

1 **Tinted Semi-Transparent Solar Panels allow Concurrent Production**
2 **of Crops and Electricity on the Same Cropland**

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41 **Abstract**

42 Agrivoltaics describes concurrent agricultural production of crops and photovoltaic
43 generation of electricity on the same cropland. By using tinted semi-transparent solar panels,
44 this study introduces a novel element to transform the concept of agrivoltaics from just solar-
45 sharing to selective utilisation of different light wavelengths. Agrivoltaic growth of basil and
46 spinach was tested. When compared with classical agriculture, and based on the feed-in-
47 tariff of the experimental location, agrivoltaic co-generation of biomass and electricity is
48 calculated to result in an estimated financial gross gain up to +2.5% for basil and +35% for
49 spinach. Marketable biomass yields did not change significantly for basil, while a statistically
50 significant loss was observed for spinach. This was accompanied by a relative increase in
51 the protein content for both plants grown under agrivoltaic conditions.

52 Agrivoltaics implemented with tinted solar panels improved the biomass production per unit
53 amount of solar radiation up to 68%, with up to 63% increase in the ratio of leaf and stem
54 biomass to root. Agrivoltaics can enrich the portfolio of farmers, mitigate risks associated
55 with climate, and vastly enhance global photovoltaics capacity without compromising
56 agricultural production.

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68 1. Introduction

69 Plants and photovoltaic (PV) panels both harness solar light (**Fig.1A**)^[1], using
70 photosynthesis to produce biomass, and the photovoltaic effect to generate electricity.
71 Apart from both needing sunlight, photosynthetic and photovoltaic systems have distinct
72 requirements in light quality and quantity. The quality of light absorbed by photovoltaic
73 panels can be customised to harness the entire solar spectrum (e.g., opaque panels^[2]) or,
74 for tinted semi-transparent panels, specific portions (**Fig.1B**). For plants, absorption spectra
75 depend on their photosynthetic pigments (**Fig.1C**). The quantity of light absorbed and used
76 to generate products further differentiates plants and solar panels. For solar panels,
77 electrical output typically correlates linearly with intensity of incident light^[3]. For plants,
78 generation of biomass necessarily requires light energy but this does not correlate linearly
79 above a certain intensity, as numerous linked, complex metabolic steps limit the rate^[4].
80 Plants can be grown to produce biomass or food whereas photovoltaic panels generate
81 electricity cooperatively on the same plot of land. This is termed *agrivoltaics* or *solar*
82 *sharing*^[5-13].

83

84 Agrivoltaics has been reported to bring several positive benefits to agricultural activity under
85 appropriate circumstances. Protection provided by the solar canopy has been reported to
86 create favourable microclimatic conditions^[14]. Plants grown under the canopy of solar panels
87 benefit from more effective water/rain redistribution^[15], wind mitigation, moderation of
88 temperature variation^[16], reduction in evapotranspiration, improvement in soil humidity,
89 protection against climatic uncertainty and extreme events such as hailstones^[17].
90 Additionally, implementation of agrivoltaics on soil-less vertical farming technologies could
91 intensify food production, while avoiding widespread natural ecosystems disruption caused
92 by conventional agriculture^[18]. Agrivoltaics can also offer a direct financial advantage
93 compared with classical farming^[19,20]. Several studies have modelled performance and
94 benefits of agrivoltaics^[15,19,21-27] and tested its effect with experiments on plant growth (e.g.,

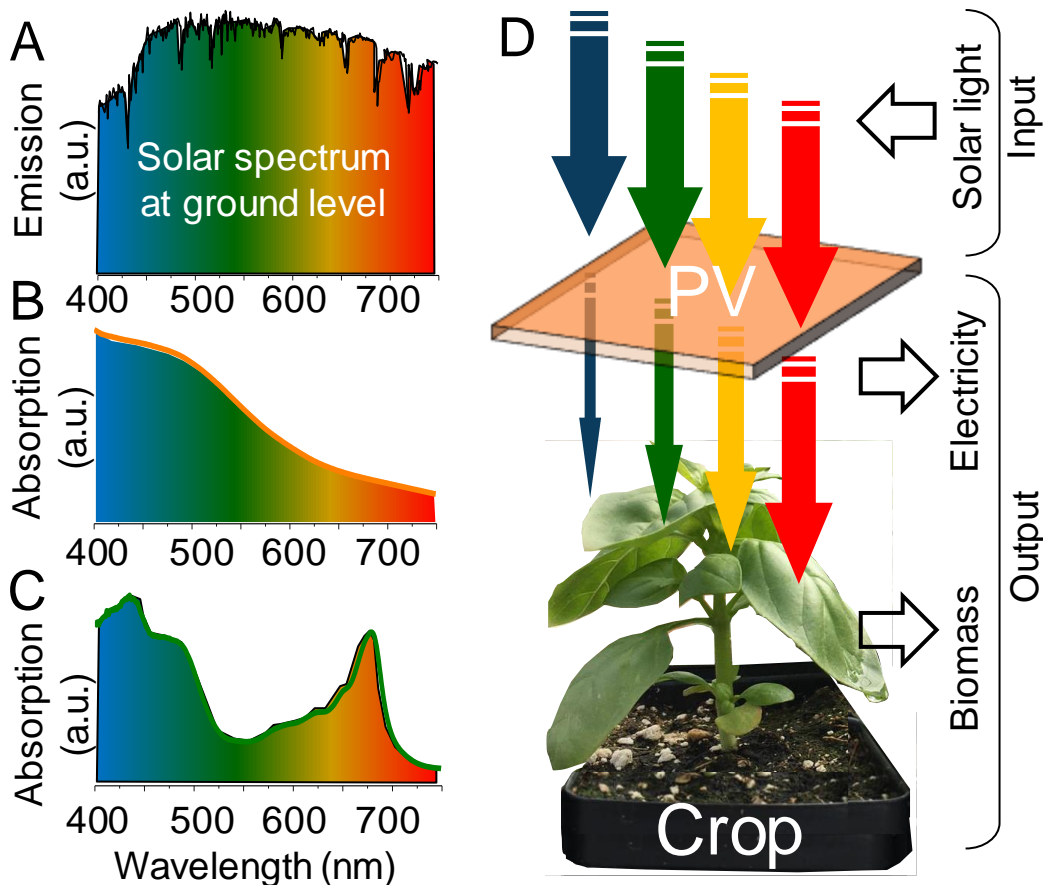
95 lettuce^[28-30], cucumber^[17], wheat^[16,31], onion^[32], tomato^[6,14,33-36] and pepper^[14]. By creating
96 opportunities for sustainable dual land usage, agrivoltaics may alleviate the risk of
97 competition between solar panels and agriculture for land with suitable climatic conditions.
98 As discussed recently³⁷ the climatic conditions that are favourable for agricultural land (e.g.,
99 air temperature, humidity, etc.) are also ideal for operation of solar panels.

100

101 Until now, agrivoltaics has been implemented using opaque and neutral semi-transparent
102 solar panels^[6,38,39]. Those panels attenuate the solar radiation uniformly across the entire
103 visible spectrum. Using tinted semi-transparent solar panels for agrivoltaic applications has
104 been suggested before^[9] but no experimental data on the effects on plant growth have been
105 published. Here we show the combination of tinted semi-transparent solar panels with
106 growth of two crops of major commercial significance, basil and spinach (**Fig.1D**). The tinted
107 semi-transparent solar panels used in the study were manufactured by Polysolar in Taiwan
108 (further details are given in section 5.6). Basil and spinach are particularly appropriate crops
109 as they are frequently farmed in protected agricultural systems (e.g., greenhouses) where
110 implementation of agrivoltaics can be facilitated readily using existing infrastructure. In this
111 case, plants and solar panels not only share the amount of solar radiation falling on the
112 agrivoltaics installation, but selectively harness different portions of the electromagnetic
113 spectrum. Physiological/metabolic variation were analysed for agrivoltaic growth versus
114 conventional agricultural growth. Based on real field data, energetic, practical and financial
115 implications of agrivoltaics tinted semi-transparent panels were determined. Also, for both
116 basil and spinach, the relative contents of carbohydrate, lipid and protein from plants grown
117 under agrivoltaic conditions were compared versus control plants.

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120
 121 **Figure 1.** Agrivoltaics for food and energy double-generation implemented with tinted semi-
 122 transparent solar panel. **(A)** Solar radiation spectrum in the visible range at the ground level.
 123 **(B)** Absorption spectrum for the tinted semi-transparent solar PV panel (a-Si single-junction)
 124 used in this study. **(C)** Absorption spectrum for a basil plant leaf. **(D)** Schematic
 125 representation of the input (solar energy) and the two contextual outputs of agrivoltaics (i.e.,
 126 electricity and biomass).
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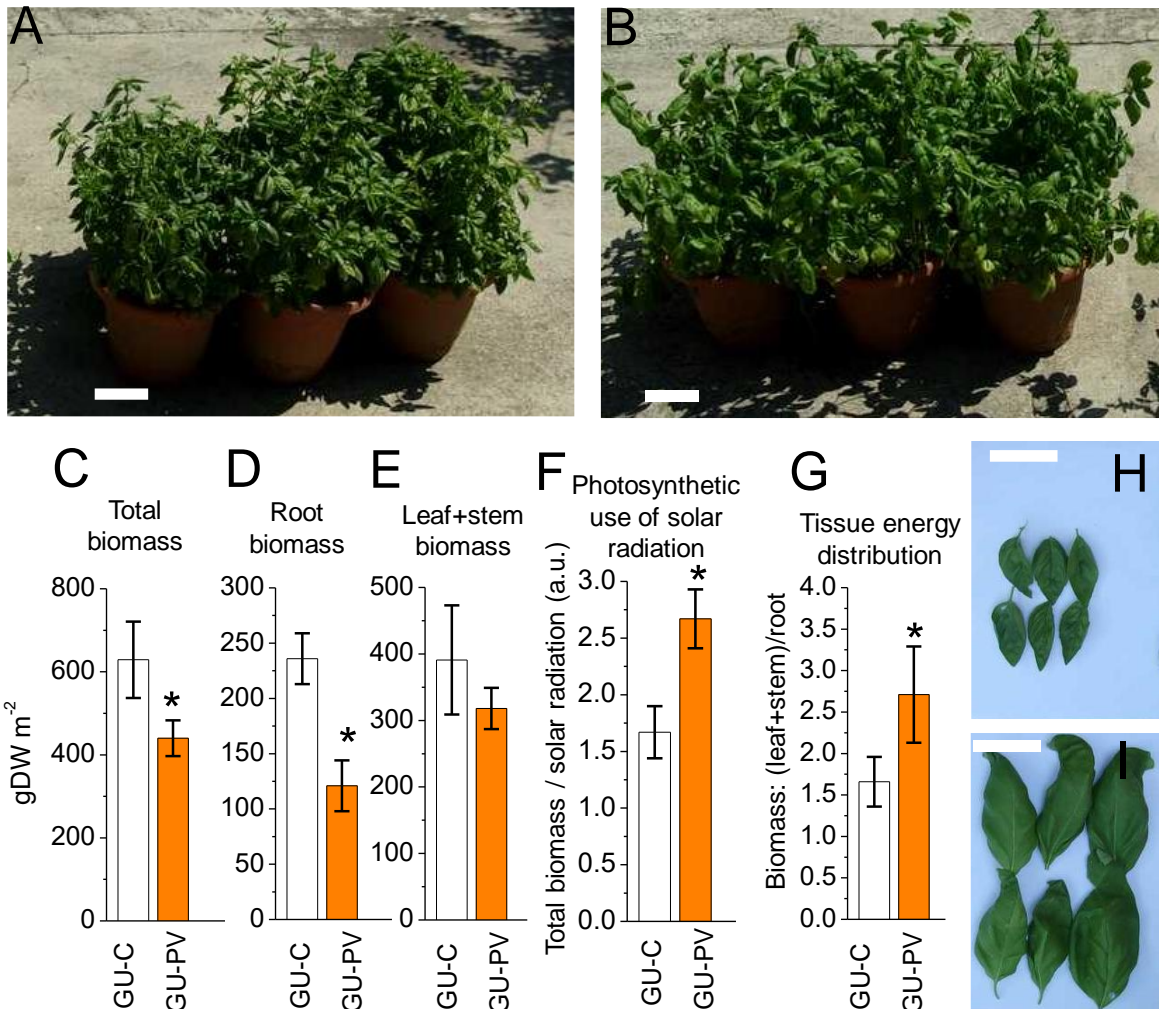
130 2. Results

131 2.1 Effect of agrivoltaics on basil growth

132 *Ocimum basilicum*, subsequently referred to as basil (cultivar: Italiano Classico, **Sup.Fig.1**)
 133 was grown during the Spring/Summer season. Basil seeds were sown in 12 growth units
 134 (GU), six of them built using clear glass (i.e., GU-C) and six of them built using tinted semi-
 135 transparent solar panels (i.e., GU-PV) (**Sup.Fig.2,3**). The combination of tinted semi-
 136 transparent PV glass and borosilicate clear glass resulted in a solar radiation intensity in the

137 GU-PV approximately 43% of that in the GU-C as described in the methods section. During
138 the experimental run (71 days), the mean temperature was 18.7 ± 5.6 C° with a daily mean
139 solar radiation of ~ 233 W m⁻², which equates to a total solar energy input of 397 kWh m⁻²
140 (**Sup.Fig.4**).

141 **Figure 2** shows the collected data on basil plants grown in GU-Cs (**fig.2A**) compared with
142 the plants grown in GU-PVs (**Fig.2B**) at day 71. The mean dry weight (DW) for leaf, stem
143 and root accumulated over the entire experimental run was 627 ± 92 gDW m⁻² for the plants
144 grown in the GU-Cs. For the plants grown in the GU-PVs the mean was $\sim 30\%$ less (441 ± 43
145 gDW m², **Fig.2C**). An even more dramatic reduction ($\sim 48\%$) was observed when only the
146 tissue below ground (root) was considered, with 236 ± 23 and 121 ± 23 gDW m⁻² for plants
147 grown in GU-C and GU-PV, respectively (**Fig.2D**). In contrast, when the biomass for tissues
148 above ground (leaf+stem) was considered separately, plants grown in the GU-PVs
149 accumulated a dry weight biomass of 319 ± 31 gDW m⁻², which is only $\sim 18\%$ less than those
150 grown in GU-C (391 ± 82 gDW m⁻²) (**Fig.2E**). This reduction was not statistically significant
151 ($p=0.078$) (**Sup.Tab.1**). The yields of biomass observed are in line with those reported for
152 commercial basil production (**Sup.Tab.2,3**).



153
 154 **Figure 2 A-B)** Overview of the pots of basil plants grown in the GU equipped with clear
 155 glass (GU-C) (A) and GU equipped with tinted semi-transparent solar panels (GU-PV) (B)
 156 respectively at the completion of the experimental run (day 71). The white horizontal bar
 157 represents 100 mm. **C-E)** Total biomass accumulation (C), root (D) and leaf + stem (E)
 158 for basil plants at the completion of the experimental run grown in the GU-C (white histogram)
 159 and GU-PV (orange histogram). **F)** Ratio of the total biomass accumulated to the solar
 160 radiation. **G)** Ratio of the biomass above ground (leaf+stem) to the biomass below ground
 161 (root) for basil plants at the completion of the experimental run grown in the GU-C (white
 162 histogram) and GU-PV (orange histogram). The error bar represents \pm SD and the asterisk
 163 represents statistically significant difference ($p < 0.05$) (T-test: **Sup.Tab.1**). **H-I)**
 164 Representative examples of leaves of basil from plants grown in the GU-C (H) and GU-PV
 165 (I). The white horizontal bar represents 50 mm.

166

167 **2.2 Effect of agrivoltaics on spinach growth**

168 *Spinacia oleracea*, subsequently referred to as spinach (cultivar: Spinacio America,

169 **Sup.Fig.1B)** was grown in two Autumn/Winter seasons (first season 2016; second season

170 2019 **Sup.Fig.5**). For the first season (2016), spinach seeds were sown in 12 GUs, six of
171 them built using clear glass (*i.e.*,GU-C) and six of them built using tinted semi-transparent
172 solar panels (*i.e.*,GU-PV). For the second season (2019), spinach seeds were sown in 6
173 GUs, three of them built using clear glass (*i.e.*,GU-C) and three of them built using tinted
174 semi-transparent solar panels (*i.e.*,GU-PV). The mean temperature was 11.7 ± 7.7 C° and
175 13.6 ± 6.4 C° for the first and second season respectively. The daily mean solar radiation for
176 the season 2016 was ~ 95 W m⁻², which equates to a total energy input of 253 kWh m⁻². The
177 daily mean solar radiation for the season 2019 was ~ 94 W m⁻², which equates to a total
178 energy input of 250 kWh m⁻² (**Sup.Fig.5**).

179

180 **Figure 3** shows the collected data on spinach plants grown during both seasons in the GU-
181 Cs (**Fig.3A**) compared with the plants grown in the GU-PVs (**Fig.3B**) at day 111. The mean
182 dry weight (DW) for leaf, stem and root accumulated over the entire experimental run was
183 218 ± 42 gDW m⁻² for the plants grown in the GU-Cs. For the plants grown in the GU-PVs the
184 mean was $\sim 28\%$ lower (158 ± 29 gDW m⁻², **Fig.3C**). For the tissue below ground (root) the
185 accumulated biomass was 22.6 ± 3.5 and 12.4 ± 3.1 gDW m⁻² for plants grown in GU-C and
186 GU-PV, respectively (**Fig.3D**). For the tissue above ground (leaf+stem), the accumulated
187 biomass was 196 ± 57 and 145 ± 40 gDW m⁻² for plants grown in GU-C and GU-PV,
188 respectively (**Fig.3E**). For all those comparisons, the differences between the plants grown
189 in the GU-C and those in the GU-PV were statistically significant ($p<0.05$) (**Sup.Tab.4**). The
190 yields of biomass observed are in line with those reported for commercial spinach production
191 (**Sup.Tab.5,6**).

192

193 **2.3 Effect of agrivoltaics on plant metabolism and phenotype**

194 The use of tinted semi-transparent solar panels resulted in basil and spinach grown in the
195 GU-PVs receiving $\sim 57\%$ less solar radiation compared with the control (GU-Cs)
196 (**Sup.Fig.3A** and **3B**). Nevertheless, the total biomass (leaf+stem+root) accumulated per

197 land unit by those crops decreased only by ~30% for basil and ~28% for spinach, relative to
198 the control plants grown in the GU-Cs. Plants responded to the depletion of solar energy
199 with a more efficient photosynthetic use of light. This can be quantified by dividing the total
200 biomass (DW) accumulated by the total solar energy falling on the growth area during the
201 experimental trial. For both basil (**Fig.2F**) and spinach (**Fig.3F**), the ratio increased by 63%
202 and 68% respectively, for plants grown in GU-PV compared the control plants
203 (**Sup.Tab.1,4**).

204

205 In addition, plants redistributed metabolic energy so that more was dedicated to the tissues
206 above the ground (leaf and stems), at the expense of the tissue below ground (root). The
207 distribution of the metabolic energy caused by agrivoltaics can be quantified by calculating
208 the ratio of the biomass (DW) accumulated in leaf+stem by the biomass accumulated in root.
209 For basil and spinach, this ratio increased by 63% and 35% respectively for the plants grown
210 under an agrivoltaic regime compared to the control plants (**Fig.2G** and **3G**) (**Sup.Tab.1,4**).
211 For this reason, agrivoltaics is probably more beneficial when the edible/marketable biomass
212 is not developed below ground.

213

214 Morphological changes were also observed for basil and spinach plants grown under the
215 agrivoltaic regime compared to control plants. Leaves of basil were larger (**Fig.2H-I**) and the
216 stems of spinach longer in the GU-PV plants (**Fig.3H-I** and **Sup.Fig.6**). Both morphological
217 changes are in line with the above discussed changes in the photosynthetic use of light and
218 metabolic energy redistribution.

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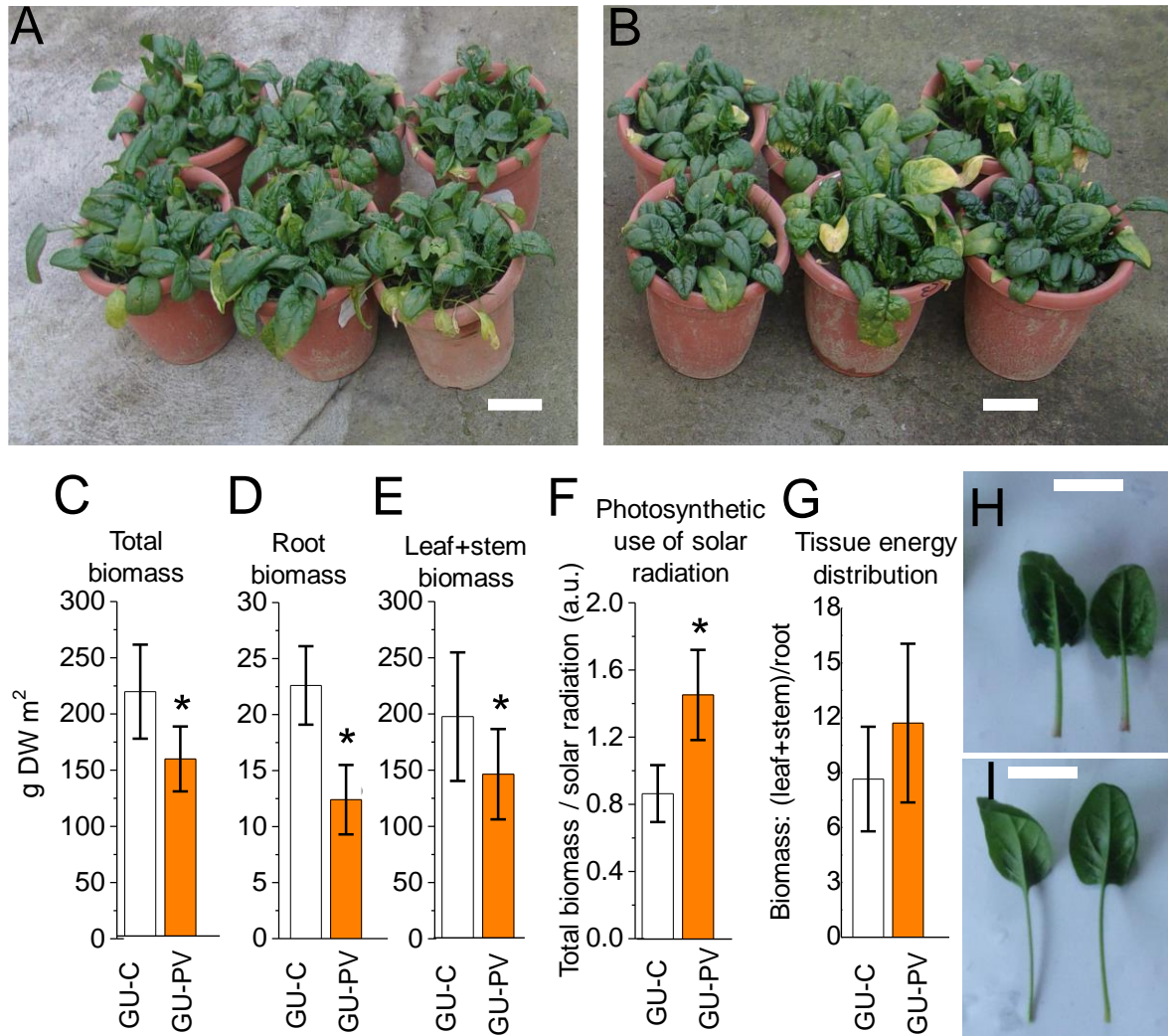
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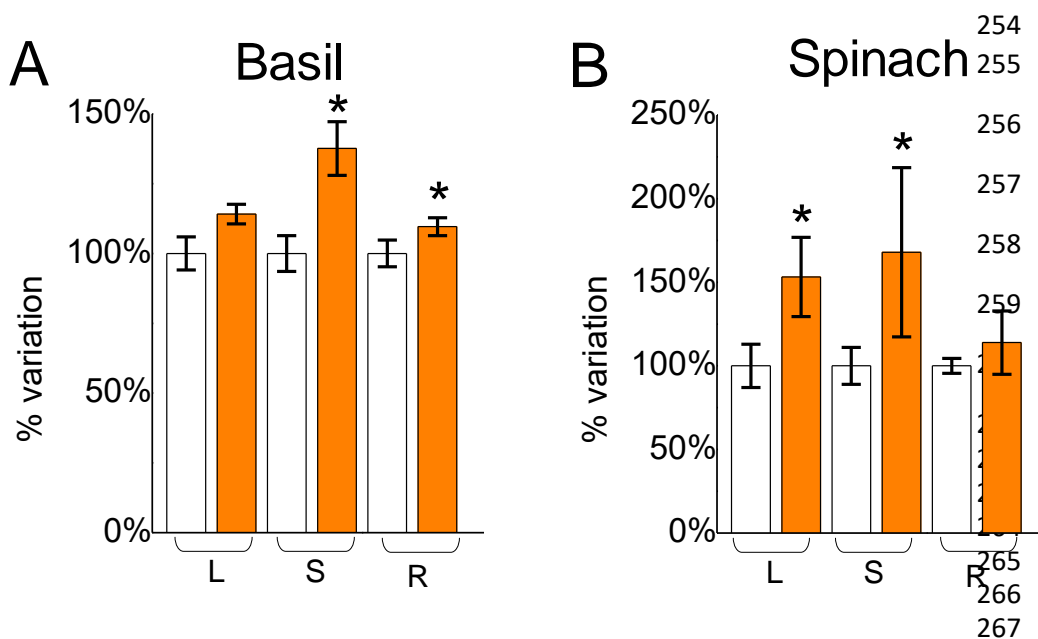


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229 **Figure 3 A-B)** Overview of the pots of spinach plants grown during the first season in the
 230 GU equipped with clear glass (GU-C) (A) and GU equipped with tinted semi-transparent
 231 solar panels (GU-PV) (B) respectively at the completion of the experimental run (day 111).
 232 The white horizontal bar represents 100mm. **C-E)** Total biomass accumulation (C), root (D)
 233 and leaf+stem (E) for spinach plants grown during both seasons at the completion of the
 234 experimental run grown in the GU-C (white histogram) and GU-PV (orange histogram). **F)**
 235 Ratio of the total biomass accumulated to the solar radiation. **G)** Ratio of the biomass above
 236 ground (leaf+stem) to the biomass below ground (root) for spinach plants at the completion
 237 of the experimental run grown in the GU-C (white histogram) and GU-PV (orange
 238 histogram). The error bar represents \pm SD and the asterisk represents statistically significant
 239 difference ($p < 0.05$) (T-test: **Sup.Tab.4**). **H-I)** Representative examples of leaves and stems
 240 of spinach from plants grown in the GU-C (H) and GU-PV (I). The white vertical bar
 241 represents 50mm.

242 **2.4 Effect of agrivoltaics on protein content**

243 When the carbohydrate and lipid extracted from tissues of plants grown under agrivoltaics
244 condition (GU-PV) were compared with plants grown under clear glass (GU-Cs), the data did
245 not reveal any consistent differences. By contrast, agrivoltaic growth caused a consistent
246 trend in the amount of protein extracted from tissues of both basil and spinach. For basil,
247 there was an increase in the protein extracted from the leaf of plants grown in GU-PVs of
248 +14.1% (p=0.056) compared with leaf from plants grown in GU-Cs. This rise was
249 statistically significant in stem (+37.6%, p=0.004) and root (+9.6%, p=0.010) (**Fig.4A**).
250 For spinach, when both seasons of growth were considered, the protein extracted from
251 leaf, stem, and root of plants grown in GU-PV was respectively +53.1%(p=0.005),
252 +67.9%(p=0.006) and +13.8%(p=0.198) compared with the equivalent tissues obtained
253 from plants grown in GU-C (**Fig.4B**) (**Sup.Tab.7 and 8**).



268 **Figure 4** Protein extracted from basil plants (**A**) and spinach plants (**B**) at the completion of
269 the experimental run for both seasons. The protein extracted for each tissue, leaf(L),
270 stem(S) and root(R) for the plants grown in the GU-C (white histogram) is used as reference
271 and given an arbitrary value of 100%. The protein extracted for each tissue, leaf(L), stem(S)
272 and root(R) for the plants grown in the GU-PV (orange histogram) is normalised against its
273 reference. The error bar represents \pm SD and the asterisk represents statistically significant
274 difference (T-test, p<0.05) (T-Test: **Sup.Tab.7,8**).

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278 **2.5 Financial impact of agrivoltaics**

279 Given the total recorded solar radiation available (**Sup.Fig4B and 5B,D**) and the actual
 280 electrical efficiency measured for the tinted semi-transparent solar panel (**Sup.Fig.7**), we
 281 estimated the integrated financial balance of the agrivoltaic system. This calculation takes
 282 into account the measured yields of marketable biomass for basil and spinach, their actual
 283 wholesale global market price, and the actual feed-in-tariff available for electrical energy
 284 generated by large photovoltaic installations (>5MW) for the geographical location where the
 285 experimental run was conducted (*i.e.*, Italy). For basil, our data showed a decrease in the
 286 yield of marketable biomass (leaf) by ~15% for plants grown in GU-PV compared with the
 287 control plants grown in the GU-C. This loss in plant productivity was compensated by a
 288 generation of 27.8 kWh m⁻² of electrical energy during the 71 days of the experimental run.
 289 Overall, the implementation of agrivoltaics with a tinted semi-transparent solar panel
 290 combined with the growth of basil was calculated to give a gross financial gain of about
 291 +2.5% compared with growth of basil without the solar panel (**Appendix 1, Table 1**).

292

293 **Table 1 Financial impact of agrivoltaics**

294 The table shows the biomass production, the electrical output and their equivalent value
 295 in USD for conventional agriculture (GU-C) and agrivoltaic (GU-PV, orange shadowed)
 296 over the entire experimental run for basil and spinach (**Appendix 1,2**).

297

Crop (cultivar)	Growth condition	Mean of the accumulated marketable biomass		Value of the marketable biomass	Expected electrical output	Value of the expected electrical output	Total gross value (biomass + electrical output)
		gDW m ⁻²	kgFW m ⁻²	USD m ⁻²	kWh m ⁻²	USD m ⁻²	USD m ⁻²
Basil (Italiano Classico)	GU-C	245	3.43	22.8	-	-	22.8
	GU-PV	208	2.91	19.4	27.8	4.03	23.4
Spinach (Spinacio America)	GU-C	196	3.32	4.18	-	-	4.18
	GU-PV	145	2.47	3.11	17.6	2.55	5.66

298 For spinach, when both seasons of growth were considered, the yield of marketable biomass
299 (leaf+stem) for plants grown in GU-PV decreased by ~26% compared with the control plants
300 grown in the GU-C. This was compensated for by a generation of 17.6 kWh m⁻² of electrical
301 energy. Overall, the implementation of agrivoltaics with tinted semi-transparent solar panel
302 combined with the growth of spinach was calculated to give a gross financial gain of about
303 +35% compared with growth without the solar panel (**Appendix 2, Tab.1**). The substantial
304 difference in the gross financial gain between basil and spinach is explained by the market
305 price of those crops, which is about five-fold larger for basil than for spinach at the time of
306 writing.

307

308

309 **3. Discussion**

310 Agrivoltaics offers the strategic value of generating biomass together with electricity on the
311 same piece of land^[5,7-13,20,38-41]. With conventional agrivoltaics, opaque solar panels are used
312 to cover a certain proportion of the agricultural land casting a shadow on the underlying
313 plants. Maximising the generation of electricity is a desirable goal, but might be at the
314 expense of biomass production. For example, for lettuce, the total biomass yield under
315 agrivoltaic installation in Montpellier (France) was 15-30% less than the control conditions
316 (i.e., full-sun conditions)^[28,29]. When growth of tomato was tested in Japan, the yield in an
317 agrivoltaic regime was about 10% lower than for conventional agriculture^[36]. When the same
318 crop was tested in Morocco, the yield in an agrivoltaic modified greenhouse was
319 substantially the same as in an unmodified greenhouse^[35].

320

321 With the use of tinted semi-transparent solar panels, photosynthetic organisms and
322 photovoltaic systems can harness different parts of the visible spectrum. The advantage of
323 that could be understood by examining how the light is absorbed and processed by
324 photosynthetic organisms and photovoltaic panels. Chlorophylls, the main photosynthetic

325 pigments in plants, have absorbance peaks in the blue (~400-500 nm) and red (~600-700
326 nm), and a trough in the green (~500-600 nm) (**Fig.1C**). Pigments such as carotenoids and
327 anthocyanins have absorbance peaks in the blue (~400-500 nm) and green (~500-600 nm)
328 respectively. However, those pigments function in absorbance and dissipation of
329 excess/harmful solar energy (e.g., UV) to protect the photosynthetic apparatus from light
330 stress^[42-45]. Therefore, part of the solar energy absorbed in the blue and green portions of
331 the electromagnetic spectrum is dissipated without contributing to photosynthesis.
332 Customising the absorption spectra of photovoltaic panels allows them to harness light in the
333 region of the solar spectrum where plants are less effective². For example, the tinted semi-
334 transparent solar panels used in this study absorb preferentially blue and green light, leaving
335 most of the red for photosynthesis (**Fig.1B**). Therefore, the solar radiation falling in the GU-
336 PV GUs is relatively red enriched (blue and green impoverished), permitting a more efficient
337 photosynthetic use of light, as actually observed in this study (**Fig.2F** and **3F**).
338

339 Growth under the tinted semi-transparent solar panels increases the proportion of red light
340 reaching plants, which may alter the balance of red-absorbing phytochrome and far-red
341 absorbing phytochrome, and reduce the proportion of blue light that mediates the deleterious
342 effects of too much red^[46]. Under the normal outdoor spectrum, changes in carbon allocation
343 occur when the far-red phytochrome is activated by far-red-enriched light reflected from
344 overhanging vegetation near the plant, prompting the shade-avoidance response and
345 promoting stem elongation at expense of leaf tissue.^[47] Thus, the altered architecture and
346 chemical composition for the plants grown in the GU-PV might be a stress response.
347

348 The work described in our study was based on 6 measurements with basil and 9 with
349 spinach. Our work shows that agrivoltaic growth under tinted semi-transparent solar panels
350 effect the accumulation of protein in the tissues of the plants. The amount of protein
351 extracted from leaf, stem and root in both crops grown under agrivoltaic conditions was

352 consistently increased (**Fig.4**). Accumulating more protein is of particular interest in view
353 of the need for alternative sustainable protein sources to substitute animal proteins^[48]
354 This is increasing interest, for example, in plant-based artificial meats and protein-rich
355 ingredients^[49]. Our study does not allow us to draw conclusions on the effect of agrivoltaics
356 on plants where underground tissues might have different functions, e.g. storage in tubers.
357 Further experimental trials using semi-transparent solar panels with specific, targeted
358 optical properties might permit the development of novel methods for tailoring the content
359 of specific nutrients in crops. In photosynthetic microorganisms this is already an objective
360 of the biotechnology sector^[50,51]. The morphological changes observed in the marketable
361 biomass (leaf+stem) of spinach grown in the GU-PV could have additional economic
362 benefits. For example, having longer stems on spinach (**Fig.3H-I** and **Sup.Fig.6**) will
363 facilitate harvesting by mechanical tools.

364

365 Although agrivoltaics may offer a direct financial advantage compared with classical farming,
366 this advantage depends on many variables (i.e., the local level of solar radiation, the type of
367 crop, the costs for installing the solar panels, the costs associated with farming under
368 canopy, the global/local market price for crops and electricity and also eventual public
369 subsidy available for renewable energy). It is quite challenging to make an absolute
370 algorithm for calculating the financial value of agrivoltaics, based on the interactions and
371 variability of all these factors. However, a range of projections have been published. In 2011
372 Dupraz et al. predicted that agrivoltaic systems could increase global land productivity up to
373 73%^[21]. Dinesh et al. computed that the value of co-generation of electricity and lettuce in
374 US could reach over 30% when compared with conventional agriculture^[19]. More recently,
375 the revenue for farming grape under an agrivoltaic regime in India was foreseen to be
376 several folds that of conventional grape farming^[25]. This present study finds that the growth
377 of basil and spinach combined with tinted semi-transparent solar panels could give a gross
378 financial gain estimated at +2.5% and +35% for basil and spinach respectively compared

379 with classical agriculture. These figures were based on the actual feed-in-tariff for electrical
380 energy generated by large photovoltaic installations (>5 MW) for the geographical location
381 where the experimental run was conducted (*i.e.*, Italy) (**Appendix 1,2**). Calculations based
382 on the cost to the consumer for the electricity produced would give greater predicted benefits
383 of agrivoltaics. If the feed-in-tariff available for electrical energy and/or the price for
384 agricultural products were substantially different from those assumed here (**Appendix 1,2**),
385 the financial impact of agrivoltaics would clearly need to be reassessed.

386

387 Agrivoltaics allows further substantial practical benefits. First, this system permits the
388 diversification of the portfolio of farmers, mitigating the risks associated with climatic and
389 economical uncertainty. Second, the protection provided by the solar canopy creates
390 favourable microclimate conditions. Indeed, the use of water could also be influenced by
391 agrivoltaic practice because the latter allows more effective water-rain redistribution,
392 mitigation of wind and temperature and evapotranspiration, and management of soil
393 humidity. The deployment of large PV solar installations in arid areas might require regular
394 water inputs for cleaning the surface of solar panels. This water could also be used for crop
395 irrigation, maximizing the efficiency of land and water use^[22]. The positive effect of
396 agrivoltaics on the use of water has been demonstrated by work on lettuce and cucumber^[17].
397 For unirrigated pasture soil, implementation of agrivoltaics was found to maintain higher soil
398 moisture and causing a significant increase of the yield of biomass^[52].

399

400 Agrivoltaic production is in principle applicable to any agricultural land. Having said that,
401 the installation of solar panels will be facilitated if an existing physical infrastructure is
402 already in place. This is the case in protected agriculture, which uses a confined
403 environment in which to grow crops (e.g., greenhouses). Therefore, the global potential
404 impact of agrivoltaics on the PV expansion could be inferred based on the land area in
405 use for protected agriculture. Farming on protected agriculture is a growing reality

406 throughout the world with an estimated global vegetable area of 5,630,000 ha^[53].
407 Implementing the tinted semi-transparent solar panels tested in this study, on the area
408 currently in use for protected agriculture, would permit a vast expansion of the installed PV
409 capacity to ~3547 GWp (**Appendix 3**). This figure is about fivefold that of the current PV
410 installed capacity^[54,55]. This estimate does not take account of installation of agrivoltaics on
411 soil-less vertical/indoor farming, which promises to be one of the main solutions to avoid
412 increasing the use of arable land and therefore limiting agriculture's contribution to climate
413 change^[56-58].

414

415 As this study suggests, the use of agrivoltaics depends on a multitude of variables, some
416 of those associated with local and perhaps transitory conditions (e.g., public subsidy).
417 Nevertheless, in order to offer a practical guideline for the implementation of agrivoltaic
418 systems on cropland, we have compiled a repository table to summarise the key factual
419 elements characterising agrivoltaic installations as available in published studies, but
420 excluding geo-economical elements (**Sup.Tab.9**)^[59,60]. The database includes: a) the
421 location where the agrivoltaic is installed; b) the chosen crop; c) the growth season during
422 which the agrivoltaic was tested; d) and e) the yield of marketable biomass without and
423 with agrivoltaic regime; f) the model of solar panel installed; g) the proportion shade level
424 (%) caused by agrivoltaic use on the incident solar radiation at level of the growth area;
425 and h) the mean of the electrical output during the experimental run.

426

427

428 **4. Conclusion**

429 This paper provides an important advance in the field of agrivoltaics. For the first time, the
430 results of using tinted semi-transparent solar panels tested with crops of global value (basil
431 and spinach) are presented. Agrivoltaic growth produced four measurable effects on the
432 physiology of basil and spinach: i) plants demonstrated a more efficient photosynthetic

433 use of light (up to 68% for spinach); ii) the metabolic energy of plants was preferentially
434 redirected toward tissues above ground (up to 63% for basil); iii) the phenotype of plant
435 parts above ground was different from the control plants; iv) the amount of protein
436 extracted from the both plants was increase in leaf (basil: +14.1%, spinach: +53.1%), stem
437 (basil: +37.6%, spinach: +67.9%) and root (basil: +9.6%, spinach: +15.5%).
438 Even with a loss in the yield of marketable biomass for both basil (15%) and spinach (26%),
439 projection of our experimental data has shown that agrivoltaics could give a substantial
440 overall financial gain calculated to be +2.5% for the basil and +35% for the spinach
441 compared with classical agriculture. Finally, by compiling the available published data on
442 agrivoltaics (**Sup.Tab.9**), we have defined a list of key minimum parameters required for the
443 characterisation of published installations. With this, we aim to introduce clarity in the field
444 and facilitate the expansion of agrivoltaics and permitting growth of the global PV capacity
445 without compromising the use of arable land for food production.

446

447 **5. Experimental Section**

448 **5.1 The GU**

449 The experimental runs were conducted in GUs. Each one was formed by a timber frame (the
450 overall dimensions were 500mm height x 350mm x 350mm) as shown in **Sup.Fig.2**. The
451 GUs were divided in two groups designated GU-C or GU-PV. In the GU-Cs the timber
452 frames were covered with borosilicate clean glass, one glass sheet on the top (350mm x
453 350mm) and 4 glass sheets on the sides (350mm x 200mm) (**Sup.Fig.2A,B**).
454 In the GU-PVs the timber frames were covered with tinted semi-transparent PV glass, one
455 PV glass sheet on the top (350mm x 350mm), 2 PV glass sheets on the sides (350mm x
456 200mm) and 2 borosilicate clean glass sheets on the other sides (350mm x 200mm)
457 (**Sup.Fig.2C,D**). The combination of tinted semi-transparent PV glass and borosilicate clear
458 glass resulted in a solar radiation in the GU-PV approximately 43% of the solar radiation
459 falling in the GU-C (**Sup.Fig.3A** and **Sup.Fig.3B**).

460 The lower part of each GU (250 mm height) was left open to permit ventilation and prevent
461 overheating. One plastic pot (260mm diameter, 250mm height, 11L internal volume) was
462 placed in each GU at the centre of the frame (**Sup.Fig.3C**). The top edge of the pot placed
463 inside the GU reached approximately the lower edge of the lateral glass sheets. The soil
464 used was commercial compost, Levington Professional Growing Medium – M3, and was not
465 autoclaved.

466

467

468 **5.2 Experimental set-up**

469 The GUs were arranged in three lines and four rows in a plot of land located 45°21' N 9°19'
470 E (Melegano, Italy). The GU-Cs and GU-PVs were arranged alternately and placed on the
471 ground leaving a gap of ~0.50m in between each GU (**Sup.Fig.8**).

472

473 **5.3 Seed sowing**

474 For the Spring/Summer run (from April 2016 to June 2016) basil (*Ocimum basilicum* L.) was
475 used. Seeds were obtained from an Italian seed supplier (<http://www.franchisementi.it/>)
476 (**Sup.Fig.1A**). The cultivar chosen was Italiano Classico. Each pot was sown with ~100 mg
477 of seeds (approximately 105 seeds). Seeds were placed in the ground on the 21st of April
478 (2016) and left in place until the end of June for a total of 71 days. Decanted tap water was
479 dispensed in a quantity of ~1.0L per pot every other day for the entire duration of the
480 experimental run. The percentage of germination for the plants grown in the six GU-Cs and
481 the plants grown in the six GU-PVs were 42.7±7.3% and 38.3±8.6% respectively
482 (**Sup.Fig.1C**).

483

484 For the Autumn/Winter run (season 1: from September 2016 to December 2016; season 2:
485 from September 2019 to December 2019) spinach (*Spinacia oleracea* L.) was used. Seeds
486 were obtained from an Italian seed supplier (<http://www.franchisementi.it/>)(**Sup.Fig.1B**). The

487 cultivar chosen was Spinacio America. Each pot was sown with 20 seeds. Seeds were
488 placed in the ground at the beginning of September (season 1: 3rd, 2016; season 2: 1st,
489 2019) and left in place until the third week of December (season 1: 23rd, 2016; season 2:
490 21st, 2019) for a total of 111 days. After germination (ca. 10 days), the numbers of seedlings
491 were adjusted to 7 per pot in each GU. This was done to avoid an unequal plant distribution
492 and excessive crowding in the growing area. The percentage of germination for the plants
493 grown in the six GU-Cs and the plants grown in the six GU-PVs were 70.8±15.3% and
494 77.5±15.1% respectively (**Sup.Fig.1D**). Decanted tap water was dispensed in a quantity of
495 ~0.5L per pot every other day until the end of October, and then the quantity was reduced to
496 ~0.25L per pot every other day.

497

498 **5.4 Plant tissues harvesting and mass determination**

499 Plant tissues were harvested at the end of each experimental run. Leaf, stem and root
500 were separately stored in paper bags. Leaf and stem were dried in a 45°C oven for 15
501 days. Soil was carefully removed from the radical system. Then roots were washed in tap
502 water three times and finally stored in paper bags to be dried in a 45°C oven for 15 days.
503 Dry weight (DW) of the dried biomass was determined using a Precision 100M-300C
504 balance (JOHNSON PRECISA).

505

506 **5.5 Protein determination**

507 For basil and spinach (season 1), protein quantification was carried out on dried plant
508 tissues by applying Kjeldahl's factor (<http://www.fao.org/fao-who-codexalimentarius>) to
509 the proportion of nitrogen in samples subjected to elemental analysis [Flash EA1112,
510 Thermo Scientific, Loughborough, UK] according to the manufacturer's instructions.
511 For spinach (season 2), protein quantification was carried out on dried plant tissues using
512 the Dumas technique (Method 990.03) (AOAC 2006) using Nitrogen analyser Rapid MAX N
513 Exceed – ELEMENTAR – Langenselbold (Germany) as described^[61].

514

515 **5.6 Solar PV panel**

516 The photovoltaic technology used is thin-film amorphous silicon with a transparent zinc oxide
517 back conductive layer and clear front glass coated with Fluorine Tin Oxide. The PV panels
518 are a glass laminate with the PV layers sandwiched between. They absorb light in the blue
519 and green part of spectrum and let through light in the red part of the spectrum, which gives
520 them an orange tint (transmission spectrum and data points are is shown in **Sup.Fig.9** and
521 **Sup.Tab.10** respectively). The panels have a nominal efficiency and power output of 8% and
522 66 W m^{-2} respectively⁶².

523 The solar module data used in this study is taken from a test bed run by the Sheffield Solar
524 group, at the University of Sheffield, where the test modules are short circuited and the
525 current is sampled on a two minutely basis. Module power output is calculated by the
526 **equation 1**.

527 **Equation 1** $P_{\text{out}} = (J_{\text{scob}} \times P_{\text{max}}) / J_{\text{sc}}$

528 Where P_{out} is output power, J_{scob} is the observed short circuit current, P_{max} is the module
529 maximum rated power and J_{sc} is the short circuit current at P_{max} .

530

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532

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540 comments.
541 EPT, ELB, SS, VD and PB carried out practical work.
542 DA, NZ, EPT supervised the CHN analysis and the CHN analyser is in the lab of DW.
543 HCJ, HW, EPT and NZ arranged funding.
544 EPT, HW, AE, VD, AS, SB, NZ, CJH and PB contributed to discussion.
545 EPT, CJH and PB wrote the manuscript.

546

547 **Conflict of interest**

548 HW and Polysolar provided the tinted semi-transparent solar panel.

549

550

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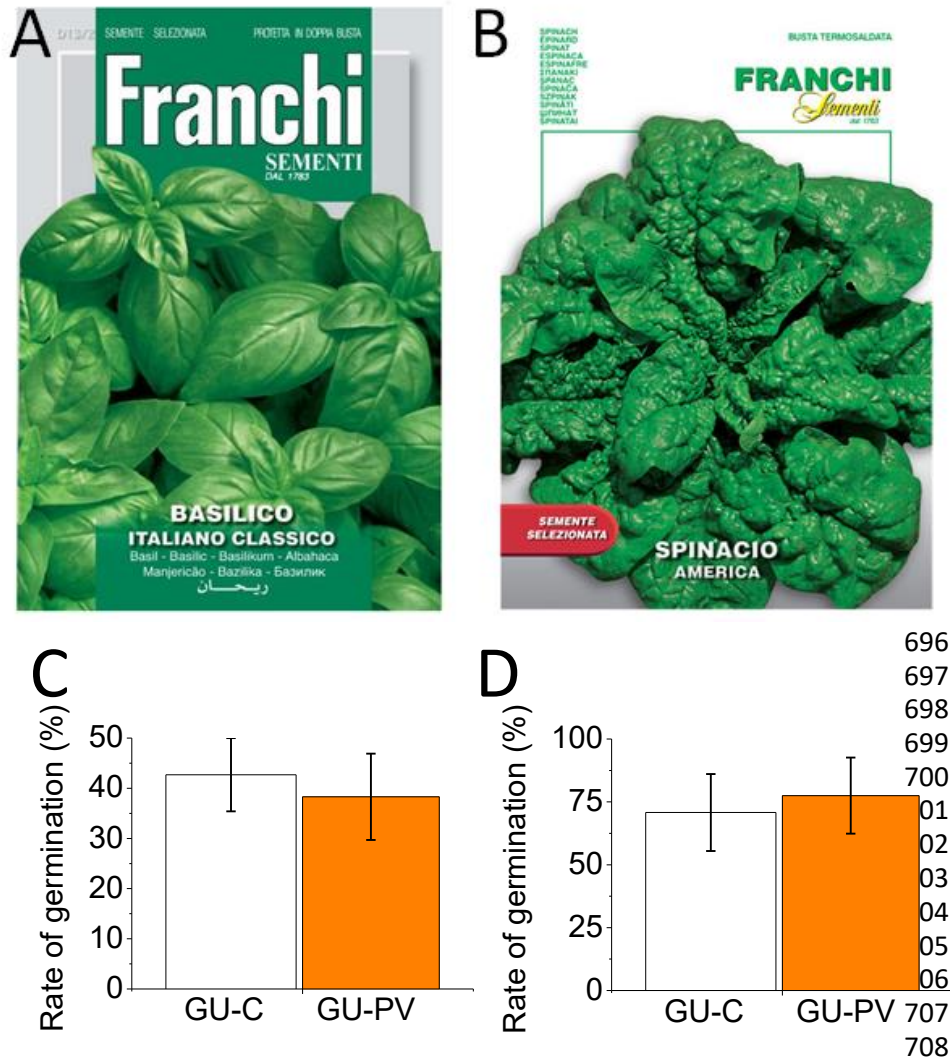
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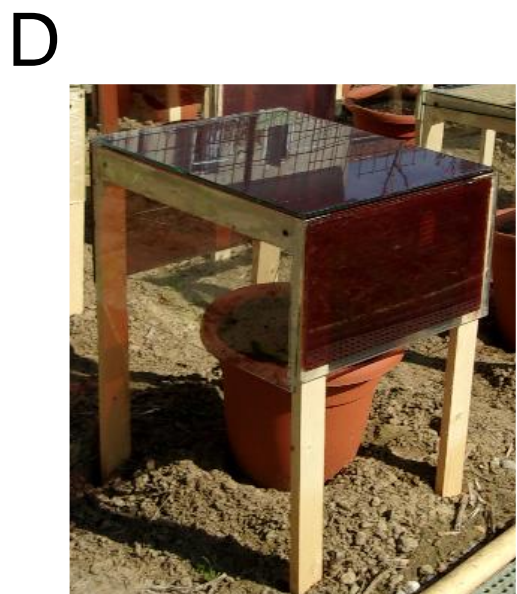
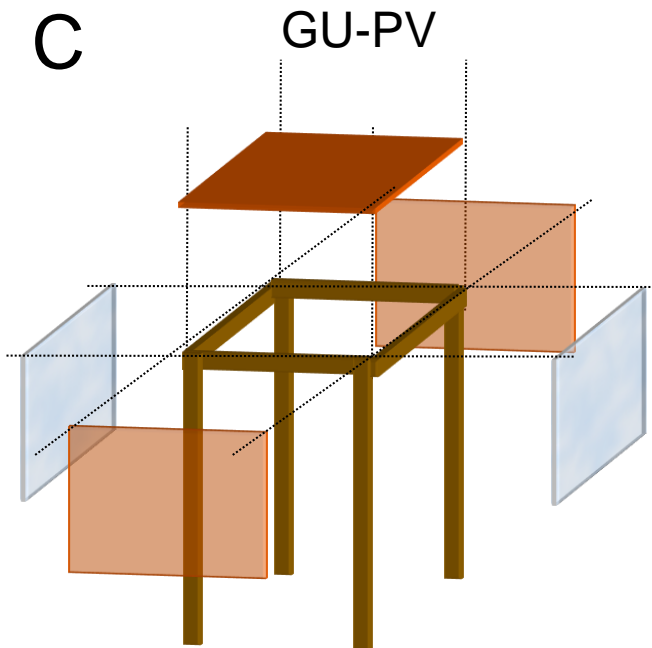
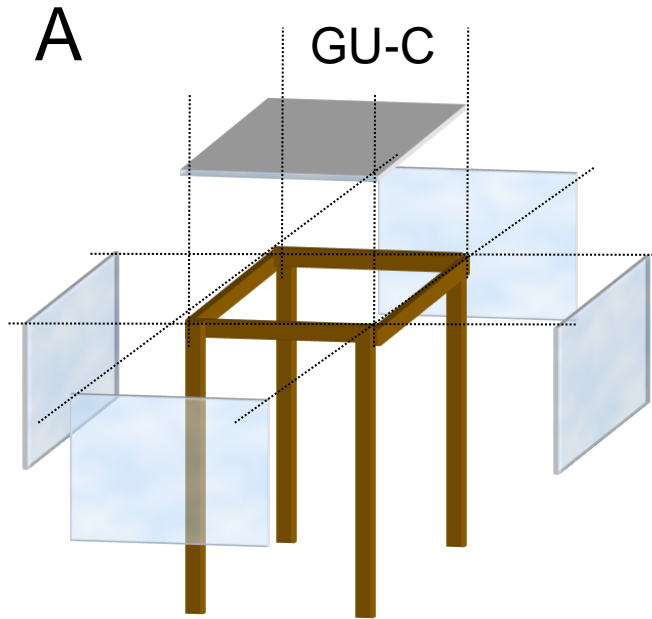
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Supporting Information: Supplementary figure



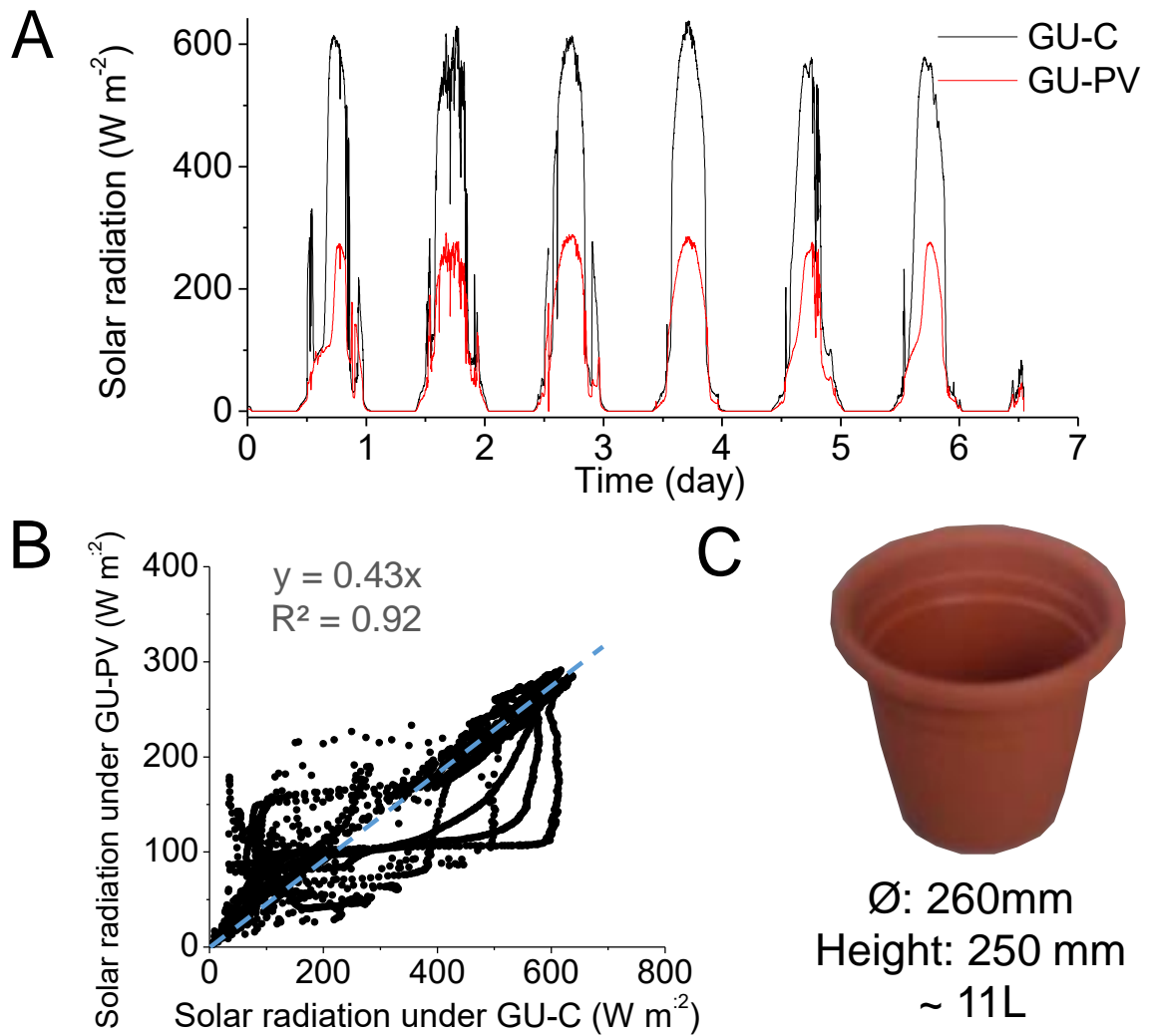
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Sup.Fig.1 **A)** Cultivar of basil used during the Spring/Summer experimental run. **B)** Cultivar of spinach used during the Autumn/Winter experimental run. **C)** Percentage of germination for basil. **D)** Percentage of germination for spinach. The error bar represents \pm SD.



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Sup.Fig.2 A and B) Semi-exploded cartoon and actual photo of the GU-C. **C and D)** Semi-exploded cartoon and actual photo of the GU-PV.



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727 **Sup.Fig.3 A)** Solar radiation simultaneously recorded in the GU-C unit and the GU-PV unit.

728 **B)** Solar radiation recorded inside the GU-C vs solar radiation recorded inside the GU-PV

729 unit **C)** Actual photo of the pot used to grow the basil and spinach plants.

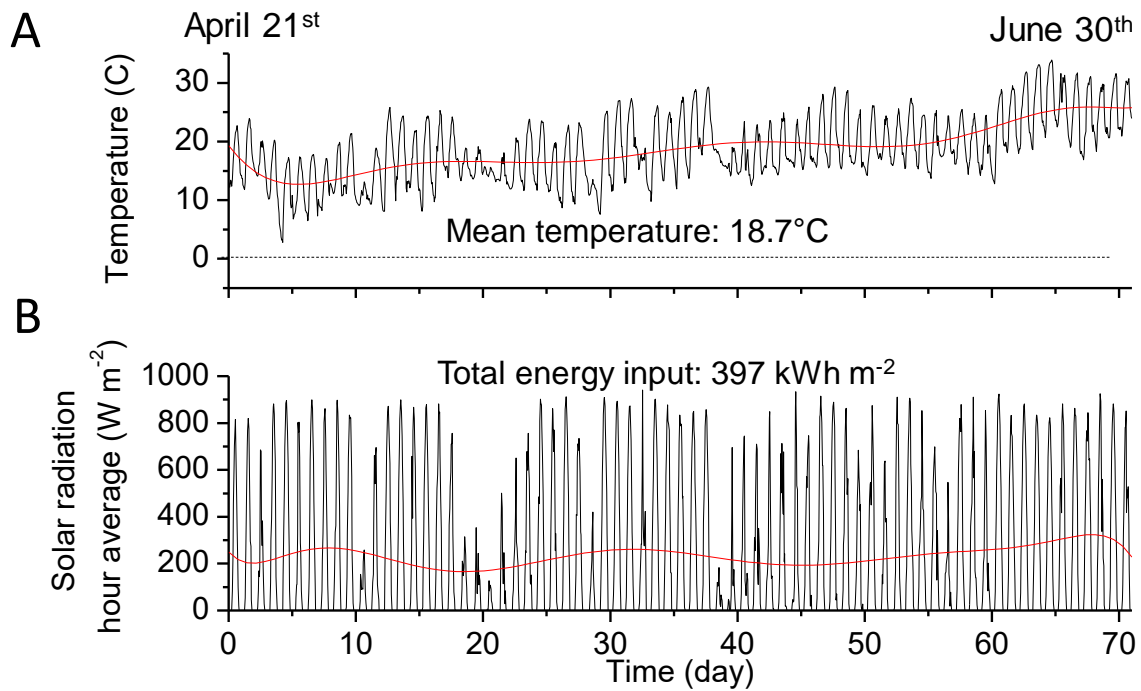
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736 **Sup.Fig.4** Climatic conditions during the Spring/Summer experimental run. **A)** Hourly mean

737 air temperature. **B)** Hourly mean solar radiation. The red lines represent the trend line

738 (obtained by polynomial fitting) for the temperature (**A**) and the solar irradiation (**B**)

739 respectively.

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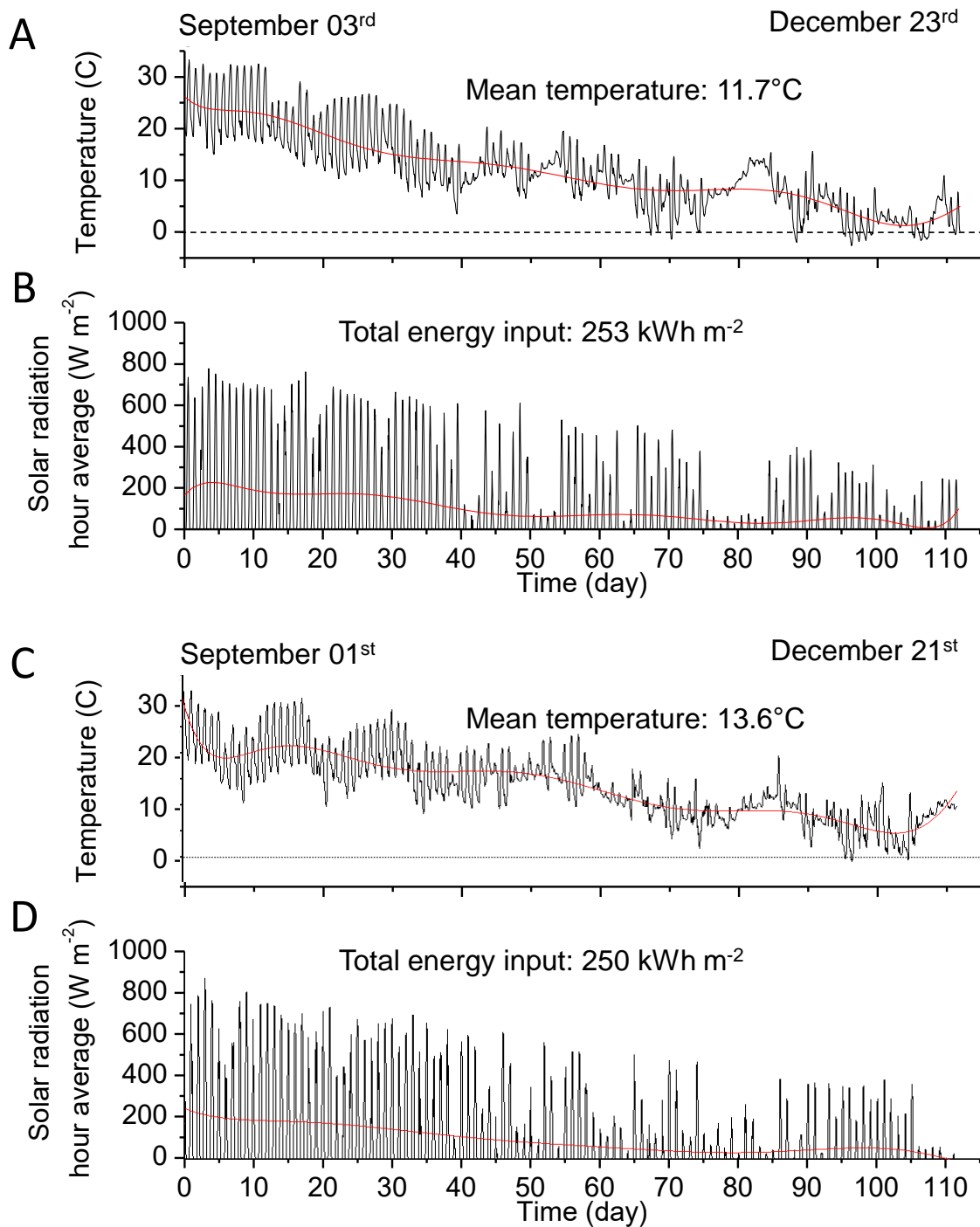
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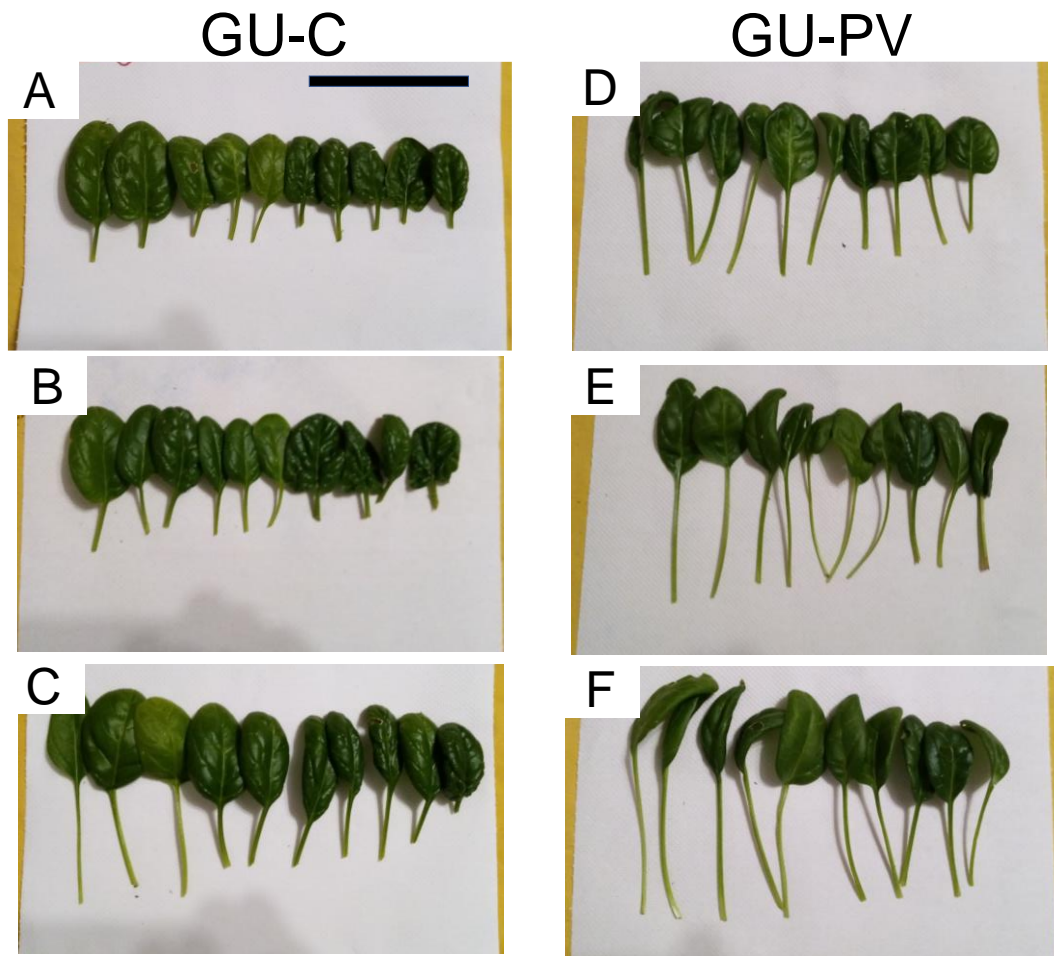


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747 **Sup.Fig.5** Climatic conditions during the Autumn/Winter experimental runs. **A-C)** Hourly
 748 mean air temperature for the season 2016 and 2019 respectively. **B-D)** Hourly mean solar
 749 radiation for the season 2016 and 2019 respectively. The red lines represent the trend line
 750 (obtained by polynomial fitting) for the temperature (**A-C)** and the solar irradiation (**B-C)**
 751 respectively.

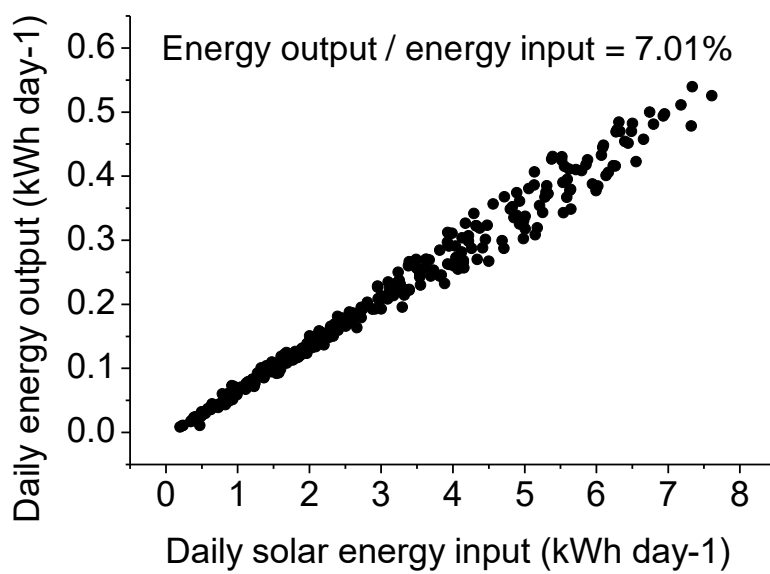
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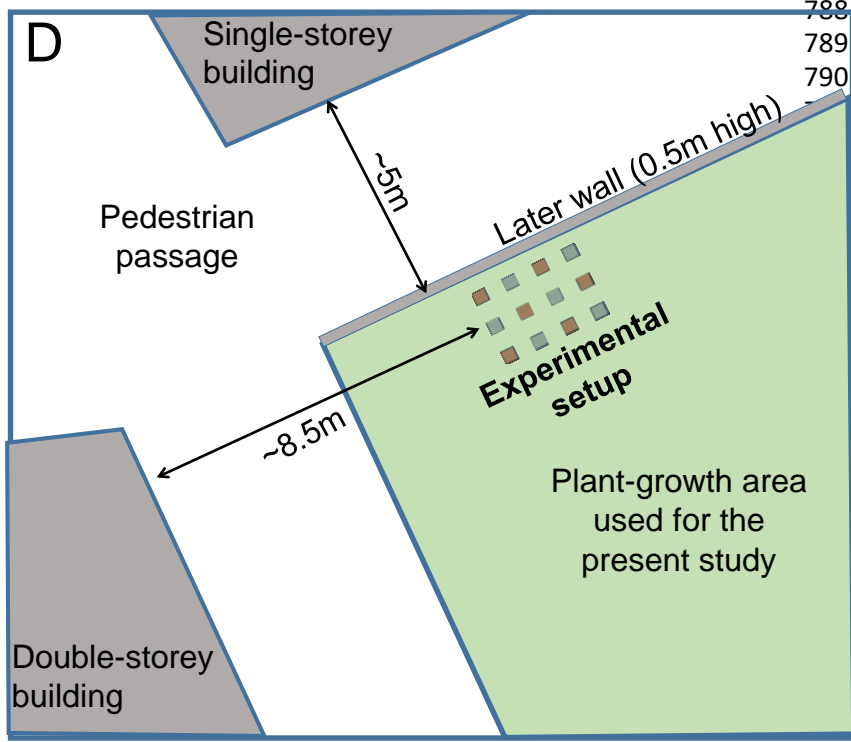
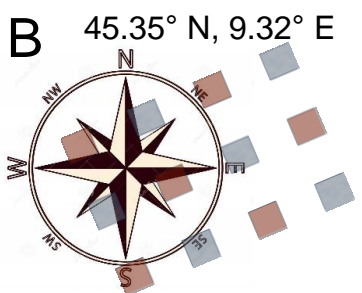
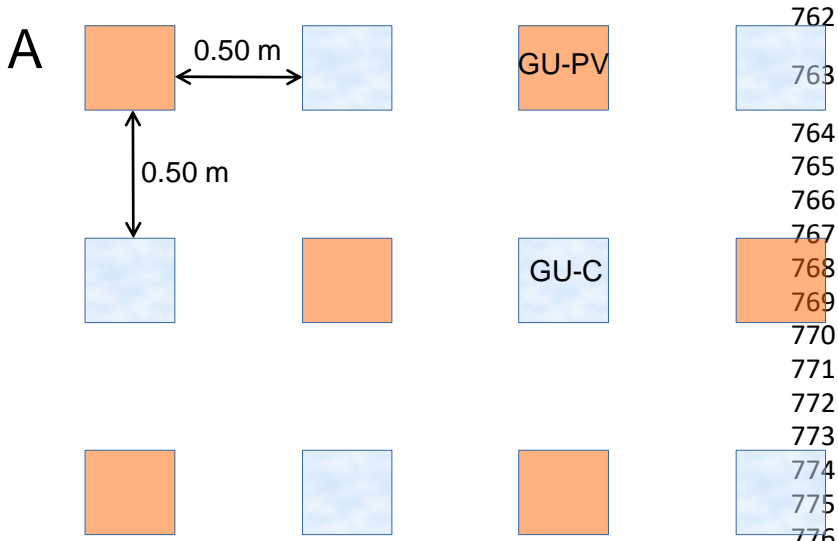
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756 **Sup.Fig.6** Sample of leaves and stems of spinach from plants grown during the season 2 in
757 the GU-C (A-C) and GU-PV (D-F). The black horizontal bar represents 100mm.



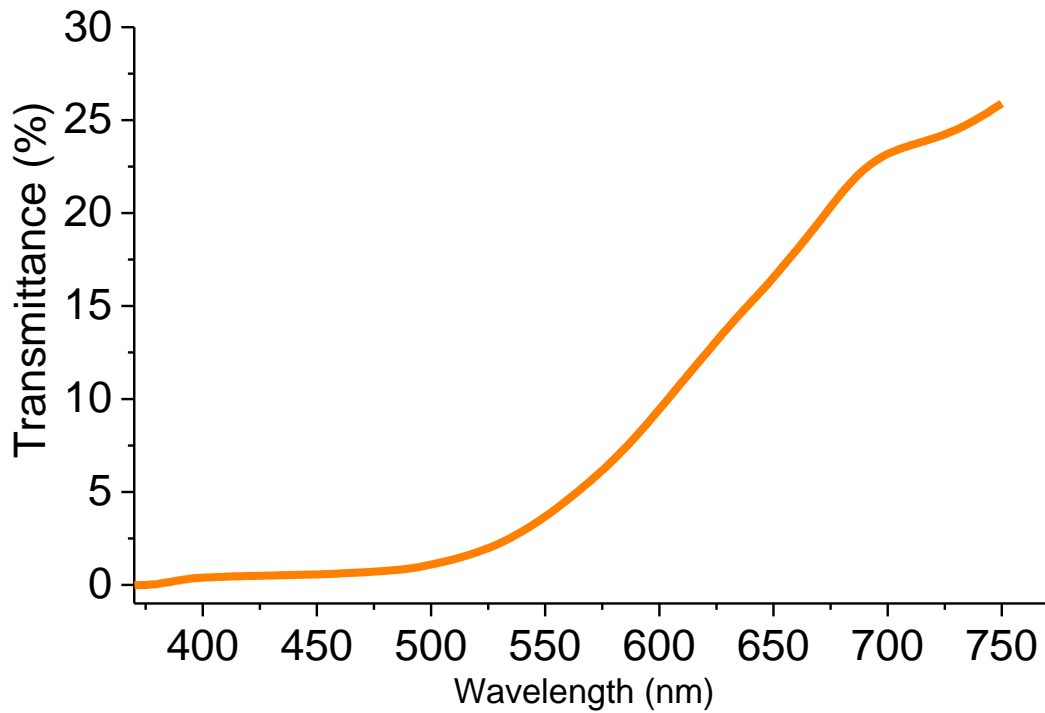
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759 **Sup.Fig.7** Daily energy output (kWh day⁻¹) for the semi-transparent solar panels (a-Si single-
 760 junction) versus daily solar energy input (kWh day⁻¹). Data obtained from PV-live, University
 761 of Sheffield (<https://www.solar.sheffield.ac.uk/pvlive/>).



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811 **Sup.Fig.8** A) Relative position of the 12 GUs. B) Orientation and coordinate location of the
812 experimental setup. C) Photo for the actual experimental setup with the 12 Gus before
813 planting. D) site map depicting the area where the experimental setup was located.
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816 **Sup.Fig.9** Spectral transmittance (%) in the visible range of the tinted semi-transparent solar
817 panel used in this study.
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Supporting Information: Supplementary Table

832 **Sup. Table 1**

833 Collected data for biomass DW (dry weight) accumulation in plants of basil grown in GU-Cs
 834 (white background) compared with the plants grown in GU-PVs (yellow background). Ratio
 835 for biomass DW of leaf+stem to root. Ratio for total biomass DW to total solar radiation.

Growth condition	Tissue	gDW m ⁻²		p(T-test)	
		Mean	St.Dv.	GU-PV vs GU-C	GU-PV / GU-C
GU-C	Leaf	245	30		
GU-PV	Leaf	208	26	0.0613	84.9%
GU-C	Stem	147	54		
GU-PV	Stem	112	9	0.0997	76.2%
GU-C	Root	236	23		
GU-PV	Root	121	23	0.0002	51.3%
GU-C	Leaf+Stem	391	82		
GU-PV	Leaf+Stem	319	31	0.0782	81.6%
GU-C	Leaf+Stem+Root	627	92		
GU-PV	Leaf+Stem+Root	441	43	0.0068	70.3%
		(ratio)			
GU-C	(Leaf+Stem) /Root	1.66	0.30		
GU-PV	(Leaf+Stem) /Root	2.71	0.58	0.0072	163.3%
GU-C	Total (DW) / Tot solar radiation	1.58	0.23		
GU-PV	Total (DW) / Tot solar radiation	2.58	0.25	0.0012	163.3%

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847 **Sup. Table 2**

848 Measurement of fresh weight (FW) and dry weight (DW) for basil.

Leaf	Fresh weight (FW) and dry weight (DW)		
	DW (g)	FW (g)	FW / DW
	1.29	17.46	13.577
	0.65	9.67	14.969
	3.31	40.87	12.359
	2.21	32.70	14.796
	1.82	26.05	14.313
	Mean	14.00	

849 The data in the first column of the table above were obtained by measuring the mass of five
850 samples of fresh basil leaf (fresh weight). The data in the second column were obtained by
851 measuring the mass of the same five samples of basil leaf after drying (dry weight). The
852 leaves were dried at 45C° for 96h, under ventilation.

853

854 **Sup. Table 3**

855 Dry weight (DW, g m⁻²) and equivalent fresh weight (FW, t ha⁻¹) for basil.

Fresh biomass (leaf)		DW (g m ⁻²)		FW (t ha ⁻¹)	
	Sample	GU-PV	GU-C	GU-PV	GU-C
	1 (2016)	229.6	263.5	32.2	36.9
	2 (2016)	228.6	215.9	32.0	30.2
	3 (2016)	203.9	210.0	28.6	29.4
	4 (2016)	160.1	285.9	22.4	40.0
	5 (2016)	206.4	259.0	28.9	36.3
	6 (2016)	217.0	234.0	30.4	32.8
	Mean	208	245	29.1	34.3
	StDv	26	30	3.6	4.2

856

857 The mean of the ratio of the fresh weight (FW) / dry weight (DW) for basil leaves displayed in
858 Sup. Table 2 was used to calculate the fresh weight FW (t ha⁻¹) from the measured DW (g m⁻²).
859 The mean of the computed fresh weight (t ha⁻¹) was compared with that reported for
860 commercial basil production in the “Basil Production 2009” report, published by the
861 Department of Agriculture, Forestry and Fisheries.

862 <https://www.nda.agric.za/docs/Brochures/ProGuiBasil.pdf>

863 (accessed on 17 May 2019).

864 **Sup. Table 4**

865 Collected data for biomass DW (dry weight) accumulation in plants of spinach for both
866 seasons grown in GU-Cs (white background) compared with the plants grown in GU-PVs
867 (yellow background). Ratio for biomass DW of leaf+stem to root. Ratio for total biomass DW
868 to total solar radiation.

Growth condition	Tissue	gDW m ⁻²		p(T-test)	%
		Mean	St.Dv.	GU-PV vs GU-C	GU-PV / GU-C
GU-C	Leaf	130	29		
GU-PV	Leaf	97	23	0.0046	74.6%
GU-C	Stem	65	30		
GU-PV	Stem	48	18	0.0079	73.8%
GU-C	Root	22.6	3.5		
GU-PV	Root	12.4	3.1	0.0012	54.9%

GU-C	Leaf+Stem	196	57		
GU-PV	Leaf+Stem	145	40	0.0034	74.2%
GU-C	Leaf+Stem+Root	218	42		
GU-PV	Leaf+Stem+Root	158	29	0.0160	72.5%
		(ratio)		-	
GU-C	(Leaf+Stem) /Root	8.65	2.86		
GU-PV	(Leaf+Stem) /Root	11.71	4.34	0.1800	135.4%
GU-C	Total (DW) / Tot solar radiation	0.87	0.17		
GU-PV	Total (DW) / Tot solar radiation	1.46	0.27	0.0010	167.8%

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870

871 **Sup. Table 5**

872 Measurement of fresh weight (FW) and dry weight (DW) for spinach.

Leaf	Fresh weight (FW) and dry weight (DW)		
	DW (g)	FW (g)	FW / DW
	0.975	14.73	15.108
	1.674	27.97	16.708
	3.152	55.92	17.741
	3.87	67.47	17.434
	3.16	56.67	17.934
	Mean	16.98	

873 The data in the first column of the table above were obtained by measuring the mass of five
874 samples of fresh spinach leaf (fresh weight). The data in the second column were obtained
875 by measuring the mass of the same five samples of spinach leaf after drying (dry weight).
876 The leaves were dried at 45C° for 96h, under ventilation.

877

878 **Sup. Table 6**

879 Dry weight (DW, g m⁻²) and equivalent fresh weight (FW, t ha⁻¹) for spinach for both seasons.

Fre sh	DW (g m ⁻²)	FW (t ha ⁻¹)	FW (pound acre ⁻¹)
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	Sample	GU-PV	GU-C	GU-PV	GU-C	GU-PV	GU-C
	1 (2016)	154.95	170.49	26.3	29.0	23481.0	25835.4
	2 (2016)	134.63	132.90	22.9	22.6	20401.8	20139.2
	3 (2016)	87.23	209.94	14.8	35.7	13218.8	31814.1
	4 (2016)	120.32	123.84	20.4	21.0	18232.9	18766.6
	5 (2016)	115.42	191.90	19.6	32.6	17490.9	29080.2
	6 (2016)	117.51	143.39	20.0	24.4	17807.7	21728.8
	1 (2019)	258.96	197.93	44.0	33.6	39242.3	29993.4
	2 (2019)	261.24	191.27	44.4	32.5	39587.3	28984.0
	3 (2019)	267.53	187.56	45.4	31.9	40539.9	28423.0
	Mean	196	145	33.2	24.7	29637.1	22003.7
	StDv	57	40	9.7	6.7	8664.3	5998.8

880

881 The mean of the ratio of the fresh weight (FW) / dry weight (DW) for spinach leaves
882 displayed in the Sup. Table 5 was used to calculate the fresh weight FW (t ha⁻¹ and pound
883 acre⁻¹) from the measured DW (g m⁻²). The means of the computed fresh weight (t ha⁻¹ and
884 pound acre⁻¹) were compared with the reported fresh weight for commercial spinach
885 production in the "SAMPLE COSTS TO PRODUCE AND HARVEST ORGANIC SPINACH"
886 report, published by the University of California Cooperative Extension Agriculture and
887 Natural Resources – Agricultural Issues Center (2015)

888 [https://coststudyfiles.ucdavis.edu/uploads/cs_public/79/02/79023ea8-80a8-4fba-b69e-
889 5d60225dbf8b/2015_organicspinach-finaldraftjan29.pdf](https://coststudyfiles.ucdavis.edu/uploads/cs_public/79/02/79023ea8-80a8-4fba-b69e-5d60225dbf8b/2015_organicspinach-finaldraftjan29.pdf)

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891

892 **Sup. Table 7**

893 For basil plants, the amount of protein extracted from leaf, stem, and root of plants grown
894 in GU-Cs (white background) are compared with the plants grown in GU-PVs (yellow
895 background).

		mg of protein in extraction		p(T-test)	%
Growth condition	Tissue	Mean	St.Dv.	GU-PV vs GU-C	GU-PV / GU-C
GU-C	Leaf	0.202	0.012		

GU-PV	Leaf	0.231	0.007	0.056	114.1%
GU-C	Stem	0.106	0.007		
GU-PV	Stem	0.146	0.010	0.004	137.6%
GU-C	Root	0.117	0.006		
GU-PV	Root	0.128	0.004	0.010	109.6%

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899 **Sup. Table 8**

900 For spinach plants for both seasons, the amount of protein extracted from leaf, stem, and
 901 root of plants grown in GU-Cs (white background) are compared with the plants grown in
 902 GU-PVs (yellow background).

Growth condition	Tissue	mg of protein in extraction		p(T-test)	%
		Mean	St.Dv.	GU-PV vs GU-C	GU-PV / GU-C
GU-C	Leaf	0.200	0.026		
GU-PV	Leaf	0.307	0.048	0.005	153.1%
GU-C	Stem	0.122	0.013		
GU-PV	Stem	0.205	0.049	0.006	167.9%
GU-C	Root	0.123	0.006		
GU-PV	Root	0.140	0.023	0.198	113.8%

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904

Sup. Table 9

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
Location	Crop (cultivar)	Growth season	Yield of marketable biomass conventional agriculture Dry Weight Fresh Weight	Yield of marketable biomass agrivoltaic DW: Dry Weight FW: Fresh Weight	Solar panel model	Shade levels (%) caused by agrivoltaic on the incoming solar radiation at the growth area level compare control condition	Mean of the electrical output expected during the experimental run	Ref
Melegnano, Italy 45°21' N 9°19' E	Basil (Italiano Classico)	Spring / Summer	245±30 gDW m ⁻²	208±26 gDW m ⁻²	PS-C Series, a-Si single-junction (tinted solar panel)	57%	0.392 kWh m ⁻² day ⁻¹	906
	Spinach (Spinacio America)	Autumn / Winter	163±33 gDW m ⁻²	122±22 gDW m ⁻²			0.159 kWh m ⁻² day ⁻¹	907
Kyoto, Japan 34°74' N 135°84' E	Tomato	All year	103.02 tFW ha ⁻¹	66.36 tFW ha ⁻¹	OPV, KMM1015E3F	~14%	0.02 kWh m ⁻² day ⁻¹	36
Agadir, Morocco 30°13' N 9°23' E	Tomato (Zayda)		--	--	MX-FLEX Protect	10%		909
Kunming, China 25°07' N 102°68' E	Tomato (Cerry)	Winter season (Sep.-Feb.)	--	--	CD-BIPV-64/5M170	-- %	0.14 kWh m ⁻² day ⁻¹	6 910
Montpellier France 43°6'N 3°8'E	Lettuce (Kiribati)	Spring	33 gDW	19 gDW (HD) 20 gDW (ST)	JT185Wc, Jietion Solar Holdings Limited, Jiangsu, China	HD (Half Density): 50% ST (Solar Tracking): ~%		911
		Summer	15 gDW	10 gDW (HD) 11 gDW (ST)				
		Autumn	13 gDW	13 gDW (HD) 13 gDW (ST)				
	Lettuce (Madelona)	Spring	36 gDW	21 gDW (HD) 30 gDW (ST)				912
		Summer	26 gDW	18 gDW (HD) 19 gDW (ST)				
		Autumn	16 gDW	13 gDW (HD) 14 gDW (ST)				913
South-West Greece	Lettuce	Winter / Spring	175 gFW 20 gDW	180 gFW 18 gDW	Polycrystalline silicon (pc-Si) PV panels	20%		914
Montpellier France 43°6'N 3°8'E	Lettuce (Tpurbilion)	Summer	26.2 gDW	19.4 gDW (HD) 13.9 gDW (FD)	JT185Wc, Jietion Solar Holdings Limited, Jiangsu, China	HD (Half Density): 50% FD (Full Density): 70%	3.92 kW kWp/day (Estimated production, across the year, of the whole prototype made of 108 solar panels, including both the FD and the HD, knowing that HD produces exactly half of FD).	915
	Lettuce (Kiribati)		24.9 gDW	21.7 gDW (HD) 16.0 gDW (FD)				916
	Lettuce (Emotion)	Spring	23.7 gDW	26.1 gDW (HD) 17.8 gDW (FD)				917
	Lettuce (Model)	Spring	26.2 gDW	23.9 gDW (HD) 18.4 gDW (FD)				918
	Lettuce (Bassoon)	Spring	24.9 gDW	21.9 gDW (HD) 18.9 gDW (FD)				919
	Lettuce (Kiribati)	Spring	22.0 gDW	23.7 gDW (HD) 21.6 gDW (FD)				920
	Lettuce (Emocion)	Spring / Summer	100% DW	107% DW (HD) 80% DW (FD)				921
	Lettuce (Model)		100% DW	81% DW (HD) 47% DW (FD)				922
	Lettuce (Bassoon)		100% DW	61% DW (HD) 56% DW (FD)				923
	Lettuce (Kiribati)		100% DW	90% DW (HD) 96% DW (FD)				924
	Cucumber	Summer	100% DW	79% DW (HD) 42% DW (FD)				925
	Cucumber	Summer	1759 kg/ha DW 35744 kg/ha FW	840kg/ha DW (FD) 1129kg/ha DW (HD) 19300kg/ha FW(FD) 25140 kg/ha FW (HD)				926
	Lettuce	Spring	311.6 g FW 18 g DW	17.2 g DW (FD) 21.3 g DW (HD) 319.4 g FW (FD) 387.9 g FW (HD)				927
Wheat	winter	4.13 t/ha DW	2.35/ha DW (FD) [*] 3.68 t/ha DW (HD) [*]	928				
Japan 35°5'N 133°0'E	Onion (Natsuhiko)	Autumn 42 day cultivation in 2007	--	--	FPV1024S; Fuji Electric Systems Co. Ltd., Japan in an E-W straight arrangement (5% module efficiency)	0-64% depending on the plant position 29% in average	0.013 kWh m ⁻² day ⁻¹	929
		Autumn 52 day cultivation in 2008	--	--	FPV1024S; Fuji Electric Systems Co. Ltd., Japan in a checkerboard arrangement (5% module efficiency)	1-44% depending on the plant position 18% in average	0.016 kWh m ⁻² day ⁻¹	930
Almería, Spain 36°2'N 2°17'E	Tomato (Daniela)	Sept.-April	FW: 9.15 kg m ⁻² (T0)	FW: 8.64 kg m ⁻² (T1) FW: 9.69 kg m ⁻² (T2)	FujiElectricSystems Co.,Ltd.,Japan	T1: twelve flexible solar panels were installed T2: six flexible solar panels were installed	0.018 kWh m ⁻² day ⁻¹ (greenhouse ground surface)	33 931
Tucson, AZ, USA 32.6°N 110.9°W	Chiltepin pepper	Spring - Summer	~8.0 (number of fruits per individual plant)	~22.9 (number of fruits per individual plant)			C377 MWh per the entire agrivoltaic installation (9.1m x 18.2m) per year	932
	Jalapeno		~8.4 (number of fruits per individual plant)	~6.5 (number of fruits per individual plant)				933
	Tomato		~17.7 (number of fruits per individual plant)	~35.7 (number of fruits per individual plant)				934

Supporting Information: Appendix

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Appendix 1

During the Spring/Summer run, basil plants were grown for 71 days. The total solar radiation during this time reached 397 kWh m⁻² (**Sup.Fig.4**). The mean of marketable biomass of basil (leaf) accumulated over the entire experimental run was 245±30 gDW m⁻² for the plants grown in the GU-Cs and 208±26 gDW m² for the plants grown in the GU-PVs. Those figures equate to 3.43±0.42 kgFW m⁻² (34.3±4.2 tFW ha⁻¹) and 2.91±0.36 kgFW m⁻² (29.1±3.6 tFW ha⁻¹) for plants grown in the GU-Cs and GU-PVs respectively.

Basil global wholesale price: 6.65 USD per kg (FW)

<https://www.tridge.com/intelligences/basil>

(accessed on 29 May 2019).

Expected financial gross income obtained from agricultural product only.

GU-C: (3.43 kgFW m⁻²) x (6.65 USD kg⁻¹) = 22.81 USD m⁻²

GU-PV: (2.91 kgFW m⁻²) x (6.65 USD kg⁻¹) = 19.35 USD m⁻²

Based on the solar radiation falling on the experimental area, the tinted semi-transparent solar panel (**Sup.Fig.6**), is expected to generate: 397 kWh m⁻² x 7.01% = 27.8 kWh m⁻²

Gross value of the expected electrical energy generated per surface area.

The FiT (Feed-in-Tariff) in Italy, assuming for agrivoltaic large installation (>5MW), varies from a minimum of 0.141 USD kWh⁻¹ (groundmounted) to a max of 0.149 USD kWh⁻¹ (rooftop). As an agrivoltaic installation could be either described as groundmounted as well as rooftop, an average value 0.145 USD kWh⁻¹ is taken.

<https://www.renewableenergyworld.com/2012/12/06/italy-abandons-rps-adopts-system-of-feed-in-tariffs/#gref>

965 (accessed on 27 May 2020).

966 Expected financial gross income due production of electricity only.

967 $(27.8 \text{ kWh m}^{-2}) \times 0.145 \text{ USD kWh}^{-1} = 4.03 \text{ USD m}^{-2}$

968

969 Expected gross financial balance due the implementation of agrivoltaic

970 GU-C: 22.81 USD m^{-2} (from the biomass only)

971 GU-PV: 19.35 USD m^{-2} (from the biomass) + 4.03 USD m^{-2} (electricity) = 23.38 USD m^{-2}

972

973 The implementation of agrivoltaic is expecting to deliver a gross gain of

974 $((23.38 \text{ USD m}^{-2}) / (22.81 \text{ USD m}^{-2})) - 1 = (0.177) \sim 2.5\%$

975

976 DW: dry weight

977 FW: fresh weight

978

979 **Appendix 2**

980 During the Autumn/Winter run, spinach plants were grown for 111 days during both season 1

981 (2016) and season 2 (2019). The total solar radiation during this time reached 253 kWh m^{-2}

982 and 250 kWh m^{-2} for season 1 and 2 respectively (**Sup.Fig.5**).

983 The mean marketable biomass of basil (leaf+stem) accumulated over the entire

984 experimental run during both seasons was $196 \pm 57 \text{ gDW m}^{-2}$ for the plants grown in the GU-

985 Cs and $145 \pm 40 \text{ gDW m}^{-2}$ for the plants grown in the GU-PVs.

986 Those figures equate to $3.32 \pm 0.97 \text{ kgFW m}^{-2}$ ($33.2 \pm 9.7 \text{ tFW ha}^{-1}$) and $2.47 \pm 0.67 \text{ kgFW m}^{-2}$

987 ($24.7 \pm 6.7 \text{ tFW ha}^{-1}$) for plants grown in the GU-Cs and GU-PVs respectively.

988 Spinach global wholesale price: 1.26 USD per kg (fresh weight)

989 <https://www.tridge.com/products/spinach>

990 (accessed on 29 May 2019).

991 Expected financial gross income obtained from agricultural product only.

992 GU-C: $(3.32 \text{ kgFW m}^{-2}) \times (1.26 \text{ USD kg}^{-1}) = 4.18 \text{ USD m}^{-2}$

993 GU-PV: $(2.47 \text{ kgFW m}^{-2}) \times (1.26 \text{ USD kg}^{-1}) = 3.11 \text{ USD m}^{-2}$

994

995 Based on the solar radiation falling on the experimental area, the tinted semi-transparent
996 solar panel (**Sup.Fig.6**), is expected to generate: $253 \text{ kWh m}^{-2} \times 7.01\% = 17.7 \text{ kWh m}^{-2}$ for
997 the first season and $250 \text{ kWh m}^{-2} \times 7.01\% = 17.5 \text{ kWh m}^{-2}$ for the second season (mean
998 17.6 kWh m^{-2}).

999 Gross value of the expected electrical energy generated per surface area.

1000 The FiT (Feed-in-Tariff) in Italy, assuming for agrivoltaic large installation (>5MW), varies

1001 from a minimum of $0.141 \text{ USD kWh}^{-1}$ (groundmounted) to a max of $0.149 \text{ USD kWh}^{-1}$

1002 (rooftop). As an agrivoltaic installation could be either described as groundmounted as well

1003 as rooftop, an average value $0.145 \text{ USD kWh}^{-1}$ is taken.

1004 [https://www.renewableenergyworld.com/2012/12/06/italy-abandons-rps-adopts-system-of-](https://www.renewableenergyworld.com/2012/12/06/italy-abandons-rps-adopts-system-of-feed-in-tariffs/#gref)
1005 [feed-in-tariffs/#gref](https://www.renewableenergyworld.com/2012/12/06/italy-abandons-rps-adopts-system-of-feed-in-tariffs/#gref)

1006 (accessed on 27 May 2020).

1007 Expected financial gross income due production of electricity only.

1008 $(17.6 \text{ kWh m}^{-2}) \times 0.145 \text{ USD kWh}^{-1} = 2.55 \text{ USD m}^{-2}$

1009 Expected gross financial balance due the implementation of agrivoltaic

1010 GU-C: 4.18 USD m^{-2} (from the biomass only)

1011 GU-PV: 3.11 USD m^{-2} (from the biomass) + 2.55 USD m^{-2} (electricity) = 5.66 USD m^{-2}

1012

1013 The implementation of agrivoltaic is expecting to deliver a gross gain of

1014 $((5.66 \text{ USD m}^{-2}) / (4.18 \text{ USD m}^{-2})) - 1 = \sim 35\%$

1015

1016 DW: dray weight

1017 FW: fresh weight

1018

1019 **Appendix 3**

1020 Effect of implementing the semi-transparent solar panels (a-Si single-junction) used in this study over
1021 the area currently in use for protected agriculture.

1022

1023 Estimated area in used for farming on protected agriculture: 5,630,000 ha.

1024 <https://www.producegrower.com/article/cuesta-roble-2019-global-greenhouse-statistics/>

1025 (Accessed on 17 May 2019).

1026

1027 The semi-transparent solar panels (a-Si single-junction) were obtained by Polysolar.Inc.

1028 The complete technical specification is available on the following link

1029 <http://www.polysolar.co.uk/documents/PS-C%20Technical%20Specification%20sheet.pdf>

1030 (Accessed on 17 May 2019).

1031 Declared power output W_p : 63 W m^{-2}

1032

1033 Global cumulative PV capacity in gigawatts (GW_p): ~700 GW (Global Market Outlook For
1034 Solar Power 2016 – 2020)

1035 http://www.solareb2b.it/wp-content/uploads/2016/06/SPE_GMO2016_full_version.pdf

1036

1037 The expected capacity obtainable by implementing the semi-transparent solar panels (a-Si
1038 single-junction) over the area currently in use for protected agriculture

1039 $(5.63 \times 10^{10} \text{ m}^2) \text{ m}^2 \times 63 \text{ W m}^{-2} = \sim 3547 \text{ GW}_p$.