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Kinetics of the Catalytic Thermal Degradation of Sugarcane Residual Biomass Over Rh-Pt/CeO₂-SiO₂ for Syngas Production

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Abstract: Thermochemical processes for biomass conversion are promising to produce renewable hydrogen-rich syngas. In the present study, model fitting methods were used to propose thermal degradation kinetics during catalytic and non-catalytic pyrolysis (in N₂) and combustion (in synthetic air) of sugarcane residual biomass. Catalytic processes were performed over a Rh-Pt/CeO₂-SiO₂ catalyst and the models were proposed based on the Thermogravimetric (TG) analysis, TG coupled to Fourier Transformed Infrared Spectrometry (TG-FTIR) and TG coupled to mass spectrometry (TG-MS). Results showed three different degradation stages and a catalyst effect on product distribution. In pyrolysis, Rh-Pt/CeO₂-SiO₂ catalyst promoted reforming reactions which increased the presence of H₂. Meanwhile, during catalytic combustion, oxidation of the carbon and hydrogen present in biomass favored the release of H₂O, CO and CO₂. Furthermore, the catalyst decreased the overall activation energies of pyrolysis and combustion from 120.9 and 154.9 kJ mol⁻¹ to 107.0 and 138.0 kJ mol⁻¹, respectively. Considering the positive effect of the Rh-Pt/CeO₂-SiO₂ catalyst during pyrolysis of sugarcane residual biomass, it could be considered as a potential catalyst to improve the thermal degradation of biomass for syngas production. Moreover, the proposed kinetic parameters are useful to design an appropriate thermochemical unit for H₂-rich syngas production as a non-conventional energy technology.

Keywords: biomass conversion; hydrogen production; kinetic models; lignocellulosic residue; thermal degradation

1. Introduction

The increase in energy consumption due to population growth and the dependence on fossil fuels have enlarged greenhouse gases emissions (GHG) with a major impact on environment and global warming [1]. As a result, the use of renewable resources for sustainable energy production has been recently promoted [2]. Lignocellulosic biomass, which includes agricultural and agroindustrial residues [3], is considered as an interesting renewable resource since it has low cost, could be carbon neutral [4], and its conversion implies low GHG emissions [5]. Different processes have been proposed for the use of lignocellulosic biomass, such as pyrolysis [6], gasification [7], combustion [8,9], carbonization [10] and liquefaction [11]. A combination of processes has been proposed as a non-conventional energy technology

to produce hydrogen (H_2) from biomass [6,12,13]. H_2 has a high calorific value and can be used in fuel cells (FC), which convert chemical energy into power and heat [14].

Colombia is the third Latin American country in biomass production [15] and generates approximately 72 million tons of agricultural waste per year with a potential energy of at least 331,000 TJ/year [16]. Sugarcane press-mud is a byproduct obtained from the clarification of sugarcane juice during the non-centrifugal sugar production [17]. This residue is obtained with a yield of 3 to 5 wt% [18], which represents about 1.36 Mton/year of sugarcane press-mud [19]. Currently, this residue is used as a raw material for organic fertilizers [17] or, more often, discarded in large quantities, generating pollution in sources of water. Sugarcane press-mud has been used to produce bioethanol through fermentation [19]; nonetheless, it contains approximately 30 wt% lignocellulosic rich solid waste that is currently discarded [19]. This solid waste will be hereinafter called sugarcane residual biomass and will be the focus of this study.

Among thermochemical processes, pyrolysis of biomass is a widely used technology to produce power or syngas in the absence of O_2 [20,21]. Moreover, it is the most studied process since it precedes other thermochemical processes as gasification and combustion [22]. Some studies have shown that, due to the lignocellulosic composition of sugarcane residual biomass, pyrolysis is an alternative to convert it into valuable products, such as H_2 -rich syngas, bio-oils and biochar [3,23,24]. However, one of the main problems during thermochemical processes is the low quality of the produced gas due to the presence of higher organic and oxygenated compounds known as tars [25]. These condensable compounds decrease gas yields and process efficiency [26]. In order to improve the gas quality, some authors have proposed the integration of pyrolysis with reforming [27] or gasification [28] to reform the volatiles obtained during pyrolysis, therefore obtaining a H_2 -rich gas stream [27]. Nevertheless, these processes are more complex, since each one operates under different optimal conditions [29]. Thus, costs increase because of the need of more than one thermochemical unit [13,27,30]. Hence, catalytic pyrolysis has emerged as a feasible and economic alternative due to several reactions taking place, such as catalytic cracking, reforming and deoxygenation reactions of heavy compounds that allow for organic compounds degradation [6] and carbon conversion [31]. Consequently, less tars and a H_2 -rich gas can be obtained in a single step.

Several catalysts have shown to improve the formation of gases during biomass pyrolysis [22,31,32]. Among them, there is a trend in the use of Ni-based catalyst due to the higher activity and low cost [25]. However, they can present deactivation due to the formation of coke on the catalyst surface [33]. Moreover, catalysts with noble metals such as Pt/ Al_2O_3 [34], Rh-perovskite [30] and Pt-Rh/MgAl(O) [28] have been tested during integrated pyrolysis processes with steam reforming to improve the quality of condensable and non-condensable gas streams from pyrolysis [35,36]. In these studies, Pt and Rh have shown great activity promoting reforming reactions; Pt has a great selectivity to H_2 , and Rh has a great capacity to break O–H bonds, which deliver an increase in the H_2 and CO yields [36]. Although these catalysts have been used in steam reforming, it has been observed that during pyrolysis H_2O is present throughout the temperature range, allowing the reforming reactions to take place [31]. The above is caused by the H_2O contained in the sample and the degradation of hemicellulose and lignin [31]. Thus, studying low noble metal loading (<1% wt) catalysts in pyrolysis could improve the composition of the gas streams obtained from this step, reducing additional equipment requirements or subsequent high temperature conditions.

Besides, in order to obtain a rich gas outlet stream and to avoid catalyst deactivation, the use of multifunctional catalyst that combine different supports has been recently proposed [33]. The presence of CeO_2 in catalysts such as Ni-Ce/ Al_2O_3 and Ce/HZSM-5 avoids deactivation, since its redox properties prevent coke formation [33]. Furthermore, noble metal catalysts have shown resistance to deactivation and higher gas yields during biomass pyrolysis [28,30] and other thermochemical processes such as combustion [34] and gasification [37]. CeO_2 used as catalyst support can improve the thermal stability and basicity of the catalyst, which increases CO_2 adsorption by inhibiting coke formation and reducing its deactivation [38]. Additionally, supports such as SiO_2 offer high surface area, increasing

the availability of active sites in the catalytic structure [38]. In this sense, a Rh-Pt/CeO₂-SiO₂ catalyst designed by Cifuentes et al. [39] for ethanol steam reforming has shown elevated activity and selectivity to H₂. Consequently, it is proposed to evaluate this catalyst during the biomass pyrolysis for H₂-rich syngas production.

In that sense, understanding the thermal degradation of biomass under different atmospheres is an important step in the design of biomass conversion process to obtain H₂. Thereby, differences in product distribution and kinetic parameters under catalytic and non-catalytic conditions must be addressed for different degradation atmospheres. Thus, pyrolysis (N₂) is commonly compared to combustion (O₂) [40–43], because the latter is the traditional thermal degradation process employed to handle lignocellulosic solid wastes. For that purpose, TG analysis have been widely used in the characterization of thermal degradation of different types of biomass, such as nutshell, pine sawdust [1], other lignocellulosic biomass [40] and plastics [41]. TG analysis provides real-time information on the thermal degradation of the sample as a function of time and temperature [44,45].

Once thermal degradation of the sample is studied, kinetic studies could be performed. Degradation kinetics are an important tool to understand the progress of decomposition reactions [46]. Besides, kinetic study provides kinetic parameters as activation energy (E_i), pre-exponential factor (k) and reaction models that describe the thermal degradation and allow for the design of thermochemical units suitable for this type of residues [41]. Kinetic models of biomass pyrolysis are determined based on the correlation between thermal degradation analysis and information about the released products. This could be done by integrating TG analysis with FTIR (TG-FTIR) and mass spectrometry (TG-MS) [8,47].

Kinetic modelling is usually performed by numerical methods like model fitting methods, which estimate kinetic parameters of the thermal decomposition process using an integral approach, hence the correlation with experimental data is easy and precise [9,48,49]. Gangavati et al. [24] reported the kinetic parameters found through TGA of a press-mud obtained from a sugar mill in India. Parameters were calculated using different relations from literature such as Coast and Redfern, Agrawal and Sivasubramanian methods in order to compare the values obtained [24]. Meanwhile, Garrido et al. [41] studied the thermal decomposition of viscoelastic memory foam by TG Analysis under different atmospheres and proposed a model with three consecutive reactions and the kinetic parameters using integral methods that involve all the heating rates evaluated, which gives more accurate parameters [49,50]. The above agree with Anca-Couce et al. [51], who compared kinetic parameters obtained by model free methods and model fitting methods during beechwood pyrolysis and concluded that model fitting methods are more reliable and show a better fit. However, for catalytic processes, the kinetic parameters have been only obtained by model free methods. For instance, Yang et al. [22] evaluated the effect of the multifunctional Ni-CaO-Ca₂SiO₄ catalyst on the kinetics of catalytic pyrolysis of straw, sawdust and cellulose finding an increase in the intensity of H₂ and CO observed by TG-MS and the reduction of activation energies for all biomasses. Moreover, Loy et al. [5] reported a kinetic parameter during non-catalytic and catalytic pyrolysis of rice husk, using rice hull ash catalyst, obtaining E_i values in the range of 190–186 kJ mol⁻¹ and 154–150 kJ mol⁻¹, respectively. The parameters were obtained by model free methods [5].

Therefore, this study aimed to evaluate the effect of the Rh-Pt/CeO₂-SiO₂ catalyst during the pyrolysis and combustion of sugarcane residual biomass. Thermal degradation kinetic models were proposed, and their parameters calculated by model fitting methods based on the released products obtained from TG, TG-FTIR and TG-MS analysis. Obtaining the accurate kinetic parameters of catalytic conditions under different atmospheres and understanding the products evolution of the biomass catalytic pyrolysis will help us with a rigorous reactor design of the thermal degradation of sugarcane residual biomass.

2. Results and Discussion

2.1. Biomass Characterization

Table 1 presents the results of the ultimate and proximal analysis carried out on the sugarcane residual biomass. The composition obtained in the ultimate analysis is comparable to that reported for other biomass such as peat [52], pinewood [53] and vegetable waste [48], among others. The sugarcane residual biomass contains a low percentage of nitrogen and does not contain sulfur, which makes it promising for its thermal conversion since it reduces the emissions of SO₂, NO_x and soot [4]. Besides, it presents a higher heating value of 22.9 MJ kg⁻¹, which is within the average of the energy contained in the traditional coal found in Colombia [54]. Moreover, it is similar to the reported for the olive peel, which has been used to obtain H₂ through pyrolysis [55]. The ashes percentage reported for different types of biomass is lower than 10% [40,45,53]. Sugarcane residual biomass has an 8.1 wt% ash, which is composed mainly of Al, K, Fe and Si, according to the ICP-MS analysis. Depending on the concentration of these metals, they can act as catalysts, modifying the products of the decomposition. However, concentrations of these metals in sugarcane residual biomass are below the minimum concentrations that affect thermal degradation products [56].

Table 1. Characterization of the sugarcane residual biomass.

Moisture (as Received) [wt%]	2
Elemental Analysis [wt%]	
C	50.0
H	7.2
N	0.9
S	N.D
O (by difference) *	33.7
Proximate Analysis [wt%]	
Ashes ¹	8.1
Volatile matter ¹	82.8
Fixed carbon ¹	9.1
Calorific Value [MJ kg⁻¹]	
HHVdb	22.9
LHVdb	21.3
ICP-MS [mg g⁻¹]	
Al	3.30
K	2.58
Fe	2.52
Si	1.07
Mg	1.04

* Free of ashes. ¹ Dry basis. N.D not detected.

The IR spectrum of the sugarcane residual biomass (Figure 1) shows signals from the bands associated with the vibrations of the CH₂ and CH₃ (2935–2915 cm⁻¹) and the –OH (3370–3420 cm⁻¹) stretches, which are attributed to the functional groups present in hemicellulose, cellulose and lignin [53]. Besides, the presence of these components is confirmed by bands in 1740, 1329 and 1375 cm⁻¹, characteristic of cellulose and hemicellulose and bands in 1463 and 1240 cm⁻¹, associated with lignin [48,57]. The bands identified at 1740 and 1620 cm⁻¹ are related to ketone and ester groups, associated with the fat content of biomass [57]. Bands at 2980 and 2925 cm⁻¹ correspond to the stretches of the methyl (C–H) and methylene (=CH₂) groups, respectively [1,58]. Finally, bands between 1200 and 900 cm⁻¹ are related to the overlap of polysaccharide and siloxane, and the peak centered at 1050 cm⁻¹ is attributed to the symmetric stretching of the polysaccharides (C–O–C) [52]. Therefore, sugarcane residual biomass is composed mainly of volatile matter, which in previous studies was found to be mainly composed of cellulose, hemicellulose and lignin [23]. The content of crude fiber (hemicellulose,

cellulose and lignin) in the sugarcane residual biomass and the characterization of the complete sample was reported in previous studies [19]. Nevertheless, sugarcane residual biomass also presents approximately 18 wt% of ashes and fixed carbon that will have to be considered in the subsequent analysis. The TG analysis of the sugarcane residual biomass is analyzed as follows.

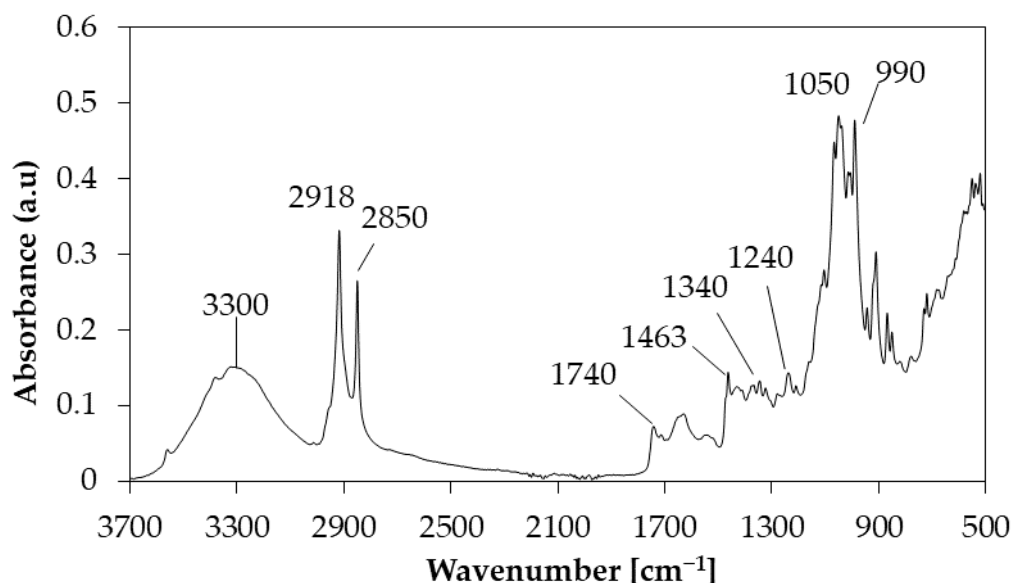


Figure 1. FTIR spectra of sugarcane residual biomass.

2.2. TG Analysis

Thermal degradation of the sugarcane residual biomass was analyzed under N₂ and air atmospheres, in the presence and in the absence of Rh-Pt/CeO₂-SiO₂ catalyst. The biomass/catalyst ratio is an important aspect in thermo-catalytic processes. Sebestyén et al. [59] analyzed two biomass/catalyst ratios, i.e., 10:1 and 1:1, during the catalytic pyrolysis of biomass in the presence of HZSM-5 and found that the effect of the catalyst is poorly visible at a ratio of 10:1. The 1:1 ratio allows to observe the effect of the catalyst in kinetic studies, but it must be varied for applications in pilot-scale reactors. Thus, following previous methodologies of catalytic pyrolysis [6,22], in this study, we used a biomass/catalyst ratio of 1:1 to clearly observe the effect of the catalyst at a lab-scale. Figure 2 shows the DTG curves obtained during the pyrolysis and combustion of both biomass and biomass/catalyst 1:1. During thermal degradation of the biomass by pyrolysis (Figure 2a,b) and combustion (Figure 2c,d), three characteristic degradation stages were identified: dehydration, devolatilization and degradation [26]. The first degradation zone (Stage I) corresponds to the dehydration phase, in which the moisture contained in the sample and some volatile compounds are released [40]. The degradation in this stage is intense in comparison with other studies; this is due to degradation of hemicellulose, cellulose and lignin that forms H₂O_(g) from the OH-groups [59]; this is consistent with that reported for pine sawdust, salt sawdust, walnut shell [1] and wood sawdust [45]. The second zone (Stage II) corresponds to the degradation of hemicellulose and cellulose. This stage presents a greater peak for the thermal degradation during combustion, due to the presence of O₂, which allows the conversion of the carbonaceous residues, since oxidation reactions are favored [40]. During pyrolysis (Figure 2a,b), a shoulder is observed, which may be associated with the overlap between the degradation of hemicellulose and cellulose. Finally, there is the third degradation stage (Stage III), which ends at a temperature close to 500 °C and coincides with that reported for sugarcane press-mud [24] and pine sawdust [1]. The last stage corresponds to the overlapping of cellulose and lignin, since, as reported by Yang et al. [57] and Naik et al. [53], the degradation of lignin occurs over the entire range of temperature, with a maximum peak of degradation at temperatures >500 °C. However, no significant weight loss was observed at these temperatures during either pyrolysis or combustion of the sugarcane residual biomass.

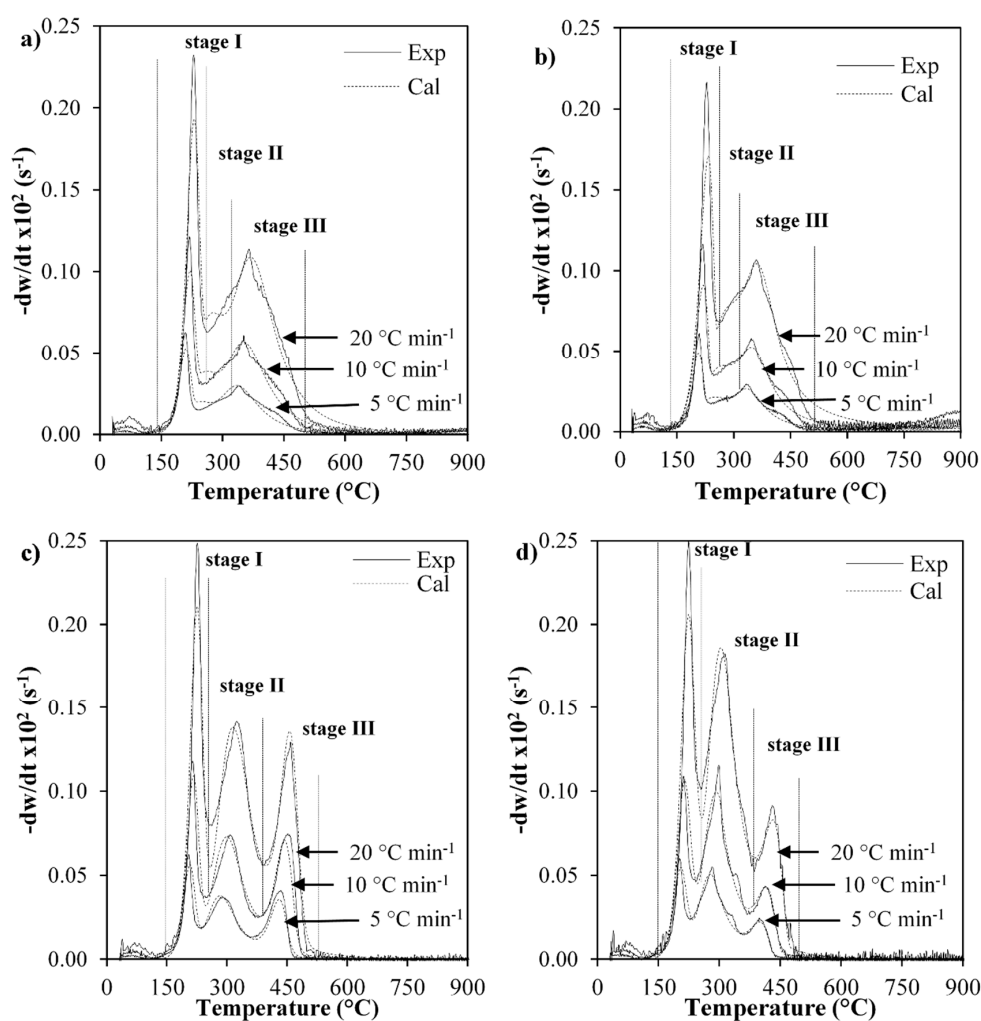


Figure 2. DTG curves during (a,b) pyrolysis (N_2) and (c,d) combustion (synthetic air) of (a,c) biomass and (b,d) biomass/catalyst 1:1. Catalyst: Rh-Pt/CeO₂-SiO₂. Continuous lines for experimental data (Exp) and dashed lines for calculated data (Cal).

Additionally, during pyrolysis and combustion, no further degradation of samples was achieved at temperatures >500 °C. The final solid obtained for pyrolysis and combustion was 20 and 8 wt%, respectively. Differences between the conversion of the sample in both atmospheres are attributed to the presence of O₂, which favors oxidation reactions including fixed carbon content [40]. Therefore, the final weight percentage of the combustion reaction represents the same value of ash present in the sample (see Table 1). On the contrary, during pyrolysis, the final weight fraction at 900 °C was higher, as carbonaceous compounds (fixed carbon) remained unreacted even at higher temperatures increasing the final biochar. Nonetheless, the final solid fraction of 20 wt% is similar to that reported for wood sawdust [45] and *Chlorella vulgaris* [60].

In Figure 2, it is observed that, with an increase in the heating rate, the decomposition rates increase. Additionally, a higher conversion is observed during pyrolysis of biomass with a heating rate of 5 °C min⁻¹. Similar results were reported by Mishra and Mohanty [1], who reported that at higher heating rates, biomass does not react completely, causing a greater production of carbonaceous residues. On the other hand, there is no difference between the conversions of the sample for the different reaction rates in the oxidizing atmosphere, surely caused by the presence of oxygen which accelerates decomposition.

Additionally, Figure 2b,d shows the DTG curves during pyrolysis and combustion of sugarcane residual biomass in the presence of the Rh-Pt/CeO₂-SiO₂ catalyst. For both atmospheres, a shift is

observed to the left of the curves for all the heating rates. This suggests that the catalyst reduces thermal degradation temperatures [26], causing the sample to degrade faster and at lower temperature. Catalytic pyrolysis also shows a greater degradation of the sample, which suggests that the catalyst is active even at temperatures <400 °C, where different reactions are occurring compared to the sample without catalyst (Figure 2a). On the contrary, Loy et al. [61] observed a lower degradation during pyrolysis of rice husk biomass with commercial Ni powder catalysts compared to the sample without catalyst. They attributed this behavior to the possible coke deposits due to polymerization reactions that deactivates the catalyst, leading to a lower conversion of the sample [61]. This suggests that catalytic pyrolysis over Rh-Pt/CeO₂-SiO₂ allows further degradation of the biomass because it is active for the decomposition of other compounds at higher temperatures.

Current results suggest that the pyrolysis and combustion of biomass follow a different path, since there is a difference between the degradation of the three main components (i.e., hemicellulose, cellulose and lignin). Therefore, it is important to associate each degradation stage with the released products in order to propose the possible reactions that are occurring. For this, TG-FTIR and TG-MS analyses were carried out, and the results are shown in the upcoming sections.

2.3. TG-FTIR Analysis

Figure 3 shows the FTIR spectra obtained for each temperature of the degradation stages mentioned in Section 2.2. Additionally, Table 2 presents the summary of the main signals observed for functional groups such as C=O, C=C, O-H and C-O-H under both atmospheres. Moreover, characteristic bands of the released gaseous products, i.e., CO₂, CO, H₂O and CH₄, are listed. During the non-catalytic pyrolysis (Figure 3a), in stage I of degradation occurring at 243 °C, bands of CO₂ were observed between 1800 and 1400 cm⁻¹ (C=O and C=C groups) [52] and close to 2400–2200 cm⁻¹. These bands decrease when the temperature increases, which indicates that C=O and C=C bonds are breaking at higher temperatures. Then, in stages II and III (338 and 375 °C), bands between 3200 and 2700 cm⁻¹, associated with the symmetrical and asymmetric vibrations of the C-H groups [62], appear and increase with temperature. In all the spectra, there is a noise zone between 3900–3300 cm⁻¹, which may be associated with the moisture of the samples. Although in DTG curves (Figure 2) a fourth stage was not identified, a less intense band between 2100–1900 cm⁻¹ was observed at 842 °C. This band is associated with the formation of CO due to the breaking of the C=O and C=C bonds and possible OH bonds [42,52], which explains the decrease in the intensity of the bands at 1684, 1718 and 1509 cm⁻¹. Moreover, it confirms that the degradation of these groups leads to the formation of CH₄, due to the increase of bands at 2924 and 1440 cm⁻¹ favored by the increase in temperature. The presence of other functional groups such as -CH₂OH, OCH₃, CHO and C-O-H (furans) can be identified in the region between 1900 and 1100 cm⁻¹ [47,52].

Table 2. Assignment of the observed bands to the functional groups during the pyrolysis and combustion of sugarcane residual biomass [62,63].

Species	Functional Group	Wavenumber (cm ⁻¹)
CH ₄	C-H	2924, 1440
CO ₂	C=O	2361
CO	C-O	2115
Aldehydes, ketones and acids	C=O	1900–1600
Carboxylic acids	C=O	1173
Aromatics	C=C	1640
Overtones of CO ₂	C=O	726–586
Hydroxyl group	O-H	3900–3600
H ₂ O	O-H	1509, 1757
Hydroxyl group of phenolic compounds	O-H	1336, 1450
Phenols	C-O-H	1223

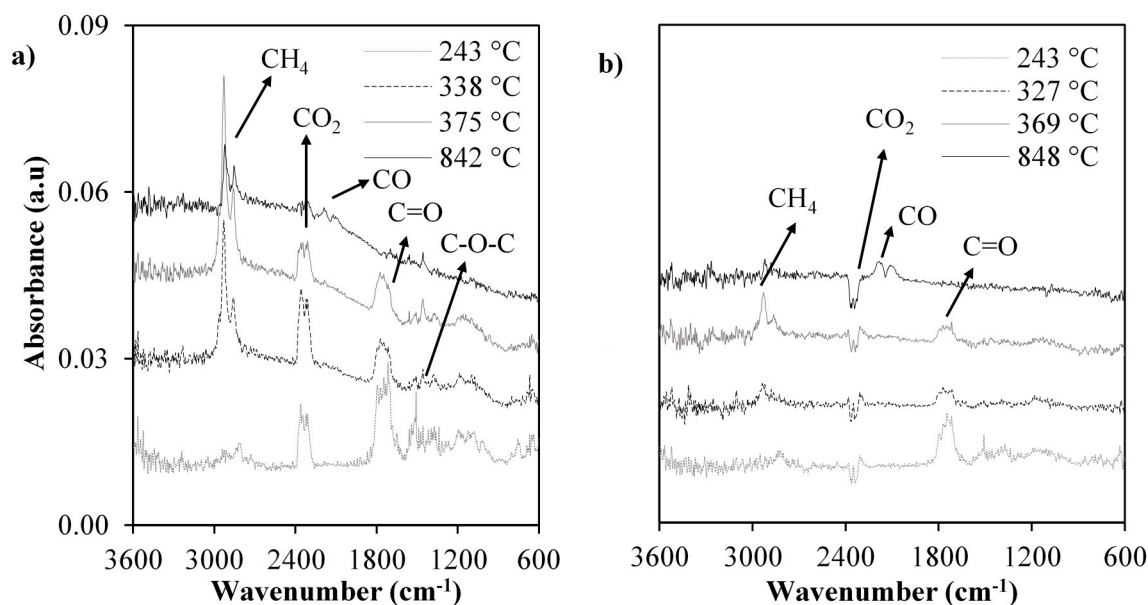


Figure 3. FTIR spectra obtained at the maximum decomposition rates during pyrolysis of (a) biomass and (b) biomass/catalyst 1:1 at $10\text{ }^{\circ}\text{C min}^{-1}$. Catalyst: Rh-Pt/CeO₂-SiO₂.

Concerning the spectra obtained for the catalytic pyrolysis (Figure 3b), it shows the signal of the same functional groups as the non-catalytic process. However, bands show a lower intensity and appear at lower temperatures, which coincides with the observed in Figure 2a,b, where the curves shifted to the left due to decrease in the degradation temperature of the biomass. Besides, the CO₂ band (2330 cm^{-1}) is observed negative, which indicates that CO₂ reacts in the presence of catalyst. This may be related with the dry reforming of hydrocarbons that can be favored [61]. Consequently, a decrease in the intensity of the C=C and CH₄ bands is also observed. During pyrolysis (Figure 3a), the formation of alkanes, alkenes, other hydrogenated compounds and some carboxylic acids or esters are favored. On the contrary, during catalytic pyrolysis (Figure 3b), other reactions are favored by the presence of catalyst that possibly produce H₂ and CO. H₂ cannot be observed through TG-FTIR, but a small peak at about 2115 cm^{-1} , corresponding to CO, suggests that reforming and tar-cracking reactions are occurring [6]. Hence, it can be said that the sugarcane residual biomass follows the three stages of degradation characteristic of biomass in inert atmosphere or pyrolysis [45].

The spectra derived from the maximum temperatures of degradation in the combustion of sugarcane residual biomass are shown in Figure 4. The same bands were identified in both atmospheres (pyrolysis and combustion), but with different intensities. During combustion, the band of CO₂ at 2330 cm^{-1} shows a greater intensity than during pyrolysis. Likewise, in non-catalytic conditions (Figure 4a), CO₂ increases with temperature. Besides, the bands of CO and hydroxyl groups (–OH at 3727 and 669 cm^{-1}), which are related with water [63], appear in the second stage of degradation. Otherwise, in catalytic combustion, bands of CO and CO₂ were identified since stage II of degradation (Figure 4b). The above indicates that the formation of CO₂ through decarboxylation reactions, due to the breakdown of carboxylic acids [62,63], is occurring at lower temperatures, confirming that observed by TG analysis. In the case of pyrolysis, the intensity of the band of the C=O groups increases with temperature (Figure 5).

TG-FTIR results (Figures 3 and 4) provide useful evidence of the formation of volatile organic species during pyrolysis and combustion of the sugarcane residual biomass, in which catalytic pyrolysis promotes the conversion of carbon and the breaking of C=C bonds, releasing more volatiles. Meanwhile, during combustion, despite obtaining a higher sample conversion, the main volatiles obtained were CO₂ and CO, with higher intensities than during pyrolysis. However, due to the similarity between the functional groups of some compounds, the bands cannot be easily assigned. Consequently, the products of degradation are better detailed by TG-MS analysis, as presented in what follows.

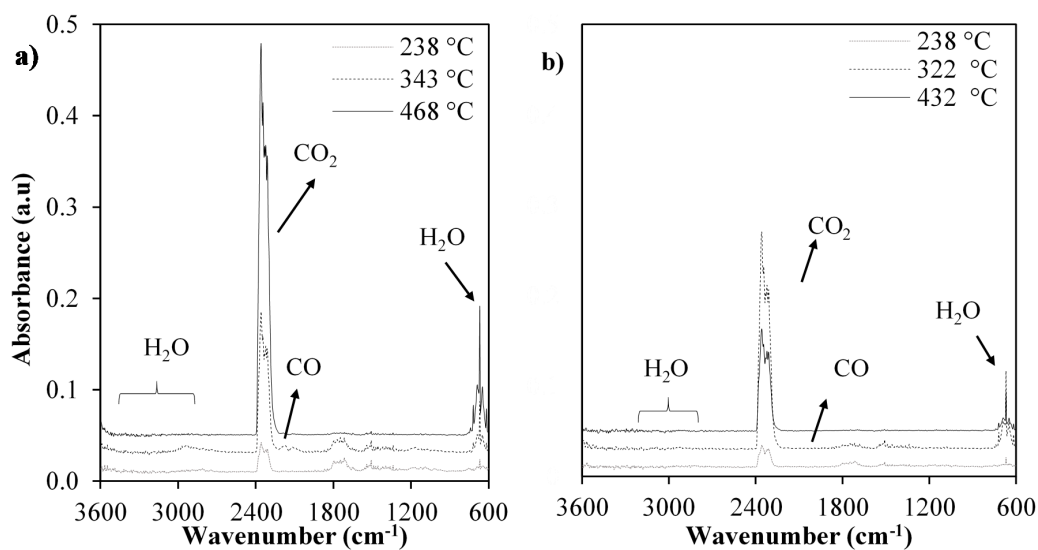


Figure 4. FTIR spectra obtained at the maximum decomposition rates during combustion of (a) biomass and (b) biomass/catalyst 1:1 at 10 °C min⁻¹. Catalyst: Rh-Pt/CeO₂-SiO₂.

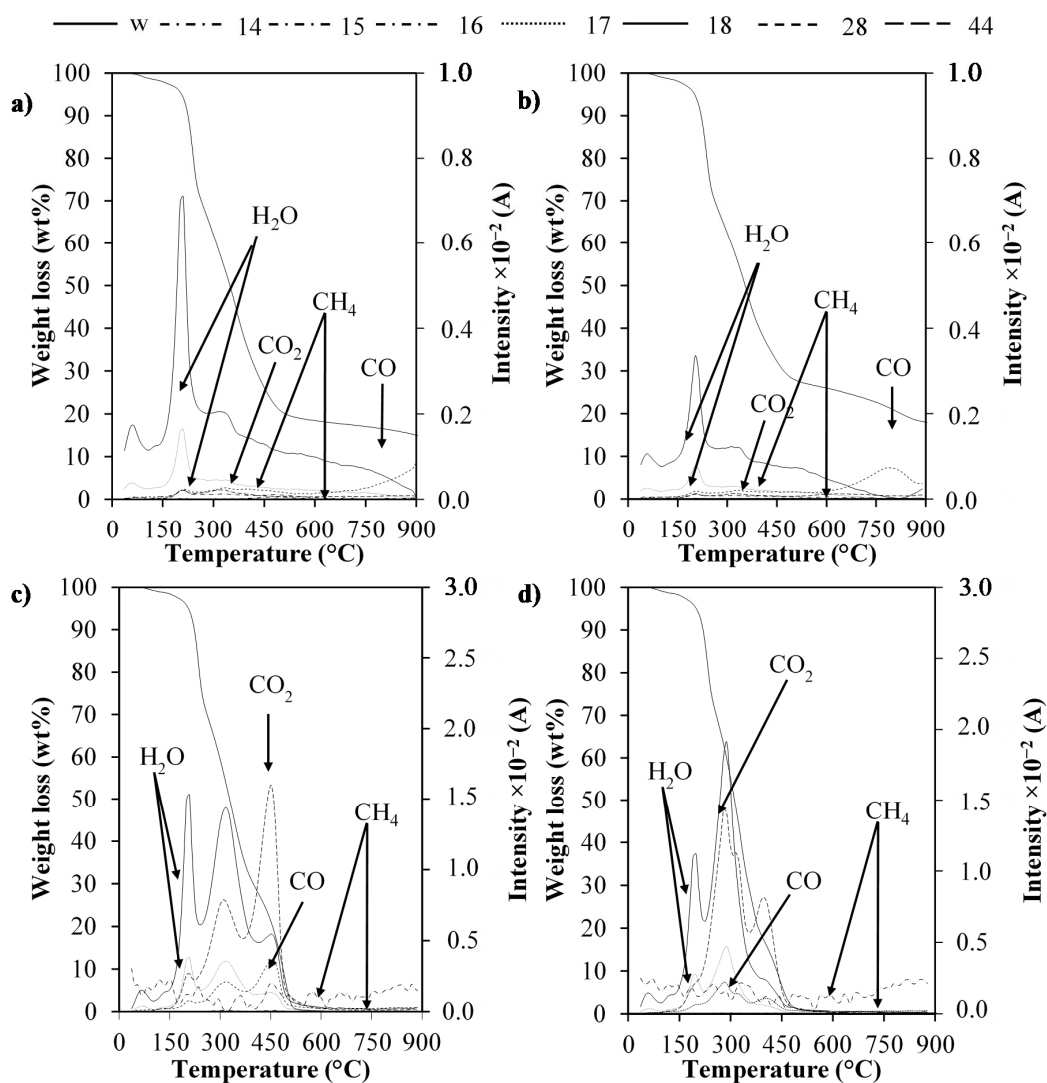


Figure 5. Profiles of the ions $m/z = 14, 15, 16, 17, 18, 28$ and 44 by TG-MS at 30 °C min⁻¹, during (a,b) pyrolysis and (c,d) combustion, for (a,c) biomass y (b,d) biomass/catalyst 1:1. Catalyst: Rh-Pt/CeO₂-SiO₂.

2.4. TG-MS Analysis

Figure 5 shows the ion profiles of CO ($m/z = 28$), CO₂ ($m/z = 44$), CH₄ ($m/z = 14, 15$ and 16) and H₂O ($m/z = 17$ and 18) during catalytic and non-catalytic thermal degradation in pyrolysis and combustion atmospheres. Additionally, a semi-quantitative analysis was carried out, by integrating the intensity vs. temperature data of each ion (Table 3). Moreover, non-catalytic pyrolysis was used to normalize the areas obtained for all catalytic and non-catalytic pyrolysis and combustion; this was done in order to compare the syngas composition under the different conditions. The appearance of the degradation products corresponds to each of the three stages of degradation identified for both pyrolysis and combustion, which is consistent with that observed in TGA and TG-FTIR analyses. In addition, H₂O and CH₄ profiles show changes in their intensity in both atmospheres from the first stages of degradation (Figure 5a,c). Finally, CO and CO₂ are clearly identified during combustion in the three stages of degradation (238, 343 and 468 °C).

Table 3. Relative proportion of key species with respect to non-catalytic pyrolysis.

Species	Key Ion Fragment	m/z	Non-catalytic Pyrolysis	Catalytic Pyrolysis	Non-Catalytic Combustion	Catalytic Combustion
H ₂	H ₂ ⁺	2	1.0	2.4	0.5	0.6
Methane	CH ₃ ⁺	15	1.0	0.6	1.8	1.5
	CH ₄ ⁺	16	1.0	0.8	16.6	21.2
Water	OH ⁺	17	1.0	0.6	2.6	2.2
	H ₂ O ⁺	18	1.0	0.5	2.3	1.9
CO	CO ⁺	28	1.0	1.2	3.6	2.3
C ₂ ⁺	C ₂ H ₂ ⁺	26	1.0	0.7	2.2	1.3
Hydrocarbons	C ₂ H ₃ ⁺	27	1.0	0.6	2.1	1.0
	C ₃ H ₅ ⁺	41	1.0	0.8	2.0	1.5
C ₃ ⁺ Hydrocarbons	C ₃ H ₆ ⁺	42	1.0	0.8	3.1	2.8
	C ₃ H ₇ ⁺	43	1.0	0.8	7.3	5.9
Aldehydes	CHO ⁺	29	1.0	0.9	3.4	1.7
Formaldehyde	CH ₂ O ⁺	30	1.0	0.9	11.1	8.7
CO ₂	CO ₂ ⁺	44	1.0	0.9	28.5	26.6
Alcohols	CH ₂ OH ⁺	31	1.0	0.8	56.5	52.4
	C ₂ H ₅ OH ⁺	46	1.0	1.0	14.1	13.1

The combustion of sugarcane residual biomass showed CO, CO₂ and H₂O as the main products, with intensities higher than pyrolysis (Figure 5c vs. Figure 5a and Table 3). Furthermore, in presence of catalyst, intensity of CO and CO₂ peaks increased when compared with the combustion without catalyst (Figure 5d vs. Figure 5c). This confirms that the presence of catalyst favors the formation of these products through oxidation reactions of the heavier hydrocarbons (C⁺) [59], by chemisorption of O₂ at the active sites of the catalyst. These active sites break the C=C bonds and promote the formation of CO and CO₂ [42]. Therefore, C₂⁺, C₃⁺ and CH₂O⁺ reduced their proportions. The same behavior was observed by TG-FTIR.

Figure 6 shows the ion profiles that make up some of the products of biomass pyrolysis: H₂ ($m/z = 2$), C₂H₂⁺ and C₂H₃⁺, named C₂⁺ hydrocarbons ($m/z = 26, 27$), C₃H₅⁺ and C₃H₆⁺, named C₃⁺ hydrocarbons ($m/z = 39, 41, 42$) and formaldehyde (CH₂O⁺, $m/z = 30$) and the effect of the Rh-Pt/CeO₂-SiO₂ catalyst therein. Figure 6b,d shows that the ion profiles are displaced slightly to the left, suggesting that the catalyst promotes the reactions at lower temperatures [59]. In addition, in the atmosphere of non-catalytic pyrolysis (Figure 6a), an increase in the H₂ profile can be observed and only occurs at temperatures above 600 °C. On the other hand, for the biomass/catalyst sample, two peaks of H₂ at 300 and 550 °C are observed, accompanied by a CO peak. Yang et al. [22] studied the catalytic pyrolysis of sawdust and straw on Ni-CaO-Ca₂SiO₄ catalyst and observed only one H₂ peak at 400 °C. Therefore, our Rh-Pt/CeO₂-SiO₂ catalyst is showing itself able to promote reforming reactions between the water released in both, dehydration and degradation stages, and the C₂⁺ and

C_3^+ compounds, leading to a release of CO and H_2 [33]. This is confirmed by the decrease in the intensity of C_2^+ and C_3^+ ions and the spectra obtained in Section 2.3 (Figure 3a and Table 3), and by the observed in Figure 5a, where the H_2O intensity is lower for the catalytic pyrolysis and is more revealing that the signal observed in TG-FTIR (Figure 3b). Besides, Table 3 shows that during catalytic pyrolysis, the amount of H_2 is 2.4 times higher than non-catalytic conditions. Minh Loy et al. [61] reported an increase of 1.4 times H_2 composition over non-catalytic pyrolysis of rice husk in the presence of Ni powder catalyst. Furthermore, despite this catalyst being designed for reforming processes, in which it is active at temperatures above 600 °C [39], in Figure 6b it can be seen that Rh-Pt/CeO₂-SiO₂ is active for the production of H_2 even at 300 °C.

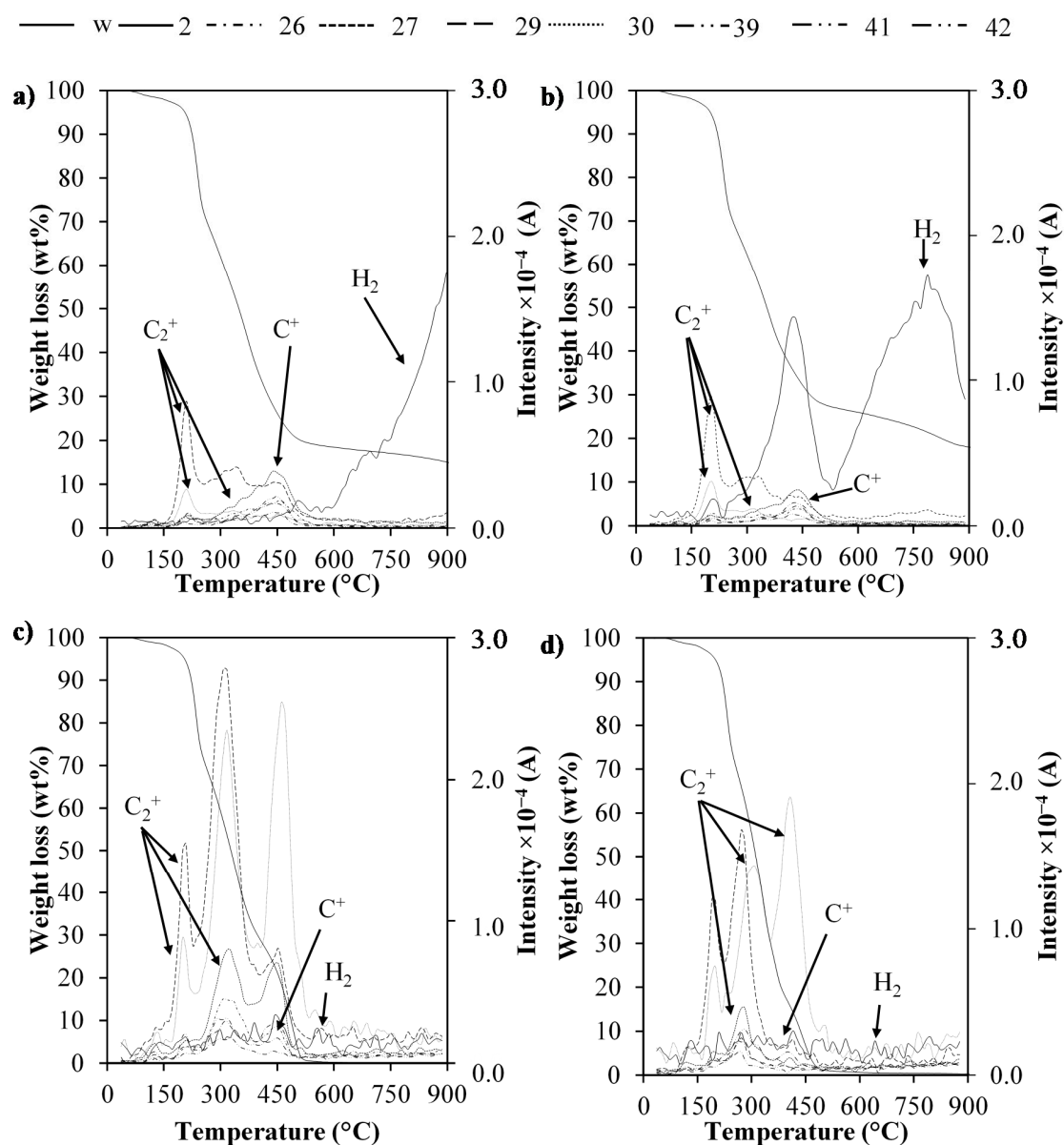


Figure 6. Profiles of the ions $m/z = 2, 26, 27, 27, 29, 30, 39, 41$ y 42 by TG-MS at 30 °C min^{-1} , during (a,b) pyrolysis and (c,d) combustion, for (a,c) biomass y (b,d) biomass/catalyst 1:1. Catalyst: Rh-Pt/CeO₂-SiO₂.

On the other hand, Table 3 shows that combustion produces half as much H_2 as non-catalytic pyrolysis, which explains the low intensity of the H_2 ion signal observed in Figure 6c,d. This confirms that the presence of O₂ in the medium causes the hydrocarbons preferentially convert into CO and

CO₂ (Figure 5c,d). These results are consistent with Yuan et al. [40], who reported the presence of H₂ during pyrolysis of rice husks and other wood and plant residues, while did not observe the presence of H₂ during the combustion of the same residues.

These results show in detail some of the compounds identified during the decomposition of sugarcane residual biomass in the two atmospheres, where different reactions occur. Moreover, the catalyst makes the reactions occur faster and at lower temperatures. This leads to a proposal of two different mechanisms of degradation. In the case of pyrolysis, it is observed that in stage I dehydration of the sample occurs, and in sequence, the hemicellulose and cellulose are degraded in light volatile compounds such as CH₄, ethane and ethylene. Meanwhile, during stage II, heavier compounds are obtained, including propylene and carboxylic acids. In Stage III, the higher hydrocarbons disappear as the temperature increases (> 400 °C), and this leads to the formation of H₂, CO and CO₂. During the catalytic pyrolysis, it is observed that the catalyst affects the degradation reactions of the heavy compounds, which occurs at a lower temperature and allows for a higher production of H₂ and CO.

The mechanism proposed for combustion and pyrolysis follows three main parallel reactions. Nevertheless, as noted in the results shown in Sections 2.3 and 2.4, different product distribution occurs mainly by the presence of oxygen during combustion that favors decarboxylation reactions, obtaining CO and CO₂. Therefore, in the following section, the kinetic models for pyrolysis and combustion are proposed in order to obtain the parameters that describe the thermal decomposition of this residue and the effect of the Rh-Pt/CeO₂-SiO₂ catalyst.

2.5. Kinetic Model

Despite differences between the product distribution in the two atmospheres evaluated, both present three stages of degradation, as can be seen in DTG decomposition curves (Section 2.2). The proposed model consists of three parallel reactions (according to the stages of degradation identified), each one following an independent reaction, according to Equation (1). The same models were used in the absence (pyrolysis) and in the presence (combustion) of air and were used to find the kinetic parameters of the reactions in the presence and in the absence of Rh-Pt/CeO₂-SiO₂ catalyst.

$$c_{Si0} \text{Component}_i \rightarrow (c_{Si0} - v_{i\infty}) \text{Residue}_i + v_{i\infty} \text{Volatiles}_i \quad (1)$$

where “Component_{*i*}” (*i* = 1 to 3) refers to different fractions of the original material, “Volatiles_{*i*}” are the gases and condensable volatiles evolved in the corresponding reactions (*i* = 1 to 3), and “Residue_{*i*}” is the char formed in the decomposition of each Component_{*i*} (*i* = 1 to 3). In addition, a fraction of material is introduced into the model that cannot be decomposed under the test conditions, *c_{inert0}*, which will be different in pyrolysis and combustion. The parameters *v_{i∞}* and (*c_{Si0}* - *v_{i∞}*) are the yield coefficients for volatiles and solid residues, respectively. Finally, *c_{Si0}* represents the sum of initial mass fractions of Component_{*i*} [41,43].

Due to the temperature interval where the first component (Component₁) is decomposed, it would mainly be related to the degradation of hemicellulose [64]. In the same way, Component₂ would be related to the decomposition of the cellulosic components of the biomass, and the third component (Component₃) would represent lignin fractions [64]. Nevertheless, the analysis of these different fractions does not represent exactly the contributions of each component (*c_{Si0}*), as mentioned in previous works [41,64].

This is also supported by the evolution of volatiles observed in the TG-FTIR and TG-MS analyses (Sections 2.3 and 2.4). The same reaction pathway described by Equation (1) is valid in the presence of oxygen, but obviously it differs from pyrolysis in the presence of oxygen as reactant in the three reactions.

The reaction conversion is defined as the ratio between the mass fractions of the solid reacted at any time (*c_{Si0}* - *w_{Si}*) and the corresponding initial fraction of this component [43]:

$$\alpha_i = \frac{c_{Si0} - w_{Si}}{c_{Si0}}; i = 1, 2, 3 \quad (2)$$

In the previous expression, w_{si} is the weight fraction related to the decomposition of Component_{*i*}. Applying the kinetic law for the proposed solid decomposition, the kinetic expression for the decomposition of each Component_{*i*} can be expressed as follows:

$$-\frac{d(w_{si}/c_{si0})}{dt} = d\alpha_i/dt = k_i(1 - \alpha_i)^{n_i} \quad (3)$$

where n_i is the reaction order and k_i the kinetic constant of the corresponding reaction that follow the Arrhenius equation:

$$k_i = k_{i0} \exp^{E_i/RT}, \quad i = 1, 2, 3 \quad (4)$$

k_{i0} is the pre-exponential factor (s^{-1}) and E_i is the apparent activation energy (kJ mol^{-1}). To solve the differential equations described in Equation (3) and find the degree of conversion α_i , the Euler method was used. With the experimental data obtained from the TGA analysis (Section 2.2), 12 parameters were assumed (n_i , k_{i0} , E_i and c_{si0}) for each of the atmospheres (catalytic and non-catalytic pyrolysis and combustion), but these parameters were maintained for the runs performed at different heating rates. The model data calculated was the change of the mass fraction of each Component_{*i*} with time ($-dw_s/dt$):

$$w_s^{cal} = 1 - c_{inert0} - \sum_i c_{si0} \alpha_i \quad (5)$$

$$-\frac{dw_s^{cal}}{dt} = \sum_i c_{si0} \frac{d\alpha_i}{dt} \quad (6)$$

The optimization was carried out in Microsoft Excel spreadsheet, using the Solver function. The approach of the functions to be optimized was made by minimizing the square differences between the calculated and experimental data. The objective function (O.F.) to be minimized in each case was:

$$F.O = \sum_{m=1}^M \sum_{j=1}^J (w_s^{exp} - w_s^{cal})^2 \quad (7)$$

where M is the number of experiments, which in this case were three, one for each heating rate (5, 10 and $20 \text{ }^\circ\text{C min}^{-1}$), and J is the number of points used in the optimization of each experiment. Finally, the variation coefficient (VC (%)) was calculated to validate the model obtained (Equation (8)) [41,43].

$$VC = \frac{\sqrt{F.O/(J-P)}}{\overline{w_s^{exp}}} * 100 \quad (8)$$

where J is the number of data points in each experiment (approx. 300), and P is number of parameters optimised. $\overline{w_s^{exp}}$ is the average of experimental values of mass fraction for each run.

The kinetic parameters obtained from the optimization of the experimental curves are presented in Table 4. It was observed that the presence of Rh-Pt/CeO₂-SiO₂ catalyst has a positive effect over E_i values of Component₁ and Component₂ in pyrolysis and Component₁ and Component₃ in combustion. For the pyrolysis of Components 1 and 2, the presence of catalyst resulted in a decrease of E_i from 133.6 and 108.9 kJ mol^{-1} to 104.2 and 75.1 kJ mol^{-1} , respectively. Meanwhile, in combustion the catalyst decreased the E_i values for Components 1 and 3, from 144.2 and 210.5 kJ mol^{-1} to 127.5 and 156.6 kJ mol^{-1} , respectively. This confirms that the Rh-Pt/CeO₂-SiO₂ catalyst has a positive effect by reducing the difficulty of thermal degradation [59] of sugarcane residual biomass.

The values of E_i and the kinetic constants obtained for the pyrolysis are similar to those reported for rice husk [61], considering that Component₁ is mainly related to the decomposition of hemicellulose, Component₂ to the cellulose and Component₃ to the lignin. Moreover, Wang et al. [32] reported E_i values of 154, 113.3 and 206 kJ mol^{-1} , for hemicellulose, cellulose and lignin, respectively. Although

the presence of catalyst does not decrease the E_i for all of the degradation stages, it reduces the E_i of the overall process from 120.9 to 107.0 kJ mol⁻¹ in pyrolysis and from 154.9 to 138.0 kJ mol⁻¹ in combustion (Table 4). This shows that the Rh-Pt/CeO₂-SiO₂ catalyst is promising for the use in biomass thermal degradation processes and may offer lower energy requirements. Besides, those values are comparable with the values of catalytic pyrolysis reported by Fong et al. [60] over HZSM-5 zeolite/limestone for algae biomass (between 145 and 156 kJ mol⁻¹) and those of in-situ catalytic pyrolysis of rice husk over Ni powder catalyst reported by Loy et al. [61] (between 50 and 163 kJ mol⁻¹), all of them obtained by model free methods.

Table 4. Kinetic parameters obtained for the catalytic and non-catalytic pyrolysis and combustion of sugarcane residual biomass.

Component	Kinetic Parameter	Non-catalytic Pyrolysis	Catalytic Pyrolysis	Non-catalytic Combustion	Catalytic Combustion
1	T_{\max}	243	243	238	238
	k_{i0} [s ⁻¹]	2×10^{12}	1×10^9	3×10^{13}	5×10^{11}
	E_i [kJ·mol ⁻¹]	133.6	104.2	144.2	127.5
	n_i	1.0	0.8	1.3	1.3
	c_{i0}	0.18	0.17	0.24	0.26
2	T_{\max}	338	327	343	322
	k_{i0} [s ⁻¹]	4×10^8	7×10^4	7×10^7	1×10^{10}
	E_i [kJ·mol ⁻¹]	108.9	75.1	110.0	130.3
	n_i	4.3	4.6	2.9	3.0
	c_{i0}	0.28	0.48	0.49	0.53
3	T_{\max}	375	369	468	432
	k_{i0} [s ⁻¹]	5×10^7	4×10^9	2×10^{13}	5×10^9
	E_i [kJ·mol ⁻¹]	120.2	141.7	210.5	156.6
	n_i	3.0	2.6	1.2	0.9
	c_{i0}	0.36	0.18	0.21	0.13
	$C_{\text{inert}0}$	0.18	0.18	0.07	0.07
	VC	3.4%	1.1%	2.7%	1.3%

In the absence of catalyst, c_{i0} calculated values for decomposition of Component₁ (Table 3) are similar because dehydration and volatile released products at lower temperatures are the same for both atmospheres [44]; as it was analyzed in previous Sections (2.3 and 2.4). On the contrary, calculated c_{i0} values for Components 2 and 3 vary considerably between pyrolysis and combustion. For Component₂, pyrolysis conversion (0.28) is lower than in combustion (0.49) due to the oxidation reactions that are taking place during combustion, obtaining the greatest intensities of CO and CO₂ ions in the TG-MS results, compared with pyrolysis (Section 2.4). Furthermore, during decomposition of Component₃, the degradation of heavier compounds occurs for pyrolysis [61], while in combustion such degradation happened in earlier stages due to the presence of oxygen. Therefore, c_{i0} values of pyrolysis (0.36) for Component₃ are higher than the one obtained for combustion (0.21).

In the presence of Rh-Pt/CeO₂-SiO₂ catalyst, c_{i0} values for pyrolysis and combustion increase in Component₂ compared to non-catalytic conditions. For pyrolysis, contribution of this Component₂ increases due to the degradation of heavier compounds (C²⁺ and C³⁺) through reforming reactions [59], which are favored by the catalyst, resulting in the release of H₂. In the case of combustion, the catalyst favors the oxidation reactions and the released C²⁺ and C³⁺ are oxidized to CO and CO₂ in the second stage of degradation. Since the major conversion of the C²⁺ and C³⁺ at catalytic conditions occurs at lower temperatures, the c_{i0} values of the Component₃ were lower for both atmospheres (pyrolysis and combustion) compared with the non-catalytic process.

Figure 2 shows the fitting data for DTG curves. Both pyrolysis and combustion present a good agreement between experimental and calculated curves, showing a good fit using the proposed

and optimized model. The variation coefficient for the data obtained to both atmospheres under catalytic and non-catalytic conditions were <5%. The lower E_i values observed, compared with non-catalytic processes, reveal the effect of the Rh-Pt/CeO₂-SiO₂ catalyst on the thermal degradation of biomass. Besides, the lower activation energies obtained in comparison with other biomass makes Rh-Pt/CeO₂-SiO₂ catalyst promising for its use in pyrolysis to syngas production. Full activity and stability tests and catalyst characterization during the catalytic pyrolysis of sugarcane residual biomass over Rh-Pt/CeO₂-SiO₂ is currently ongoing in our laboratory.

3. Materials and Methods

3.1. Biomass Recolection, Pretreatment and Characterization

The liquid sugarcane press-mud residue was collected from Tolima, Colombia. Initially, the press-mud residue was hydrolyzed at 130 °C for 1 h in an autoclave (TOMY Digital Biology, Tokyo, Japan) for subsequent fermentation. Then, the sugarcane press-mud was filtered using a sieve (70-mesh, 212 μm) to remove the solid phase. Afterwards, the solid residue containing the lignocellulosic material was dried at 60 °C for 72 h, grounded and sieved in a AS200 sieve (Retsch, Haan, Germany). Finally, the dry solid fraction (sugarcane residual biomass) with particle sizes <212 μm was the biomass used in this study.

Samples were characterized by elemental analysis using a CHNS analyzer FlashEA 1112 Series (Thermo Fisher Scientific, Waltham, MA, USA). Oxygen content was determined by difference on a dry ash basis. The proximate analysis was performed by thermogravimetry in a TGA/DSC1 (Mettler Toledo, Columbus, OH, USA), following the method described by García et al. [65] The enthalpy of combustion was measured in a calorimetric pump AC-350 (LECO, St. Joseph, MI, USA); this was used to determine the lower and higher heating value on dry basis (LHV_{db} and HHV_{db}), according to Equations (9) and (10).

$$LHV_{db}(\text{cal g}^{-1}) = \Delta H_{\text{combustion}}(\text{cal g}^{-1}) - 10.56 (\%N) - 22.01 (\%S) - 52.56 (\%H) \quad (9)$$

$$HHV_{db}(\text{cal g}^{-1}) = LHV_{db}(\text{cal g}^{-1}) + 52.56 (\%H) \quad (10)$$

where % *N*, *S* and *H* are the weight percentages from elemental analysis of the sample, $\Delta H_{\text{combustion}}$ is the enthalpy of combustion of the biomass, and the numbers represent the different formation enthalpies in cal g⁻¹.

Moreover, the quantitative analysis of the composition of the ashes was carried out by inductive coupling plasma mass spectrometry (ICP-MS 7700x) (Agilent Technologies, Santa Clara, CA, USA). Samples were prepared following the EPA 3051A method (acid digestion with microwaves for sediments, sludges, soils and solids). For this, the digestion of 0.1 g of biomass was performed using 4 mL of HNO₃ and 1 mL of H₂O₂, then the digestion was completed by microwave with a maximum power of 950 W. Finally, the digested sample was filtered with glass fiber and diluted into water to a volume of 25 mL and analyzed in the ICP-MS. To obtain information of the functional groups in the biomass, the sample was characterized by Attenuated Total Reflection Fourier Transform Spectroscopy (ATR-FTIR, IFS 66S) (Bruker, Billerica, MA, USA). Each IR spectrum was obtained in a scanning range of 4000 and 600 cm⁻¹ with 4 cm⁻¹ of resolution.

3.2. Catalyst Synthesis

The Rh-Pt/CeO₂-SiO₂ catalyst was prepared following the methodology proposed by Cifuentes et al. [38] For this, the mixed support was obtained by dissolving the Ce(NO₃)₃·6H₂O (99.9%, Merck, Darmstadt, Germany), as CeO₂ precursor, in distilled water and added slowly to the SiO₂ (Merck, Darmstadt, Germany). Subsequently, the support was dried for 24 h in an oven at 80 °C and calcined at 500 °C for 4 h. Rhodium (III) chloride hydrate (RhCl₃·H₂O) (Merck, Darmstadt, Germany) and hexachloroplatinic acid hexahydrate (H₂PtCl₆·6H₂O) (Merck, Darmstadt, Germany) were used as

precursor salts of the metals and were added by the incipient wet impregnation method [39] up to a total load of 0.4 wt% of each metal. These loads of rhodium (Rh) and platinum (Pt) were selected considering their reported activity in reforming reactions [39]. The final solid was dried at 80 °C for 24 h, then calcined at 700 °C for 2 h and reduced with 8% H₂/He at a flowrate of 200 mL min⁻¹. Finally, to ensure a particle size <177 μm, the final solid obtained was sieved on an 80-mesh sieve. The effect of the Rh-Pt/CeO₂-SiO₂ catalyst was evaluated using a 1:1 biomass/catalyst ratio. This ratio was selected based on the results reported by [6,22,59]. A complete characterization of the catalyst has been previously reported [38], with a surface area of 104 m² g_{cat}⁻¹.

3.3. TG Analysis

Thermal degradation of biomass was evaluated at three different heating rates (5, 10 and 20 °C min⁻¹) up to 900 °C in two reaction atmospheres, pyrolysis (N₂) and combustion (synthetic air). These conditions were applied to the sugarcane residual biomass samples with and without catalyst, for a total of 12 experiments. The analysis was carried out in a thermobalance model STA6000 (Perkin Elmer, Waltham, MA, USA). For all the experiments, 2–5 mg of dried samples was used, with a total flow rate of 100 mL min⁻¹. To ensure the reproducibility of the experiments, duplicates of experiments were carried out randomly, ensuring a difference <5%. Weight loss was defined as the ratio between the mass of the solid at any time (*m*) and the initial mass of the solid (*m*₀). Moreover, the DTG curves represent the weight change with time.

3.4. TG-FTIR Analysis

Volatile compounds obtained during the thermal degradation were analyzed by TG-FTIR analysis, using a TGA/DSC1 (Mettler Toledo, Columbus, OH, USA), coupled to a Nicolet 6700 FT-IR spectrometer (Thermo Scientific, Waltham, MA, USA). The experiments were carried out in the two reaction atmospheres, pyrolysis and combustion, with a flow rate of 100 mL min⁻¹, heating up to 900 °C at 10 °C min⁻¹ with approximately 5 mg of the samples. The absorbance was measured with a resolution of 4 cm⁻¹ in a range of 3600–600 cm⁻¹.

3.5. TG-MS Analysis

To identify diatomic molecules such as H₂, which cannot be identified by TG-FTIR, and to associate the identified functional groups with specific compounds, TGA-MS analysis was performed. Tests were carried out in a thermobalance TGA/SDTA851e/LF/1600 model (Mettler Toledo, Columbus, OH, USA), coupled to a mass spectrometer Thermostat GSD301T model (Pfeiffer vacuum, Asslar, Germany), which works on Square-Input Response (SIR) mode with ionization of 70 eV. In these experiments, the gases used were He (pyrolysis) and He:O₂ = 4:1 (combustion), both with a flow rate of 100 mL min⁻¹ and approximately 5 mg of sample, heating up to 900 °C at 30 °C min⁻¹. To track a broad spectrum of compounds, two different runs were performed. In the first, the mass/charge ratios (*m/z*) were followed in the range of 2–46 and the next, in the range of 50–106. The response of the different ions was divided by the He response (*m/z* = 4). Finally, to obtain the proportions of the species, the areas of the followed ions were calculated integrating the TG-MS results.

3.6. Kinetic Model

A model fitting method was used for the kinetic modeling. For that purpose, a model explaining thermal decomposition in both atmospheres (pyrolysis and combustion) was proposed. This methodology has been used in kinetic models for biomass [44] and other types of materials [41]. The kinetic model proposed for the pyrolysis of biomasses could be interpreted considering the materials formed by three different fractions, as shown in Equation (1). Note that, at first, none of the components is related to a particular chemical structure; i.e., Component_{*i*} do not correspond to cellulose, hemicellulose or lignin fractions [64].

All raw and processed Excel data from TG, TG-FTIR, TG-MS analysis and the fitting method of the estimated kinetic parameters can be downloaded from [dataset] [66].

4. Conclusions

Catalytic and non-catalytic thermal degradation of sugarcane residual biomass under non-isothermal conditions was studied for pyrolysis and combustion. Under the oxidizing atmosphere of combustion H_2O , CO_2 and CO are mainly produced. Contrarily, H_2O , C^{+2} , C^{+3} , CO and H_2 are the main products during pyrolysis. Catalytic pyrolysis over the Rh-Pt/CeO₂-SiO₂ catalyst increases the production of H_2 at 300 and 550 °C. Moreover, a decrease in H_2O , C^{+2} and C^{+3} products indicates that the catalyst accelerates the formation of light hydrocarbons, favored by cracking and reforming reactions of the heavier compounds.

Product distributions obtained from TG-FTIR and TG-MS analysis were used to propose two kinetic models for the thermal degradation of sugarcane residual biomass. The proposed models presented a good fit (VC <5%) with the experimental data based on the parallel decomposition of three different components. The evolution of volatiles takes place in three different stages: dehydration (stage I), degradation of hemicellulose and cellulose (stage II) and degradation of cellulose and lignin (stage III). The presence of catalyst shows a positive effect on the kinetic parameter reducing the activation energies for both pyrolysis and combustion. In the case of catalytic pyrolysis, the overall activation energies decrease by about 20%–30%, compared with the non-catalytic pyrolysis. In this way, the Rh-Pt/CeO₂-SiO₂ catalyst improves the performance of the sugarcane residual biomass pyrolysis and is presented as a suitable catalyst for obtaining H_2 -rich syngas. Furthermore, the kinetic parameters obtained can be used in thermochemical unit design for catalytic pyrolysis.

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