

1 **THERMO-MECHANICAL BEHAVIOR OF A GRANODIORITE FROM THE**
2 **LIQUIÑE FRACTURED GEOTHERMAL SYSTEM (39°S) IN THE SOUTHERN**
3 **VOLCANIC ZONE OF THE ANDES**

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18
19 **Abstract:** Fractures and faults in granitic rocks play an important role in geothermal
20 systems because they permit the circulation of hot fluids. However, the thermo-hydro-
21 mechanical behavior of granitic rocks has predominantly been studied at temperatures
22 exceeding 300 °C and many geothermal systems experience temperatures much lower than
23 this. The aim of this study was to evaluate how the depth, temperature, and amount and rate
24 of mechanical loading associated conditions realistic in a low temperature geothermal
25 system influence the physical properties of geothermal reservoir hosting rock. We carried
26 out both room temperature and low temperature thermo-mechanical tests on a granodiorite
27 sample from the Liquiñe area, Chile, and performed post-experimental x-ray

28 microtomography analysis to numerically estimate the permeability of the generated
29 fractures. The results showed that both rock strength and rock stiffness decreased with
30 increments of temperature treatment related to the development of thermal crack damage at
31 temperatures $> 150\text{ }^{\circ}\text{C}$ and through the development of sub-critical cracking at constant
32 temperatures between $50\text{ }^{\circ}\text{C}$ to $75\text{ }^{\circ}\text{C}$. Slowest deformed samples also exhibited lower
33 strengths, attributed to the development of sub-critical cracking. The cyclic triaxial loading
34 test indicated that significant mechanical fracture damage was only initiated above 80 % of
35 the peak stress regardless of the number of repeated loading cycles at lower stresses. Low-
36 temperature treatment appears to be a conditioning factor, but not the dominant factor in
37 controlling the physical properties of reservoir hosting rocks. Our findings indicate that
38 thermal crack damage is likely important for developing microfracture related permeability
39 at depths of between around 2 to 6 km where the temperature is sufficiently high to induce
40 thermal cracking. At shallower depths, such as previously estimated the reservoir of
41 Liquiñe, thermal crack damage is only generated adjacent to fractures that remain open and
42 circulate the hot fluids but sub-critical cracking over time reduces the strength of rocks in
43 lower temperature regimes. These processes combined to produce a geothermal reservoir in
44 Liquiñe which likely first required the presence of a highly fracture fault zone.

45 **Key words:** crystalline rock; thermo-mechanical properties; hydro-mechanical
46 properties; fractured geothermal system; Andean Southern Volcanic Zone.

47 1 INTRODUCTION

48 The mechanical, thermal and hydraulic behavior of granitoids have been extensively
49 studied because these rocks commonly represent the host rocks for a range of applications
50 such as nuclear waste disposal (Zhao, 2016), underground coal gasification (Gautam et al.,
51 2018), building construction (Vázquez et al., 2015; Vazquez et al., 2018) and enhanced
52 geothermal systems (Géraud et al., 2011, Shao et al., 2015; Yang et al., 2017).

53 Granitoid permeability is conditioned by the presence of interacting fractures and
54 faults that form interconnected networks which can in turn be accessed by fluids (Sibson,
55 1996). The spatial distribution, geometry and density of fractures creating these networks
56 are influenced by intrinsic properties of the rock mass such as mineralogy and textures, and

57 external factors such as burial depth, temperature, stress field and the degree of pre-existing
58 fracturing or faulting. In order to understand the thermo-mechanical behavior of granitoids
59 of different intrinsic properties and under different external conditions, several
60 experimental approaches have been carried out on a range of rock types and under different
61 amounts of confining pressure, pore-fluid pressure and temperature (e.g. Meredith and
62 Atkinson, 1985; Dwivedi et al., 2008; Yang et al., 2017).

63 Studies have shown that fracture propagation can also be characterized and
64 determined through the *stress intensity factor* K_I (in mode I fractures), where propagation
65 occurs when the critical value K_{IC} , which corresponds to *fracture toughness*, is reached. K_{IC}
66 describes the resistance to dynamic fracture propagation (Brantut et al., 2013) but it is
67 known that fractures can propagate at stress states lower than K_{IC} through processes of sub-
68 critical crack growth. This is a time dependent process and is influenced by external factors
69 such as the level of stress intensity, temperature, depth and pressure, and microstructure and
70 residual strain (Atkinson, 1984).

71 Furthermore, mechanical tests under different external conditions have shown that
72 the strength of a rock is dependent on the rate at which it is deformed (Blanton, 1981;
73 Kumar, 1968; Lajtai et al., 1991; Duda & Renner, 2013). Some explanations for this
74 observation are that lower strain rates produce dominantly intragranular cracking, and the
75 mechanism of cracking changes to transgranular or grain boundary cracks at higher strain
76 rates. The result of this changing crack growth mechanism is that rocks appear stronger at
77 higher strain rates (Liang et al., 2015). Additionally, time-dependent microfailure processes
78 such as subcritical crack growth affect the bulk mechanical behavior more significantly at
79 lower strain rates than at higher strain rates (Atkinson, 1984; Brantut et al., 2013). As a
80 consequence, strength generally increases with increasing strain rate, but the strain-rate
81 dependence of strength decreases with increasing confinement (Hokka et al., 2016). In
82 geothermal settings this is important because most granitoids presumably reside in the crust
83 at a critically stressed level and normally experience slow strain rates. However, when a
84 fault slips forming an earthquake, the strain rate can locally increase by several orders of
85 magnitude.

86 Stress paths in faults regions and natural geothermal systems are inherently cyclic.
87 In cases where the loading stress remains below the strength of the rock, microstructural
88 damage is generated instead of bulk rock failure (Mitchell & Faulkner, 2008; Heap et al.,
89 2013). Cyclic stress paths have been well-studied in the laboratory by monitoring both the
90 output of acoustic emissions (AE) and the evolution of strain during cyclic loading tests
91 (e.g. Lockner, 1993; Browning et al., 2017). It has been found that rocks exhibit a *Kaiser*
92 *stress memory effect*, meaning that the rock only produces significant evidence of inelastic
93 crack growth (e.g. output of AE or deviation of volumetric strain from a linear compacting
94 trend) when the previous maximum stress state has been reached or exceeded (Zhu &
95 Wong, 1997; Heap et al., 2009; Browning et al., 2018). As such, any loading up to the
96 previous maximum stress is effectively elastic and that portion of deformation effectively
97 grows larger with increased stress cycling. However, it has been noted that the Kaiser effect
98 is not as pronounced when the rate of deformation is high (Lavrov, 2001).

99 Cyclic loading tests indicate that stress cycling can also produce changes in the
100 mechanical properties of rocks, but such changes only occur right upon the initiation or
101 onset of microfracturing (Brace & Byerlee, 1966; Kumar, 1968; Heap et al., 2009).
102 Microfractures nucleate and grow when the level of differential stress exceeds some critical
103 value regardless of the level of mean stress (Browning et al., 2017). The newly formed
104 fractures generate an anisotropy aligned perpendicular to the direction of the minimum
105 principal compressive stress. The new fracture damage produces permanent changes to the
106 physical rock properties which can be discerned from ultrasonic wave velocity
107 measurements (Browning et al., 2017; Passelègue et al., 2018).

108 An additional external factor that produces changes in the behavior of the rocks is
109 the amount of applied confining pressure, as an equivalent of the burial depth, which has
110 been commonly observed to increase both rock strength and stiffness. This is because
111 fractures tend to close when they are exposed to greater levels of confining pressure (e.g.
112 Yang et al., 2017), and as a consequence, permeability correlates inversely with this factor
113 (e.g. David et al., 1999). When a confining pressure is applied fractures tends to close but
114 will reopen when a sufficient and preferentially oriented differential stress or pore fluid
115 pressure are applied even at confining pressure of 130 MPa (Violay et al., 2017).

116 Furthermore, microfractures will nucleate when the level of differential stress exceeds the
117 elastic limit and the permeability then increases (Chen et al., 2014; Nara et al., 2011).

118 As well as mechanical loading, changes in temperature (or thermal loading) of rock
119 volume induce thermal stresses which can lead thermal cracks in rocks and change the
120 physical rock properties (e.g. Hommand-Etenne & Houpert, 1984; Moore et al., 1994;
121 David et al., 1999; Huang et al., 2017; Griffiths et al., 2017; Castagna et al., 2018). The
122 distribution and amount of thermal cracks are a consequence of both heating and mineral
123 expansion as well as cooling and mineral contraction (Browning et al., 2016). The effect of
124 thermally induced damage on the bulk properties of the rock volume depends on the
125 temperature that the rock reached, a variable which can be qualitatively estimated by the
126 change in mechanical rock properties (Guo et al., 2017; Kumari et al., 2017), but which is
127 also controlled by the mineralogical composition of the rock. For example, when a brittle
128 intrusive rock is heated to temperatures between 100-300 °C the change in strength and
129 stiffness are thought to decrease only marginally, and thermally induced stresses are small
130 compared to confining pressures typically associated with such reservoir temperatures
131 (Kumari et al., 2017). The effect of temperature on the rock-physical properties becomes
132 more pronounced at higher temperatures, for example beyond 573 °C for many rocks, when
133 the amount of thermal damage increases exponentially with temperature because of the
134 anisotropic expansion of the α/β quartz transformation (Glover et al., 1995; Ohno, 1995;
135 Meredith et al., 2001; Ohno et al., 2006).

136 The vast majority of previous studies on the effects of thermal cracking focused on
137 the effects of higher temperatures stressing over the range of 300 °C to 1000 °C, and a few
138 studies have reported the behavior of granitic rock at temperatures below 300 °C (Chen et
139 al., 2017; Kumari et al., 2017; Molina et al., 2019). In a low enthalpy geothermal system,
140 fluids circulate at low temperatures between 50 and 200 °C, and even small thermally
141 induced stresses may strongly affect its hydraulic properties. For example, it has been
142 found that at heating rates as low as 1 °C/min, and at temperatures of 80 °C thermal
143 stressing is enough to generate thermal cracks in granites (Griffiths et al., 2018).

144 In Chile, the expected geothermal potential is immense. For example, Lahsen et al.
145 (2010) estimated the geothermal power capacity at around 3350 MW and Aravena et al.
146 (2016) estimated an electric potential of about 650 MWe. These estimates were based on
147 the area from 17-28 °S (known as Central Volcanic Zone, CVZ) and between 36 and 46°C
148 (Southern Volcanic Zone, SVZ) which is evidenced by the presence of numerous active
149 volcanoes. Liquiñe (39 °S, SVZ) represents an area in Chile where different active faults
150 systems cut intrusive rocks corresponding to the North Patagonian Batholith (NPB).
151 Moreover, numerous hot springs with temperatures between 40 °C and 70 °C outcrop above
152 the NPB and are spatially related to the main fault systems (Sánchez et al., 2013).

153 Understanding the circulation of fluids pathways through faults and fractures in the
154 potential Liquiñe geothermal reservoir is important to further constrain the conditions that
155 allow fluid circulation. Therefore, the aim of this study is to estimate how a low to medium
156 enthalpy geothermal reservoir (< 250 °C) is affected by fractures generated by both
157 mechanical and thermal stressing under dry conditions. This is relevant because such
158 conditions likely influence the development of permeability related to fractured geothermal
159 systems associated to the faults present in the area. We sampled cores from a representative
160 intrusive rock outcrop named “La Cantera”, measured the hydraulic and dynamic properties
161 before we thermally and mechanically stressed the samples and repeated the measurements.
162 A suite of thermo-mechanical tests were therefore performed and x-ray microtomography
163 images were taken on the deformed samples in order to numerically estimate fracture
164 permeability. The present work represents a laboratory approach to understand the behavior
165 of this granodiorite as a potential host rock of this geothermal reservoir, given the absence
166 of direct information via boreholes or results of previous investigations of the host rock in
167 the area like other authors have performed (i.e Brantut et al., 2017). We performed a range
168 of laboratory tests to understand the mechanical and hydraulic behavior of this rock at
169 depth and modelled the permeability of fractures to characterize the potential fluid
170 pathways.

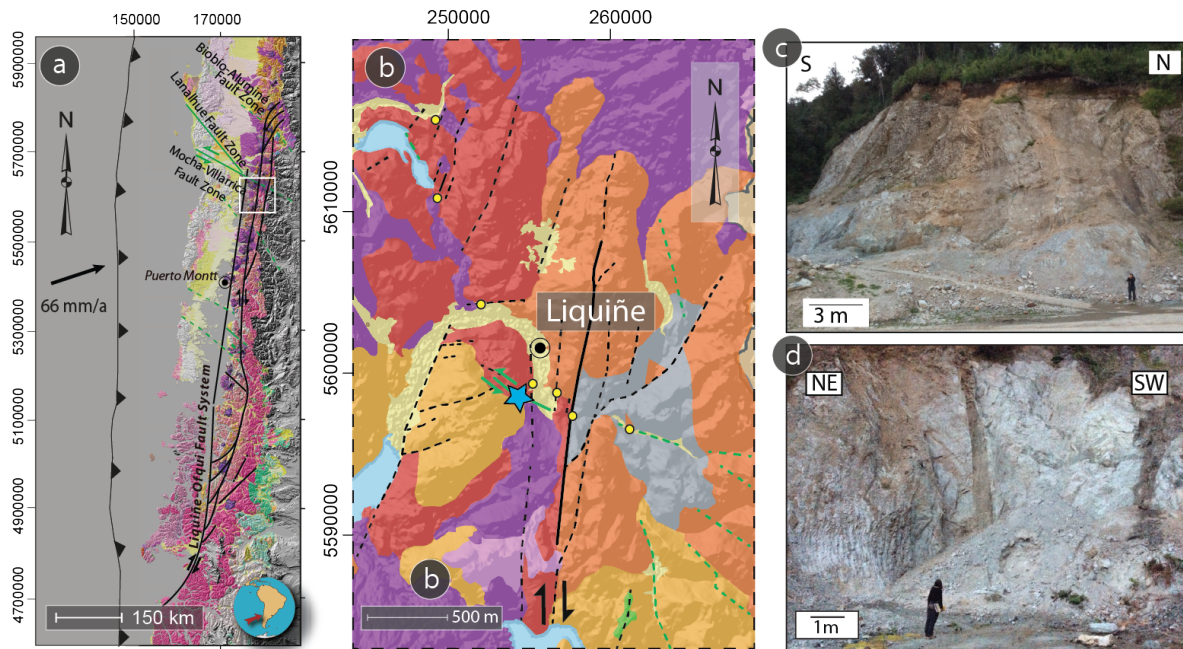
171 **2 GEOLOGICAL SETTING OF CASE STUDY**

172 The Southern Volcanic Zone (SVZ) is an active magmatic zone, where the tectonics
173 are controlled by oblique subduction between the Nazca and South American plates,

174 producing a tectonic setting where deformation is partitioned into margin-parallel and
175 margin-orthogonal faults, accommodated within the arc and fore-arc, respectively (e.g.
176 Arancibia et al., 1999; Cembrano et al., 1996; Stanton-Yonge et al., 2016) (Fig. 1a). The
177 basement of the volcanic arc in the SVZ corresponds to the North Patagonian Batholith
178 (NPB) conformed by tonalitic to granodioritic Jurassic – Miocene rocks which have
179 accommodated at least 500 km of extension (Munizaga et al., 1988; Pankhurst et al., 1992;
180 Pankhurst et al., 1999). The NPB is cut by the Liquiñe-Ofqui Fault System (LOFS) (and the
181 Andean Transverse Faults (ATF; Cembrano & Hervé, 1993; Hervé et al., 1993; Cembrano
182 et al., 1996; Arancibia et al., 1999; Rossenau et al., 2006; Cembrano & Lara, 2009; Pérez-
183 Flores et al., 2016).

184 The LOFS (38-47 °S) is an active intra-arc, trench-parallel fault system produced by
185 the partitioning of intraplate deformation. This system is 1200 km long, with dextral and
186 dextral-normal faults that strike NS-NNE to NE-ESE, respectively (Cembrano et al., 1996;
187 Arancibia et al., 1999; Cembrano & Lara, 2009). The LOFS oblique slip rates range
188 between 1 and 7 mm/year during the inter-seismic phase of a subduction seismic cycle
189 (Stanton-Yonge et al., 2016). The ATF include a group of active NW-striking sinistral
190 faults and morphotectonic lineaments. The faults of the ATF have a variable length ranging
191 between approximately 10 to 20 km (e.g. Rossenau et al., 2006; Melnick et al., 2006;
192 Cembrano & Lara, 2009; Pérez-Flores et al., 2016). These faults are misoriented with
193 respect to the regional stress regime and during the inter-seismic phases of the subduction
194 seismic cycle they accommodate a maximum oblique slip of 1.4 mm/year (Stanton-Yonge
195 et al., 2016).

196 In the Liquiñe area (Fig. 1b) the Paleozoic metamorphic rocks were intruded by the
197 NPB which is composed of tonalites, diorites and granodiorites of Jurassic, Cretaceous and
198 Miocene ages (Lara & Moreno, 2004). Additionally, volcanic and volcanoclastic rocks
199 cover the area and are related to the eruptions of the nearby volcanoes (Villarrica-
200 Quetrupillán-Lanín and Mocho-Choshuenco) and minor eruptive centers. Quaternary
201 fluvial, colluvial and moraine sedimentary deposits also drape the area. Finally, several
202 thermal springs are located within the fractured crystalline rocks (Fig. 1b).



Legend and simbology

Q Quaternary unconsolidated deposits	J Jurassic granodiorites - tonalites
Q Quaternary volcanic rocks	C-P Carbonifeous-Permian granites - tonalites
Ng Neogene volcanic rocks	Tr Triassic sandstones and conglomerates
Pc Paleocene volcanic rocks	Pal Paleozoic gneisses and schists
Mio Miocene granodiorites	<i>Liquiñe-Ofqui Fault System (LOFS)</i>
K Cretaceous granodiorites - gabbros	Dextral fault (dashed when inferred)
● Thermal spring	<i>Andean Transverse Faults (ATF)</i>
★ Outcrop	Sinistral fault (dashed when inferred)

203

204 Figure 1. a) Regional map of the Southern Volcanic Zone. Oblique subduction between Nazca and
 205 South American plates occurs with rate of 6 mm/a (Angermann et al., 1999). The black and green
 206 lines correspond to the Liquiñe-Ofqui Fault System and Andean Transverse Faults, respectively.
 207 The white square indicates the area of the study case Liquiñe covered by b). b) Liquiñe geological
 208 map where the selected outcrop, “La Cantera”, is indicated by a light blue star. A general view (c)
 209 and a zoom (d) of the outcrop. Modified after Lara & Moreno (2004), Sánchez et al. (2013), and
 210 Pérez-Flores et al. (2017).

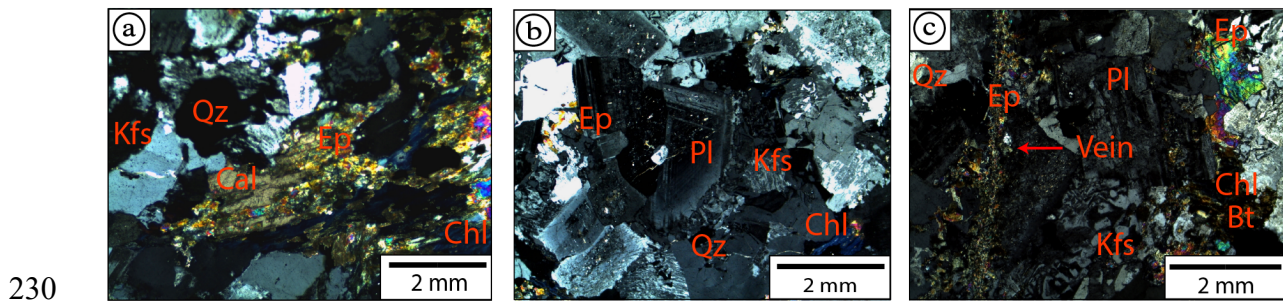
211 **3 EXPERIMENTAL MATERIALS AND METHODOLOGY**

212 **3.1 Material and samples preparation**

213 A well exposed and representative outcrop of the Liquiñe area, “La Cantera” (Fig.
 214 1c and 1d), was selected to extract two adjacent blocks of the Miocene granodiorite
 215 documenting their relative orientation to each other. On a macroscopic scale, the

216 granodiorite shows medium-sized grains of quartz, feldspar, plagioclase, opaque minerals
217 and biotite altered to chlorite. The outcrop showed several faults, fractures, dikes, and milli-
218 to centimeter veins of chlorite and epidote but we were careful to select samples which not
219 obviously exhibited such features.

220 Figure 2 shows microphotographs of thin section of the granodiorite investigated in
221 this study. The modal composition and textures were determined using a Leica DM750P
222 polarized optical microscope (POM) equipped with a digital microphotography unit model
223 Leica EC3. The sample exhibits a phaneritic texture with a grain size that varies between
224 0.3 mm and 5 mm, and the rock is composed by quartz (25 %), plagioclase (37 %), k-
225 feldspar (18 %), biotite (15 %), amphibole (2 %) and opaque minerals (3 %) (Fig. 2 a and
226 b). The biotite is altered to chlorite, and the k-feldspar and plagioclases are altered to
227 sericite, epidote and calcite. We also observed textures such as granophyric quartz and k-
228 feldspar, perthitic k-feldspar and zoned plagioclase. The sample is cut by veins of between
229 0.05 to 0.2 mm thick mainly filled with epidote and, secondarily by chlorite (Fig. 2 c).



231 Figure 2. Optical microphotographies (crossed nicols) of natural granodiorite sample. a) and b)
232 highlights the bulk mineralogy; whereas c) shows a vein of epidote pointed by a red arrow.
233 Legend: Qz: quartz, Ep: epidote, kfs: k-feldspar, Pl: plagioclase, Bt: biotite, Chl: chlorite, Cal:
234 calcite.

235 3.2 Thermal stressing

236 In order to understand how temperature influences the physical properties of the
237 host rock from the Liquiñe Geothermal System, 15 samples were cored, in the same
238 orientation, from the two granodiorite blocks, with diameters of 55 mm and lengths of 110
239 mm. All of the samples were ground flat and parallel. Of the samples, five were heated for
240 six hours in an oven at 150 °C and another 5 were heated at 210 °C, both sets were heated at

241 atmospheric pressure and the temperature was applied with a heating rate of 6 °C/min.
242 After these six hours, samples were cooled very slowly inside the oven until they reach the
243 room temperature. The remaining five samples were not heat-treated to serve as a
244 reference. Because all of the samples were dried at 70 °C, we refer to those samples dried at
245 70 °C, and without other thermal treatment, as ‘without thermal treatment’ or from now on,
246 as ‘as-received’. We were careful to check that the 70 °C drying did not induce any
247 significant changes in the physical rock properties.

248 3.3 Field Emission Scanning Electron Microscope (FESEM)

249 Three polished thin sections were prepared to describe the original ‘as received’
250 material and any changes in micro-structure produced by the thermal treatment at the two
251 different temperatures, by using a Quanta FEG 250, from FEI Technologies Inc.
252 (acceleration voltage of 25 kV). The sample surfaces need to be coated with a conductive
253 layer of gold (5.0 ± 0.1 nm of thickness), with a Sputter Coater Cressington 108, before
254 FESEM scanning to improve the resolution of the images. FESEM equipment is located at
255 Centro de Investigación en Nanotecnología y Materiales Avanzados (CIEN-UC), Pontificia
256 Universidad Católica de Chile.

257 3.4 Physical properties

258 Grain density ρ_{grain} was gained from pycnometer measurements on crushed and
259 ground sample powder following the normative UNE-EN 1936 (2007):

$$260 \quad \rho_{\text{grain}} = \frac{m_d}{m_s - m_h} * \rho_{\text{wat}} \quad (\text{Eq. 1})$$

261 Here, m_d , m_s , and m_h denote the masses of the dried, saturated, and submerged
262 sample powder in distilled water in kg. The density of distilled water at 20 °C is referred to
263 as ρ_{wat} (in kg/m³), and the powder was milled from a fragment of a block.

264 To evaluate the amount of thermal damage generated by thermal treatment of the
 265 samples, we measured porosity, ultrasonic wave velocities and water absorption before and
 266 after each thermal treatment. The total and effective porosities, Φ_{tot} (in %) and Φ_{eff} (in %),
 267 were measured following the norm UNE- EN 1936 (2007) according to:

$$268 \quad \Phi_{\text{tot}} = \left(1 - \frac{\rho_{\text{geo}}}{\rho_{\text{grain}}} \right) * 100 \quad (\text{Eq. 2})$$

$$269 \quad \Phi_{\text{eff}} = \left(\frac{m_s - m_d}{\rho_{\text{wat}} * V_{\text{geo}}} \right) * 100 \quad (\text{Eq. 3})$$

270 Where ρ_{geo} and V_{geo} correspond to the geometric density (in kg/m³) and volume (in
 271 m³), respectively.

272 The capillarity coefficient C_C was measured after oven-drying the samples at 70 °C
 273 for 24 h and then leaving to cool for an additional 24 h. The samples were carefully lined
 274 around their edges with an impermeable tape and the open bottom face was immersed in
 275 water to a depth of 3 ± 1 mm. A porous spacer was used to guarantee a spatially uniform
 276 fluid flow into the samples. Finally, the mass of the samples $m_s(t)$ was measured at different
 277 times t following the norm UNE-EN 1925 (1996) and C_C was calculated according to

$$278 \quad C_C(t) = \frac{m_s(t) - m_d}{A\sqrt{t}} \quad (\text{Eq. 4})$$

279 where A denotes the cross-sectional area of the sample.

280 Ultrasonic compressional (V_P [m/s]) and shear wave velocities (V_S [m/s]), were measured
 281 in dried samples, before and after heat-treatment, using a 54 kHz polarized PROCEQ
 282 transducers (P/N325) for P-waves and 500 kHz Olympus transducers V150-RB for S-
 283 waves, with a contact surface diameter of 4 and 3.5 cm, respectively, in according with
 284 ASTM D2485 (2005). An ultrasound gel was used to ensure a good coupling between the
 285 sample surfaces and transducers. The transducers were placed on the top and the bottom of

286 the sample and were fixed with plastic pieces and a small constant axial stress of 0.2 MPa
 287 was applied by a pneumatic piston. We calculated dynamic Young's modulus E_d (in MPa),
 288 bulk modulus K_d (in MPa) and Poisson's ratio ν_d according to the norm ASTM D2485
 289 (2005):

$$290 \quad E_d = \frac{[\rho V_s^2(3V_p^2 - 4V_s^2)]}{V_p^2 - V_s^2} \quad (\text{Eq. 5})$$

$$291 \quad K_d = \frac{\rho(3V_p^2 - 4V_s^2)}{3} \quad (\text{Eq. 6})$$

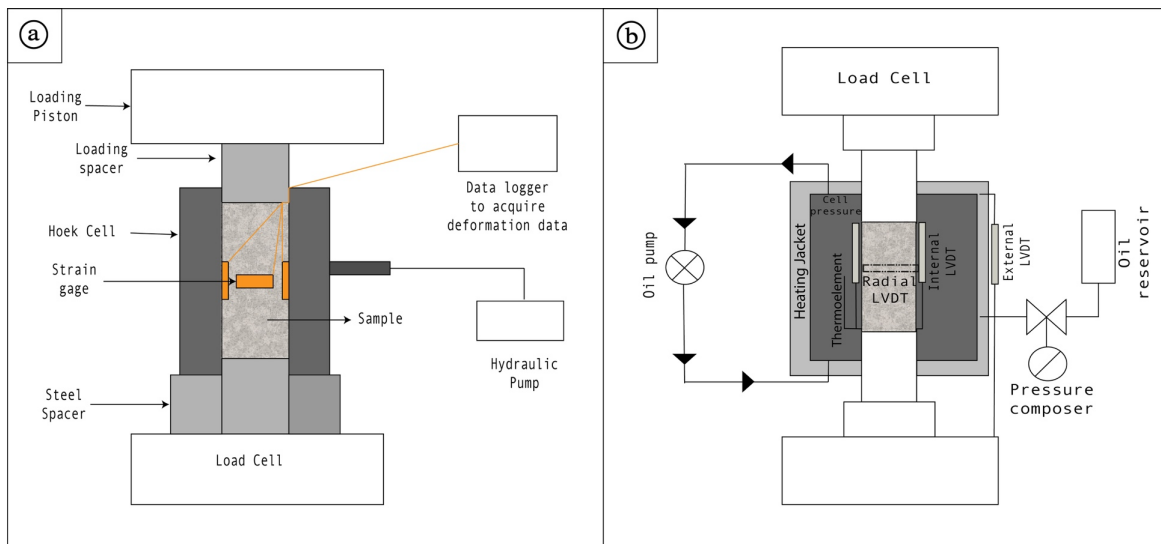
$$292 \quad \nu_d = \frac{V_p^2 - 2V_s^2}{[2(V_p^2 - V_s^2)]} \quad (\text{Eq. 7})$$

293 **3.5 Mechanical characterization**

294 Conventional uniaxial and triaxial compression tests were performed on both the 'as
 295 received' and thermally treated samples in order to characterize the mechanical behavior of
 296 the rocks under elevated pressure but under room temperature conditions. All mechanical
 297 tests were performed under dry conditions and following the norm ASTM D702-14 (2010).
 298 For these experiments three uniaxial tests and three conventional triaxial tests (at constant
 299 confining pressures p_c of 10 MPa) were performed on both the as-received and the
 300 thermally treated samples at a hydrostatic loading rate of 1 MPa/s, with a precision of \pm
 301 5%. The tests were carried out in the Geotechnical Laboratory at Pontificia Universidad
 302 Católica de Chile with a 50-C5632 Controls Uniaxial press (Fig. 3a). The confining
 303 pressure was generated using a Hoek cell and a hydraulic oil pump to create the necessary
 304 confining pressure with an accuracy of \pm 1%. Axial and radial strain was measured with
 305 two axial and radial strain gauges (PFL 20-11), and the accuracy of the strain
 306 measurements was \pm 2%.

307 In order to understand the effect on the mechanical behavior of the rocks under
 308 different strain rates and deformed at elevated temperatures, a suite of nine triaxial

309 experiments were performed using a thermo-triaxial hydraulic press at the International
 310 Geothermal Centre in Bochum (GZB), Germany (Fig. 3b). Thermo-triaxial deformation
 311 experiments were conducted on samples (length: 100 mm, diameter: 40 mm) at three
 312 different temperatures of room temperature, 50 °C and 75 °C, and three different strain rates
 313 of 10^{-3} , 10^{-5} , and 10^{-7} s $^{-1}$. All of the tests were performed at a confining pressure of 25 MPa.
 314 The samples were jacketed with Viton sleeves to prevent the confining medium from
 315 penetrating the sample. Axial load was applied using a servo-controlled double acting
 316 hydraulic actuator using external inductive displacement transducers. Confining pressure
 317 was applied by a servo-controlled double acting pressure intensifier and hydraulic oil was
 318 used as the confining medium. Temperature was measured using one thermocouple located
 319 at a central point within the pressure vessel (Fig. 3b). Axial load and radial strain were
 320 measured with an external load cell and a circumferential measurement system consisting
 321 of a radial chain and a displacement transducer. Axial strain was determined by correcting
 322 the loading piston displacement for system characteristics as derived from calibration
 323 experiments on a hardened steel sample. Once the test was finished the samples were
 324 axially unloaded in step and at the rate of $\sim 10^{-5}$ s $^{-1}$ stress load and then the confining
 325 pressure was reduced at 1 MPa/s at rate of ~ 0.15 MPa/s.



326
 327 Figure 3. a) Scheme of the triaxial apparatus at Pontificia Universidad Católica de Chile; b) Scheme
 328 of the triaxial apparatus at the International Geothermal Centre.

329 In addition to altered strain rate and elevated temperature tests, one cyclic triaxial
330 loading test was carried out at GZB. For this, one sample was cyclically loaded to repeated
331 peaks of 60%, 70% and 80% of the failure stress as estimated by the conventional triaxial
332 deformation at comparable experimental conditions, that is, 25 MPa confining pressure,
333 room temperature and an imposed strain rate of 10^{-5} s^{-1} . After each cycle, the samples were
334 unloaded to initial hydrostatic conditions. Following axial loading up to 80 % of the failure
335 stress, axial stresses were decreased to 60% of the failure stress to try to understand the
336 effect of incomplete unloading.

337 **3.6 X-Ray Micro Computerized Tomography and Permeability Modelling**

338 X-ray micro computerized tomography is a non-destructive technique that allows
339 the observation of the internal structure of materials determined by differences in the
340 atomic composition of each compound (Mess, 2003). This technique has been used in
341 geoscience and engineering to solve many different types of scientific problem (Cnudde &
342 Boone, 2013). One of the most recent problems is the quantitative characterization of pore
343 and fracture volumes and geometries from high resolution images to understand pore-scale
344 processes governing rock properties (Andrä et al., 2013).

345 In this study, four samples were scanned at GZB following their deformation in the
346 thermal triaxial tests to understand the effect of temperature, strain rate and cyclic loading
347 on macro-fracture development. The four samples selected for scanning were those
348 deformed at room temperature and 75 °C at 10^{-3} s^{-1} of strain rate and, at room temperature
349 and a strain rate of 10^{-7} s^{-1} , and the sample cyclically loaded at room temperature and a
350 strain rate of 10^{-5} s^{-1} .

351 The images were processed in the open source software *ImageJ* (Schindelin et al.,
352 2012; Schneider et al., 2012) (<https://imagej.net/>) and an anisotropic diffusion filter
353 (Tschumperlé & Deriche, 2005) was applied to remove the noise and improve the quality.
354 The solid and porous volumes were segmented using a threshold grey value. Thereafter,
355 *BoneJ* plugin (Doube et al., 2010) was applied to measure the aperture of fractures through

356 a volume of 466x466x750 pixel. The resolution of fractures was limited by the resolution
357 of the scans with a pixel dimension of 55.43 μm .

358 In this study, permeability (k) was numerically calculated in order to understand the
359 interaction between fluids and the host rock with the assumption of constant fluid flux.
360 Permeability was estimated from measurement of the void space and simulation of fluid
361 flow through the fractures using the Lattice-Boltzmann method with the Parallel Lattice
362 Boltzmann Solver software (Palabos, www.palabos.org) (Anissofira & Latief, 2015; Latief
363 & Fauzi, 2012) in a D3Q19 scheme. This parameter was calculated following the axial
364 direction, parallel to the applied differential stress and hence it was assumed that fractures
365 would grow parallel to the sample axis. Equation 8 is a modification of Darcy's Law
366 designed to conform with the Palabos software such that:

367
$$k = \frac{\mu \langle v \rangle}{dP/dL} \text{ (Eq. 8)}$$

368 Where $\mu \langle v \rangle$ is the mean fluid flow velocity through the fractured media, ΔP is the
369 pressure gradient between the top and bottom of the sample to generate the flow ($\Delta P =$
370 0.00005) and ΔL is the length of the sample. Finally, to visualize the 3D images and hence
371 characterize the fracture and permeability measurements we used the open software
372 Paraview (Ahrens et al., 2005) (www.paraview.org).

373 **3.7 Hydrostatic permeability methods**

374 Prior to deformation we measured the permeability of three saturated, as received,
375 samples to estimate the change in permeability with confining pressure. All of the samples
376 were prepared with 30 mm in diameter and 80 mm in length and measurements were taken
377 at confining pressures of 10 MPa, 15 MPa and 25 MPa and at room temperature. The
378 measurements were performed in a Hoek Cell at *Ruhr-Universität Bochum*. Distilled water
379 was pumped through the sample at 0.001 ml/min and permeability was calculated using the
380 steady-state flow method from a modification of Equation 8 following:

381

$$k = \frac{\Delta V * \mu * L}{P * A} \text{ (Eq. 9),}$$

382

Where k is the permeability (in m^2), μ is the viscosity of the fluid (0.001 Pa s), L is the

383

length of the sample (in m), P is the pressure gradient (in Pa), A is the cross sectional area

384

of the sample (in m^2), and ΔV is the gradient of the change in water volume (in m^3/s).

385

4 RESULTS

386

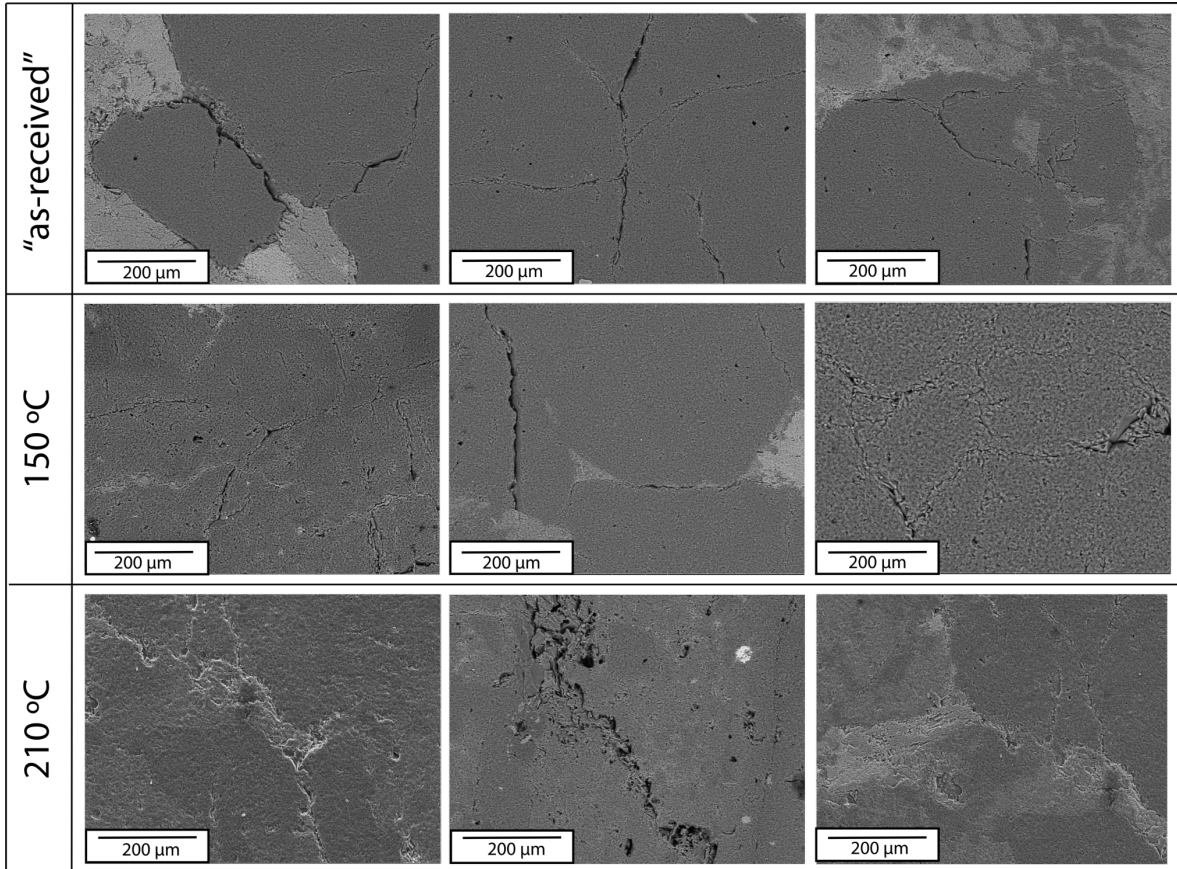
4.1 Effect of thermal stressing on physical properties

387

4.1.1 Sample description from FESEM

388

In Figure 4 we present a serie of images from FESEM scans that allow a
389 comparison of the relative amounts of thermal damage produced from each thermal
390 stressing treatment. The presence of a small number of pre-existing intergranular fractures
391 within plagioclase, k-feldspar and quartz can be observed, which are presumably either a
392 product of the natural cooling of the rock during emplacement or tectonic stressing. In
393 samples heated at 150 °C we note the presence of a greater number of transgranular or grain
394 boundary fractures and larger fractures. In samples heated to 210 °C, the number of
395 transgranular fractures grows substantially, the shape is more tortuous and deeper than the
396 other cases. Grain boundary fractures occurred mainly at the interface between plagioclase
397 and k-feldspar crystals. In samples heated at 150 °C and at 210 °C is possible to observe
398 that fractures are surround dense minerals, but the fractures do not cut the mineral. In the
399 three cases we noted a network of fractures that are connected between them, but these
400 networks are essentially determined by the grain shape.



401
 402 Figure 4. FESEM microphotographies showing the pre-existing intergranular fractures in the as-
 403 received sample and the more abundant fractures in the thermally stressed samples at 150 °C and
 404 210 °C.

405 4.1.2 Physical properties and ultrasonic wave velocity measurements

406 The mean density (ρ_r) at room temperature and in as received samples was 2669
 407 kg/m³. The average of total porosity (Φ_{tot}), effective porosity (Φ_{eff}), capillarity coefficient
 408 (C_c) for each group of 5 samples are indicated in Table 1, all the measurements, except C_c
 409 were performed under dry conditions. The porosities and the measured density in the as
 410 received rock were within the typical range of granodiorites from elsewhere (Vazquez et
 411 al., 2018). In comparison to the as-received samples, the effect of thermal treatment to 150
 412 °C produced a decreased in Φ_{tot} and Φ_{eff} of 3.6% and 2.4%, respectively, and an increment
 413 of C_c to 12.2%. In samples treated to 210 °C, the reduction of Φ_{tot} and Φ_{eff} was 14.3% and

414 24.6%, but C_c increased to 22.7%. In both cases, C_c increased but the porosities (ϕ_{tot} and
 415 ϕ_{eff}) decreased with increments of temperature.

T	ϕ_{tot}	ϕ_{eff}	C_c	V_p	V_s	E_d	ν_d	K_d
	Mean \pm St. D.	Mean \pm St. D.	Mean \pm St. D.	Mean \pm St. D.	Mean \pm St. D.	Mean \pm St. D.	Mean \pm St. D.	Mean \pm St. D.
as-received	2.2 \pm 0.3	1.5 \pm 0.2	1.7 \pm 1.0	4605 \pm 322	2544 \pm 45	44 \pm 4.4	0.28 \pm 0.05	34 \pm 7.6
150	2.1 \pm 0.2	1.5 \pm 0.2	1.9 \pm 0.9	4636 \pm 79	2853 \pm 43	52 \pm 1.5	0.19 \pm 0.02	28 \pm 1.6
210	1.9 \pm 0.2	1.2 \pm 0.2	2.1 \pm 0.5	4128 \pm 250	2544 \pm 55	41 \pm 5	0.19 \pm 0.01	23 \pm 2.9

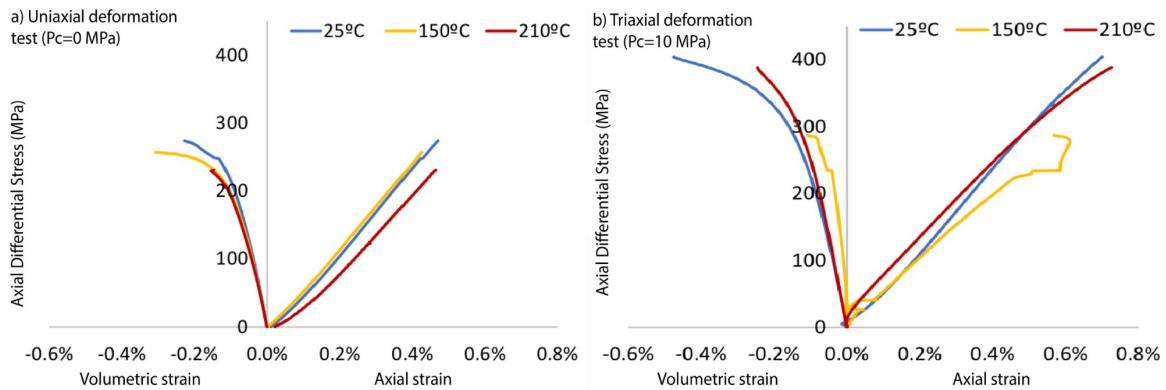
416 Table 1. Physical properties of as-received and heat-treated samples and their variation with respect
 417 to their initial values, averaged over five measurements. T: temperature ($^{\circ}\text{C}$); St. D.: standard
 418 deviation; ϕ_{tot} : total porosity (in %); ϕ_{eff} : effective porosity (in %); C_c : capillarity coefficient (in g
 419 $\text{m}^{-2} \text{s}^{-0.5}$); V_p : P-wave velocity (in m/s); V_s : S-wave velocity (in m/s); E_d : dynamic young modulus
 420 (in GPa); ν_d : dynamic Poisson's coefficient; K_d : dynamic bulk modulus (in GPa).

421 The compressional wave velocities (V_p) (Table 1) recorded in samples heated to 150
 422 $^{\circ}\text{C}$ increased by 0.68% in relation to the as-received samples, whereas the increase in V_s for
 423 the same respective samples was 12.14%. Samples heated to 210 $^{\circ}\text{C}$, conversely, produced
 424 a decrease in V_p of 10.36% compared to the as received samples. However, the V_s did not
 425 change significantly with respect to measurements on the as received samples.

426 The dynamic elastic moduli (E_d), derived from the ultrasonic wave velocity
 427 measurements, also changed following thermal treatment in all of the samples. Dynamic
 428 Young's moduli decreased from 44 GPa in the as received samples to 41 GPa in the
 429 samples heated to 210 $^{\circ}\text{C}$, a decrease of 6.1 %. The Poisson's coefficient and bulk modulus
 430 (ν_d and K_d), of samples heated to 210 $^{\circ}\text{C}$, also decreased by 29.8% and 33.3%, respectively,
 431 in relation to the as received samples. However, the samples heater to 150 $^{\circ}\text{C}$ showed an
 432 increase of 17.9% in the E_d , but a decrease in both ν_d and K_d of 29.2% and 15.8%,
 433 respectively.

434 **4.1.3 Uniaxial and triaxial deformation tests**

435 In Figure 5 we report the axial differential stress against both volumetric and axial
436 strain under uniaxial conditions. It can be seen that the stress-strain curves and peak stress
437 at failure were similar in tests conducted on both the as-received sample and the sample
438 heated to 150 °C. However, the test performed on the sample heated to 210 °C showed that
439 the strain for any given stress was larger than in the previous samples (Fig. 5a). When a
440 confining pressure of 10 MPa was applied in the triaxial tests (Fig. 5b), we noted that the
441 stress-strain curves for the as-received samples were more similar to those of the sample
442 heated to 210 °C.



443

444 Figure 5. Axial differential stress vs both volumetric and axial strain curves in a uniaxial
445 deformation test (a) and a triaxial deformation test at 10 MPa of confining pressure (b) of the
446 samples heated at 150 °C and 210 °C (yellow and red curves) and of the as-received sample (blue
447 curve). P_c : Confining pressure.

448 The results presented in Table 2 indicate that the peak stress or strength (σ_{max})
449 decreased by 16 MPa in the sample heated to 150 °C and 43 MPa in the sample heated to
450 210 °C with respect to the as received rock. A similar decrease was observed in the static
451 Poisson's coefficient (ν_s), the static bulk modulus (K_s) and the Young's modulus (E_s). The
452 three static moduli maintained their values in samples heated to 150 °C with slight
453 variations, but the biggest change was in the sample heated to 210 °C where the E_s and the
454 K_s decreased by 8 GPa and 9 GPa, respectively, and the ν_{stat} was reduced by 0.07 from 0.18
455 to 0.11.

456 When a confining pressure equal to 10 MPa was applied, both the σ_{\max} and the E_s
 457 were higher than as received sample and the sample heated to 210 °C tested without
 458 confining pressure. In comparison to the unconfined tests, σ_{\max} increased by 130 MPa in the
 459 test on the as-received sample, 158 MPa in the tests on the sample heated to 210 °C but
 460 decreased by 22 MPa in the test conducted on the sample heated to 150 °C, under
 461 confinement. Also, σ_{\max} decreased by 168 MPa (210 °C) and 15 MPa (150°C) with respect
 462 to the as received samples. E_s did not change significantly in samples heated to 210 °C the
 463 sample heated at 150 °C experienced highly abnormal deformation behavior and the
 464 measured strength was much lower than the other samples (at 25 °C and 210 °C).

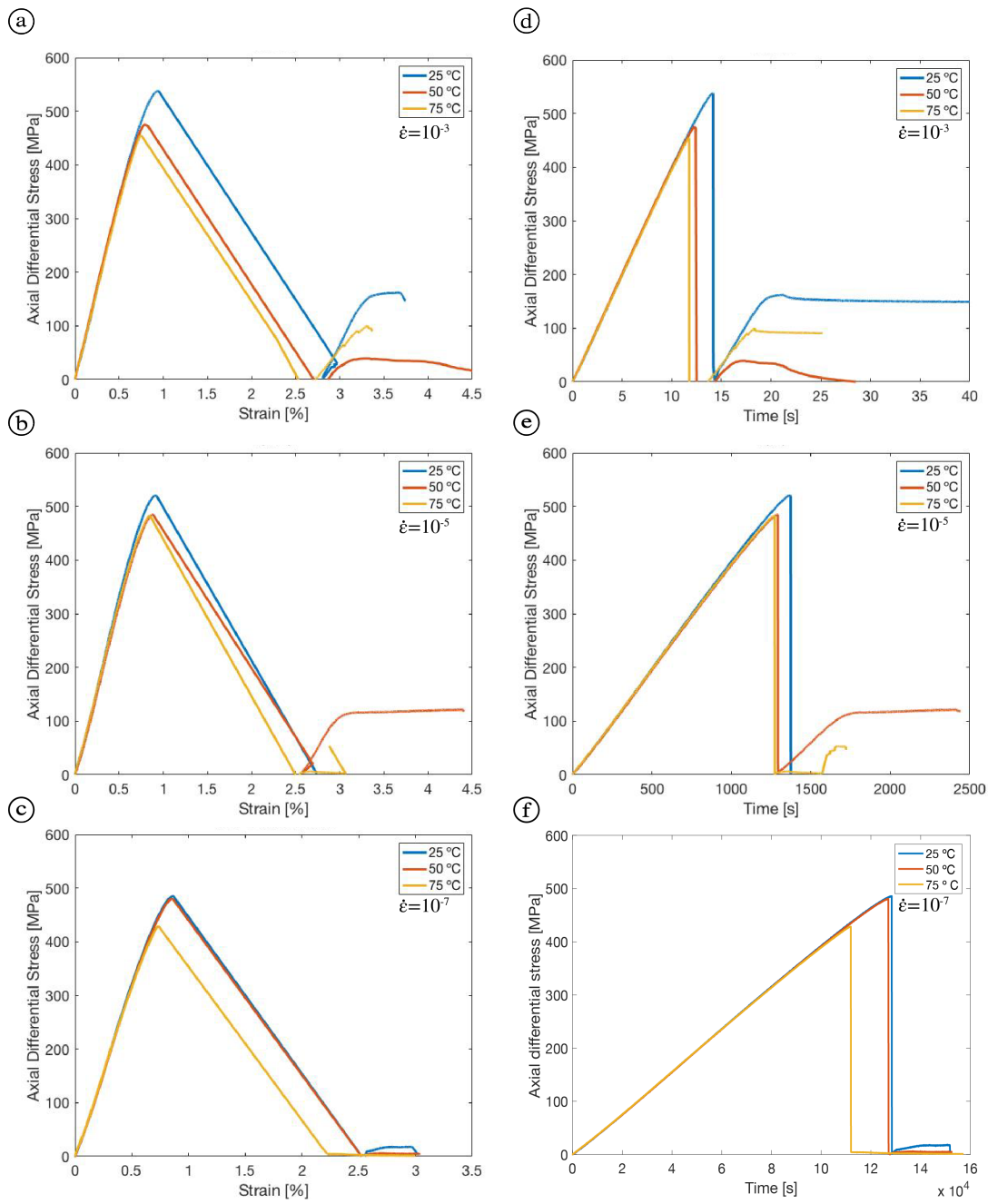
T	P _C	σ_{\max}	Max. Axial strain	Max. Radial strain	E_s	ν_s	K_s
“as-received”	0	274	0.47	-0.001	56	0.18	29
150	0	258	0.43	-0.0002	54	0.18	28
210	0	231	0.47	-0.0016	46	0.11	20
“as-received”	10	404	0.7	-0.0007	60	0.24	38.4
150	10	236	0.61	-0.0001	51	0.1	21.1
210	10	389	0.72	-0.0005	58	0.21	33.5

465 Table 2. Results of the uniaxial deformation test (0 MPa) and triaxial deformation test (10 MPa),
 466 and static moduli. T: temperature of heating (in °C); P_C: confining pressure (in MPa); σ_{\max} : peak
 467 stress at failure (in MPa); Max. axial strain: maximum axial strain at maximum applied stress (in
 468 %); Max. radial strain: maximum radial strain at maximum applied stress (in %); E_s : static Young’s
 469 modulus (in GPa); K_s : static bulk modulus (in GPa); ν_s : static Poisson’s coefficient.

470 4.2 Triaxial tests at different strain rates and elevated constant temperature

471 Prior to the thermo-mechanical loading several rock properties for the used samples
 472 were measured before of the mechanical tests. The average rock sample density measured
 473 was 2626 ± 9 g/cm³ and the total porosity was 0.8%. Additionally, the average measured
 474 V_P and V_S were 4983 ± 88 m/s and 2759 ± 126 m/s, respectively; and E_d , K_d and ν_d were
 475 51.9 ± 3.5 GPa, 39.2 ± 4 GPa and 0.28 ± 0.03 , respectively. In Figure 6 the stress vs strain
 476 and stress vs time were plotted for the three tests at each strain rate and temperature tested.
 477 In the elastic portion of the loading cycle, in all tests, we observed similar stress and strain
 478 behavior, for any given strain rate regardless of the temperature that the test was performed

479 at. However, we note marked strength decreases in the tests performed at elevated
 480 temperatures in all of the strain rates tested.



481
 482 e 6. Axial Stress-strain and Stress-time curves at 25 MPa of confining pressure as a function of
 483 different strain rates and different temperatures. Graphics a, b and c give stress against strain for
 484 strain rates ($\dot{\epsilon}$) of 10^{-3} s⁻¹, 10^{-5} s⁻¹ and 10^{-7} s⁻¹. Graphics d, e and f give axial stress against time for
 485 different strain rates.

486 In table 3 we report the data from the triaxial tests at elevated temperature and under
 487 different strain rates. A general observation was that strength increased with highest strain
 488 rates at almost all the temperatures tested, although with a slight exception at the highest
 489 temperature. The change was most notable in the tests at room temperature where the
 490 measured strength was 541 MPa in the fastest test but decreased to 520 MPa and 486 MPa
 491 in the two slower tests. The test performed at 50 °C produced a decrease in strength of 14
 492 MPa and 19 MPa at strain rates of 10^{-5} s^{-1} and 10^{-7} s^{-1} , with respect to the sample loaded at
 493 10^{-3} s^{-1} . The test performed at 75 °C produced the highest strength of 477 MPa at 10^{-5} s^{-1}
 494 which decreased to 457 MPa at a strain rate of 10^{-3} s^{-1} and 429 MPa at a strain rate of 10^{-7} s^{-1} .
 495 ¹.

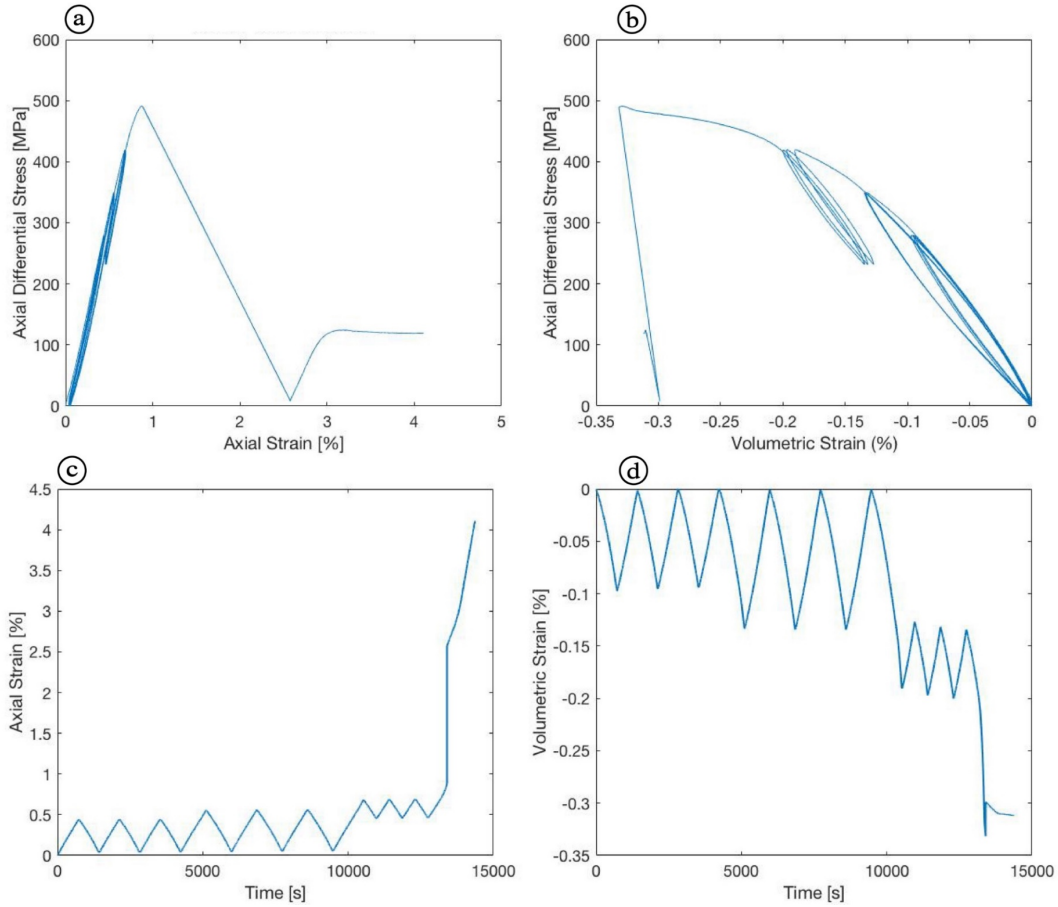
496 The effect of strain rate on the static moduli was low. Although these changes were
 497 small, we observed that E_s decreased from 67 GPa in the test performed at a strain rate of
 498 10^{-3} s^{-1} to 65 GPa in the test performed at a strain rate of 10^{-7} s^{-1} and at 75 °C. K_s only
 499 decreased from 1 to 3 GPa with each increment of strain rate increase. The ν_s decreased by
 500 0.01 to 0.02, except in the case of the sample tested at 10^{-5} s^{-1} and at room temperature, it
 501 was largest in the test performed at room temperature comparing with the test at elevated
 502 temperature for the three different strain rate.

Sample	Strain rate	T	σ_{\max}	Max. axial strain	Max. radial strain	E_s	ν_s	K_s
12	10^{-3}	RT	541	0.94	-0.076	69	0.12	24
14	10^{-3}	50	500	0.80	-0.048	68	0.07	26
15	10^{-3}	75	457	0.74	-0.067	67	0.08	23
13	10^{-5}	RT	520	0.91	-0.532	69	0.24	45
11	10^{-5}	50	486	0.88	-0.045	66	0.06	25
17	10^{-5}	75	477	0.85	-0.045	66	0.08	25
10	10^{-7}	RT	486	0.86	-0.055	68	0.11	29
6	10^{-7}	50	481	0.85	-0.045	66	0.06	25
8	10^{-7}	75	429	0.74	-0.041	65	0.06	5

503 Table 3. Results from the constant temperature triaxial tests at different strain rates. Legend: Strain
504 rate (in s^{-1}); T: temperature at which the test was performed (in $^{\circ}C$); σ_{max} : maximum stress (in MPa);
505 Max. axial strain: maximum axial strain reached at the maximum strength (in %); Max. radial
506 strain: maximum radial strain reached at the maximum strength (in %); E_s : static Young's modulus
507 (in GPa); ν_s : static Poisson's ratio; K_s : static bulk modulus (in GPa); confining pressure (P_c) was 25
508 MPa in all tests; RT: room temperature.

509 **4.3 Cyclic triaxial loading test**

510 Results from the cycling test performed at room temperature, under 25 MPa of
511 confining pressure and a strain rate of $10^{-5} s^{-1}$ are indicated in Table 4. E_s increased with
512 incremental increases in the applied load stress, but there were no notable changes between
513 cycles at the same stress. The ν_s increased by 0.06 from 0.23 at 60% of peak stress to 0.29
514 at 80% of peak stress but remained constant when repeatedly loaded at the same stress. K_s
515 increased with the amount of load applied between 5 and 10 GPa but again remained
516 consistent when cycled at the same stress. When the sample was loaded to 80% of the peak
517 stress and the unloading was only to 60% of the peak stress rather than to zero, the E_s was
518 found to be 10 MPa higher than the first cycle at 80 % of the peak stress when the
519 unloading was to zero MPa. Over the same period K_s increased by 8 GPa, but ν_s remained
520 constant.



521

522 Figure 7. Stress vs strain in a cyclic loading test under confining pressure of 25 MPa and performed
 523 at room temperature. a) and b) corresponding axial differential stress against axial strain and
 524 volumetric strain, respectively. c) and d) represent axial and radial strain vs time.

Cycle	σ_{load}	E_s	ν_s	K_s
1 at 60%	280	65	0.22	38
2 at 60%	281	68	0.23	41
3 at 60%	280	68	0.23	42
4 at 70%	351	68	0.26	46
5 at 70%	351	68	0.26	46
6 at 70%	351	68	0.26	46
7 at 80%	421	68	0.29	52
8 at 80%	421	77	0.29	60

525 Table 4. Results from a cyclic triaxial loading test at a P_c of 25 MPa and with a strain rate of 10^{-5} s^{-1} .
526 ¹. Cycle: the number of the cycle and the percentage of stress prior to failure; σ_{load} : the stress of load
527 for each cycle (in MPa); E_s : static Young's modulus (in GPa); ν_s : static Poisson's ratio; K_s : static
528 bulk modulus (in GPa).

529 **4.4 Hydrostatic permeability**

530 The as received samples were measured in a hydrostatic permeameter in order to
531 measure sample permeability, using the steady-state flow method, at different levels of
532 confining pressure. The permeability ranged from $12.2 \times 10^{-19} \text{ m}^2$ to $1.01 \times 10^{-19} \text{ m}^2$ over the
533 confining pressures tested and generally decreased with increased confining pressure (Table
534 5). The range of permeabilities measured for each sample was much less at higher
535 confining pressures. We did not measure the permeability of the heat-treated samples.

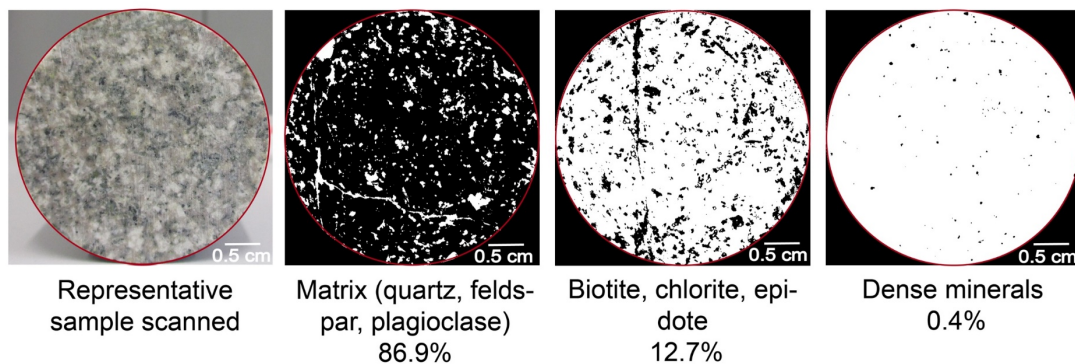
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Sample P _c	$k \text{ m}^2 * 10^{-19}$		
	10 MPa	15 MPa	25 MPa
B1	5.46	3.67	1.92
B3	12.2	7.86	5.71
B4	2.21	6.73	1.01
mean	6.62	6.09	2.88
St. D.	5.10	2.17	2.49

538 Table 5. Permeability (k , in $\text{m}^2 \times 10^{-19}$) at different levels of confining pressure (P_c, in MPa). St. D is
539 the standard deviation.

540 4.5 Microtexture and permeability calculated by μ -CT

541 The mineralogy of the samples detected through μ -CT scanning is segmented in
542 black in Figure 8. The matrix is predominantly composed by quartz, plagioclase and k-
543 feldspar. Together, these minerals account for $\sim 86.9\%$ of the total minerals. Biotite, chlorite
544 and epidote account for $\sim 12.7\%$ and other dense minerals, compose 0.4% of the total.
545 These percentages are very similar to the values estimated by optical microscopy.



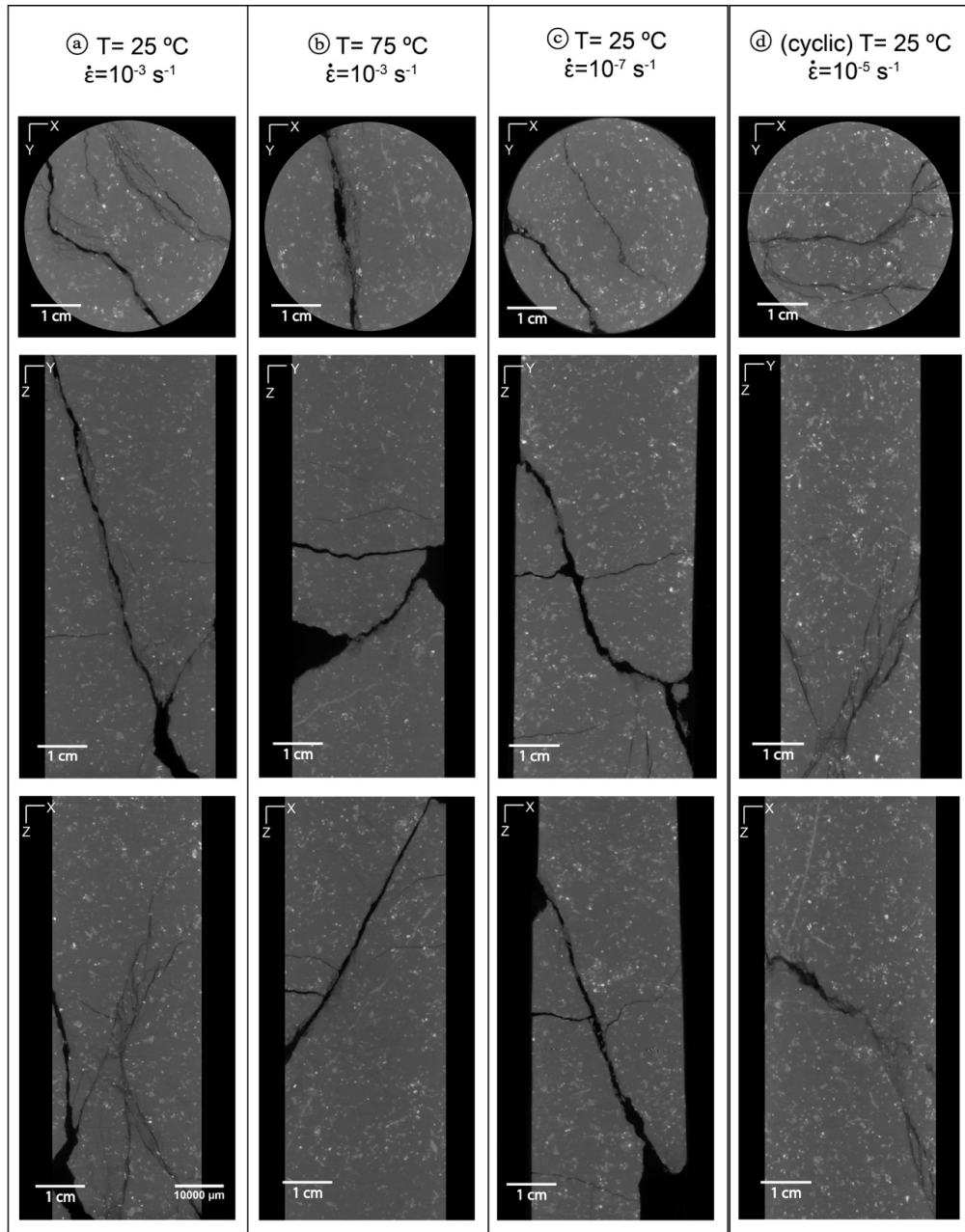
546

547 Figure 8. Mineralogy of the scanned sample segmented based on the composition of represented
548 granodiorite sample, where each mineralogy is shown in black.

549 The samples were scanned after the triaxial deformation and the resulting images
550 display fractures with a range of different orientations, apertures and distributions. Figure 9
551 shows that most of the samples contained more than one macrofracture, and, in some cases,

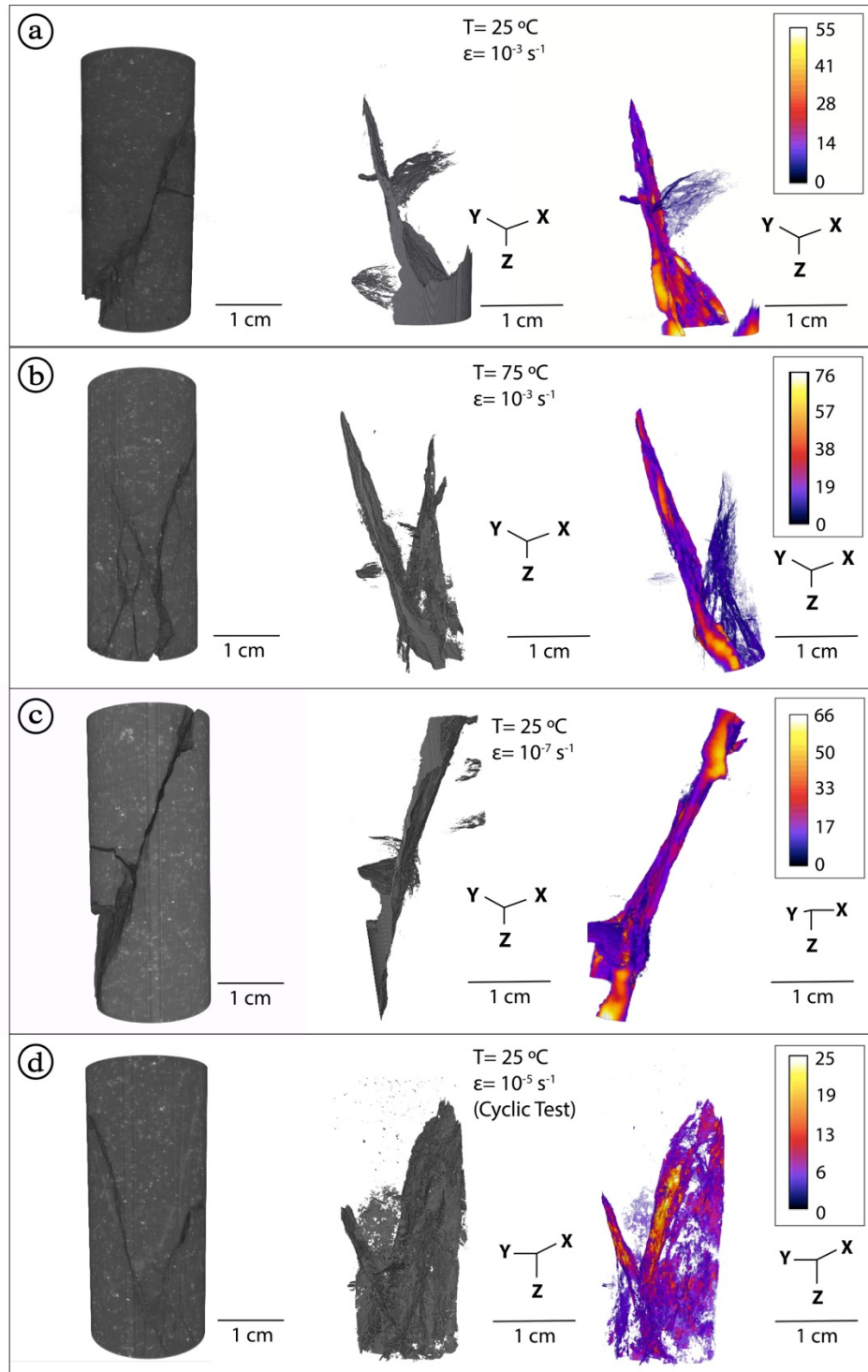
552 the fractures were joined at a point and hence generated a connected network. Horizontal
553 macro fractures traversed the center of the sample cores in the three samples loaded without
554 cycling (Fig. 9 a, b, c). On the contrary the sample exposed to cyclic loading (Fig. 9d)
555 exhibited macro fractures that formed obliquely to the two main fractures.

556 In Figure 10, a 3D visualization of the fractured samples is showed. The colors in
557 these plots relate to the diameter of the aperture in each voxel (three-dimensional pixel).
558 Fractures in the sample tested at a strain rate 10^{-3} s^{-1} and room temperature (Fig. 10 a) were
559 arranged in a more complex way than fractures formed at the other rates. This is because
560 two secondary fractures joined to the main fracture and at this scale the horizontal fractures
561 were not observable in the orthogonal views. As such the range of apertures were between
562 0 to $9.4 \times 10^{-3} \text{ mm}^3$, and hence larger than the other samples. The sample tested at 10^{-3} s^{-1}
563 and $75 \text{ }^\circ\text{C}$ (Fig. 10b), also exhibited a main fracture that joined to a secondary horizontal
564 fracture and the aperture of the main fracture was between 0 to $1.3 \times 10^{-2} \text{ mm}^3$. The sample
565 at 10^{-7} s^{-1} and at room temperature (Fig. 10c) had a main fracture joined to two secondary
566 horizontal fractures where the apertures ranged between 0 and $1.1 \times 10^{-2} \text{ mm}^3$. The sample
567 that was cyclically deformed (Fig. 10d) also exhibited a complex network of fractures, but
568 the aperture of the fractures was smaller than in the other samples ranged between 0 to
569 $4.3 \times 10^{-3} \text{ mm}^3$. In this case, one main fracture joined to a secondary fracture at the end of
570 the core and multiple smaller fractures joined to them forming a network.



571

572 Figure 9. Images of the fractures formed after failure of samples deformed at different strain rates
 573 and temperatures. The cross section was taken in the middle of each sample. The three views are
 574 orthogonal between them. a) with a strain rate of 10^{-3} s^{-1} and room temperature, b) with a strain rate
 575 of 10^{-3} s^{-1} at $75 \text{ }^\circ\text{C}$, c) with a strain rate of 10^{-7} s^{-1} and room temperature, d) a cyclic triaxial test with
 576 a strain rate of 10^{-5} s^{-1} and room temperature. All samples deformed with an applied confining
 577 pressure of 25 MPa.



578

579 Figure 10. 3D visualization of fracture apertures after sample deformation and failure at different
 580 levels of confining pressure and temperature. Each figure represents the 3D reconstruction of the
 581 tested sample, the segmented fracture and the aperture measured in voxel and each individual voxel
 582 is $1.7 \times 10^{-4}\text{ mm}^3$.

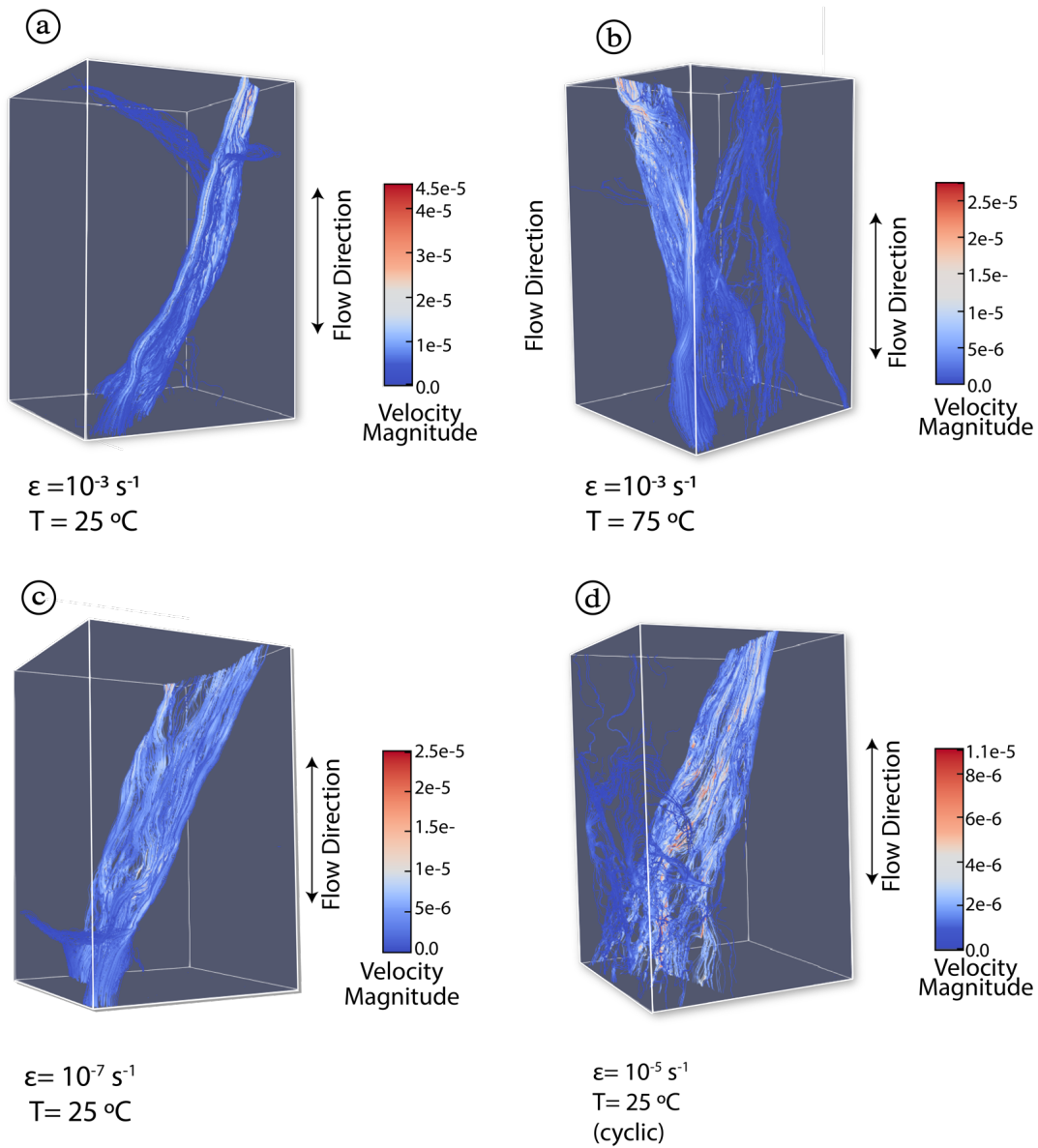
583 From the segmented fractures we measured the porosity respect to the total volume
 584 and permeability was calculated by means of the Lattice Boltzmann method (LBM) and the
 585 results are summarized in Table 6. The values of the porosity and permeability show a
 586 certain trend between the highest values of both parameters, and vice versa. The porosity
 587 varied between 7.92% to 3.93% and the lowest value was the case of the sample in the
 588 cycling test and the highest value was for the sample tested at elevated temperature.
 589 Additionally, the permeability increased considerably in samples with macro fractures in
 590 comparison to the as received samples and varies between $4.86 \times 10^{-10} \text{ m}^2$ to $2.58 \times 10^{-9} \text{ m}^2$
 591 due to the increase in porosity.

Sample	Porosity average (%)	Permeability (m^2)	Velocity Norm
10 (10^{-3} s^{-1} , room temperature)	5.234	2.58×10^{-9}	3.42×10^{-2}
12 (10^{-3} s^{-1} , 75 °C)	7.921	$1.06 \text{ E} \times 10^{-9}$	1.40×10^{-2}
15 (10^{-7} s^{-1} , room temperature)	4.239	8.23×10^{-10}	1.09×10^{-2}
2 (10^{-5} s^{-1} , room temperature, cycling test)	3.931	4.86×10^{-10}	6.44×10^{-3}

592 Table 6. Calculated permeability (in m^2) of each sample derived from the image scans using the
 593 Lattice Boltzmann Method.

594 The fractures are also visualized in Figure 11, where it is possible to observe the
 595 fluid velocity through the sample. In all four cases, the fluid velocity was fastest in the main
 596 fracture and slowest in the secondaries/subordinated fractures. The permeability also
 597 changed spatially through the fractures where in most cases the velocity was fastest at the
 598 top of the sample volume and slowest at the bottom, except in the sample tested in the
 599 cyclic test where the velocity was largest in the middle of the fracture. The velocity average
 600 varied between 3.42×10^{-2} to 6.44×10^{-3} , the lower values measured were obtained in the

601 sample which was cyclically loaded, and the higher values were for the samples tested at
 602 10^{-3} s^{-1} and at room temperature.



603

604 Figure 11. 3D visualization of fluid velocities through the imaged fractures. a) sample deformed
 605 with a strain rate of 10^{-3} s^{-1} at room temperature, b) deformed with a strain rate of 10^{-3} s^{-1} but at
 606 75°C , c) deformed with a strain rate of 10^{-7} s^{-1} at room temperature, d) cyclic triaxial deformation
 607 with a strain rate of 10^{-5} s^{-1} at room temperature. All tests were performed at a confining pressure of
 608 25 MPa.

609 **5 DISCUSSION**

610 **5.1 Thermo-mechanical properties of granodiorite**

611 The results presented here have highlighted the influence of thermal treatment on
612 changing the physical properties and deformation behavior of a geothermal reservoir
613 analogue rock, namely the Liquiñe granodiorite. These changes were observed through
614 measurements of ultrasonic velocity waves, capillarity and mechanical deformation.

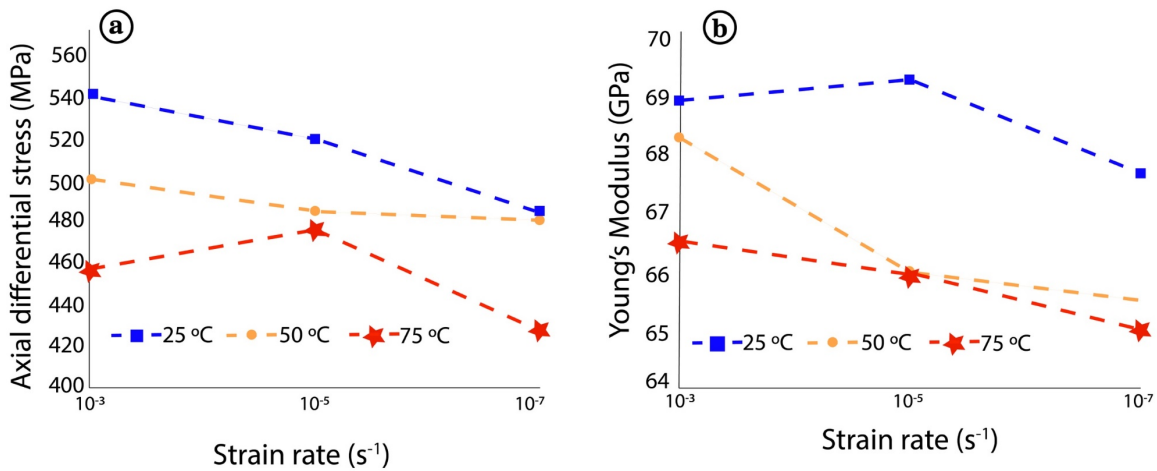
615 Microfractures induced following heat treatment were also observed under the
616 electronic microscope and commonly formed as intergranular cracks around quartz,
617 plagioclase and feldspar crystals. The formation of these cracks is, at least, partly due to the
618 different influence of temperature on the thermal expansion of each mineral type in the
619 rock. For example, the proportion of quartz is an important factor in the generation of
620 thermal cracks because this mineral type has relatively high thermal expansion coefficient
621 (Siegesmund et al., 2018; Vazquez et al., 2018) ($38 \times 10^{-6} \text{ K}^{-1}$) when compared with other
622 minerals, such as feldspars ($8.7 \times 10^{-6} \text{ K}^{-1}$) (Fei, 1995; Huotari & Kukkonen, 2004). As such,
623 it is the difference in thermal expansion or thermal expansion anisotropy between minerals
624 or within individual minerals that greatly contributes to the formation of thermal cracks. In
625 this regard, Meredith et al. (2001) noted a significant thermal expansion anisotropy within
626 individual quartz minerals which develops an internal strain deficit leading to thermal
627 cracking. Quartz, feldspar and plagioclase represent more than 86% of the total
628 composition of this granodiorite and are therefore the key minerals with respect to the
629 formation of the thermal cracks, so it is not unexpected that the microcracks formed around
630 to these minerals.

631 The influence of the developed thermal cracks can be recorded through increases in
632 capillarity with increasing levels of temperature treatment. This observation suggests that
633 the nucleation and growth of these micro-fractures can create an efficient mechanism for
634 generating interconnected networks that make pathways for fluids. The interpretation of
635 thermally induced cracking is further supported by decreases in both V_P and V_S parameters
636 with increasing temperature treatment to the maximum temperature tested at 210 °C.
637 Similar ultrasonic wave measurement observations have been described by Zhu et al.,
638 (2017) who noted a decrease in V_P even when their granite was heated to only 100 °C.

639 However, they noted larger changes when the samples were heated more than 400 °C,
640 which they, and other authors, have attributed to mineral dehydration and the passing of the
641 quartz alpha/beta transition (Chaki et al, 2008; Chen et al., 2014, Shao et al., 2015). As
642 such, the combined observation by means of electronic microscope, capillarity variation
643 and the change in the ultrasonic wave velocities support the notion that temperature
644 treatment induced thermal damage in the samples. However, the porosity data appears to
645 contradict the other evidence as porosities are shown to decreasing with increments of
646 temperature. We attribute the changes in porosity to natural sample variability and hence
647 whilst there is an apparent decrease the range of change is within the standard deviation of
648 measurements. This suggests that porosity is not the best indicator to determine changes in
649 the amount of thermal cracking.

650 About the mechanical data, both strength and stiffness tended to decrease in samples
651 heated to higher temperatures. In the mechanical tests performed at both ambient and
652 confined pressure we found a significant reduction in the elastic moduli in those samples
653 heated to 210 °C but the samples heated to 150°C had similar properties to the as-received
654 samples. Reductions in strength and elastic moduli with temperature treatment have been
655 previously observed when the samples were deformed at elevated temperatures between
656 300 °C and 100 °C (Zhu et al., 2017). In our mechanical tests performed in the thermo-
657 triaxial equipment, the temperatures were below 100 °C. We found that temperature has the
658 effect of decreasing the peak stress by almost 40 MPa from the room temperature tests. In
659 fact, the changes in strength were most notable when comparing the test performed at room
660 temperature and at 50 °C. There was comparatively little change in strength when
661 comparing the sample strength deformed at 50 °C to that at 75 °C. The influence of elevated
662 temperature cannot be attributed to the formation of thermal cracks because all of the tests
663 were performed at temperatures lower than the threshold for thermal damage (i.e < 150 °C).
664 However, it has been suggested that the pre-existing fractures control the cracking of the
665 rock longer than fractures induced by thermal stress (Wang et al., 2013). As such, a
666 different mechanism is needed to explain the strength reduction with temperature. It has
667 been suggested that the amount of sub-critical cracking increases with temperature and
668 hence favored to reduce the strength of rocks at elevated temperatures (Tullis & Yund,
669 1977; Kranz et al., 1982; Heap et al., 2009).

670 Our results support previous studies which indicate that the mechanical behavior of
 671 rocks is influenced by strain rate, where both rock strength and stiffness increase at higher
 672 strain rates (Fig. 12) (Kumar, 1968; Blanton, 1981; Lajtau et al., 1991). This observation
 673 has a two-fold explanation; firstly, incremental increases in strain rate produce incremental
 674 increases in the stress factor intensity (K_{IC}) which encourages sub-critical crack growth
 675 (Meredith et al., 1985). Secondly, at lower strain rates there is more time available for the
 676 development of sub-critical crack growth and so samples have lower strengths.



677
 678 Fig. 12 a) Max. axial differential stress and b) static Young's modulus as a function of strain rate
 679 during conventional thermo-triaxial deformation experiments on as-received samples at confining
 680 pressures of 25 MPa and indicated temperatures of 25, 50, and 75 °C.

681 In our cyclic mechanical loading tests, we observed several stages of deformation.
 682 Loading up to 13% of the rock strength produced sample shortening through decreases in
 683 the axial strain which is indicative of the closure of fractures aligned normal to the applied
 684 axial differential stress. Between 13% and 70% of the rock strength the deformation
 685 behavior was elastic as confirmed by repeated cycling within this range. We note that the
 686 strain and stress display the same pattern in each cycle regardless of the number cycles that
 687 were performed. Above 70 % of the rock strength we noted significant increases in the
 688 radial strain, which is indicative of fracture dilation, and we do note a small increase of
 689 between 1-3 GPa in the Young's modulus between the range of loading between 60% and
 690 70% of the peak stress. This is as expected as new fracture damage would not be created
 691 until a higher level of stress is reached, assuming the rock possesses a Kaiser 'damage
 692 memory' effect (Lockner, 1993; Browning et al., 2017; Browning et al., 2018). Our

693 findings are similar to those results from other granitic rocks which suggest that cyclic
694 loading to higher levels of stress produces a reduction in both the elastic moduli and
695 strength (Heap & Faulkner, 2008). This occurs because of an increase in the level of
696 damage with increasing stress in each cycle (Kranz et al., 1982; Heap et al., 2009). For
697 example, in Westerly Granite the results obtained by Mitchell & Faulkner (2008) indicated
698 deformation up to 80% of the peak stress was inelastic.

699 Results from the Lattice Boltzmann models show that most samples, except in the
700 cyclic test, exhibit a main axially aligned fracture, at approximately 45° to the loading
701 direction, which is connected to a set of near horizontally aligned secondary fractures. It is
702 the connection between the two sets of fractures that generate a greater level of
703 interconnectivity and hence permeability. It is no clear if the secondary fracture set was
704 formed during sample unloading, however the rate of unloading was slow to avoid a
705 catastrophic rupture. The resolution of 55.43 μm limits the apertures of measured and
706 modelled micro-fractures. Those fractures with apertures smaller than resolution were not
707 considered in the calculation of permeability. It is known that both micro-fractures and
708 macro-fractures contribute to the permeability (i.e. Bonnet et al., 2001; Bour et al., 2002),
709 however permeability is predominantly controlled by macro fractures when they are present
710 and in this case, the contribution of microfractures is less (Davy et al., 2006; Nara et al.,
711 2011). In short timescales permeability is controlled by macrofractures but over longer
712 timescales microfractures have a greater influence on permeability (Bonnet et al, 2001).
713 Our results show that fluids flow more easily through the main fractures than the secondary
714 fractures, and therefore they control the permeability of the tested samples. This can be
715 explained because the apertures of the main fractures are larger than the secondary fractures
716 and the main fractures are orientated more favorably to the fluid direction than the other
717 fractures.

718 **5.2 Application to the Liquiñe geothermal reservoir**

719 The applied confining pressure can be considered as equivalent to the lithostatic
720 pressure, where 10 MPa represents ~ 0.5 km in depth and 25 MPa represents ~ 1 km of
721 depth. At these pressures and depths fractures and porosity can become closed and hence
722 substantially impact in the permeability, stiffness and strength of the rock. In this case it

723 would be expected that a greater level of differential stress would be required to fracture the
724 rock and generate new fluid paths or maintain the initial fluid paths with depth. It has been
725 shown however, that it is possible for fractures to remain partially open at confining
726 pressures highest than 100 MPa when a significantly high pore pressure is applied (Violay
727 et al., 2017). This indicates that permeability, at depth in a geothermal reservoir, depends
728 on the pore fluid pressure inside the rocks. If a pore fluid pressure is applied to generate
729 new fractures or extend pre-existing fractures, then the permeability will increase similarly
730 to as was reported by the results of our Lattice Boltzmann model. Pérez-Flores et al. (2017)
731 measured the change in permeability with increasing effective pressure in five rock types
732 near the Lonquimay area, Chile (~38° S), one of which was a granodiorite. They concluded
733 that the granodiorite permeability was around 10^{-19} m², similar to that obtained here, but the
734 permeability also increased by orders of magnitude when a macro-fracture was formed.

735 For the Liquiñe granodiorite, which is a potential reservoir hosting rock of the
736 Liquiñe geothermal system, the input of thermal cracking damage was reported at
737 temperatures between 150 °C to 210 °C which was an important, but not the main factor in
738 the reduction of strength and elastic moduli. The geothermal gradient is poorly constrained
739 in the Liquiñe region but in other parts of Chile ranges from between ~25 °C/km up to ~75
740 °C/km (Muñoz and Hamza, 1993). This would indicate that mechanisms of thermal damage
741 would influence the strength and stiffness of reservoir rocks at depths of between around 2
742 to 6 km. At the depth estimated for the reservoir of Liquiñe, ~3 km (Held et al., 2018) rocks
743 would hence not be affected by thermal cracking damage as due to the geothermal gradient
744 but still may be locally affected by interaction of hot fluids passing through a permeable
745 fracture network. The Liquiñe region is characterized by hot fluids circulating in a fracture
746 network at temperatures between 80 °C and 150 °C (Sánchez et al., 2013; Held et al., 2018).
747 The higher end of these fluid circulating temperatures would be sufficient to generate
748 thermal cracking damage around the permeable network of fractures which over time
749 would lead to the development of new fractures, fracture network connectivity and
750 increased permeability.

751 The Liquiñe region is also characterized by a distribution of crustal faults which
752 likely impose a control on the distribution of fracture damage and hence crustal

753 permeability (Pérez-Flores et al., 2016). At depths below around 1 km, macrofractures
754 would likely become closed and hence fluids would only be able to access microfractures
755 unless there is a sufficiently high pore fluid pressure (i.e. Violay et al., 2017). Our findings
756 suggest that the granodiorite from Liquiñe is with a very low intrinsic permeability (of <
757 10^{-19} m²). So, it is likely that the vast majority of fluids must be transported through or near
758 faults where the permeability is expected to be greatest. Results from our imaging and
759 modelling indicate that open fractures aligned parallel to any vertical fluid flow would store
760 hot fluids rather than substantially contribute to their mobility (Sánchez et al., 2013; Pérez-
761 Flores et al., 2016; Roquer et al., 2017).

762 **6 CONCLUSIONS**

763 We reported on the physical properties of a Liquiñe granodiorite which represents a
764 natural geothermal reservoir hosting analogue rock. In order to discern changes in the
765 physical rock properties and mechanical behavior in the rock at reservoir conditions, we
766 heated the rocks to realistic reservoir temperatures to induce thermal crack damage. We
767 found that the granodiorite does thermally crack at temperatures > 150 °C and the effect of
768 the thermal crack damage is to reduce both the strength and the stiffness of the rock. In the
769 Liquiñe reservoir such temperatures and hence physical rock property changes could be
770 expected between around 2 to 6 km depth. At shallower depths, for example the depth
771 estimated for the reservoir (~3 km) thermal cracking will form only at the margin of
772 fractures when sufficiently hot fluids pass through the fractures. The implication is that this
773 process could potentially extend the fracture network and hence increase the rock
774 permeability which is intrinsically very low (< 10^{-19} m²).

775 We also performed a suite of mechanical deformation tests at elevated temperature
776 and pressure conditions and under different strain rates. The results indicate that the rock
777 strength can decrease with only small increments of higher temperature (room temperature,
778 for example in our tests), and then deformed more slowly. These observations cannot be
779 explained through the development of thermal crack damage as the temperatures were too
780 low. However, the results are complementary and can instead be explained through the
781 development of sub-critical cracking which is favored during slow deformation, where

782 there is more time available for sub-critical crack growth, and at elevated temperature
783 where there is a greater level of activation energy for sub-critical crack growth. The onset
784 of fracture damage in our cyclic loading test at room temperature was found to occur at
785 around 80% of the peak stress (or failure stress).

786 In the context of the Liquiñe geothermal reservoir it is likely that the highest
787 permeabilities are concentrated in and around the main fault zones, over short timescales,
788 and these permeability concentrations are represented by the location of hot springs on the
789 main fault strands of the LOFS and ATF. However, over longer timescales, > 500 years,
790 processes of thermal cracking and sub-critical crack growth can conspire to produce a
791 highly fractured reservoir atop a heat source but likely required the fault zone for its
792 initiation.

793

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