cost of electricity of \$1.106 per Kwh. The electricity produce by this combination is 53347Kwh/Yr out of this total 25% meet by solar PV, 0% by wind and 75% by generator set. From this it is clear that combination of solar wind system is not a fisible option concern with electricity production.

		Table 5. Total	Annualized Cost		
Component	Annualized	Replacement	Other &	Fuel Cost (\$)	Total Cost
	Capital Cost	Cost (\$/Yr)	Maintence Cost		(\$/Yr)
	(\$/Yr)		(\$/Yr)		
PV	56000	17461	0	0	63675
Diesel	20000	39111	25695	212407	295660
Generator					
Battery	7600	5270	895	0	13469
Inverter	9000	3755	1278	0	13335
System	92600	65598	27868	212407	386138



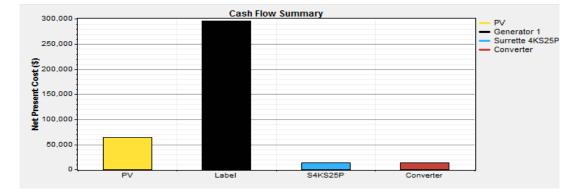


Figure 4. Cost summery of different components.

Figure 5 shows the annualized cost of the solar PV components. The solar PV contributes 16.50%, battery cost 3.48%, inverter cost 3.45% and generator largest at 76.56% of total annual cost of \$386.138. The cost of generator plays an important part in determining the total net present cost and cost of electricity.

4. CONCLUSION

The result from simulation of integrated renewable sytem in HOMER shows that solar PV generator with battery and inverter is the most economical solution over PV- Wind with battery, to design integrated system with minimum total net present cost and cost of electricity. Comparision of optimization results of both the hybrid systems depicts that the first combination is economical. Though the different RESs are technically suitable and available in market, but not necessarily be financially viable. Hybrid design should be such that the component selection for electricity production must be economical. Economical viability should be in top priority over the technical feasibility exclusively for rural electrification in rural part of country like India as the end users have least pay capacity due to weaker economic status.

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