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# Comparison of Mechanical and Fracture Stratigraphy between Failed Seal Analogues

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## INTRODUCTION

The presence of discontinuities in seal lithologies affects their mechanical and hydro-geologic properties. We examine the mechanical and fracture stratigraphy of failed Paleozoic and Mesozoic seal analogues in south-east Utah to understand the nature and distribution of fluid flow pathways in various seal lithologies. Outcrop surveys provide data for comparison between each locality to identify relationships between depositional composition, diagenesis, and loading history. These data characterize the distribution and morphology of open mode fractures, with changes in lithology and provide input for accurate quantitative subsurface geomechanical and fluid flow models.

## METHODS

### Outcrop

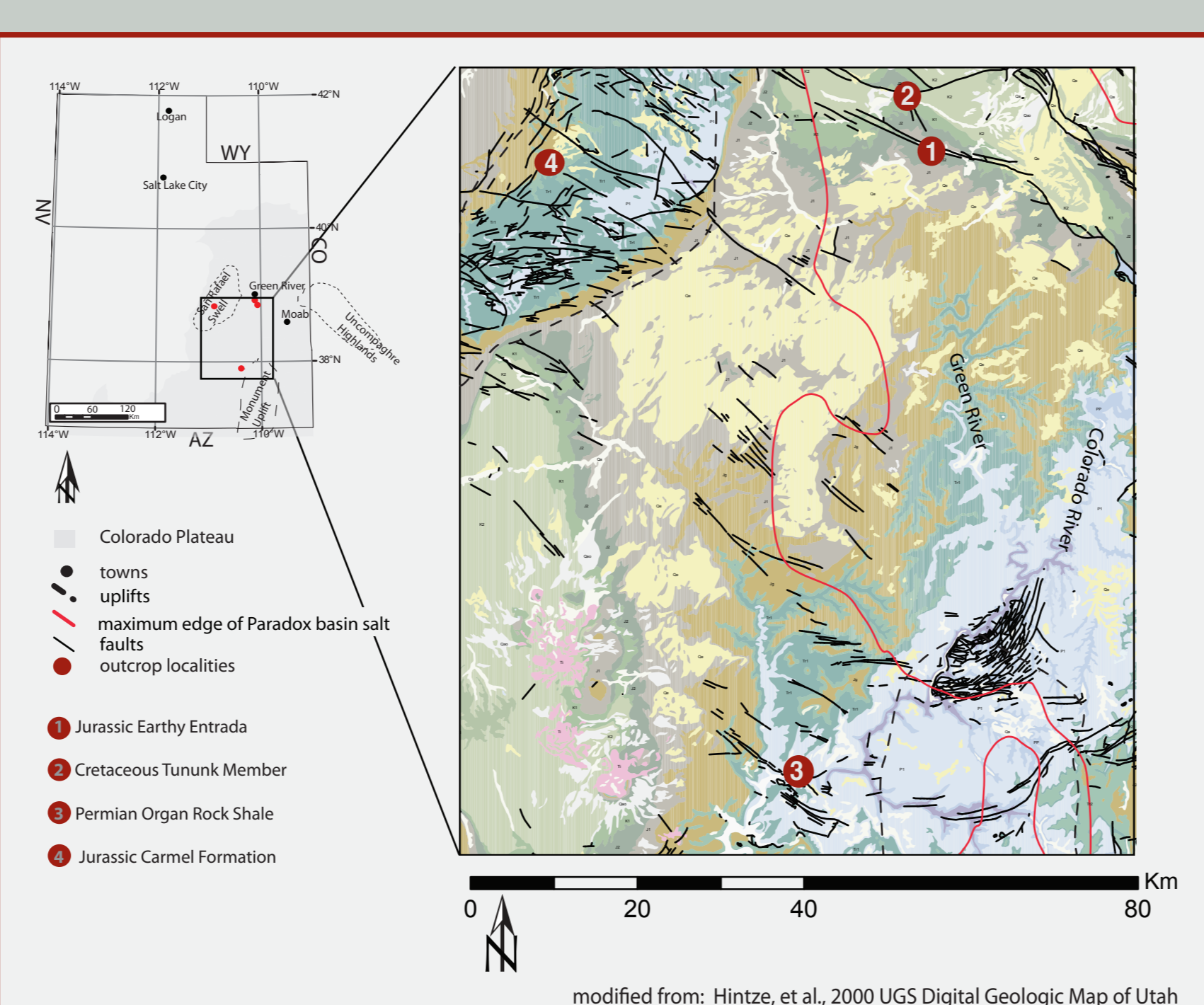
**Measured stratigraphic sections** -- detailed rock descriptions, identification of lithologic changes including grain size, bed thickness, & mineralogy  
**Scanlines** - determine fracture distribution, morphology and interaction types  
**Rock strength and Permeability** - field-derived compressive strength (N-type Schmidt hammer) and permeability (TinyPermII).

### Petrography

**XRD** - mineralogic composition comparison between host and fractured rocks  
**Thinsection** - characterization of micro-structures and structural diagenesis

### Theoretical

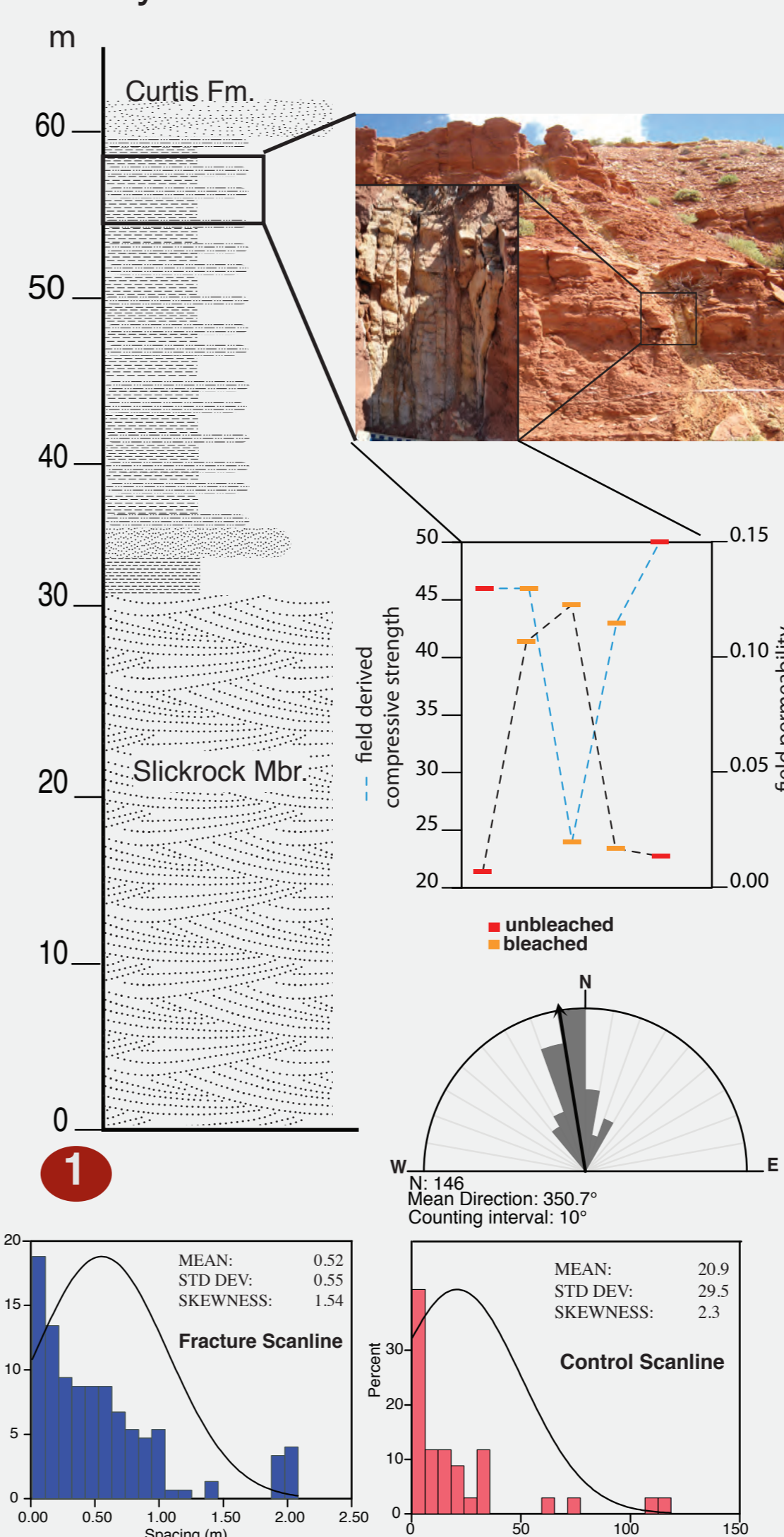
**Burial History & Stress Evolution** - burial histories merged with simple Mohr-Coulomb analysis to constrain  $S_v$ ,  $S_H$ , and  $S_h$  failure models through time  
**Mohr-Coulomb** - stress changes & failure modeled through time where:  
 $C=0$  &  $C=5$ ;  $S_v = \alpha_1 \rho g z$ ,  $\nu=0.25$ ,  $S_{H1} = S_{H2} = \sigma_2 = \sigma_3 = (\nu/\nu-1)(P_p - S_v) + P_p$  (from Eaton, 1969)



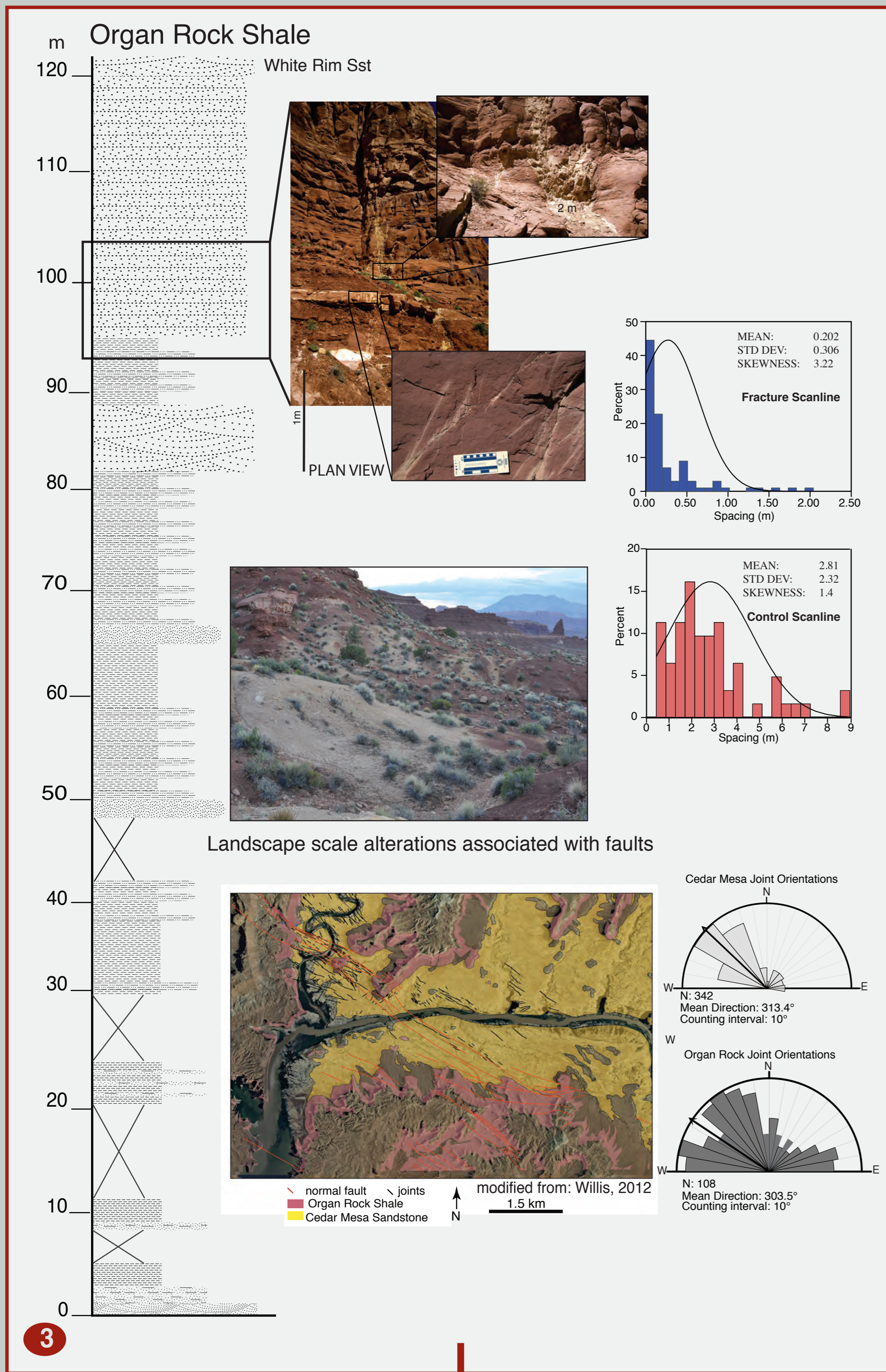
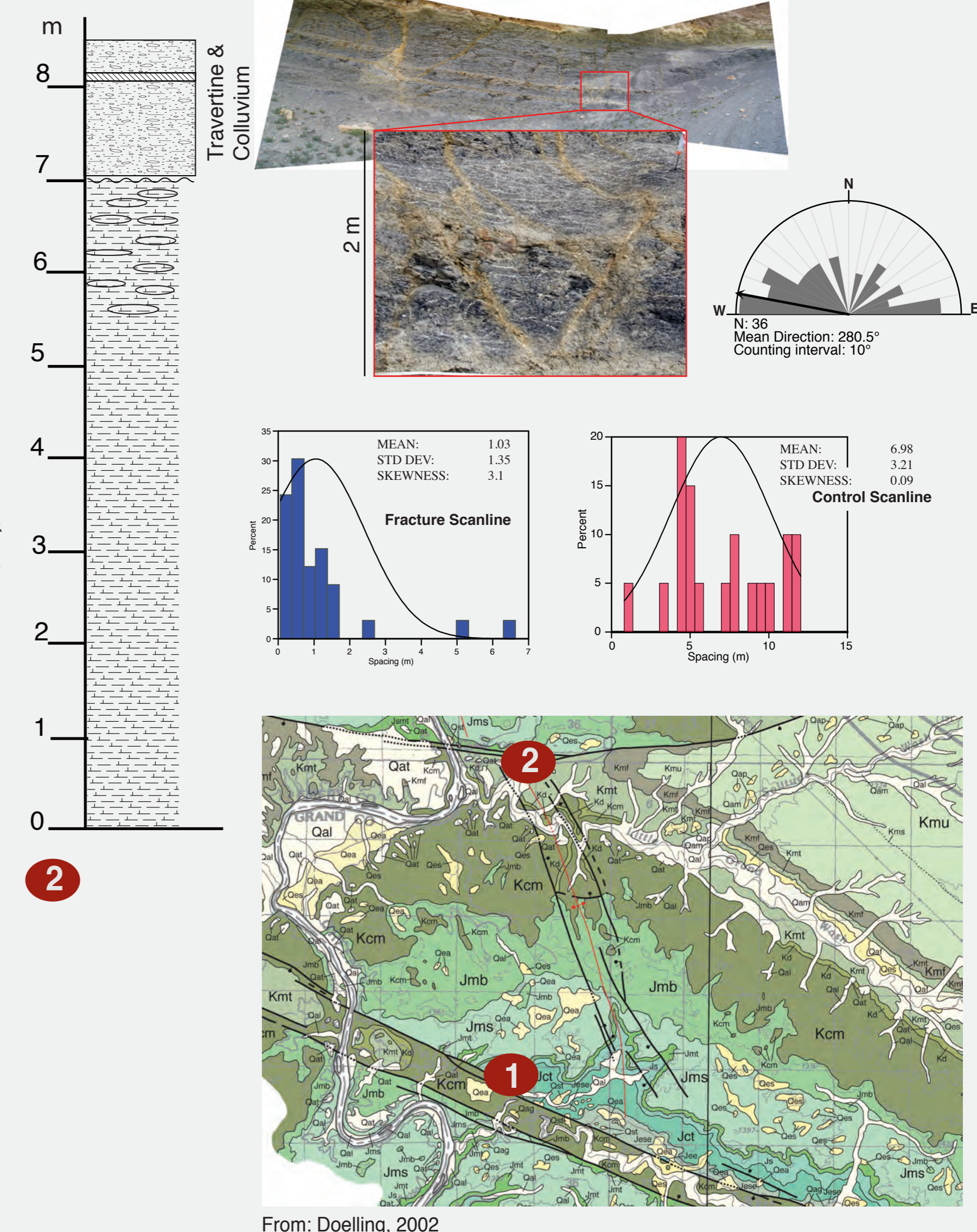
## OUTCROP OBSERVATIONS

- All localities show:
- evidence for mineralization and fluid flow in the subsurface
  - mineralogic differences between host rock and fracture fill
  - meso-scopc fault and fracture orientations which follow regional structural trends
  - fracture spacing <0.25-0.5 fractures/meter
  - fracture densities and morphology which vary with lithology and bed thickness

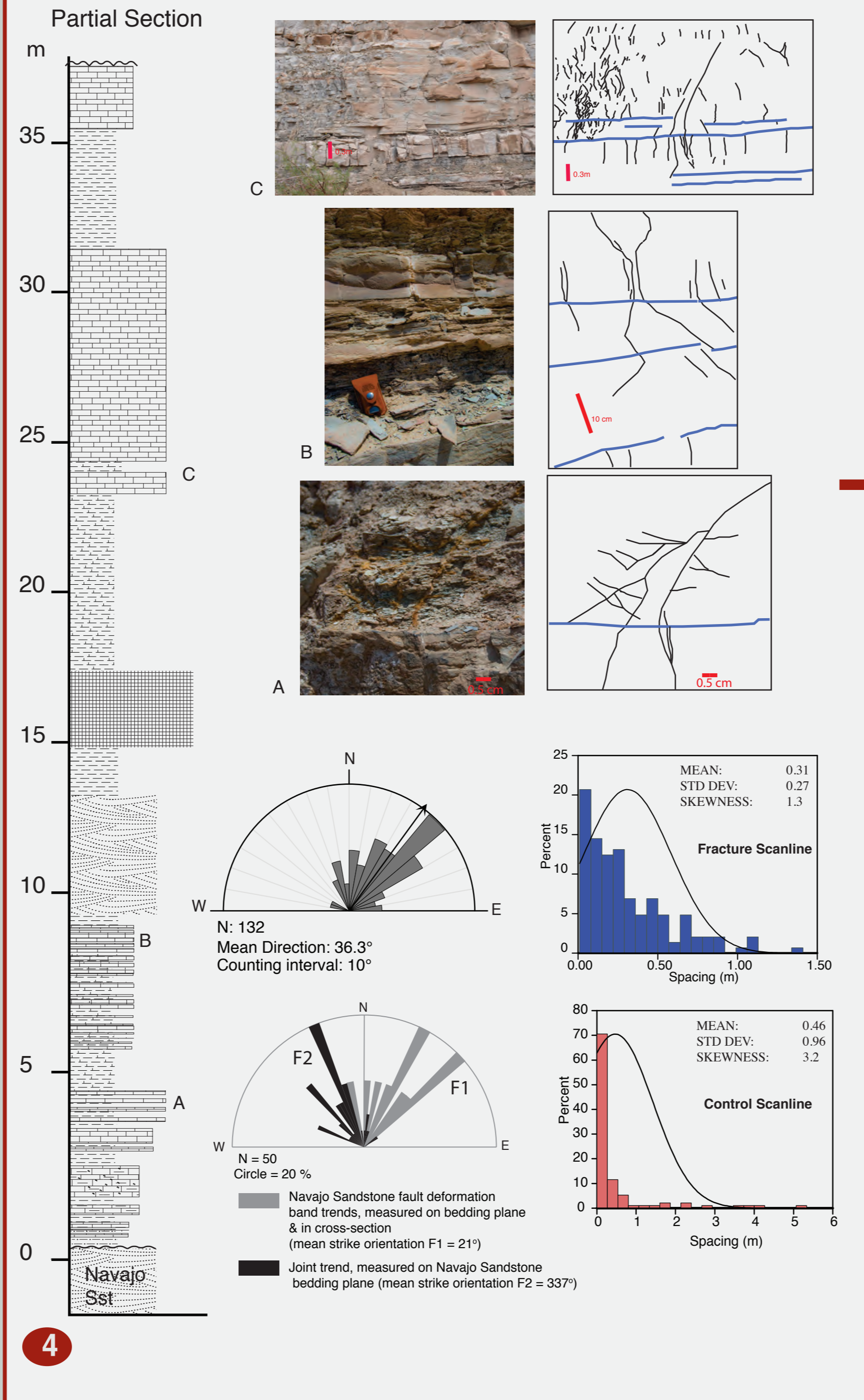
### Earthy Entrada



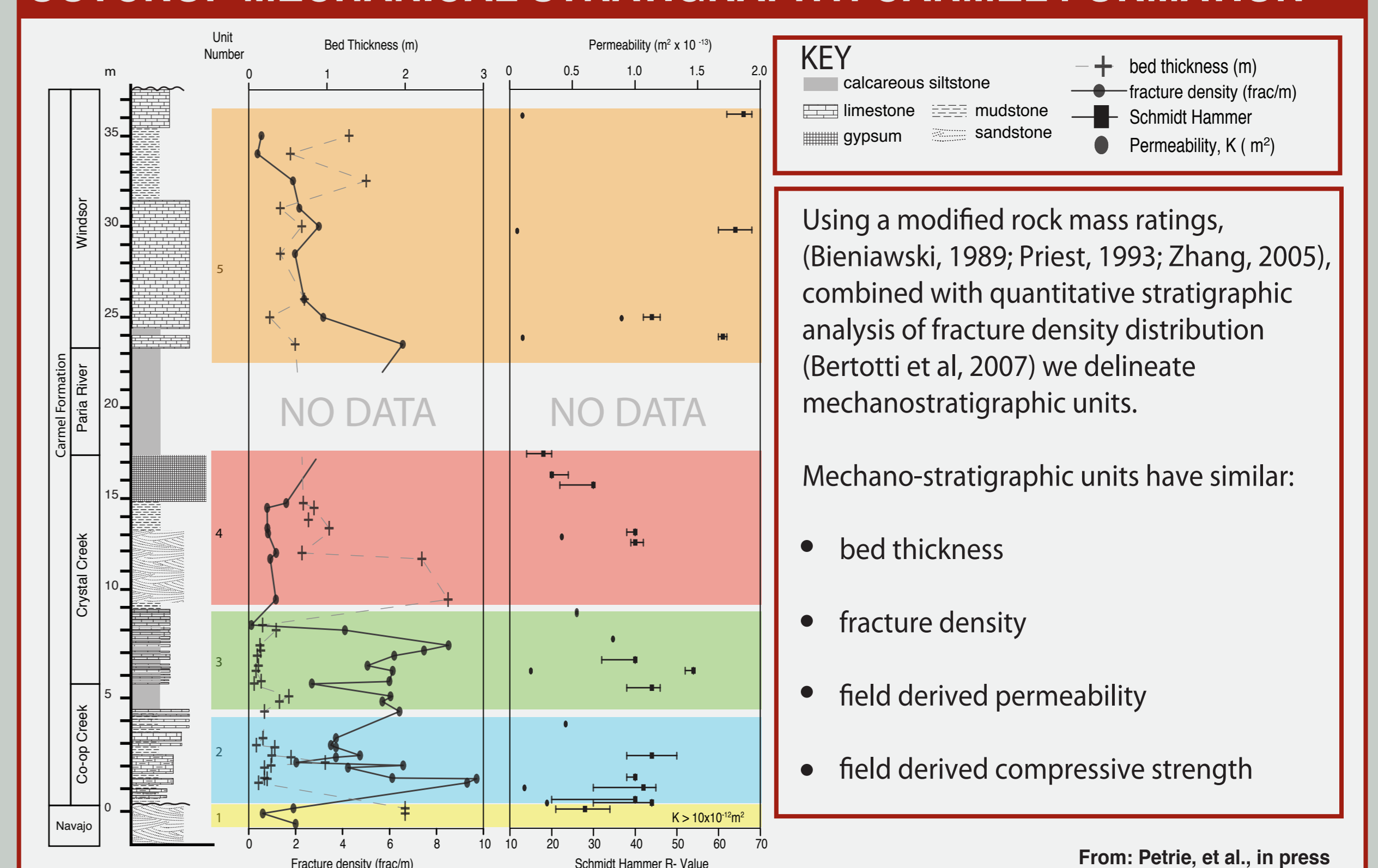
### Tununk Mbr.



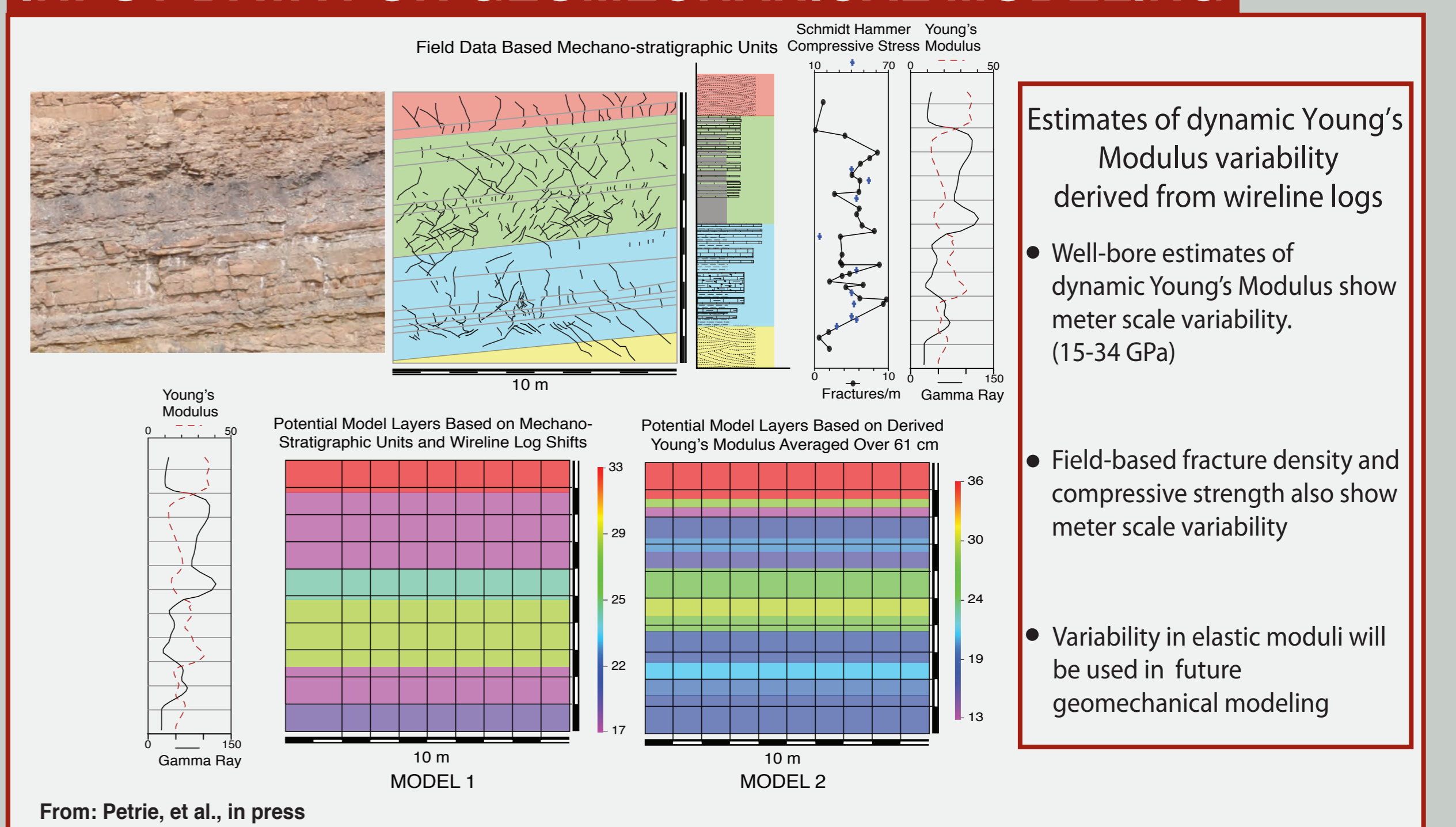
### Carmel Formation Partial Section



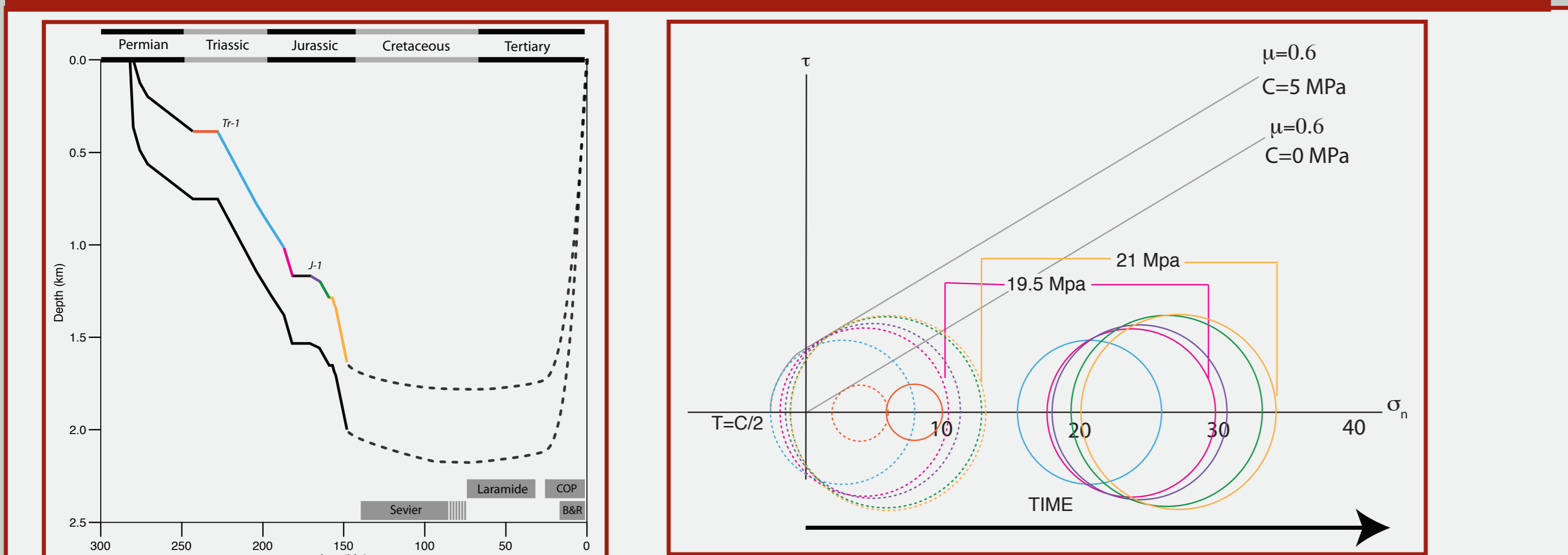
## OUTCROP MECHANICAL STRATIGRAPHY: CARMEL FORMATION



## INPUT DATA FOR GEOMECHANICAL MODELING



## BURIAL HISTORY AND STRESS EVOLUTION: ORGAN ROCK SHALE



## CONCLUSIONS

Stratigraphic variability and resulting changes in mechanical properties influence the variability of fracture morphology and density over the cm to m scale.

Understanding fracture morphology in different seal types, across interfaces, and in various structural settings is key to understanding how seals respond to hydraulic failure.

Calculated variability in elastic moduli correlates to the mechano-stratigraphic variability observed in outcrop --- the variations in elastic moduli will be modeled to quantify their effects.

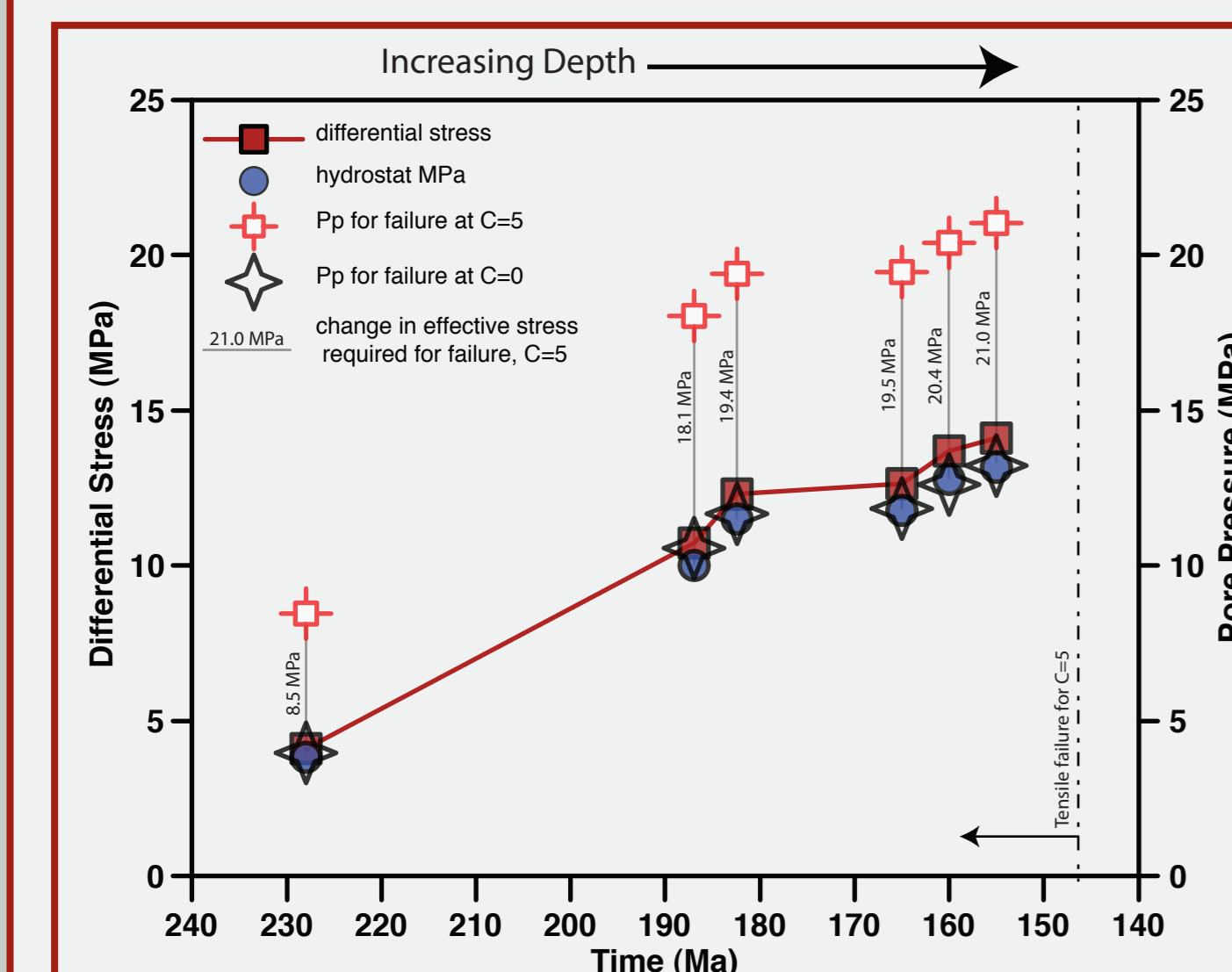
Overpressure during burial (lithostatic loading) can induce open-mode tensile failure that can effect future seal integrity: Are most seals fractured then re-cemented/re-sealed in some way?

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Extensional fractures open by locally applied tectonic stress or by internal fluid pressure (see Laubach, 1988).  
 Fracture Formation:  
 1) response to thermoelastic contraction during exhumation  
 2) due to tectonic stress  
 3) hydraulic fractures due to overpressure at depth  
 4) a combination

Modeling stress history to maximum burial depth shows:  
 1) material with cohesive strength between 5-16 Mpa fails in tension  
 2) in a pervasively fractured crust - material with a cohesive strength of zero fails very near hydrostatic pressure  
 3) encountering pressures during burial can result in natural hydrofractures