

EQUATION OF STATE PHASE EQUILIBRIA CALCULATIONS

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EQUATION OF STATE PHASE
EQUILIBRIA CALCULATIONS

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ABSTRACT

Mixtures of carbon dioxide and some hydrocarbons will form liquid-liquid-vapor equilibrium at temperatures and pressures considered reservoir conditions. So that carbon dioxide miscible flooding may be properly simulated, accurate modeling of the phase behavior is necessary. An algorithm has been developed which is capable of predicting the two-phase and liquid-liquid-vapor equilibrium shown by CO₂-hydrocarbon mixtures. The algorithm conducts phase stability analysis calculations in series with flash calculations using the Peng-Robinson equation of state to model fluid behavior of all phases present.

Example calculations were made of CO₂ mixtures with normal alkanes which show liquid-vapor, liquid-liquid, and also liquid-liquid-vapor behavior. An example calculation was also made for a mixture of CO₂ with a reservoir oil.

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CHAPTER 1

Introduction

It has been found [K1][S1] that mixtures of carbon dioxide with some hydrocarbons will form up to four coexisting phases at equilibrium. This can occur at temperatures and pressures considered as reservoir conditions. So that carbon dioxide miscible flooding may be properly simulated, accurate modeling of the complex phase behavior is necessary. In this study, an algorithm is developed which is capable of modeling phase behavior shown by carbon dioxide-hydrocarbon mixtures while at the same time being suitable for use in compositional simulators.

The behavior which must be modeled is the equilibrium of phases which may have mass transfer between them. For the purpose of this study, it is assumed that the species comprising the phases are non-reacting. Hence there are no chemical reactions. Also, the phases considered are non-aqueous. That is, they contain no water.

Much of the previous work was centered on the equilibria between a liquid phase and a vapor phase. One of the common methods of phase equilibria calculations utilizes an equation of state to model fluid behavior. The

techniques are iterative and a variety of methods are used to find the equilibrium solution.

One method given by Fussell and Yanosik [F1] was called the Minimum-Variable-Newton-Raphson technique. The thermodynamic criterion for phase equilibria provided one equation for each component present in the mixture. Then, given a fixed temperature, pressure and overall composition, the equilibrium phase compositions and relative amounts of each phase could be found by solving for n_c independent variables, where n_c is the number of components present in the mixture. The term "minimum variable" came about because under the above conditions, only n_c variables were needed to specify the state of the system completely. The Newton-Raphson method for solution of simultaneous, non-linear equations was then applied to find the phase equilibrium solution. In their work, Fussell and Yanosik used the Redlich-Kwong [R2] equation of state.

One drawback of the Newton-Raphson method is that a Jacobian matrix must be calculated at each iteration. A simple alternative is the successive substitution method, but this method shows poor convergence near the critical point. A method was devised by Nghiem and Aziz [N2] which started out using successive substitution. At the point in the iteration sequence where a set of criteria were met, a switch was made from the successive substitution method to

Powell's [P3] method, which is a quasi-Newton technique. This switching method utilized the simplicity of the successive substitution method with the strong convergence characteristics of Powell's method.

Mehra, Heidemann and Aziz [M1][M3] also used a switching technique, but applied an acceleration of the successive substitution method to flash calculations. This ACSS [M2] method was a relatively simple modification to the successive substitution method yet provided faster convergence overall and vastly improved convergence characteristics near the critical region. In addition, this method was extended to three equilibrium phases.

Published three-phase flash calculation techniques include the above by Mehra et al., an extension of Minimum-Variable-Newton-Raphson methods by Lynne Fussell [F2], and an algorithm developed by Risnes and Dalen [R2]. Like Mehra's technique, the method proposed by Risnes is performed in a stepwise fashion. Initially a two-phase flash is done. At this point, a check is made to label the types of phases present--either liquid or vapor. Next, a droplet is formed from one of the phases to verify if the droplet will grow to a converged composition or disappear. If the droplet does grow, a phase is added and a three-phase flash calculation is conducted.

One of the difficulties of multi-phase flash calculations is determining the number of phases which should exist at equilibrium. Michelsen [M6][M7] developed a phase stability analysis technique which can be used in a step-wise fashion for multi-phase calculations. This technique for multi-phase, multi-component phase equilibria stability calculations was used in this study. Nghiem and Li [N3] incorporated Michelsen's scheme in their most recent paper presented at the Fall SPE meeting just after the completion of this study.

In Chapter 2, several examples of the complexity of the phase behavior of carbon dioxide—hydrocarbon mixtures are described. Chapter 3 presents the thermodynamic criteria for phase equilibrium along with other equations used in the flash calculation. Chapter 4 describes the phase stability analysis method as used in the algorithm. A detailed description of the entire algorithm is given in Chapter 5 and several results are presented in Chapter 6. Finally, Chapter 7 contains conclusions and recommendations for further study.

CHAPTER 2

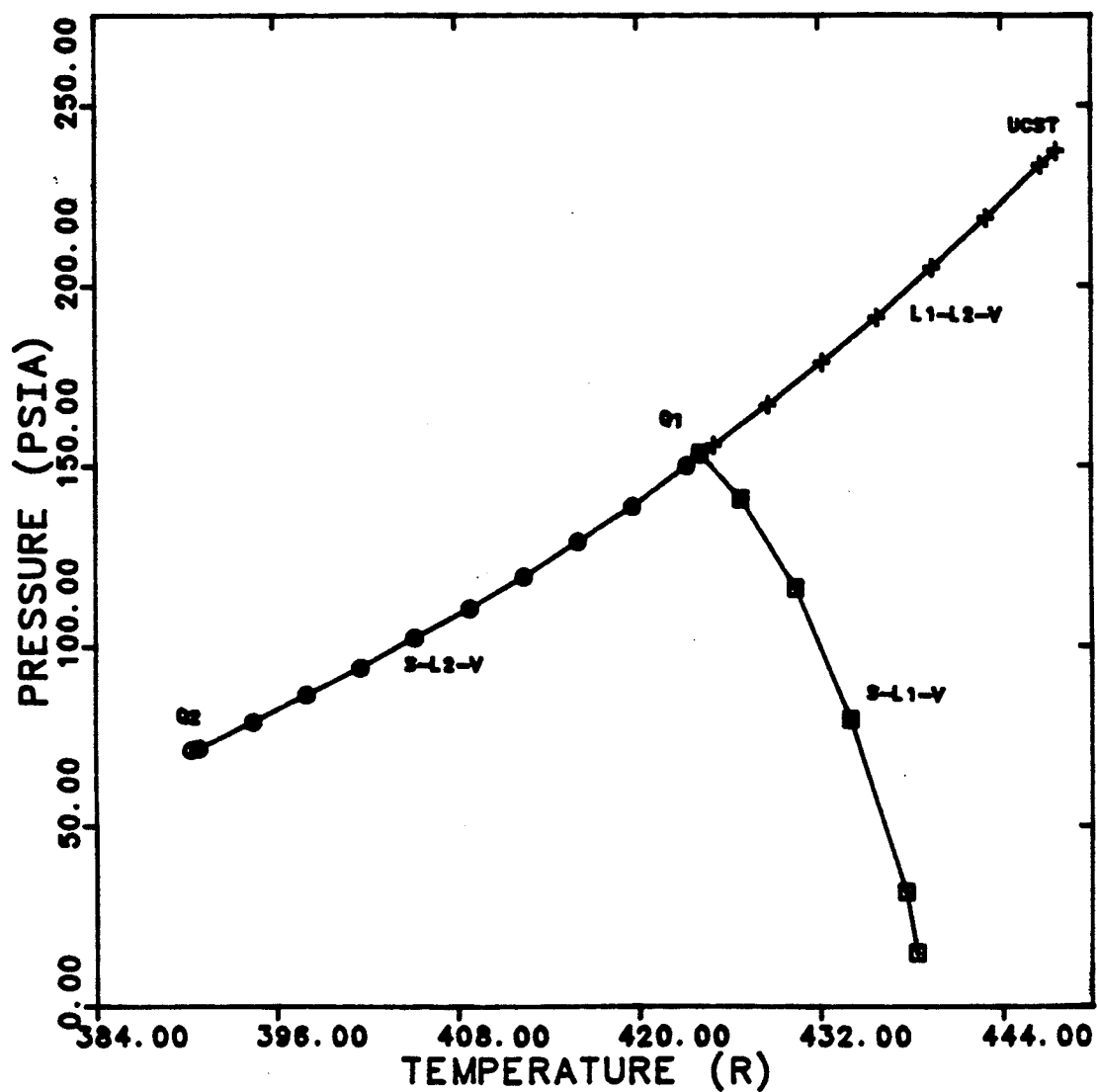
Multi-Phase Equilibria of CO₂-Hydrocarbon Mixtures

Phase behavior is an important factor in the efficiency of oil displacement by carbon dioxide (CO₂) [M5][G1]. The behavior of CO₂ with hydrocarbon mixtures can become quite complex. Several examples are presented here.

At higher temperatures, above about 120°F, primarily liquid-vapor behavior has been observed for CO₂-hydrocarbon mixtures [03]. However, at lower temperatures, liquid-liquid equilibria has been found as well as liquid-liquid-vapor behavior. In addition, precipitation of a solid has been reported [S1][G1][S2] for a wide range of temperatures and pressures.

An examination of the phase behavior with hydrocarbons begins with binary mixtures of CO₂ and normal alkanes. For the alkanes methane through hexane, only vapor-liquid equilibria is found. When the alkane is heptane or higher carbon number, liquid-liquid and liquid-liquid-vapor behavior have been observed in addition to vapor-liquid equilibria depending on the temperature and pressure [03]. Figure 2.1 illustrates a pressure-temperature diagram for the carbon dioxide-normal decane binary mixture, as investigated

FIGURE 2.1 PRESSURE-TEMPERATURE DIAGRAM FOR THE MIXTURE OF CARBON DIOXIDE AND NORMAL DECANE. EXPERIMENTAL DATA TAKEN FROM KULKARNI, ZARAH, LUKS, AND KOHNEKIJ.

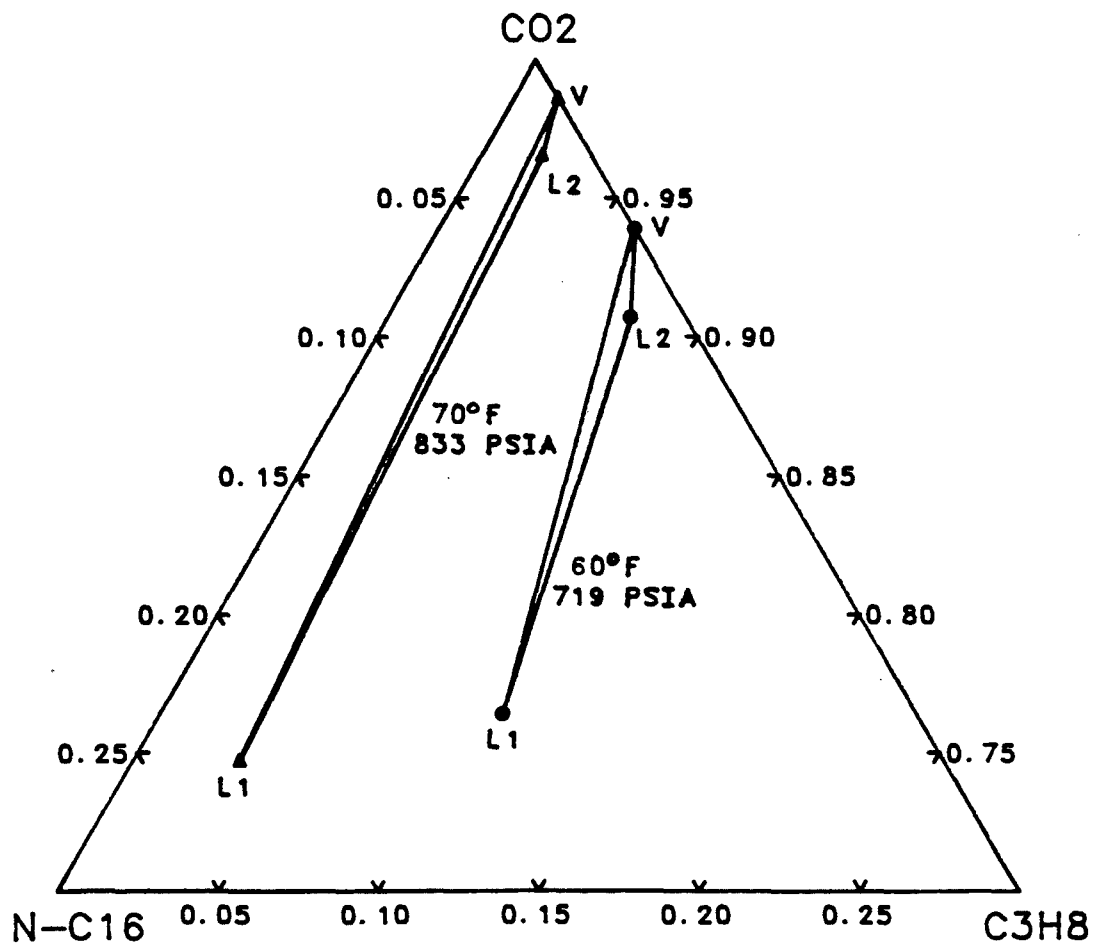


by Kulkarni, Zarah, Luks, and Kohn [K1]. The highest temperature reported for liquid-liquid-vapor equilibrium was about -12°F , where the three-phase curve ends in a critical point. As the alkane increases in carbon number, the maximum temperature for liquid-liquid-vapor equilibrium also increases. This three-phase equilibria may occur at temperatures greater than the critical temperature of carbon dioxide when the alkane is C_{13} or heavier. Experimental results of CO_2 -alkane binary phase behavior studies are available in the literature for many normal alkanes, including some equilibrium phase composition data [P2][O1][I1][S4].

Ternary mixtures of carbon dioxide and normal alkanes have also been studied. At low pressures, vapor-liquid equilibrium is found over a wide range of temperatures. At low temperatures, when one of the hydrocarbons is heavy enough, liquid-liquid and liquid-liquid-vapor equilibrium are observed at higher pressures. Liquid-liquid behavior often continues to very high pressures.

Meldrum and Nielsen [M4] presented phase composition results for the ternary mixture of carbon dioxide, propane and normal-hexadecane ($n\text{-C}_{16}$). The mixture was examined at 60°F and 70°F for several pressures. Liquid-liquid-vapor equilibrium was observed and some of their data are shown in Figure 2.2.

FIGURE 2.2 LOCATION OF THE THREE-PHASE REGION IN THE MIXTURE OF CO₂, C₃H₈ AND N-C₁₆. EXPERIMENTAL DATA IS FROM MELDRUM AND NIELSEN [M4].



For a ternary diagram such as this, pressure and temperature are fixed. The three-phase region is a triangle whose corner points are invariant. That is, when the overall composition changes but still remains within the three-phase region, only the relative amounts of each phase will change. The equilibrium phase compositions do not change. The situation is analogous to moving along a tie-line in two-phase equilibria.

In Figure 2.2, the three-phase region is shown. However, a two-phase region exists adjacent to each side of the three-phase triangle which is not shown, since Meldrum and Nielsen did not present any additional two-phase data for the three-phase cases. Of the three two-phase regions, two are liquid-vapor and the third is liquid-liquid. A schematic of this is shown for carbon dioxide, methane and normal hexadecane in Figure 2.3.

In Figure 2.4, the location of the three-phase region is shown as pressure varies. As the pressure increases, the three-phase region moves toward the CO_2 -n- C_{16} side of the ternary diagram. Eventually, the three-phase region will disappear when the pressure is high enough. This can be contrasted with the ternary system of carbon dioxide, methane and normal hexadecane. When pressure is increased, the three-phase region moves toward higher methane concentrations.

FIGURE 2.3 SCHEMATIC OF TERNARY DIAGRAM AND THE LOCATION OF THE PHASE ENVELOPES FOR THE MIXTURE OF CO₂, CH₄ AND N-C₁₆ AT A FIXED TEMPERATURE AND PRESSURE.

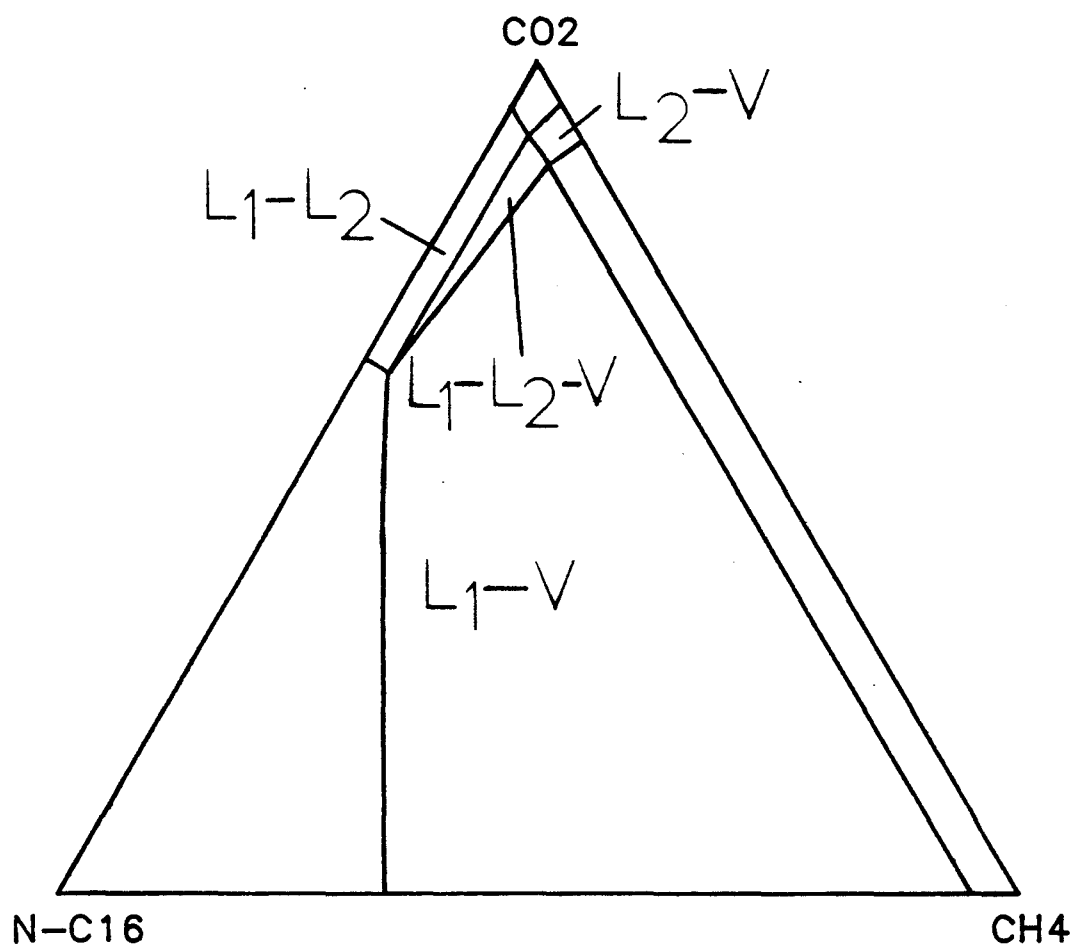
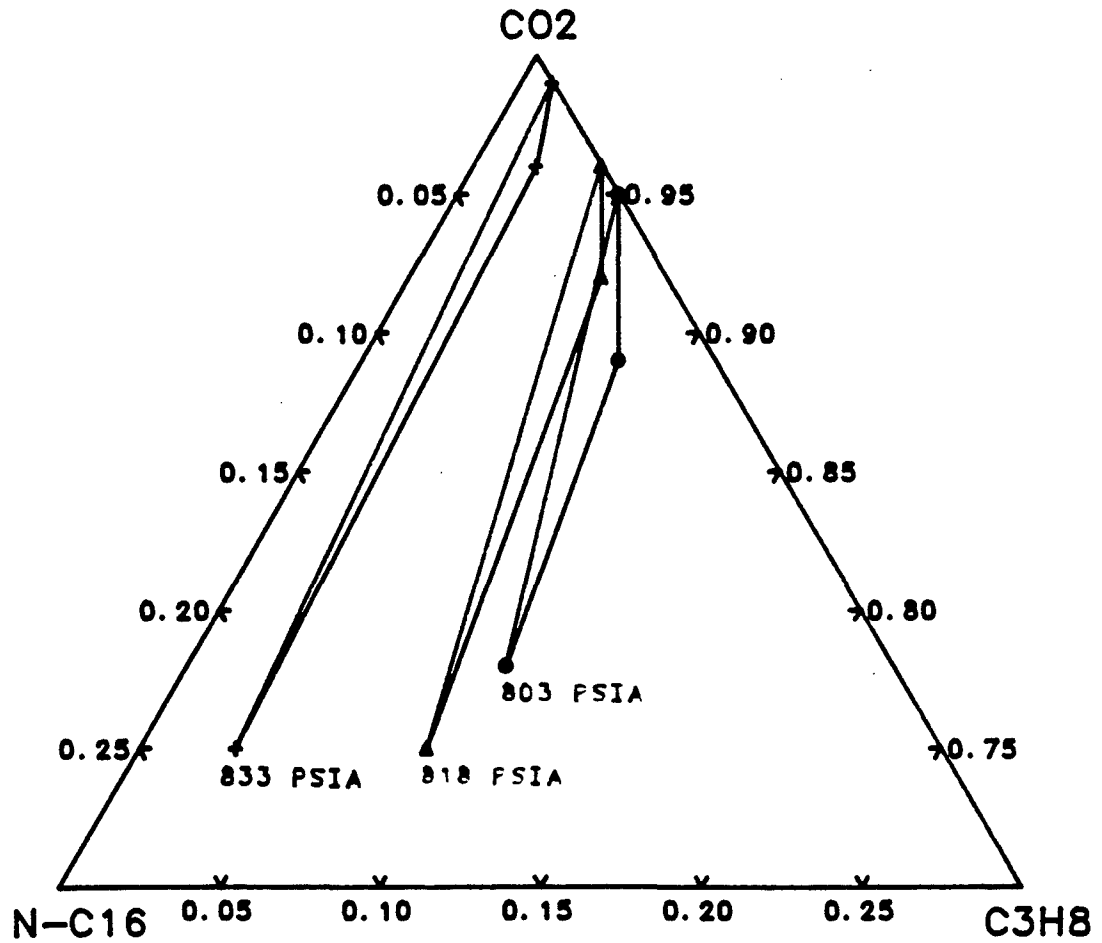


FIGURE 2.4 LOCATION OF THE THREE-PHASE REGION WITH CHANGES IN PRESSURE. DATA TAKEN FROM MELDRUM AND NIELSEN [M4] AT A FIXED TEMPERATURE OF 70°F.



The comparison between these two mixtures may be seen in another context by making a pressure-overall composition diagram for each. That is, assume a fixed ratio of n-hexadecane to methane or propane; for example, 70:30. At a fixed temperature and pressure, carbon dioxide may be added to the mixture and the number of phases formed be observed. When these dilution lines are examined for several pressures with the temperature fixed and constant, the results may be plotted on a pressure-overall composition diagram [02]. Note that the regions outlined in the diagram do not give equilibrium phase compositions. For an overall composition which lies in a particular region for a given pressure, the diagram only indicates the number of phases that will form at equilibrium. Figures 2.5 and 2.6 are schematics for the CO₂-propane-n-C₁₆ and CO₂-methane-n-C₁₆ mixtures, respectively. Here the pressure versus overall mole fraction of carbon dioxide is plotted.

The movement of the three-phase region in the ternary diagram as pressure changes may be seen by the slope of the three-phase envelope. As pressure increases, the three-phase region of the CO₂-methane-n-C₁₆ mixture moves toward higher concentrations and lower carbon dioxide concentrations. Therefore, the three-phase envelope slopes downward. The CO₂-propane-n-C₁₆ mixture behaves in a different manner. As pressure increases, the three-phase

FIGURE 2.5 SCHEMATIC PRESSURE-OVERALL COMPOSITION DIAGRAM FOR THE MIXTURE OF CO₂, C₃H₈ AND N-C₁₆ AT A FIXED TEMPERATURE.

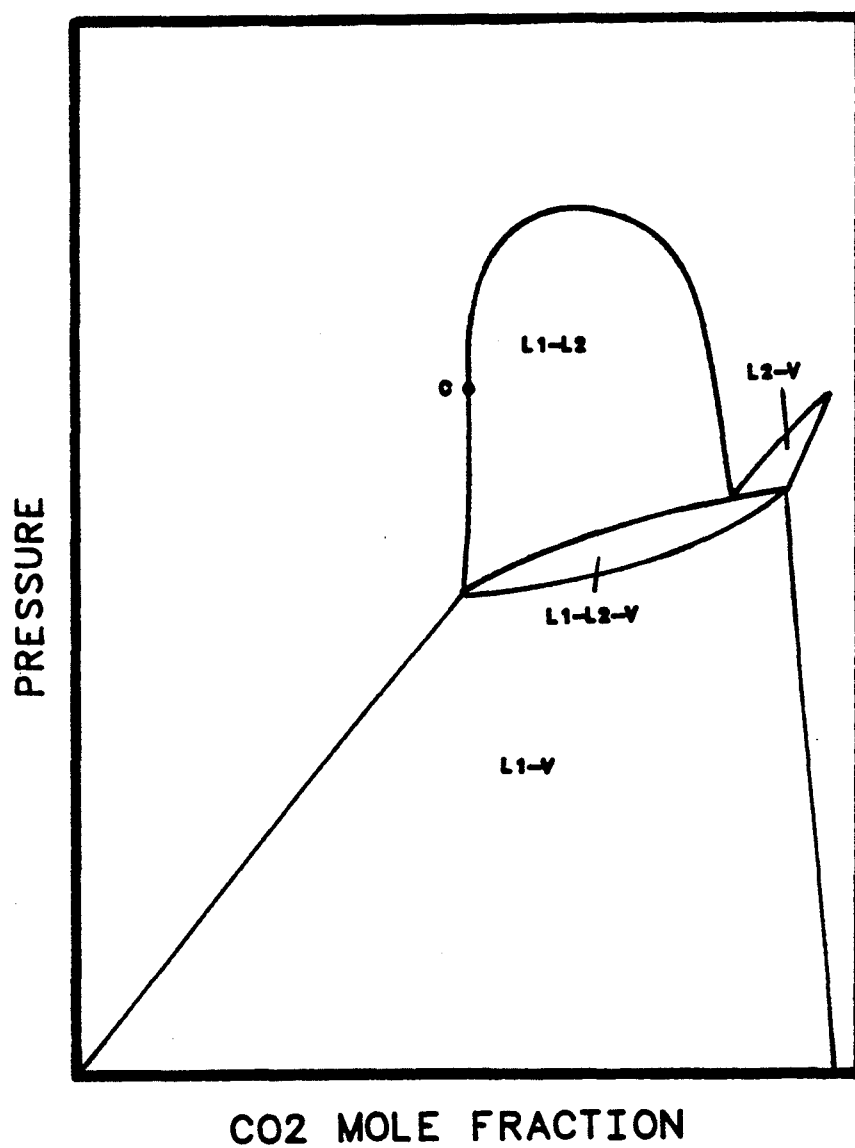
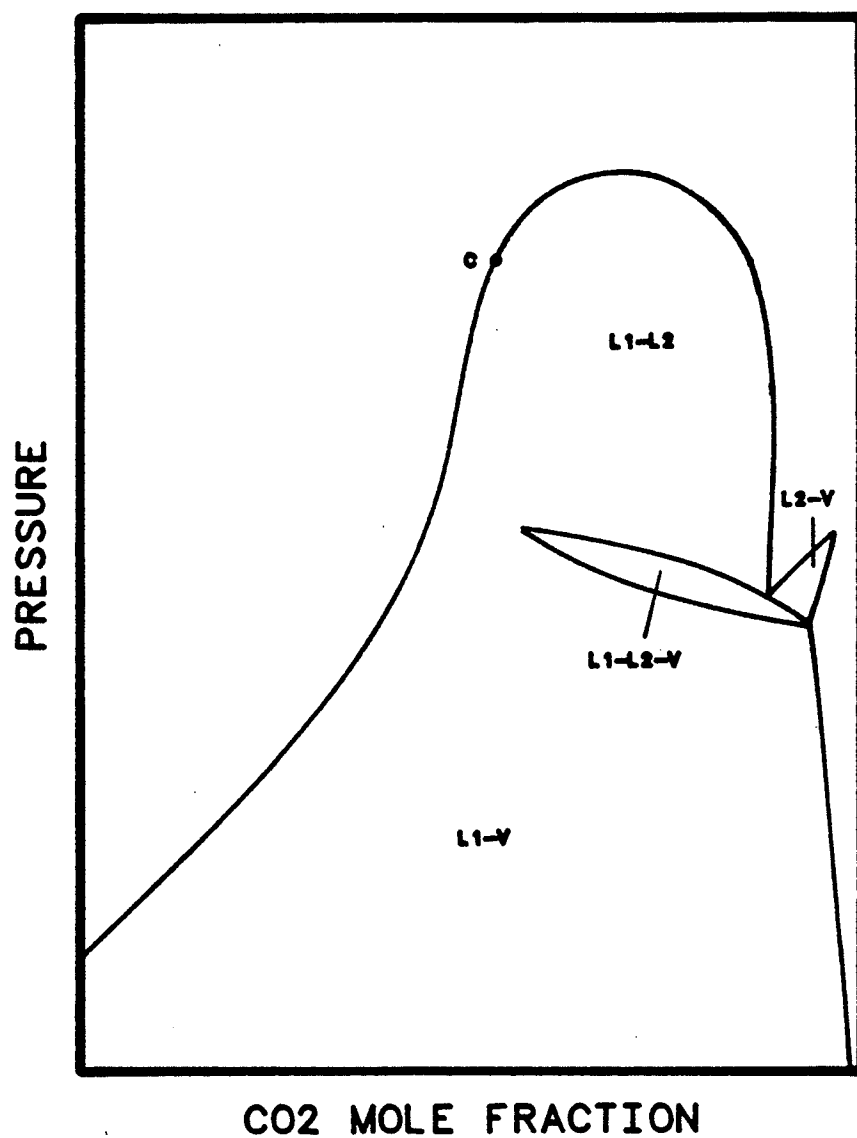


FIGURE 2.6 SCHEMATIC PRESSURE-OVERALL COMPOSITION DIAGRAM FOR THE MIXTURE OF CO₂, CH₄ AND N-C₁₆ AT A FIXED TEMPERATURE.



region moves toward higher CO₂ concentrations, and as a result, the three-phase envelope slopes upward. Orr [O4] has classified the behavior of the CO₂-C₃-n-C₁₆ mixture as Type II and the behavior of the CO₂-C₁-n-C₁₆ mixture as Type I. CO₂ and crude oil mixtures also show this behavior.

Simon [S2] reported the phase behavior properties of two reservoir oils with various amounts of carbon dioxide. The experiments were conducted at a temperature of 130°F for oil A and 255°F for oil B. Vapor-liquid equilibria was reported, which could be expected at these temperatures considering the behavior of the CO₂-alkane mixtures. A solid precipitate was also reported for mixtures containing over 60 mole per cent of CO₂. A pressure-composition diagram for oil A is presented in Figure 2.7.

Shelton and Yarborough [S1] found liquid-liquid and liquid-vapor phase behavior in their experiments with carbon dioxide and a reservoir oil. The test temperature was at 94°F. They also reported the formation of a tar-like resin precipitate for several mixtures of varying CO₂ content. The phase behavior results showed that a liquid-liquid equilibrium existed for all eight mixtures with CO₂. The lowest CO₂ content was a mole fraction of .58. For some mixtures, the liquid-liquid equilibrium persisted up to more than 9000 psia. A pressure-composition diagram is shown for CO₂ with oil B in Figure 2.8

FIGURE 2.7 PRESSURE-COMPOSITION DIAGRAM FOR RESERVOIR OIL A WITH CO₂ AT 130°F, TAKEN FROM [S2].

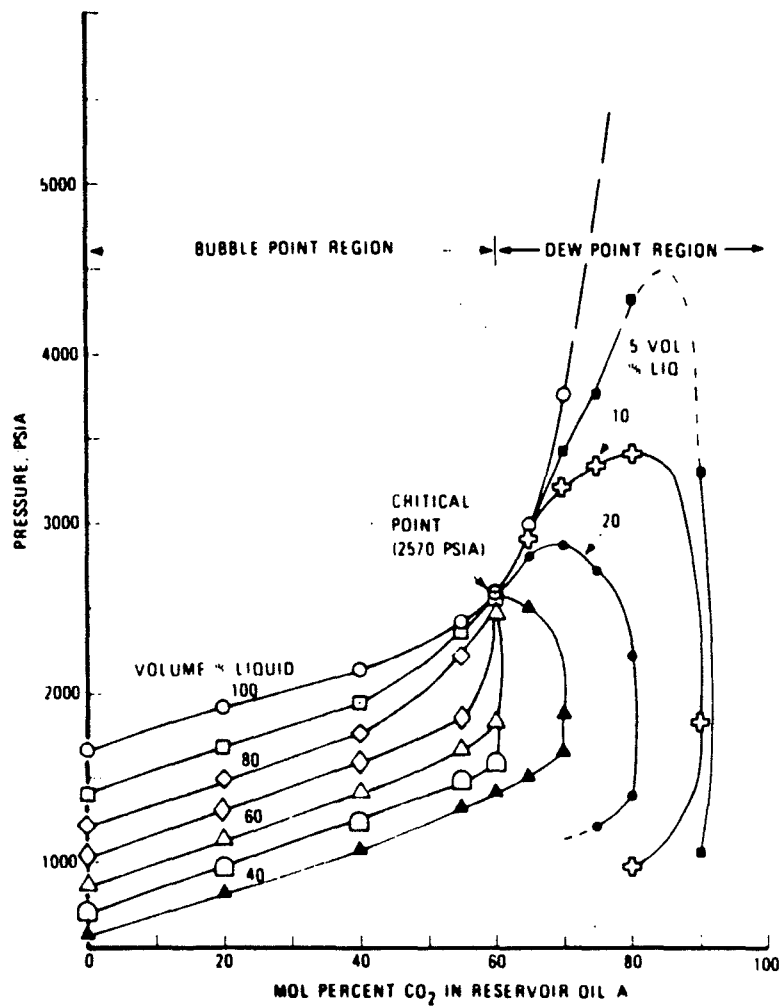
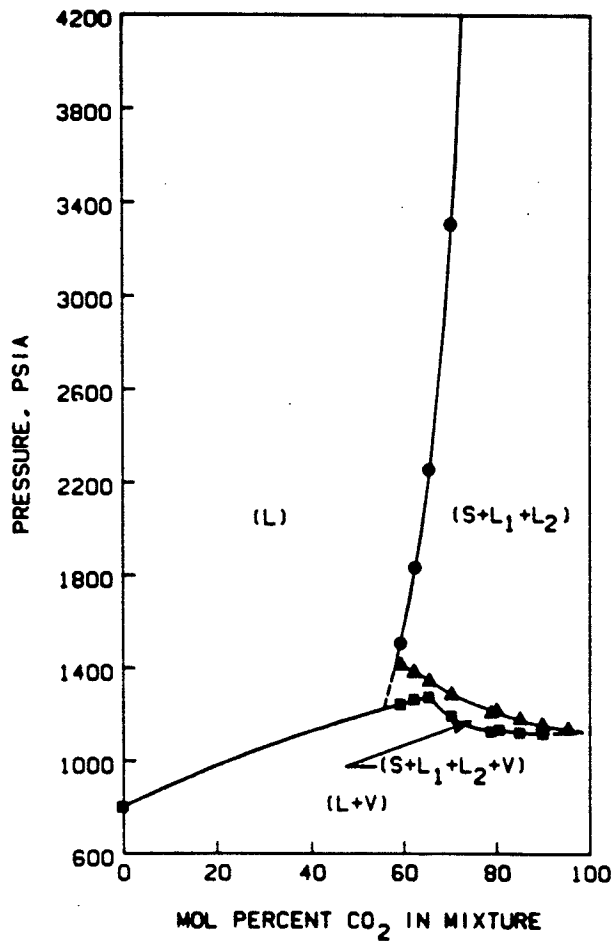


FIGURE 2.8 PRESSURE-COMPOSITION DIAGRAM FOR RECOMBINED RESERVOIR OIL B WITH CO₂ AT 94°F, TAKEN FROM [S1].



Finally, Turek, Metcalfe and Fishback [T1] reported phase composition data for carbon dioxide mixtures with several reservoir oils. In their study, they found that mixtures containing less than about 60 mole per cent carbon dioxide show conventional vapor-liquid equilibria. When the temperature was below about 110°F, a three-phase liquid-liquid-vapor region was found for mixtures containing high concentrations of carbon dioxide. Liquid-liquid-vapor behavior was not found above 110°F. Liquid-liquid equilibria was observed for mixtures containing more than 70 mole per cent CO₂ at temperatures below 110°F and at elevated pressures. No liquid-liquid critical point was found up to 3000 psia. Results from other researchers show a liquid-liquid critical at much lower pressures, indicating, perhaps, a strong relationship to oil composition.

As shown by the behavior of CO₂ and alkanes, the phase behavior is strongly affected by the light components present in the reservoir oil. It was found that oils containing less of the light components had a greatly decreased pressure range over which three phases were formed.

CHAPTER 3

Equations For Multi-Phase Equilibria

In this chapter the equations useful for calculation of multi-phase, multi-component equilibrium will be presented. In the first section, the equations for the thermodynamic criteria for phase equilibria are given. Also in this section, the Peng-Robinson [Pl] equation of state is described. In the second section, the equations for the material balances as used in the flash calculation are stated. In the final section the conditions for a stable phase equilibrium solution are discussed.

3.1 Thermodynamic Description of Phase Equilibria

For a system capable of undergoing a process in which the composition may change and if the temperature and pressure are uniform throughout, the condition for equilibrium is given by

$$\mu_i^a = \mu_i^b = \dots = \mu_i^m$$

$$\text{for } i = 1, 2, \dots, n_c \quad (3.1.1)$$

where μ_i^a is the chemical potential of component i in phase a , μ_i^b is the chemical potential of component i in phase b , etc. This equation states that the system is at equilibrium if the chemical potential of a component is equal in every phase present at equilibrium. There are several ways that the chemical potential may be defined. Thus for a process that occurs at constant temperature and pressure, the component chemical potential is given by

$$\mu_i = \left(\frac{\partial(nG)}{\partial n_i} \right)_{T, P, n_j} \quad (3.1.2)$$

where nG is the total Gibbs free energy and n_i is the mole number of component i .

A thermodynamic property which is defined in terms of the chemical potential is the fugacity, f . The fugacity is useful for calculations of phase equilibrium. Fugacity and chemical potential are related by

$$\mu_i = \mu_i^0 + RT \ln \frac{f_i}{f_i^0} \quad (3.1.3)$$

f_i is the fugacity of component i in a mixture and μ_i is the chemical potential of component i in the mixture. Also, μ_i^0 is the standard state chemical potential and is a function of temperature and pressure only.

It can be shown that a condition for equilibrium equivalent to Equation 3.1.1 in terms of component fugacities is given by

$$f_i^a = f_i^b = \dots = f_i^m$$

$$\text{For } i = 1, 2, \dots, n_c \quad (3.1.4)$$

which states that the fugacity of a component must be equal in all phases present at equilibrium. Equation 3.1.4 is the form of the thermodynamic criterion which will be used for phase equilibria calculations.

One method used for phase equilibria calculations is to compute the component fugacities from an equation of state. This is done for each phase present regardless of whether the phase is a vapor or liquid. For the most part, equations of state are unable to describe the volumetric properties of condensed phases accurately, that is, liquid, solid, etc. Hence an alternative to the above method of phase equilibria calculations is often used in which an equation of state models any vapor phase present whereas the liquid phase fugacities are found from calculation of the component activity or activity coefficient. For a liquid phase,

$$f_i^L = x_i \gamma_i f_i^0 \quad (3.1.5)$$

where f_i^k is the fugacity of component i in the phase, x_i is the mole fraction of component i in the phase, γ_i is the activity coefficient for component i and f_i^0 is called the standard state fugacity. Various expressions and simplifications are then available for calculation of f_i^0 and γ_i . In this research, an equation of state was used to model all phases present at equilibrium.

For a component in a mixture, the fugacity coefficient is defined as

$$\phi_i \equiv \frac{f_i}{Px_i}$$

$$\text{for } i = 1, 2, \dots, n_c \quad (3.1.6)$$

The fugacity coefficient may be computed from

$$RT \ln \phi_i = \int_0^P \left[\left(\frac{\partial v}{\partial n_i} \right)_{T,P,n_j} - \frac{RT}{P} \right] dP \quad (3.1.7)$$

However, most commonly used equations of state are pressure explicit, and, after a change in variables, another more convenient expression for the fugacity coefficient of a component is given by

$$\ln \phi_i = \frac{-1}{RT} \int_0^V \left[\left(\frac{\partial P}{\partial n_i} \right)_{T,P,n_j} - \frac{RT}{V} \right] dv - \ln Z \quad (3.1.8)$$

The equation of state is differentiated and then the expression in brackets is integrated to arrive at an equation useful for calculations.

The simpler equations of state commonly used for phase equilibria calculations are two constant modifications of the van der Waals equation of state. The better known are the Redlich-Kwong [R2] equation of state and the Soave [S3] modification to the Redlich-Kwong equation of state, and the Peng-Robinson equation of state which was used in this study.

The Peng Robinson equation of state is given by

$$P = \frac{RT}{v-b} - \frac{a(T)}{v(v+b) + b(v-b)} \quad (3.1.9)$$

Two conditions apply at the critical point. They are that

$$\left(\frac{\partial P}{\partial v}\right)_{T,cr} = 0 \quad (3.1.10-a)$$

$$\left(\frac{\partial^2 P}{\partial v^2}\right)_{T,cr} = 0 \quad (3.1.10-b)$$

a and b in Equation 3.1.9 can be found by application of 3.1.10 to 3.1.9 resulting in

$$a(T_C) = 0.45724 \frac{R^2 T_C^2}{P_C} \quad (3.1.11-a)$$

and

$$b(T_C) = 0.07780 \frac{R T_C}{P_C} \quad (3.1.11-b)$$

where T_C and P_C are the critical temperature and pressure, respectively, of the substance. It may also be found that $Z_C = 0.307$. The coefficient a is made a function of temperature as follows:

$$a(T) = a(T_C) \alpha(T_r, \omega) \quad (3.1.12)$$

where $\alpha(T_r, \omega)$ is a function of reduced temperature, T/T_C , and acentric factor, ω . That is,

$$\alpha(T_r, \omega) = [1 + m(1 - T_r^{1/2})]^2 \quad (3.1.13)$$

where

$$m = 0.37464 + 1.54226\omega - 0.26992\omega^2 \quad (3.1.14)$$

For mixtures, the following mixing rules are often used.

$$a = \sum_{i=1}^{n_C} \sum_{j=1}^{n_C} x_i x_j a_{ij} \quad (3.1.15)$$

$$b = \sum_{i=1}^{nc} x_i b_i \quad (3.1.16)$$

where

$$a_{ij} = (1 - \delta_{ij}) a_i^{1/2} a_j^{1/2}$$

for $i = 1, 2, \dots, nc$
and $j = 1, 2, \dots, nc$ (3.1.17)

with δ_{ij} being a binary interaction parameter. The values a_i and b_i are given by Equation 3.1.12 and 3.1.11 for each component in the mixture. Some researchers have used a quadratic mixing rule for the b coefficient as well as for the a coefficient [M1]. Along with such a mixing rule is used an equation similar to 3.1.17 for the b_{ij} value, including a second binary interaction parameter. The value for this parameter is not the same as the value of the parameter used in Equation 3.1.17.

The compressibility factor, Z , is defined from

$$Z \equiv \frac{Pv}{RT} \quad (3.1.18)$$

Substitution of this definition in the Peng-Robinson equation of state results in a cubic equation in Z :

$$\begin{aligned}
 z^3 - (1 - B)z^2 + (A - 3B^2 - 2B)z \\
 - (AB - B^2 - B^3) = 0
 \end{aligned}
 \tag{3.1.19}$$

where

$$A = \frac{aP}{R^2T^2} \tag{3.1.20}$$

and

$$B = \frac{bP}{RT} \tag{3.1.21}$$

Using the mixing rules in Equation 3.1.15 and 3.1.16, and performing the integration in Equation 3.1.8 of Equation 3.1.9, the fugacity coefficient of a component in a mixture is given by

$$\begin{aligned}
 \ln \phi_i = & \frac{b_i}{b} (Z - 1) - \ln (Z - B) \\
 & - \frac{A}{2\sqrt{2}B} \left(\frac{\sum_{k=1}^{nc} x_k a_{ik}}{a} - \frac{b_i}{b} \right) \ln \left(\frac{Z + 2.414 B}{Z - .414 B} \right)
 \end{aligned}
 \tag{3.1.22}$$

for the Peng-Robinson equation of state.

3.2 Material Balance Equations

Duhem's theorem is similar to the Gibbs phase rule, but lesser known. This theorem states that the equilibrium state of a closed PVT system formed from a specified initial amount of each component is completely determined by any two properties of the system provided that these two properties are independently variable at equilibrium. The variables may be either intensive or extensive. Hence pressure and temperature are two possible choices. Solving for phase compositions and amounts is called a flash calculation. Given a fixed temperature, pressure and global, or overall, composition, the composition of each phase present at equilibrium is computed as well as the relative amounts of each phase. That is, the state of the system is completely determined. For m phases present at equilibrium, the phase compositions are given as mole fractions which must satisfy the constraints

$$\sum_{i=1}^{nc} x_{ij} = 1$$

$$\text{for } j = 1, 2, \dots, m \quad (3.2.1)$$

where x_{ij} is the mole fraction of component i in phase j .

The phase compositions must satisfy material balance

requirements as well. An overall mole balance of the phases must be satisfied and is given by

$$\sum_{j=1}^m L_j = 1 \quad (3.2.2)$$

where L_j is the ratio of moles of phase j to total moles. In addition, a component balance must be satisfied

$$z_i = \sum_{j=1}^m x_{ij} L_j$$

for $i = 1, 2, \dots, n_c$ (3.2.3)

where z_i is the overall mole fraction of component i .

In practice, equilibrium ratios are often introduced. Here, a reference phase is chosen, and the equilibrium ratios are defined from

$$K_{ij} = \frac{x_{ir}}{x_{ij}}$$

for $i = 1, 2, \dots, n_c$ (3.2.4)

For $j = r$ the equilibrium ratio is unity for all components. Hence it is usually taken that the j index goes from $j = 1, 2, \dots, r - 1, r + 1, \dots, m$. When the reference phase is

taken as a vapor, the equilibrium ratio is just the familiar K-value in vapor-liquid equilibrium.

From Equation 3.2.2, it is clear that only $(m - 1)$ of the phase mole numbers are independent. For example, if three phases are present at equilibrium and one of the phases is selected as the reference phase, then

$$L_r = 1 - (L_1 + L_2) \quad (3.2.5)$$

Using Equation 3.2.5 with 3.2.3 and the equilibrium ratios from 3.2.4, the relative amounts of each phase may be found from

$$g_j(L_1, L_2, \dots, L_m) = \sum_{i=1}^{nc} \frac{z_i \left(\frac{1}{K_{ij}} - 1 \right)}{1 + \sum_{j \neq r}^m L_j \left(\frac{1}{K_{ij}} - 1 \right)} \quad (3.2.6)$$

There is an equation like 3.2.6 for each phase present at equilibrium not including the reference phase, that is, $j = 1, 2, \dots, r-1, r+1, \dots, m$. When there are three equilibrium phases for instance, Equation 3.2.6 represents two equations for the two unknowns L_1 and L_2 . The equations

are nonlinear, and Newton's method works well for finding the solution.

3.3 Conditions for a Stable Phase Equilibrium Solution

In a previous section a thermodynamic condition of equality of component chemical potentials was examined for phase equilibrium. The solution must also satisfy the material balance constraints outlined above. As pointed out by Baker, Pierce, and Luks [B1], these are necessary but not sufficient conditions for a stable phase equilibrium solution. This point can best be illustrated by the use of the Gibbs free energy of mixing function.

The difference between the value of the actual thermodynamic property and the value of the property at a reference state is called the mixing function. For the molar Gibbs free energy, ΔG_m , it is given by

$$\Delta G_m = G - \sum_{i=1}^{nc} x_i G_i^0 \quad (3.3.1)$$

where G_i^0 is a reference state value and G is the molar Gibbs free energy of the mixture. The reference state is usually taken to be that of pure component i at the same temperature and pressure as the mixture.

A phase equilibrium solution may be found geometrically using the Gibbs free energy of mixing curve. In

Figure 3.1 is shown the molar Gibbs free energy of mixing normalized by RT versus the mole fraction of component 1 in the binary mixture. Pressure is fixed at P and the temperature is also fixed at T_1 . Since the slope of the curve is related to the chemical potential, a straight line tangent to the curve at two or more points will satisfy the criteria of equality of chemical potentials. The compositions given at the points of tangency are the compositions of the equilibrium phases. For example, in Figure 3.1, if the overall composition is chosen to be 0.2 in component 1, the mixture will split into two phases with the compositions given at A and B. Or, if the overall composition of component 1 is fixed at 0.8, the mixture will split into two phases with the compositions given at points C and D. However, if the overall composition of component 1 falls outside the intervals A to B and C to D, the mixture will remain as a single phase.

In Figure 3.2 is shown the molar Gibbs free energy of mixing curve of the same binary mixture at the same pressure but a slightly lower temperature. There is now a tangent to the curve at three points indicating that at equilibrium the mixture will split into three phases with the phase compositions given at points A, B and C when the overall composition lies in the interval AC. Again, if the

FIGURE 3.1 MOLAR GIBBS FREE ENERGY OF MIXING CURVE FOR A BINARY MIXTURE AT PRESSURE P, AND TEMPERATURE T1.

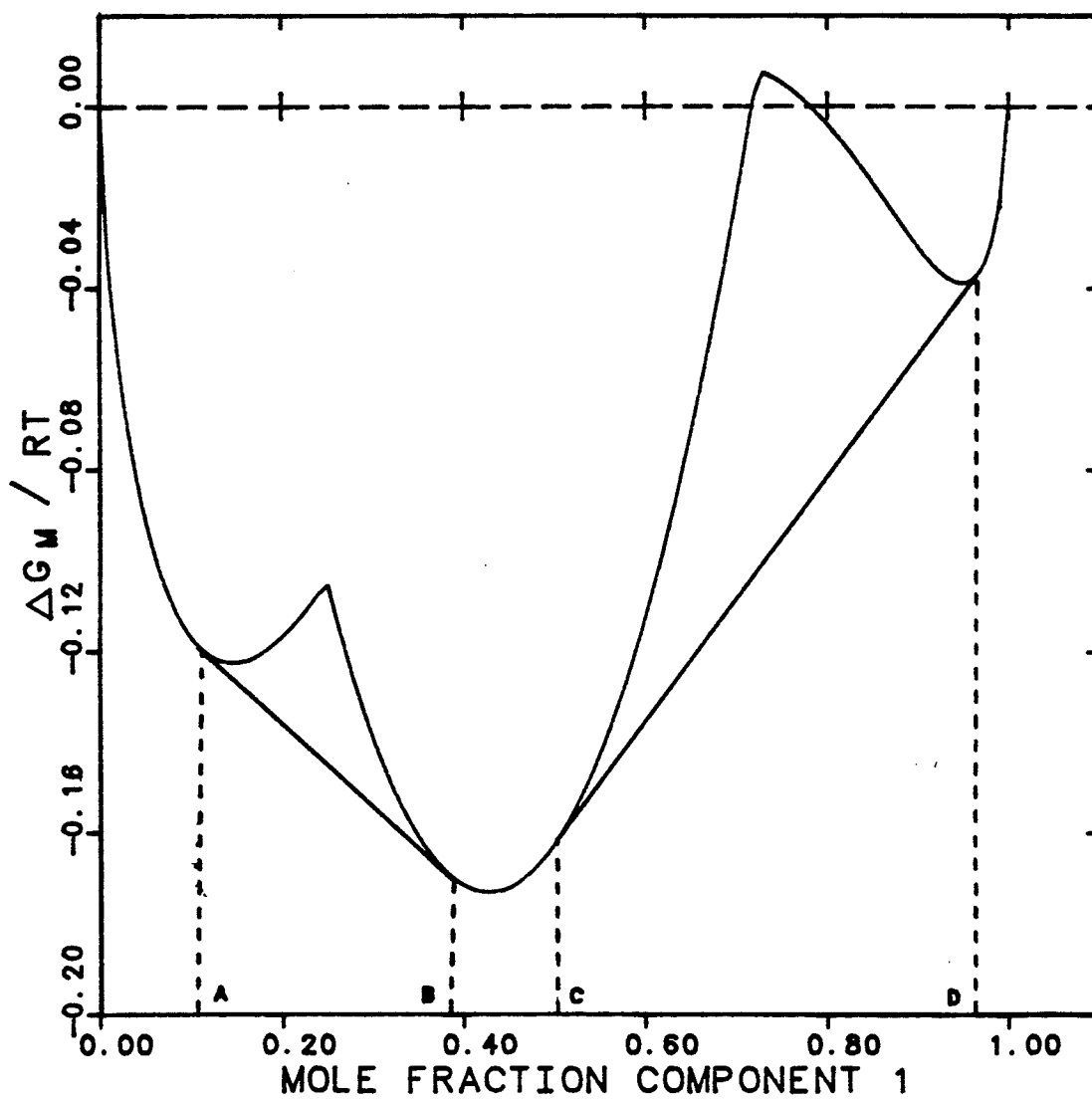
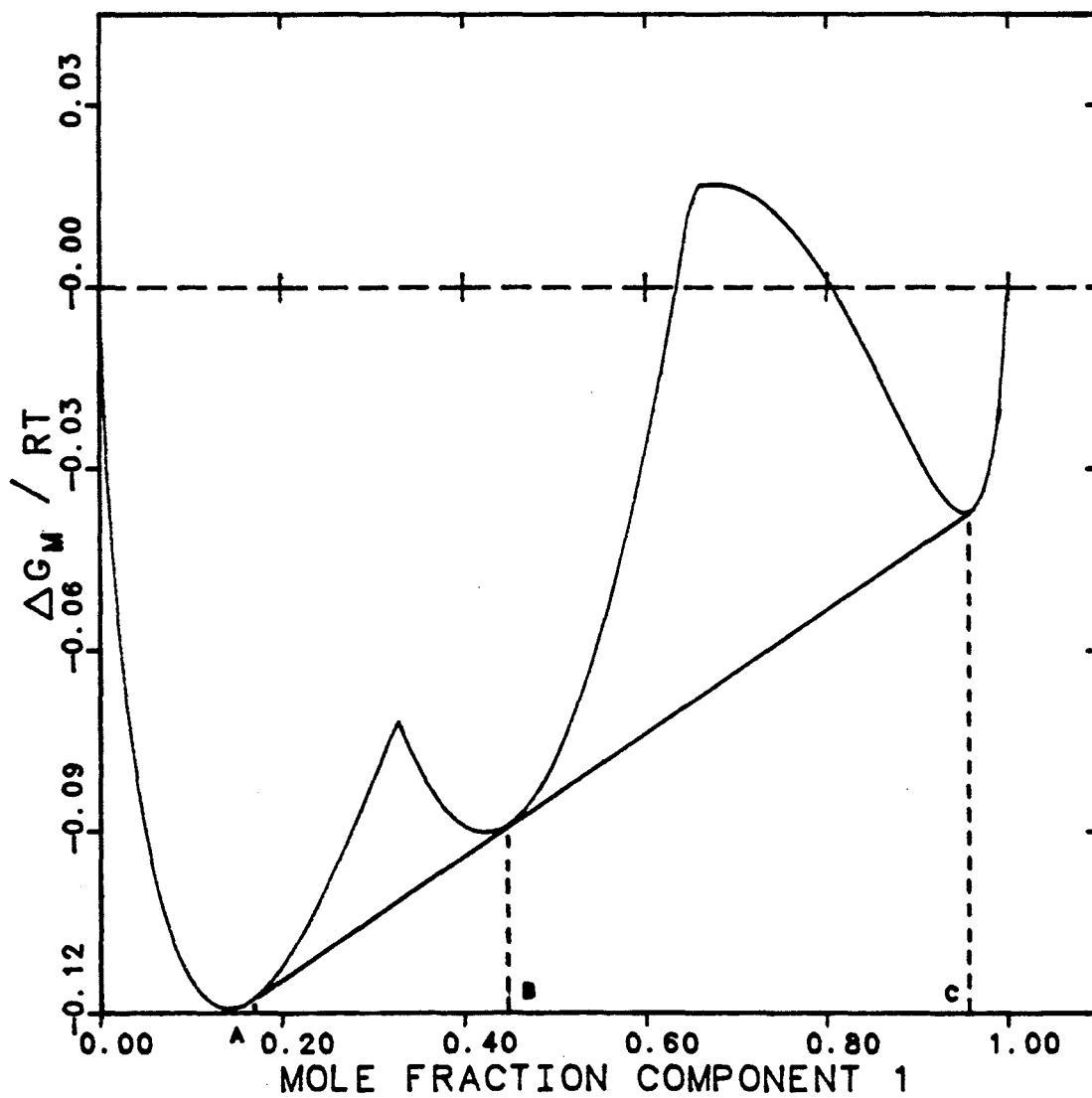


FIGURE 3.2 MOLAR GIBBS FREE ENERGY OF MIXING CURVE FOR A BINARY MIXTURE AT PRESSURE P, AND TEMPERATURE T2.



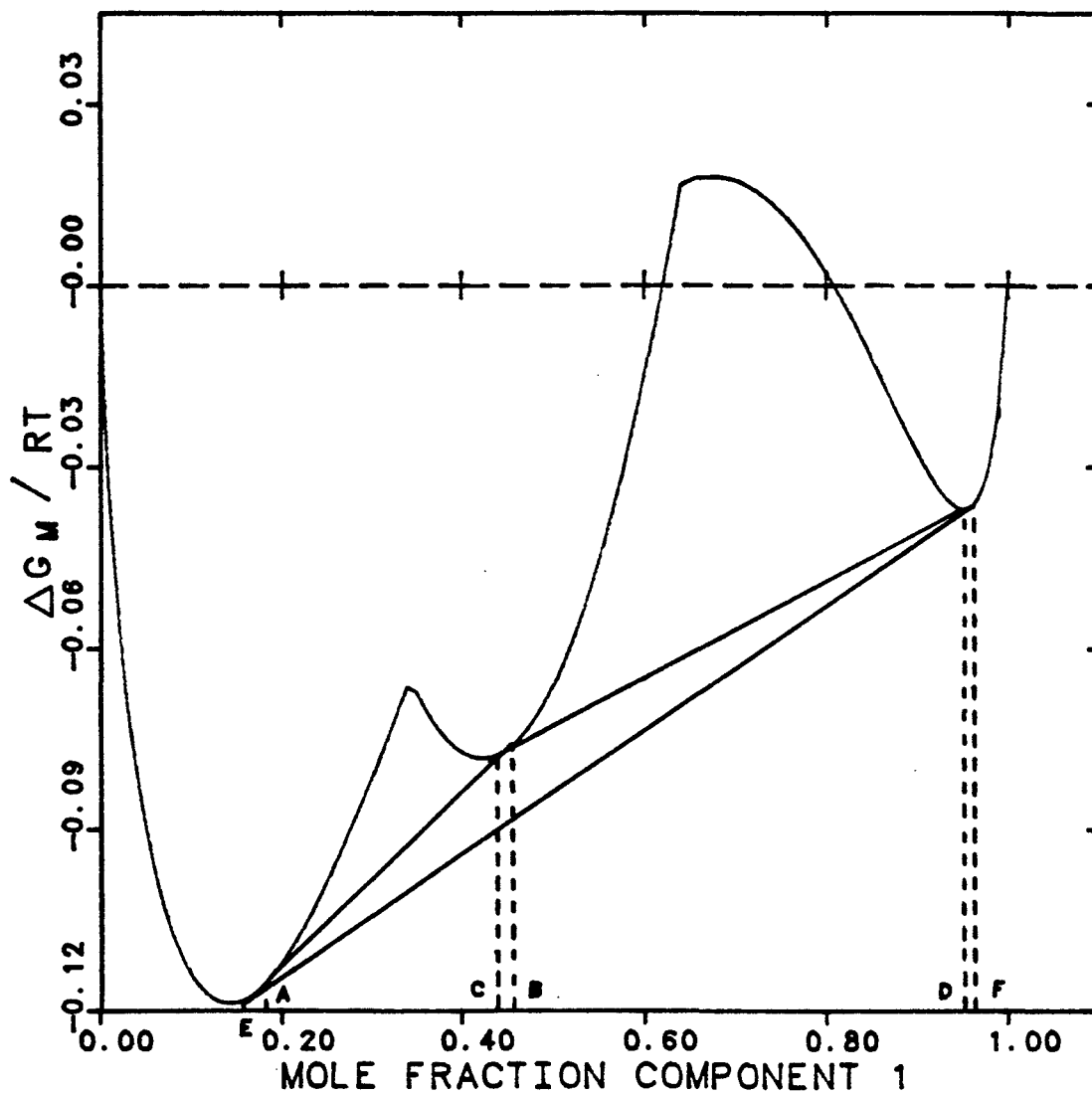
overall composition lies outside the AC interval, the mixture will be a single phase at equilibrium.

In Figure 3.3 is the binary mixture at a still lower temperature but at the same pressure as before. There are three different tangents each indicating two-phase solutions, A to B, C to D and E to F. In addition to the constraint of equal component chemical potentials for equilibrium, the equilibrium state is the state in which the Gibbs free energy is a minimum with respect to all possible changes at the given temperature and pressure. The total Gibbs free energy is the weighted sum over all phases present of the Gibbs free energy of each phase:

$$G^t = \sum_{j=1}^m n_j G_j \quad (3.3.2)$$

Clearly then, the total Gibbs free energy for phases E-F is less than that of A-B for the same overall composition, and similarly for phases C-D. Thus, the stable equilibrium phase solution is given by E-F. Hence, if the overall composition falls anywhere within the interval E-F, two phases will exist at equilibrium with the phase compositions given at the points E and F rather than at A and B or C and D.

FIGURE 3.3 MOLAR GIBBS FREE ENERGY OF MIXING CURVE FOR A BINARY MIXTURE AT PRESSURE P, AND TEMPERATURE T3.



In summary then, a stable phase equilibrium solution must:

- (1) satisfy the condition of equal chemical potentials for each component in each phase,
- (2) satisfy material balance constraints, and
- (3) satisfy the condition of minimum Gibbs free energy for all possible changes at fixed temperature and pressure.

CHAPTER 4

Phase Stability Analysis

Integral to the phase equilibria calculation as formulated in this research is the test of phase stability using the method developed by Michelsen [M6].

One of the difficulties in doing a flash calculation is that the number of phases present at equilibrium is not known beforehand. Thus the number and type of unknowns is not known at the outset either. The combination of phase stability analysis with a flash calculation in series can be used to help solve this problem. An important note about the phase stability analysis is that the result does not indicate the number of phases present at equilibrium. But it does indicate whether a given mixture composition is stable as a single phase or not.

The original mixture composition is stable provided that its Gibbs free energy at fixed temperature and pressure is at a global minimum. Starting with this general thermodynamic criterion, it may be shown that an equivalent stability criterion is given by (see Appendix A):

$$\sum_{i=1}^{nc} Y_i (\mu_i(y) - \mu_i(z)) \geq 0 \quad (4.1)$$

Here z is the composition of the original mixture and y is a trial composition. Notice that the stability analysis is done at a fixed temperature and pressure. Hence $\mu_i(y)$ and $\mu_i(z)$ indicate the functional dependence of the chemical potential on composition. It is necessary only to check the minima of the function in Equation 4.1. The stationary points are located at the zeros of the derivatives with respect to the $(nc - 1)$ independent mole fractions. Introducing the fugacity coefficient, the above criterion may be transformed into the following set of equations:

$$\ln U_i + \ln \phi_i(y) - (\ln z_i + \ln \phi_i(z)) = 0$$

for $i = 1, 2, \dots, nc$ (4.2)

where $\phi_i(z)$ is the fugacity coefficient of component i in the original mixture and $\phi_i(y)$ is the fugacity coefficient of component i at the location of the stationary point. The values U_i are the set of independent variables. The only constraint is that these variables be non-negative. The trial composition y is a function of the independent variables and is found from

$$y_i = \frac{U_i}{\sum_{k=1}^{nc} U_k}$$

$$\text{for } i = 1, 2, \dots, n_c \quad (4.3)$$

Once a solution is found, that is, the set of U_i which satisfy Equation 4.2, stability of the mixture may be checked. If

$$\sum_{i=1}^{n_c} U_i \leq 1 \quad (4.4)$$

then the mixture is stable as a single phase. For the sum greater than one, the mixture is unstable, and the formation of a second phase will reduce the total Gibbs free energy.

Equation 4.2 is the form of the equation which is used for calculations. The solution U may be found from several different solution methods. One technique, as Michelsen points out, is the very simple successive substitution method. The updating scheme is given by

$$\ln U_i^{n+1} = h_i - \ln \phi_i(y)^n$$

$$\text{for } i = 1, 2, \dots, n_c \quad (4.5)$$

The superscripts n and $n+1$ indicate the iteration level. New values for y are then computed from Equation 4.3. Since the overall composition z remains the same throughout the iteration process, the terms in Equation 4.2 which depend only on z have been combined into a single variable, h_i , by

$$h_i = \ln z_i + \ln \phi_i(z)$$

$$\text{for } i = 1, 2, \dots, nc \quad (4.6)$$

The accelerated successive substitution method recommended by Michelsen was not implemented in this study. However, two methods higher in order than successive substitution were used--Powell's method [P3] and the secant method for solution of simultaneous non-linear equations [W2].

The set of Equations 4.2 may be rearranged

$$\ln U_i + \ln \phi_i(y) - h_i = 0$$

$$\text{for } i = 1, 2, \dots, nc \quad (4.7)$$

which is now in a form to which these methods may be applied. The secant method and Powell's method were used as implemented in the International Mathematical and Statistical Library (IMSL) [I2]. These solution techniques were available in subroutines ZSCNT and ZSPOW, accessible as on-line routines within the University of Texas CDC computer system.

The stability analysis as implemented uses two different solution estimates to find a single non-trivial solution. These two solution vectors are carried along through

the solution procedure. Initially, equilibrium ratios are calculated using the correlation [W1]

$$K_i = \frac{T_{ci}}{P} \exp \left(5.37(1 + \omega_i) \left(1 - \frac{T_{ci}}{T} \right) \right)$$

$$\text{for } i = 1, 2, \dots, n_c \quad (4.8)$$

From the equilibrium ratios, the starting solutions are set by

$$U_i^1 = z_i K_i \quad (4.9)$$

and

$$U_i^2 = z_i / K_i \quad (4.10)$$

corresponding to a dew point and bubble point, respectively. Here the superscripts 1 and 2 refer to the solution vectors. As a practical matter, the vectors U^1 and U^2 from Equation 4.9 and 4.10 are normalized before the stability analysis procedure is begun. Also, the starting solutions are adjusted so that the dominant component in the starting vectors are not both greater or both less than that component in the original mixture.

Usually, one of the two solution vectors will converge to a trivial solution, that is,

$$U_i = z_i$$

$$\text{for } i = 1, 2, \dots, n_c \quad (4.11)$$

while the second solution vector converges to a non-trivial solution. By using two different solution vectors, with the modification indicated previously, a non-trivial solution is found, provided one exists.

CHAPTER 5

Solution Algorithm

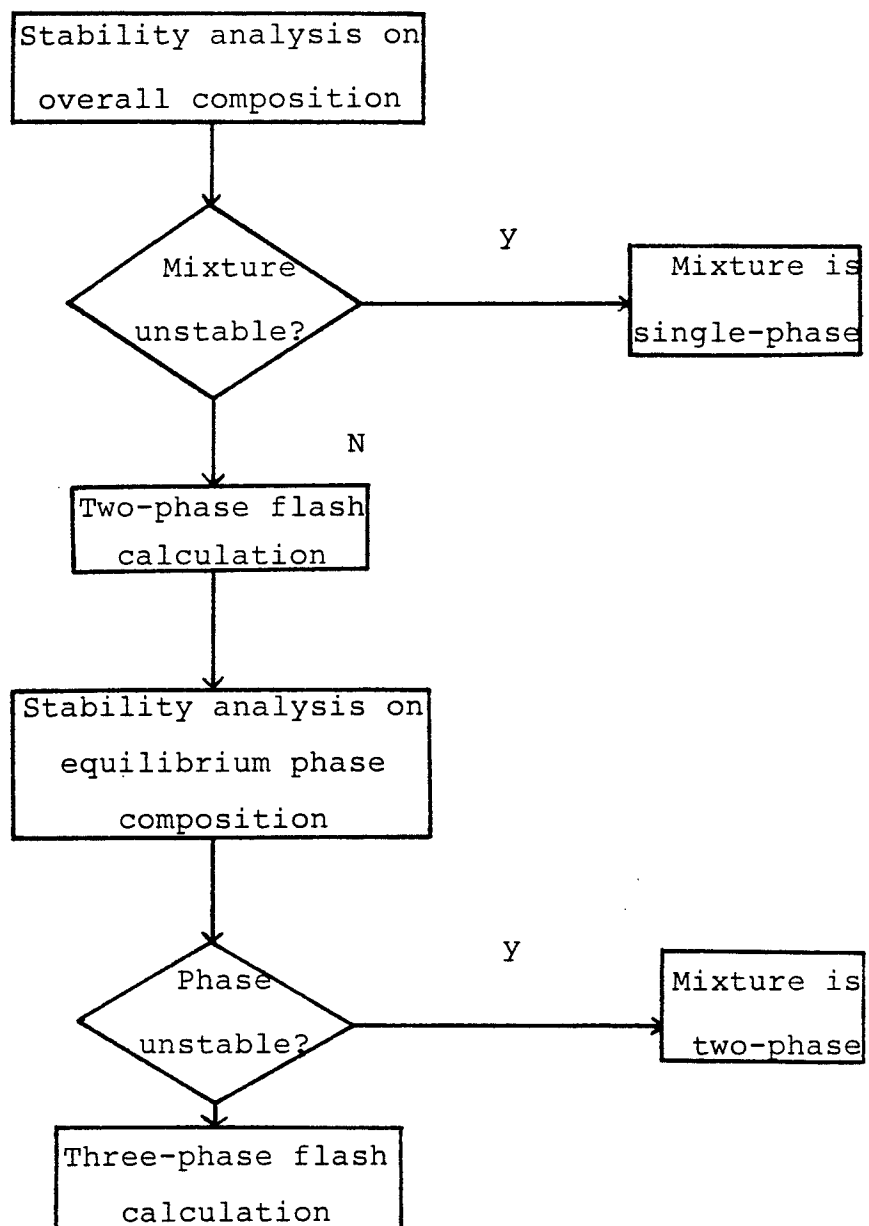
In this chapter the algorithm for multi-component, multi-phase flash calculations as used in this study will be described. In the first section, a general overview of the logic will be presented. More detail is then given in following sections about specific portions of the algorithm.

5.1 Overall Logic of Algorithm

The purpose of the algorithm is to predict the number of phases present at equilibrium, the composition of each of the equilibrium phases, and the relative amounts of the phases given a fixed temperature, pressure, and overall composition. The algorithm is arranged in a step-wise fashion. Figure 5.1 presents a flow-chart of the major divisions or steps that the algorithm contains.

Initially, the phase stability analysis is tested on the overall composition which checks for the possibility of two phases. If the test indicates stability, then the mixture is taken to be single-phase and no further calculations are necessary.

Figure 5.1 Overall procedure for multi-phase flash algorithm.



If the test indicates an instability, initial phase composition estimates are set for each of the two phases and a two-phase flash calculation is done.

The third step is to check the stability of one of the two phases from the flash calculation. This check of phase stability is similar to the initial phase stability analysis except that the analysis is done using a phase composition rather than the overall composition.

If the results indicate that the phase is stable, the mixture is assumed to be two-phase and no further calculation is necessary. If results indicate an instability, then a three-phase flash calculation is carried out.

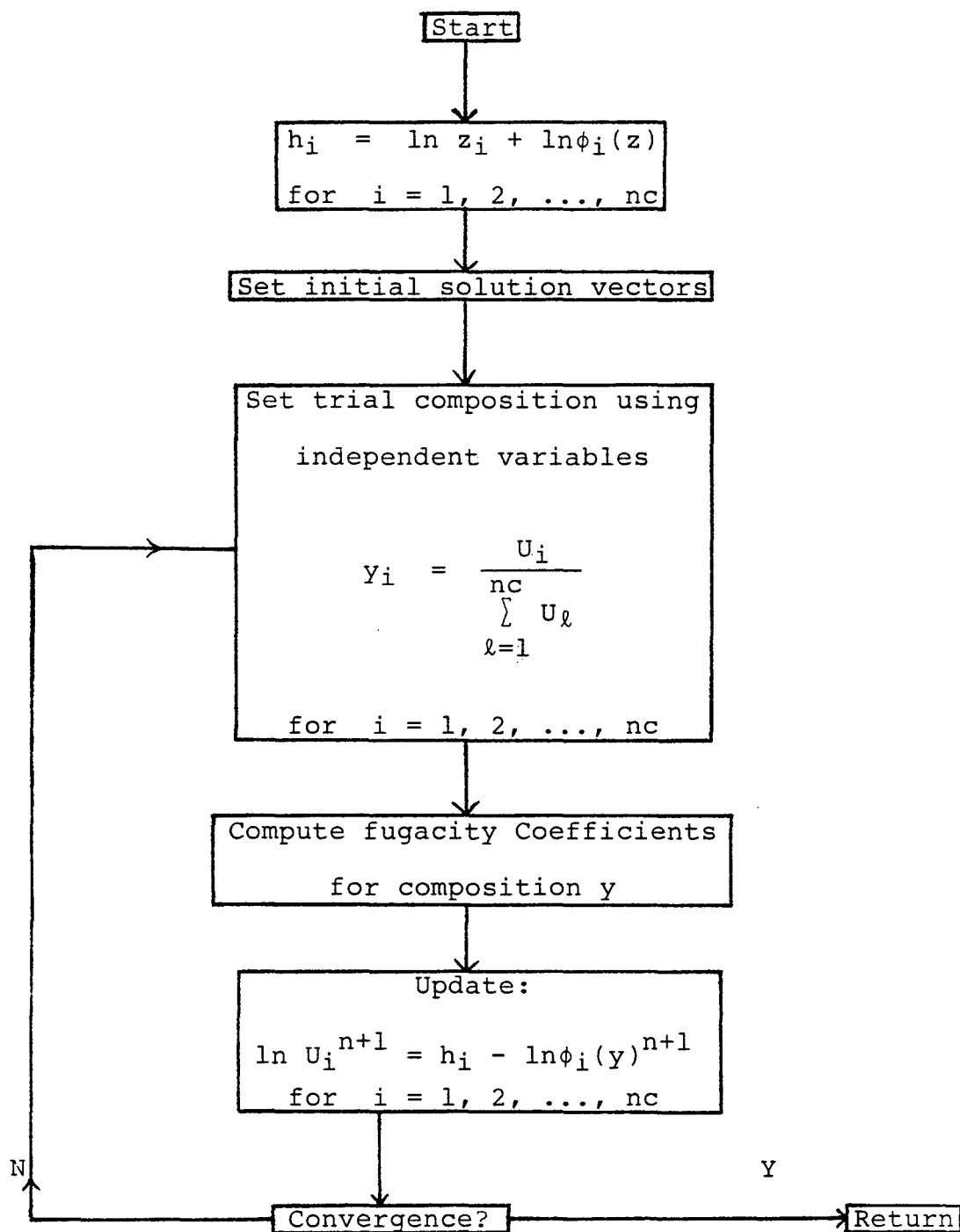
Thus the algorithm proceeds in a step-wise fashion in which phase stability is analyzed followed by the addition of a phase, if necessary, up to a maximum of three co-existing phases.

5.2 Initial Two-Phase Stability Analysis

The initial phase stability analysis is the first step in the flash calculation. The stability is checked using the overall composition which will render a result indicating either a single phase mixture at equilibrium or that more than one phase should exist.

Figure 5.2 shows a flow chart for the solution of the stability analysis criteria using the successive

Figure 5.2 Schematic for successive substitution method of solution of phase stability analysis.



substitution method. As indicated in Chapter 4, the stability analysis makes use of two solution vectors. Even though the starting values of each vector are set at the same time, the individual solutions may be found either in parallel or in series.

The trial composition is found by normalizing the values of the independent variables as in Equation 4.3. The fugacity coefficients are calculated using the equation of state and updated by Equation 4.5. Iteration proceeds until

$$\sum_{i=1}^{nc} (\ln U_i + \ln \phi_i(y) - h_i)^2 \leq \epsilon \quad (5.2.1)$$

where ϵ is a small value, for example 10^{-10} or 10^{-12} .

When calculating the fugacity coefficient from the equation of state, Equation 3.1.22, the compressibility factor must first be calculated. As shown in Equation 3.1.19, the Peng-Robinson equation of state is cubic in compressibility factor. In this study, the roots were found using a direct method. Since the equation is cubic, the roots may all be real or it may be that only one real root exists with the other two roots being complex. When three real roots exist, the compressibility factor is chosen so that the Gibbs free energy is minimized. The

compressibility factor is commonly chosen such that the smallest, non-negative real root corresponds to a liquid phase while the largest real root corresponds to a vapor phase. Since knowledge of the type of phase is not always available, any ambiguities are avoided by using the Gibbs free energy for root selection.

In addition to the successive substitution method, the secant method and Powell's method were also implemented for solution of the phase stability criteria. Both methods were accessible from the IMSL library routines. To use either method, a subroutine must be provided by the user which calculates the set of equations in a residual form, that is, in the form of Equation 4.7. After the initial solution estimates are set, the library routines are called and the converged solutions are returned.

Once the solutions are found, the results must be interpreted. A trivial solution is a solution which has the same composition as the overall mixture. This possibility must be checked. The other possibility is a solution which has a composition differing from the overall mixture composition. When this occurs, the sum of the independent variables is found. If the sum is less than or equal to one, the mixture is stable as a single phase. A sum greater than one indicates that at least two phases should exist at equilibrium. In general, one solution

results in a non-trivial solution while the other solution is trivial, but in some cases, neither solution is trivial. When both solutions are trivial, it is assumed that the mixture is stable as a single phase.

5.3 Two-Phase Flash Calculation

If the results from the stability analysis indicate that the mixture is unstable as a single phase, a flash calculation constrained to two equilibrium phases is the next step.

5.3.1 Generation of Starting Values

An important consideration of the flash calculation is the initial values of the phase compositions. Since the calculation is an iterative process, poor starting values may lead to convergence problems. A common starting point used in flash calculations is to utilize the correlation of Equation 4.8 to compute an equilibrium ratio for each component present in the mixture. Using this set of equilibrium ratios, the phase distribution, that is, the relative amounts of each phase, may be found. With this result and the equilibrium ratios, the phase compositions can be set and iteration may begin. However, as an alternative, the results from the previous stability analysis can be used to generate starting phase compositions.

When an instability of the original mixture is indicated, two situations involving the types of solutions will arise. It may be that neither solution is trivial or it may be that one solution is trivial and the other is not. To generate the starting values, these two cases are dealt with differently.

For the case in which both solutions are non-trivial, a check must be made so that they do not represent the same solution. If they do, one of the solutions is treated as a trivial solution and considered with the second case. If the two solutions are different, their values are normalized and then used as the starting phase compositions. The phase distribution is found by solution of the following equation for any component:

$$L_1 = \frac{z_i - x_{i2}}{x_{i1} - x_{i2}} \quad (5.3.1)$$

Since $L_2 = 1 - L_1$, a complete solution estimate is set and iteration may begin.

The second case has a trivial solution and a non-trivial solution. Here, the non-trivial solution is normalized and used as the starting composition of one phase. The composition of the second phase is easily calculated once the phase distribution is set.

Consider a mixture which has two equilibrium phases for a specified temperature and pressure. If the overall composition is close to the composition of one of the equilibrium phases, then a non-trivial solution, when normalized, will give a composition which is close to the composition of the other equilibrium phase. This is the reason that the non-trivial solutions were used for starting values as described above. However, it is not known beforehand how close the overall composition is to a phase composition. But L_1 or L_2 must be set.

It was found that as the overall composition moves from one phase composition toward the other, the sum of the independent variables, Equation 4.4, gets larger and then decreases as the other phase composition is approached. If the phase for which the composition has been set is called phase 1, and the other phase 2, the phase mole number of phase 2, L_2 , is set equal to the inverse of the sum. Since the choice of L_2 is somewhat arbitrary, this method has the benefit of being very simple. Also, since the sum is clearly greater than one, the inverse is always between zero and one, which is the interval in which L_2 must lie. Although there is no strict relationship, the phase distribution is loosely connected with the stability analysis.

Finally, once L_1 and L_2 are set, the composition of the second phase may be calculated and iteration begun.

5.3.2 Solution Methods of Flash Equations

In this study, three methods were used for solution of the flash equations. They are the accelerated successive substitution method, Powell's method, and the secant method for simultaneous non-linear equations.

The condition for phase equilibrium may be written as

$$\ln (x_{il}\phi_{il}) - \ln (x_{ir}\phi_{ir}) = 0$$

$$\text{for } i = 1, 2, \dots, n_c \quad (5.3.2)$$

For the two-phase case, there are n_c equations of this type which may be solved for n_c independent variables. The accelerated successive substitution (ACSS) method will be discussed separately from Powell's method and the secant method, the two of which are accessed from the IMSL Library.

The Accelerated Successive Substitution Method

The ACSS method is a combination of the pure successive substitution method presented by Nghiem and Aziz [N2] and an acceleration scheme developed by Mehra, Heidemann, and Aziz [M2] for phase behavior calculations. A reference phase is selected and the set of equilibrium ratios are computed. The equilibrium phase compositions are treated as

dependent variables. Then, Equation 5.3.2 is solved for the equilibrium ratios, and with Equations 3.2.4 and 3.2.6, the dependent variables may be computed.

Figure 5.3 illustrates the iterative procedure for the ACSS method. The first step is to compute the phase distribution for the given set of equilibrium ratios. Applying Equation 3.2.6 to the two-phase case, the phase distribution is found by solving for L_1 :

$$g(L_1) = \sum_{i=1}^{nc} \frac{z_i \left(\frac{1}{K_i} - 1 \right)}{1 + L_1 \left(\frac{1}{K_i} - 1 \right)} = 0 \quad (5.3.3)$$

This equation is non-linear for L_1 and may be solved using Newton's method.

Once the phase distribution is set, the phase compositions are calculated from

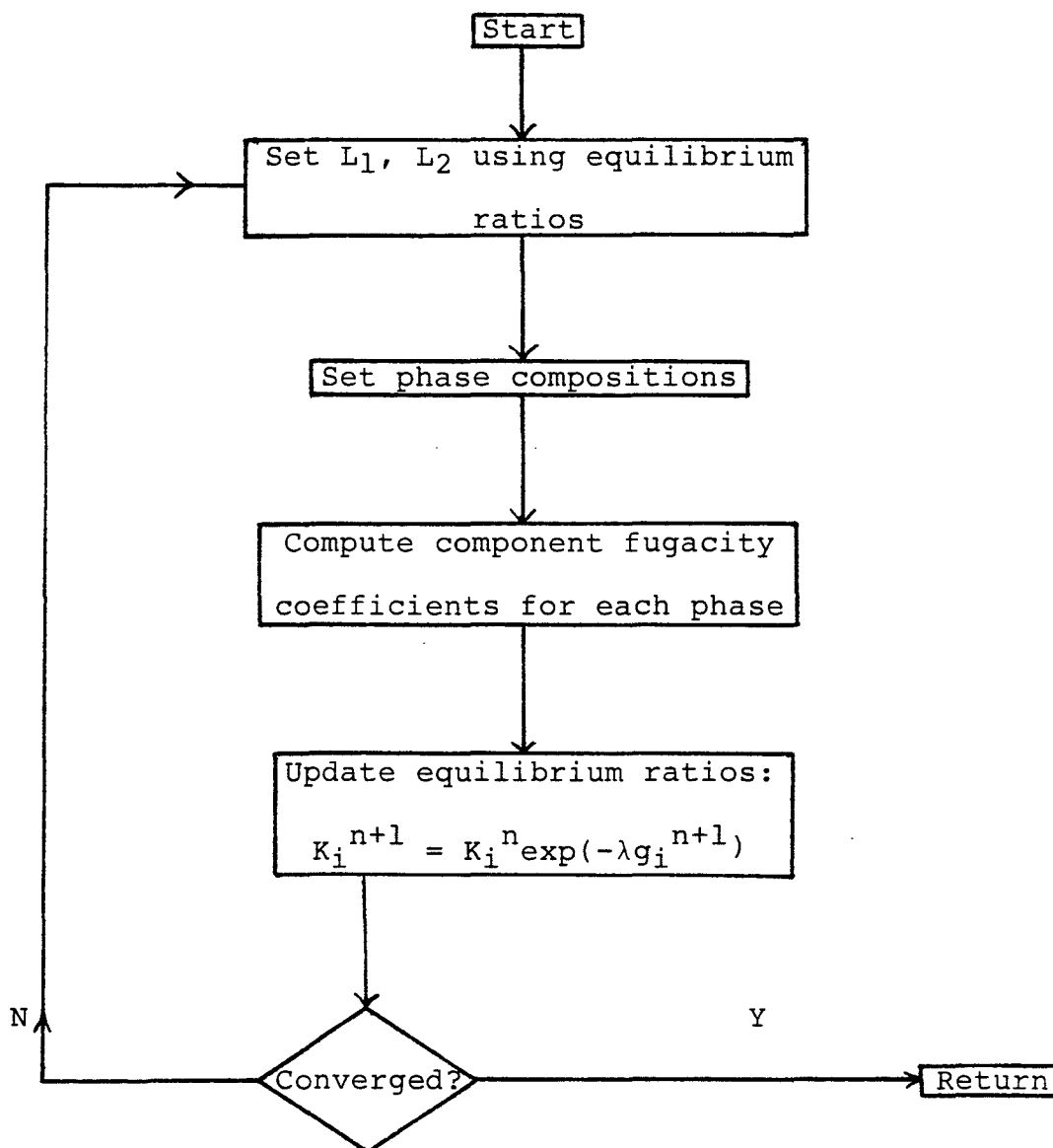
$$x_{ir} = \frac{z_i}{1 + L_1 \left(\frac{1}{K_i} - 1 \right)} \quad (5.3.4)$$

$$x_{il} = x_{ir}/K_i \quad (5.3.5)$$

for $i = 1, 2, \dots, nc$

After the phase compositions have been computed, the component fugacity coefficients are calculated for each

Figure 5.3 Flowchart for accelerated successive substitution method



phase using the equation of state. The equilibrium ratios are then updated.

For pure successive substitution, the updating scheme is given by

$$K_i^{n+1} = K_i^n \left(\frac{f_{il}}{f_{ir}} \right)$$

$$\text{for } i = 1, 2, \dots, n_c \quad (5.3.6)$$

In terms of the fugacity coefficients,

$$K_i^{n+1} = \frac{\phi_{il}}{\phi_{ir}}$$

$$\text{for } i = 1, 2, \dots, n_c \quad (5.3.7)$$

The acceleration scheme is given by

$$K_i^{n+1} = K_i^n \exp(-\lambda^{n+1} g_i^{n+1})$$

$$\text{for } i = 1, 2, \dots, n_c \quad (5.3.8)$$

where λ is an acceleration parameter, found from

$$\lambda^{n+1} = \left| \frac{\lambda^n \sum_{i=1}^{nc} [g_i^n]^2}{\sum_{i=1}^{nc} [g_i^{n+1} g_i^n] - \sum_{i=1}^{nc} [g_i^n]^2} \right| \quad (5.3.9)$$

with $\lambda^1 = 1$ where

$$g_i = \ln \left(\frac{f_{ir}}{f_{il}} \right) \quad (5.3.10)$$

For the first iteration, $n = 1$ and the equilibrium ratios are updated by successive substitution.

After the equilibrium ratios are updated, convergence is checked. In this study, the following criteria were used [T1]:

$$\sum_{i=1}^{nc} \frac{(K_i^{n+1} - K_i^n)^2}{K_i^{n+1} K_i^n} \leq \epsilon \quad (5.3.11)$$

where ϵ is a small value, usually between 10^{-15} and 10^{-20} . If convergence has not been achieved, the phase distribution is set using the updated equilibrium ratios and iteration is continued. After the convergence criteria are met, the algorithm proceeds with another phase stability analysis.

Powell's Method

As implemented, the component mole numbers were selected as the independent variables for which Equation 5.3.2 is solved, that is, the set of variables n_{ij} where

$$\begin{aligned} n_{ij} &= L_j x_{ij} \\ \text{for } i &= 1, 2, \dots, n_c \end{aligned} \quad (5.3.12)$$

Here j is a specified phase and is chosen to be that phase which has the smallest number of moles present. To use the IMSL routine, a subroutine which computes the functions in the form of Equation 5.3.2 must be provided. The mole numbers are used along with the overall composition to set the phase mole fractions before the fugacity coefficients may be calculated. Both the Powell's method and the secant method use the same subroutines.

5.4 Stability Analysis Test for an Additional Phase

The purpose of the stability analysis after the two-phase flash is to test for an instability of the equilibrium phases just calculated. If the results indicate that the phases are unstable, a third phase will be added and another flash calculation will be done. In this way, the algorithm checks for possible three-phase equilibrium.

The procedure of the stability analysis at this point in the algorithm is very similar to that of the initial stability analysis. There are three major differences. First, the composition tested is a phase composition calculated by the two-phase flash as opposed to the overall composition. The second difference is that there are two possible trivial solutions, which are the equilibrium phase compositions. Thirdly, four solution vectors are used instead of two.

One solution estimate is set to be nearly pure in the heaviest hydrocarbon component present, and a second solution estimate is set to be nearly pure in the lightest hydrocarbon component, or a non-hydrocarbon if present in the mixture. The third solution is set to be an average between the two phase compositions from the flash calculation. The fourth and final solution estimate is found from

$$U_i = \exp(h_i)$$

for $i = 1, 2, \dots, n_c$ (5.4.1)

where h_i is a function of the composition being tested.

The meaning of the final solutions is the same as that in the initial phase stability analysis. If all four solutions indicate that the phase is stable, then the mixture is considered to have only two phases present at

equilibrium and no further calculations are necessary. However, if any of the stability results indicate the phase is unstable, another phase is added and a three-phase flash calculation is started.

5.5 Three-Phase Flash Calculation

As noted before, if the phase equilibrium solution from the two-phase flash calculation is found to be unstable, an additional phase is assumed to exist at equilibrium. A three-phase flash calculation is done to find the compositions and relative amounts of the phases. This is the last step in the algorithm.

5.5.1 Starting Values

Unlike the two-phase vapor-liquid case, there is no empirical relationship with which either equilibrium ratios or phase compositions may be estimated for three co-existing phases. As in the two-phase flash, the results of the stability analysis may be used to formulate initial phase compositions. The phase composition estimates which may be used are the two phase compositions from the preceding flash calculation and the estimate found from the phase stability analysis. However, these values do not satisfy the material balance constraints necessary for the three-phase flash calculation.

The method developed in this study uses these three composition vectors indirectly to set the starting values. The first step is normalize the solution from the stability analysis to a mole fraction form. The three sets of values are used as ratios to find the component mole numbers for each phase. If the three composition vectors above are called w_{ij} , for $i = 1, 2, \dots, n_c$ and $j = 1, 2, 3$, the mole numbers are found from

$$n_{ij} = \frac{w_{ij}z_i}{nc \sum_{k=1} w_{ik}}$$

for $i = 1, 2, \dots, n_c$

and $j = 1, 2, 3$ (5.5.1)

These component mole numbers are added for each phase to set the initial phase distribution. This method is very simple, but yields initial estimates which satisfy the material balance constraints without making ambiguous restrictions on the compositions and phase distributions.

5.5.2 Three-Phase Flash

For the three-phase case, the condition for phase equilibrium, like Equation 5.3.2, is given by

$$\ln (x_{ij}\phi_{ij}) - \ln (x_{ir}\phi_{ir}) = 0$$

$$\text{for } i = 1, 2, \dots, n_c$$

$$\text{and } j = 1, 2 \quad (5.5.2)$$

There are $(2 n_c)$ equations of this form which are solved for $(2 n_c)$ independent variables.

The methods of solution for the three-phase flash are the same as for the two-phase flash. The equations used are extensions of the two-phase flash equations described earlier.

Like the two-phase flash, for the accelerated successive substitution method, one phase is selected as a reference phase. From this, two sets of equilibrium ratios may be defined. Equation 3.2.6 in the three-phase case forms a set of two simultaneous equations in the two unknowns L_1 and L_2 . Again, this system of equations may be solved using Newton's method.

The equilibrium ratios are updated by

$$K_{ij}^{n+1} = K_{ij}^n \exp(-\lambda^{n+1} g_{ij}^{n+1})$$

$$\text{for } i = 1, 2, \dots, n_c$$

$$\text{and } j = 1, 2 \quad (5.5.3)$$

where the acceleration factor is calculated from

$$\lambda^{n+1} = \left| \frac{\lambda^n \sum_{j=1}^2 \sum_{i=1}^{nc} [g_{ij}^n]^2}{\sum_{j=1}^2 \sum_{i=1}^{nc} [g_{ij}^{n+1} g_{ij}^n] - \sum_{j=1}^2 \sum_{i=1}^{nc} [g_{ij}^n]^2} \right| \quad (5.5.4)$$

where

$$g_{ij} = \ln \left(\frac{f_{ir}}{f_{ij}} \right)$$

for $i = 1, 2, \dots, nc$

$$\text{and } j = 1, 2 \quad (5.5.5)$$

Again, for the first iteration, $n = 1$ and $\lambda^1 = 1$, which is a pure successive substitution step.

Iteration is continued until the following condition is satisfied:

$$\sum_{j=1}^2 \sum_{i=1}^{nc} \frac{(K_{ij}^{n+1} - K_{ij}^n)^2}{K_{ij}^{n+1} K_{ij}^n} \leq \epsilon \quad (5.5.6)$$

which is an extension of the two-phase case given in Equation 5.3.11.

For Powell's method and the secant method, the independent variables consist of the component mole numbers of two of the three phases. The solution procedure is nearly identical to that of the two-phase case with the exception of having an additional n_c independent variables.

CHAPTER 6

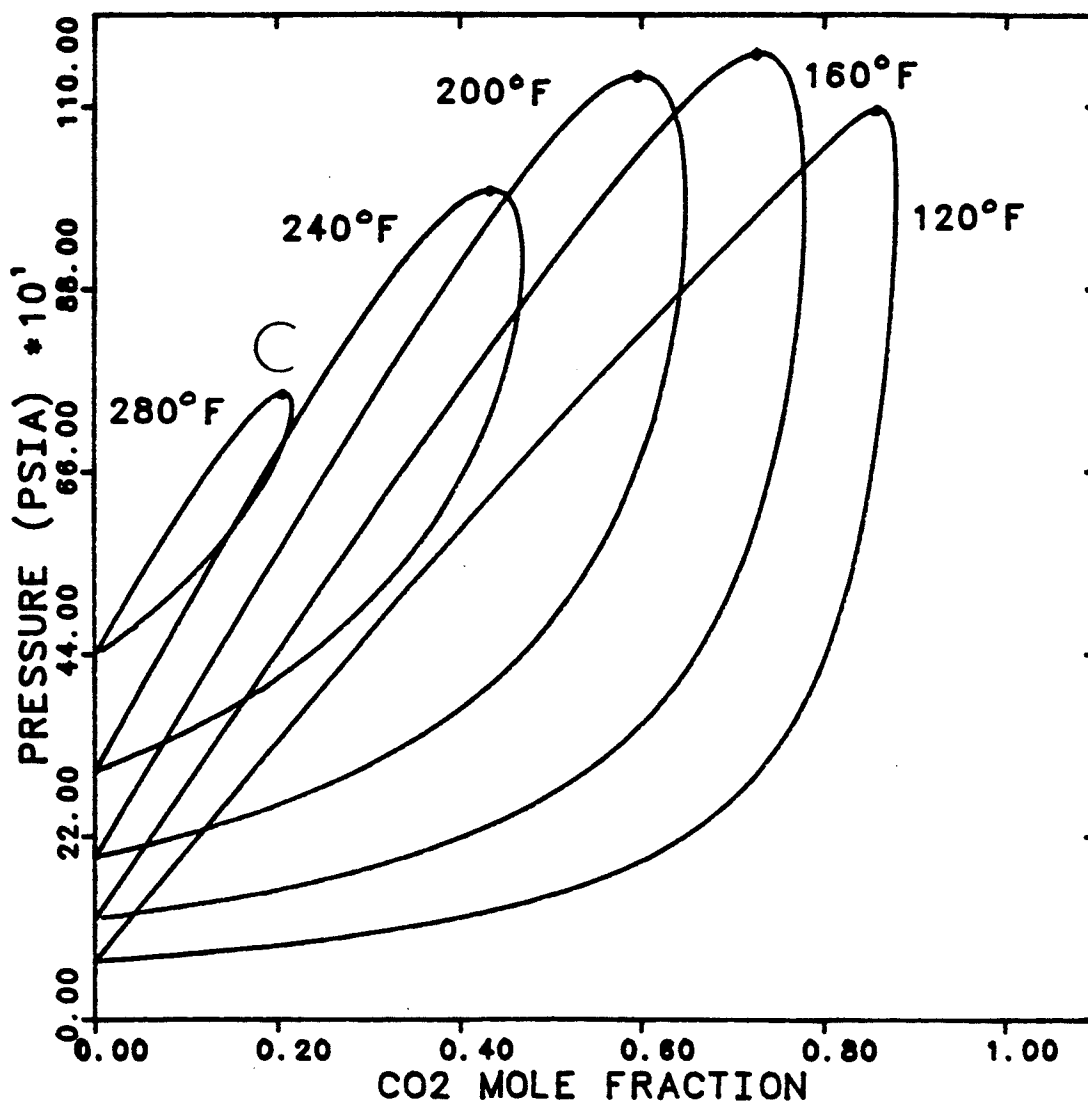
Results

In this chapter, several examples of phase equilibria calculations are presented. Mixtures showing two- and three-phase behavior are examined. In addition, a comparison is made of the various solution methods for the phase stability analysis equations under various conditions. The Peng-Robinson equation of state has been used for all phase equilibria calculations presented here.

6.1 CO₂-n-Butane Binary Mixture

In Figure 6.1 is shown a pressure-composition diagram for the binary mixture of carbon dioxide and normal butane at several temperatures. This and subsequent calculations were made using Powell's method for solution of the phase stability equations and the accelerated successive substitution method for solution of the flash equations. The tolerance used for the phase stability analysis was set so that the computed root was accurate to eight digits according to IMSL documentation [12]. For the ACSS method the value of ϵ in Equation 5.3.11 was set to 10^{-18} for the three-phase calculation where the convergence criterion is

FIGURE 6.1 COMPUTED LIQUID-VAPOR PHASE ENVELOPE FOR THE CO₂ AND N-BUTANE BINARY MIXTURE AT SEVERAL TEMPERATURES.



given by Equation 5.5.6. To find the phase distribution, Newton's method was used. In this calculation, iteration was stopped when

$$|g(L_1)| \leq 10^{-10} \quad (6.1.1)$$

where $g(L_1)$ is given by Equation 5.3.3 for the two-phase flash and for the three-phase flash,

$$(g_1(L_1, L_2)^2 + g_2(L_1, L_2)^2)^{\frac{1}{2}} \leq 10^{-10} \quad (6.1.2)$$

where $g_j(L_1, L_2)$ are given by Equation 3.2.6.

The critical constants and acentric factors used as input for the equation of state are listed in Table 6.1. Values for all components used in the example calculations were taken from this table unless indicated otherwise for specific examples. Listed in Table 6.2 are binary interaction coefficient values that were used in the phase equilibria calculations. The primary literature source was Nagy and Shirkovskiy [N1], but some values were taken from Lawal [L1] as well as Risnes [R4].

There is a great deal of variation in the values given for binary interaction coefficients in the literature. Nagy, for example, lists the CO₂-CH₄ binary interaction coefficient as 0.105, Lawal gives a value of 0.097, Risnes gives a value of 0.100, and Mehra [M1] lists the value at

Table 6.1

Component critical constants and acentric factors used in example calculations.

<u>Component</u>	<u>Critical</u>	<u>Critical</u>	<u>Acentric Factor</u>
	<u>Temperature (R)</u>	<u>Pressure (psia)</u>	
CO ₂	547.58	1071.40	.225
CH ₄	343.04	668.05	.010
C ₂ H ₆	549.72	708.35	.105
C ₃ H ₈	665.82	617.23	.152
i-C ₄ H ₁₀	734.58	529.06	.192
n-C ₄ H ₁₀	765.31	550.66	.201
i-C ₅ H ₁₂	829.80	483.50	.206
n-C ₅ H ₁₂	845.64	489.38	.252
n-C ₆ H ₁₄	914.22	439.41	.290
n-C ₁₀ H ₂₂	1114.20	305.68	.586
n-C ₁₆ H ₃₄	1290.60	205.81	.704
C ₇₊	1395.90	232.20	.619

Table 6.2

Binary interaction parameters used in example calculations.

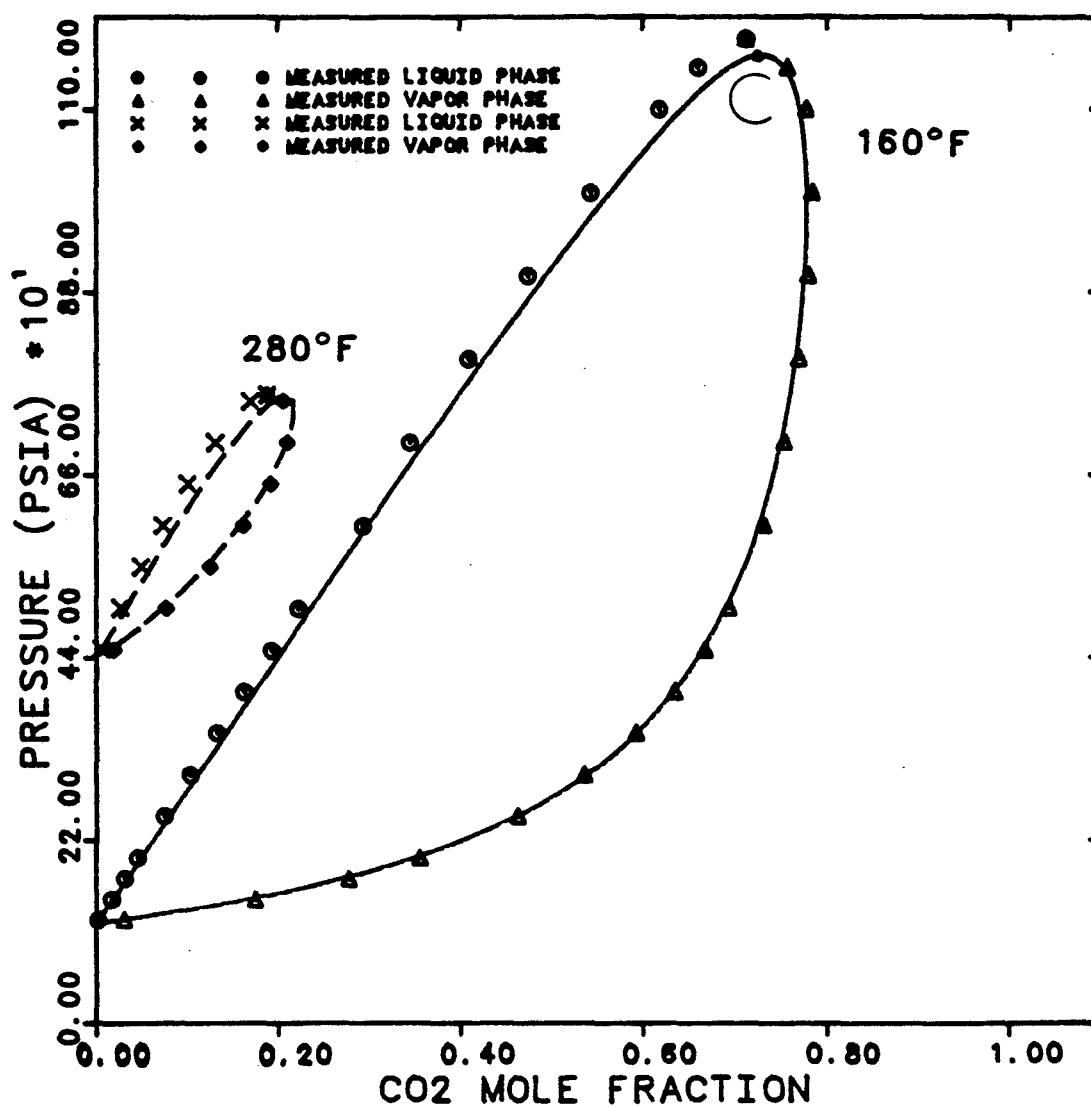
	<u>CO₂</u>	<u>CH₄</u>	<u>C₂H₆</u>	<u>C₃H₈</u>	<u>i-C₄</u>	<u>n-C₄</u>	<u>i-C₅</u>	<u>n-C₅</u>	<u>n-C₆</u>
CH ₄	.100	0							
C ₂ H ₆	.102	.003	0						
C ₃ H ₈	.107	.010	.002	0					
i-C ₄	.115	.019	.006	.002	0				
n-C ₄	.115	.019	.006	.002	0	0			
i-C ₅	.118	.028	.011	.005	.001	.001	0		
n-C ₅	.118	.028	.011	.005	.001	.001	0	0	
n-C ₆	.123	.037	.017	.009	.005	.004	.001	.001	0
n-C ₁₀	.115								
n-C ₁₆	.125	0		.053					
C ₇₊	.250	.129	.073	.054	.044	.042	.035	.034	.028

0.103. The range for the CO₂-n-decane binary interaction coefficient is from 0.110 (Mehra), to 0.190 (Lawal). For CO₂-n-hexadecane, Mehra gives a value of 0.09, Risnes lists a value of 0.125, and Lawal gives a value of 0.248. Although these parameters are usually found using correlations fitted from experimental data, a large variation in reported values still remains. Adjustment of these values for use in calculations is justified based on this variation, and in many cases, large adjustments can be made while still remaining within the range of reported values.

In Figure 6.1, the mole fraction of CO₂ in the phase is plotted along the x-axis. The highest temperature shown is 280°F. The mixture shows typical liquid-vapor behavior. All temperatures are higher than the critical temperature of carbon dioxide; therefore the liquid and vapor phase binodals meet at a critical point. Tie lines which connect equilibrium phase compositions are horizontal lines since there are only two components in the mixture. As the temperature increases, the size of the two-phase region decreases. Once the temperature is above about 305°F, which is the critical temperature of pure normal-butane, all mixtures will be single phase.

Figure 6.2 shows a comparison between the calculated equilibrium phase compositions and experimental values. The experimental data was taken from Olds, Reamer, Sage,

FIGURE 6.2 PRESSURE VERSUS COMPOSITION DIAGRAM FOR THE CO₂ AND N-BUTANE MIXTURE. COMPARISON OF CALCULATED AND MEASURED PHASE COMPOSITION AT TWO TEMPERATURES.



and Lacey [O1]. Two temperatures are shown, namely 280°F and 160°F. Although no adjustment of input data was made, a good comparison with the experimental data can be seen. The vapor phase compositions are modeled slightly better than are the liquid phase compositions at both temperatures. This is more pronounced near the critical point.

Figure 6.3 shows calculated phase compositions with the experimental data of Poettmann and Katz [P2] at 200°F and 120°F. Experimental data are quite sparse. Yet calculated values compare well with the experimental data.

6.2 CO₂-n-Decane Binary Mixture

A molar Gibbs free energy of mixing curve for the CO₂-n-decane binary mixture at 100°F and 1300 psia is shown in Figure 6.4. Because the mixing curve is so flat near the two-phase region, small variations in the state of the system will produce large changes in phase behavior. This was apparent in calculations.

In addition to forming liquid and vapor phases, CO₂ and n-decane mixtures show liquid-liquid-vapor equilibrium as illustrated in Figure 2.1. An example of liquid-liquid phase equilibria on a pressure-composition diagram is shown in Figure 6.5 for this binary mixture. The temperature is fixed at -13°F and -31°F. The value of 0.115 was used for the binary interaction coefficient

FIGURE 6.3 PRESSURE VERSUS COMPOSITION DIAGRAM FOR THE CO₂ AND N-BUTANE MIXTURE. COMPARISON OF CALCULATED AND MEASURED PHASE COMPOSITION AT TWO TEMPERATURES.

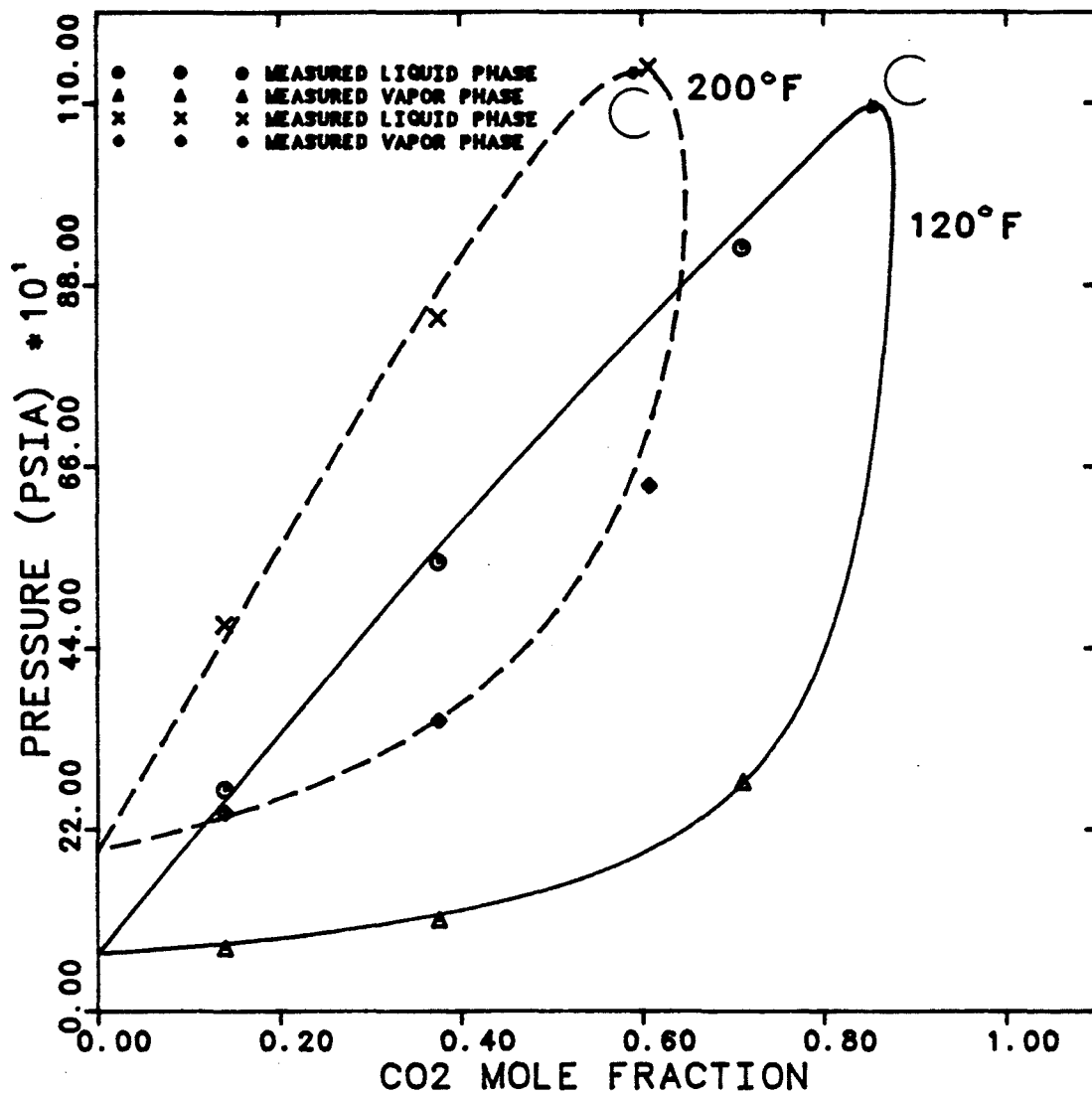


FIGURE 6.4 MOLAR GIBBS FREE ENERGY OF MIXING CURVE FOR A BINARY MIXTURE OF CO₂ AND N-DECANE AT 100°F AND 1300 PSIA.

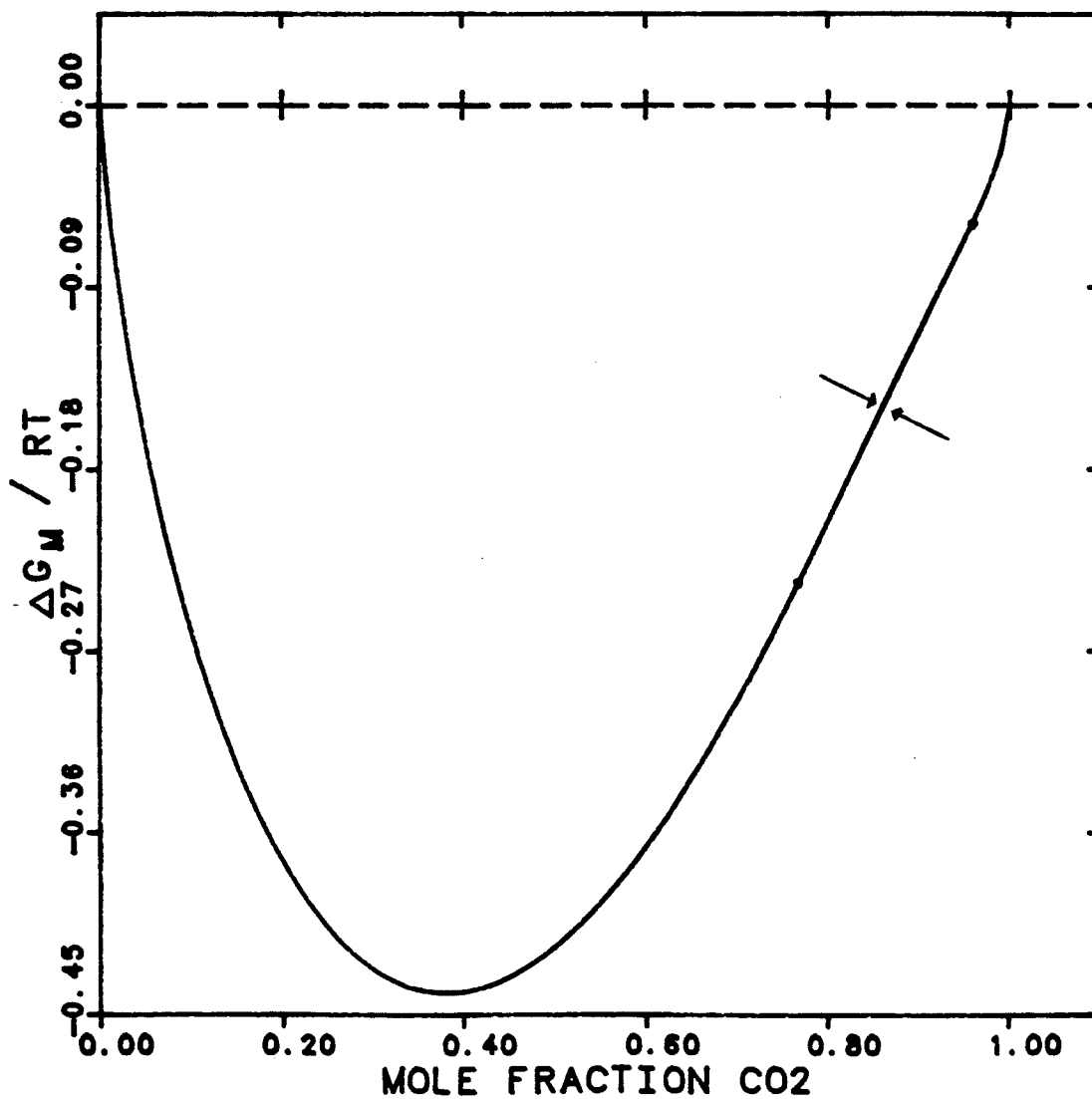
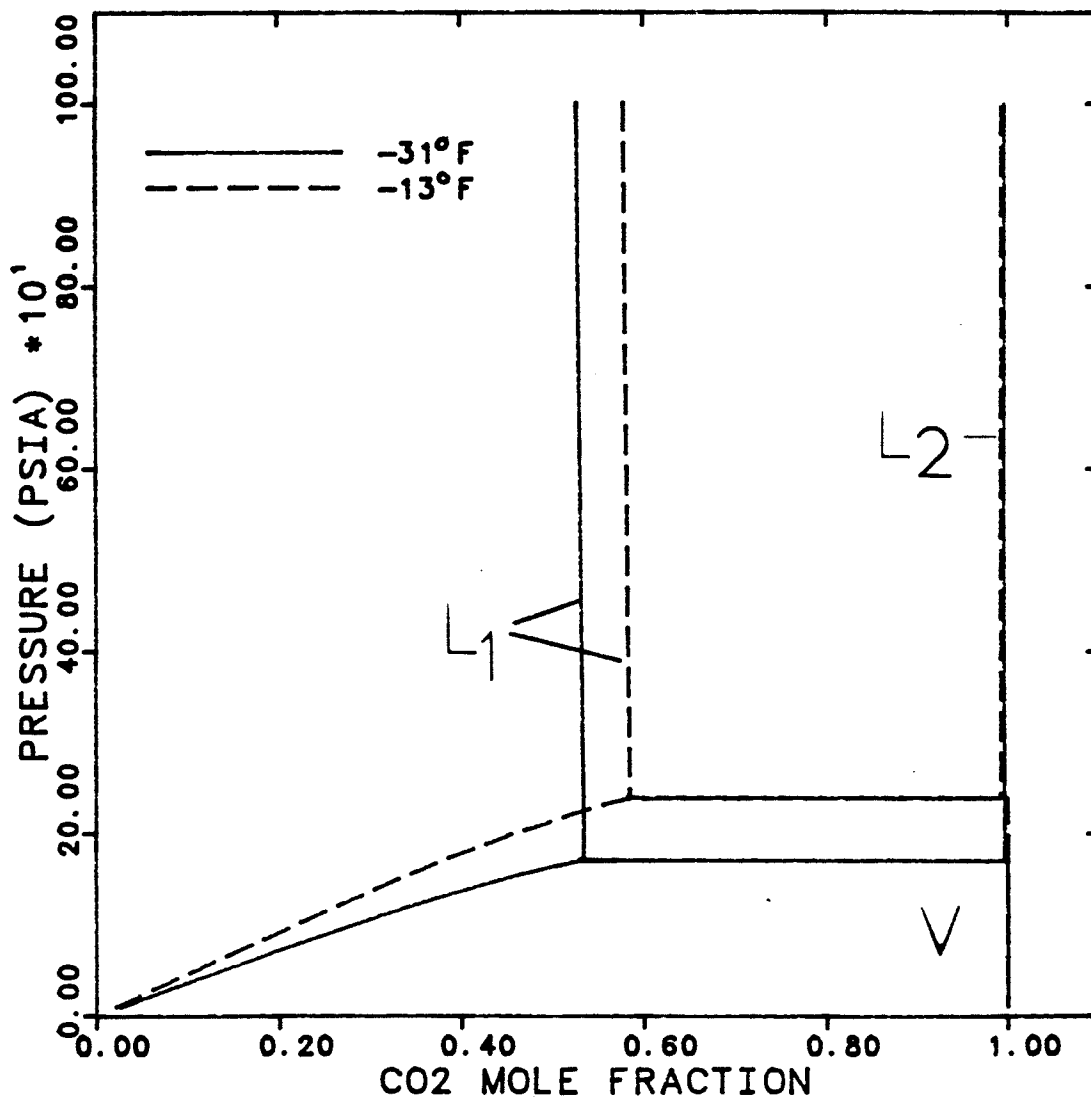


FIGURE 6.5 COMPUTED PHASE EQUILIBRIA FOR THE BINARY MIXTURE OF CO₂ AND N-DECANE SHOWING LIQUID-LIQUID AND LIQUID-VAPOR BEHAVIOR.



which was taken from Nagy et al. At low pressures, liquid-vapor equilibrium phases are formed. At the pressure of about 170 psia and 239 psia, three equilibrium phases co-exist. At pressures higher than the three-phase pressure, liquid-liquid phase equilibria is found. The composition of the two liquid phases stays virtually the same over wide changes in pressure. Although no comparison is made of calculated equilibrium phase compositions with experimental data, the occurrence of the three-phase pressure is relatively close to that indicated in Figure 2.1 for these temperatures.

In Figure 6.6 is shown the predicted phase behavior for CO₂ and normal-decane at 220°F and 100°F using the binary interaction coefficient of 0.115. At 220°F, only liquid-vapor equilibrium appeared which is in agreement with experimental data. At 100°F, however, liquid-vapor and liquid-liquid equilibrium were predicted which is contrary to experimental evidence. The data of Reamer and Sage [R1] show only liquid-vapor equilibrium. Clearly, according to data in Figure 2.1, a three-phase pressure should not occur for temperatures above about -10°F.

In Table 6.3, calculated equilibrium phase compositions for the CO₂-n-decane binary are listed. The phase compositions are compared for two different values of the binary interaction coefficient at 220°F and 2300 psia.

FIGURE 6.6 PRESSURE-COMPOSITION DIAGRAM FOR THE CO₂ AND N-DECANE BINARY MIXTURE. CALCULATED PHASE ENVELOPE AT HIGHER TEMPERATURES FOR A BINARY INTERACTION COEFFICIENT OF 0.115.

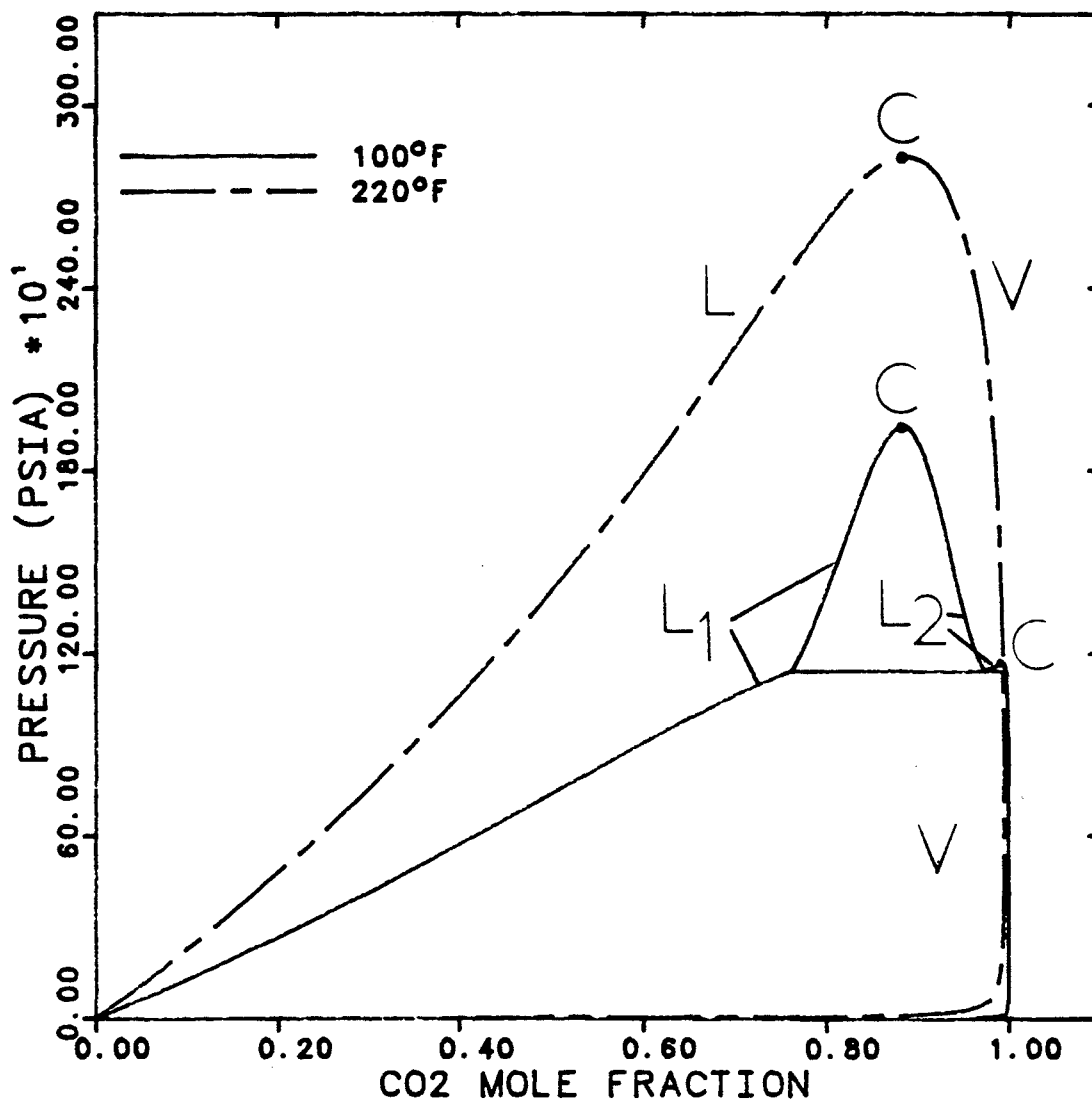


Table 6.3

Calculated equilibrium phase compositions for CO₂ and n-decane at 220°F and 2300 psia for two values of the binary interaction coefficient.

A. Binary Interaction Coefficient $\delta_{ij} = 0.115$

<u>Component</u>	<u>Phase Composition</u>		<u>K-value</u>
	<u>Vapor</u>	<u>Liquid</u>	
CO ₂	.97033	.72197	1.3440
n-decane	.02967	.27803	0.10672

B. Binary Interaction Coefficient $\delta_{ij} = 0.05$

<u>Component</u>	<u>Phase Composition</u>		<u>K-value</u>
	<u>Vapor</u>	<u>Liquid</u>	
CO ₂	0.95246	0.86828	1.0970
n-decane	0.04754	0.13172	0.36092

The value of 0.115 for the binary interaction coefficient was taken from the literature and the value of 0.05 was chosen sufficiently small to assure that only liquid-vapor behavior was predicted at higher temperatures. Clearly, changing the value of the binary interaction parameter had a noticeable effect on the equilibrium phase compositions, as well as phase densities, which are listed in Table 6.4 for these same conditions. At this temperature and pressure, the mixture is approaching the critical point. For the smaller binary interaction coefficient, the properties of the liquid and vapor phases are closer than for the larger value, and, therefore, the predicted critical point would occur at a lower pressure.

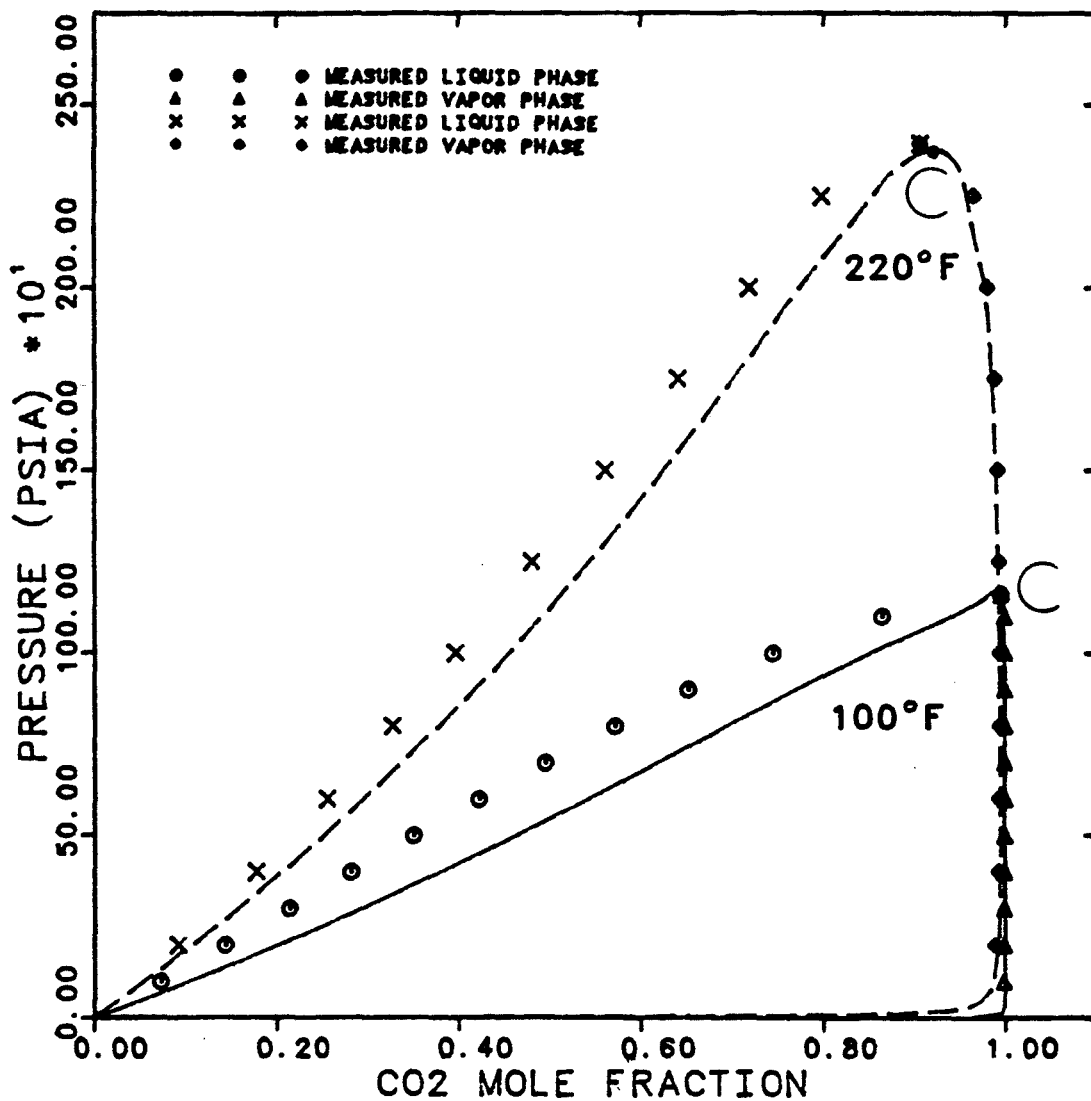
A comparison is made between calculated and experimental equilibrium phase compositions for CO₂ and n-decane in the pressure-composition diagram of Figure 6.7 using a binary interaction coefficient of 0.05. The experimental data are from Reamer and Sage. Although the critical point and vapor phase compositions compare quite well with the experimental data, the calculated liquid phase compositions vary a great deal from the experimental values for both temperatures. Note that only liquid-vapor behavior is predicted at 100°F using 0.05 for the binary interaction coefficient.

Table 6.4

Calculated phase densities and compressibility factors for CO₂ and n-decane at 220°F and 2300 psia for two values of the binary interaction coefficient.

	<u>$\delta_{ij} = 0.115$</u>		<u>$\delta_{ij} = 0.05$</u>	
	<u>Vapor</u>	<u>Liquid</u>	<u>Vapor</u>	<u>Liquid</u>
Compressibility factor	0.60420	.56014	.55584	.49368
Phase density (lbs/cu ft)	24.49	40.16	27.62	36.38

FIGURE 6.7 PRESSURE VERSUS COMPOSITION DIAGRAM FOR THE CO₂ AND N-DECANE MIXTURE. COMPARISON OF CALCULATED AND MEASURED PHASE COMPOSITION AT TWO TEMPERATURES.



Predictions of CO₂ and n-decane phase behavior are shown in Figure 6.8 for four values of the binary interaction coefficient at 100°F to examine the effect of changing the value of this parameter. Only liquid-vapor behavior was predicted for a value of 0.095, while for 0.10, liquid-liquid behavior was predicted in addition to liquid-vapor behavior. The value of 0.095 is slightly lower than literature values, but given the range of reported binary interaction parameters, it is not unreasonable. Figure 6.9 shows an expanded view of the area around the three-phase pressures. As the diagram shows, once a liquid-liquid region forms, increasing the value of the binary interaction coefficient produces an increase in the size of the region. Also, the pressure at which the L₂-V critical point occurs decreases as the binary interaction coefficient increases.

Several runs were made to examine the effect of perturbations in component critical properties on phase behavior predictions. As Figures 6.10, 6.11, and 6.12 illustrate, relatively small changes in input data produced large changes in the phase behavior.

In Figure 6.10, only the acentric factor for n-decane was changed, from 0.586 to 0.484, using 0.115 for the binary interaction coefficient. As shown, the liquid-liquid region decreases in size. The pressure at which the L₂-V critical point occurs increases, as was the case

FIGURE 6.8 PRESSURE-COMPOSITION DIAGRAM FOR THE MIXTURE OF CO₂ AND N-DECANE AT 100°F. CALCULATED PHASE ENVELOPE FOR SEVERAL VALUES OF THE BINARY INTERACTION COEFFICIENT.

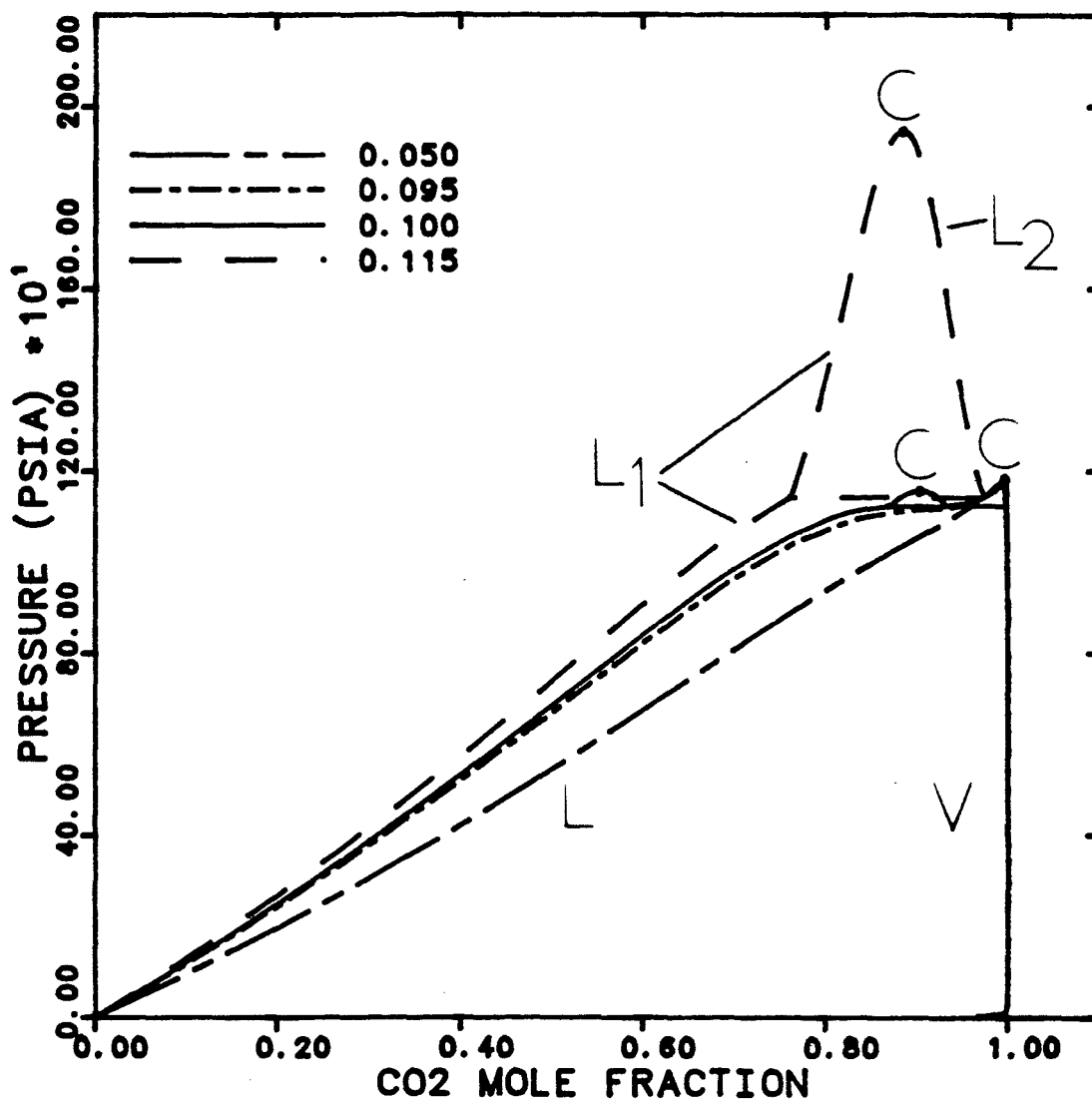


FIGURE 6.9 PRESSURE-COMPOSITION DIAGRAM FOR THE MIXTURE OF CO₂ AND N-DECANE AT 100°F. CALCULATED PHASE ENVELOPE FOR SEVERAL VALUES OF THE BINARY INTERACTION COEFFICIENT.

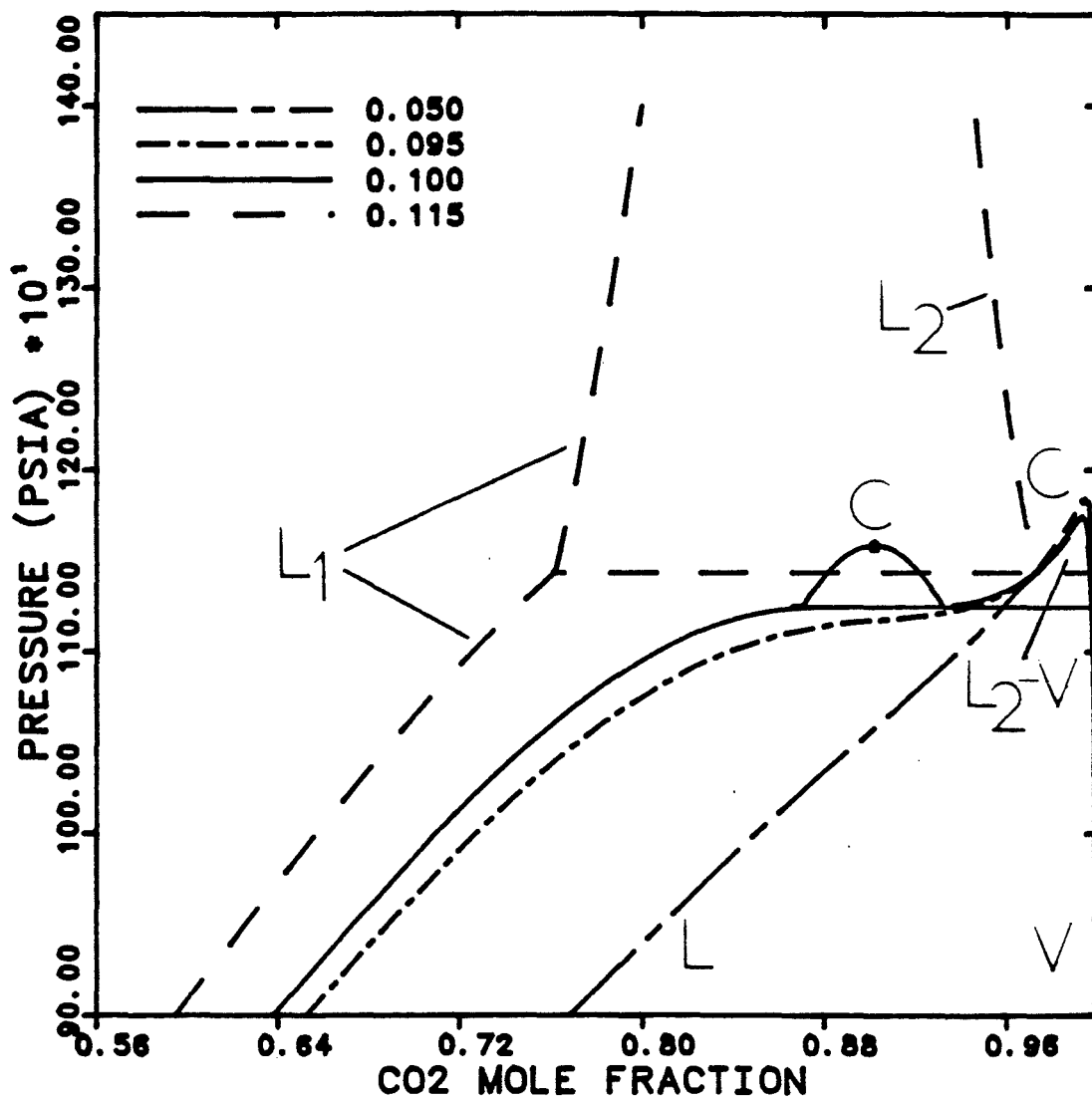


FIGURE 8.10 PRESSURE-COMPOSITION DIAGRAM FOR THE CO₂ AND N-DECANE MIXTURE AT 100°F. CALCULATED PHASE ENVELOPE FOR TWO VALUES OF THE N-DECANE ACENTRIC FACTOR.

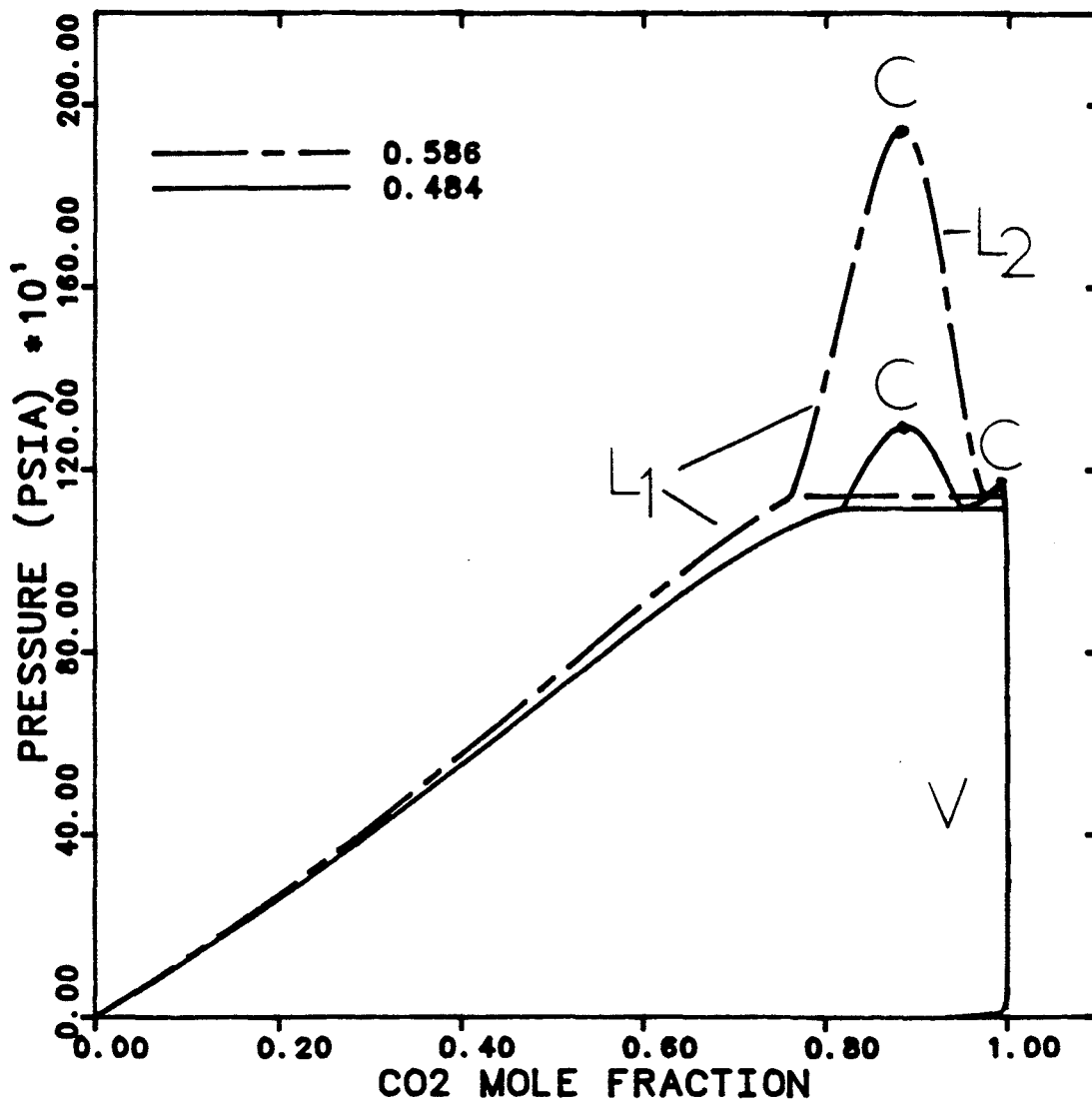


FIGURE 6.11 PRESSURE-COMPOSITION DIAGRAM FOR THE CO₂ AND N-DECANE MIXTURE AT 100°F. CALCULATED PHASE ENVELOPE FOR TWO VALUES OF THE N-DECANE CRITICAL TEMPERATURE.

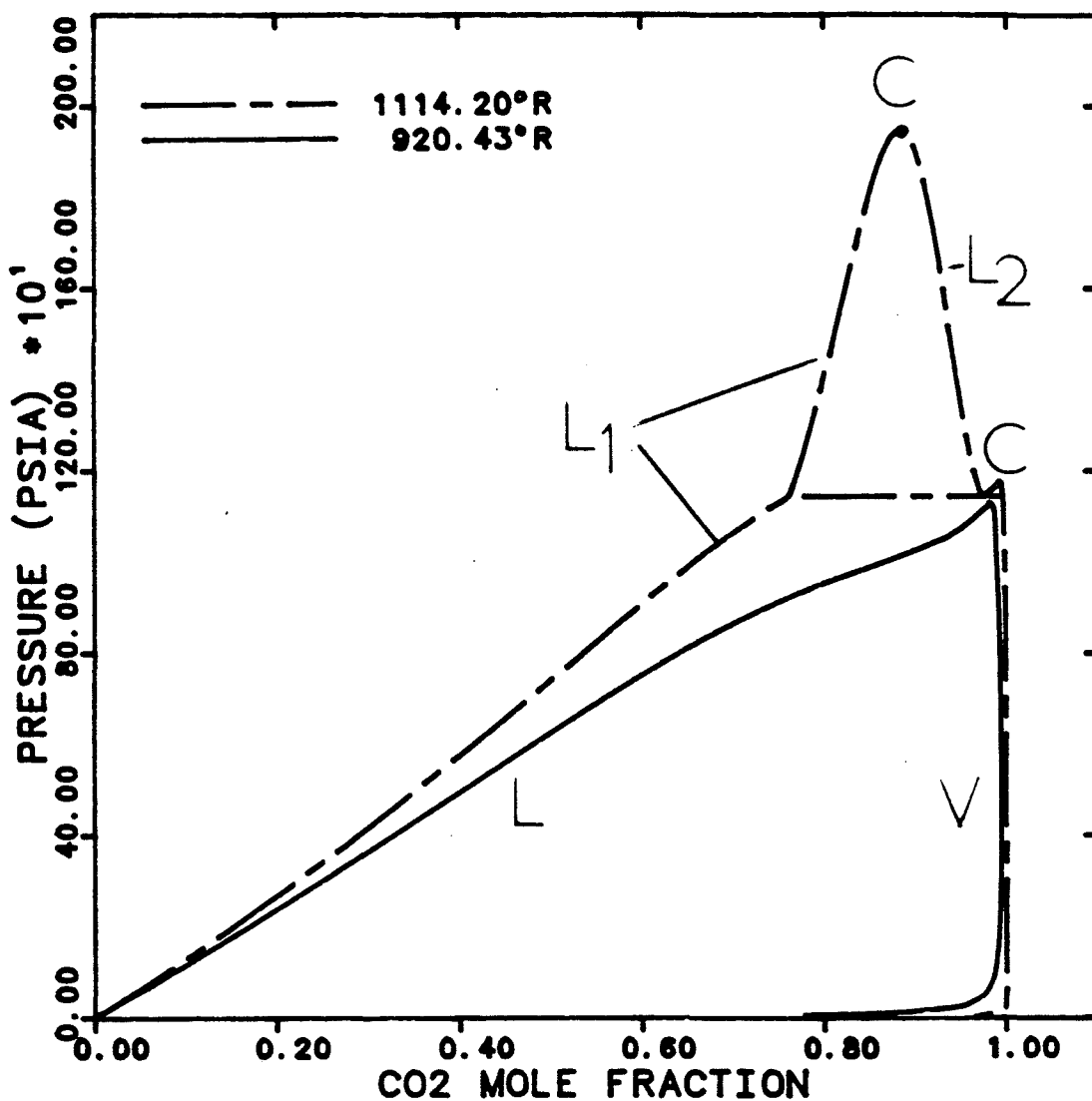
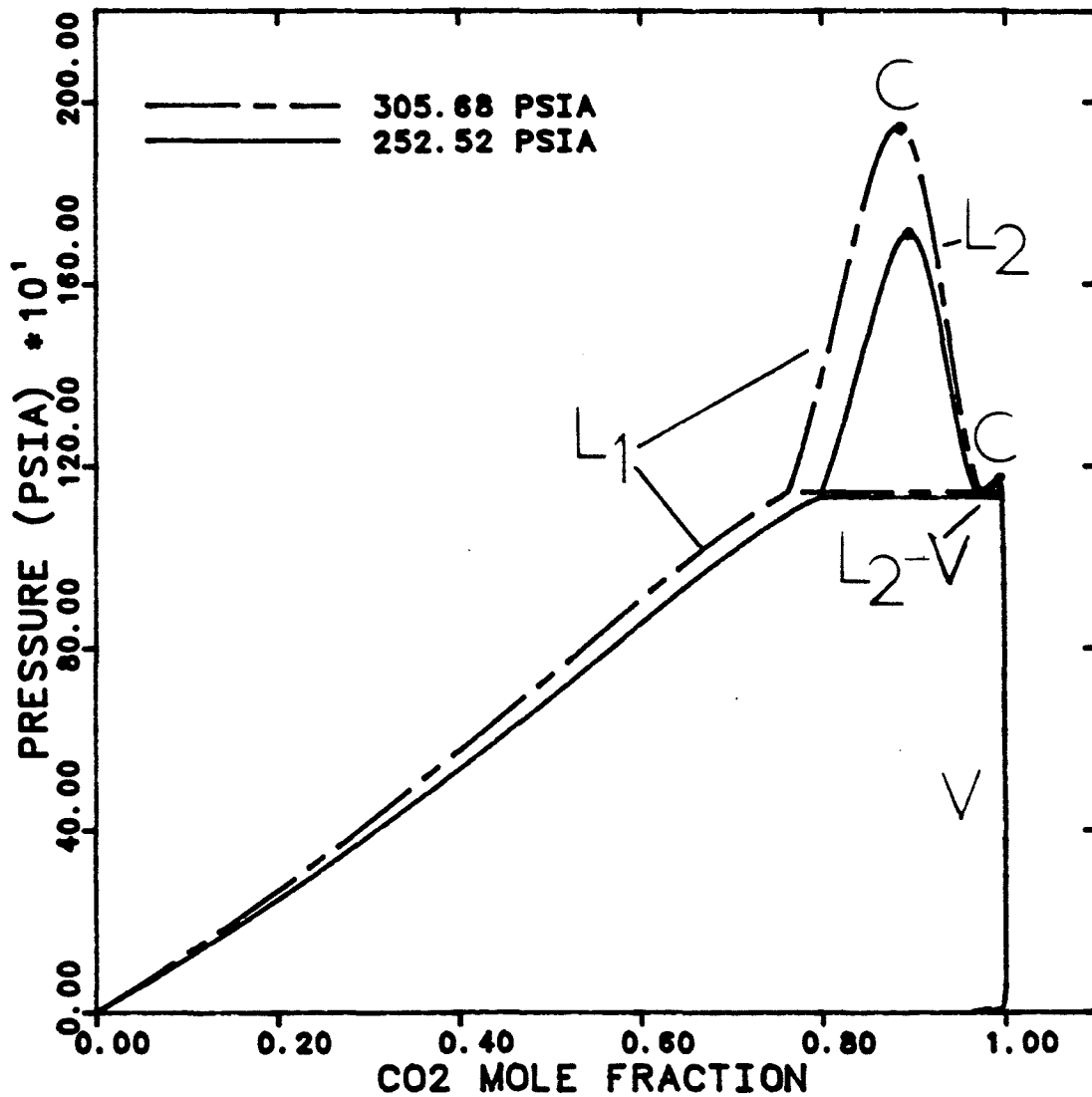


FIGURE 6.12 PRESSURE-COMPOSITION DIAGRAM FOR THE CO₂ AND N-DECANE MIXTURE AT 100°F. CALCULATED PHASE ENVELOPE FOR TWO VALUES OF THE N-DECANE CRITICAL PRESSURE.



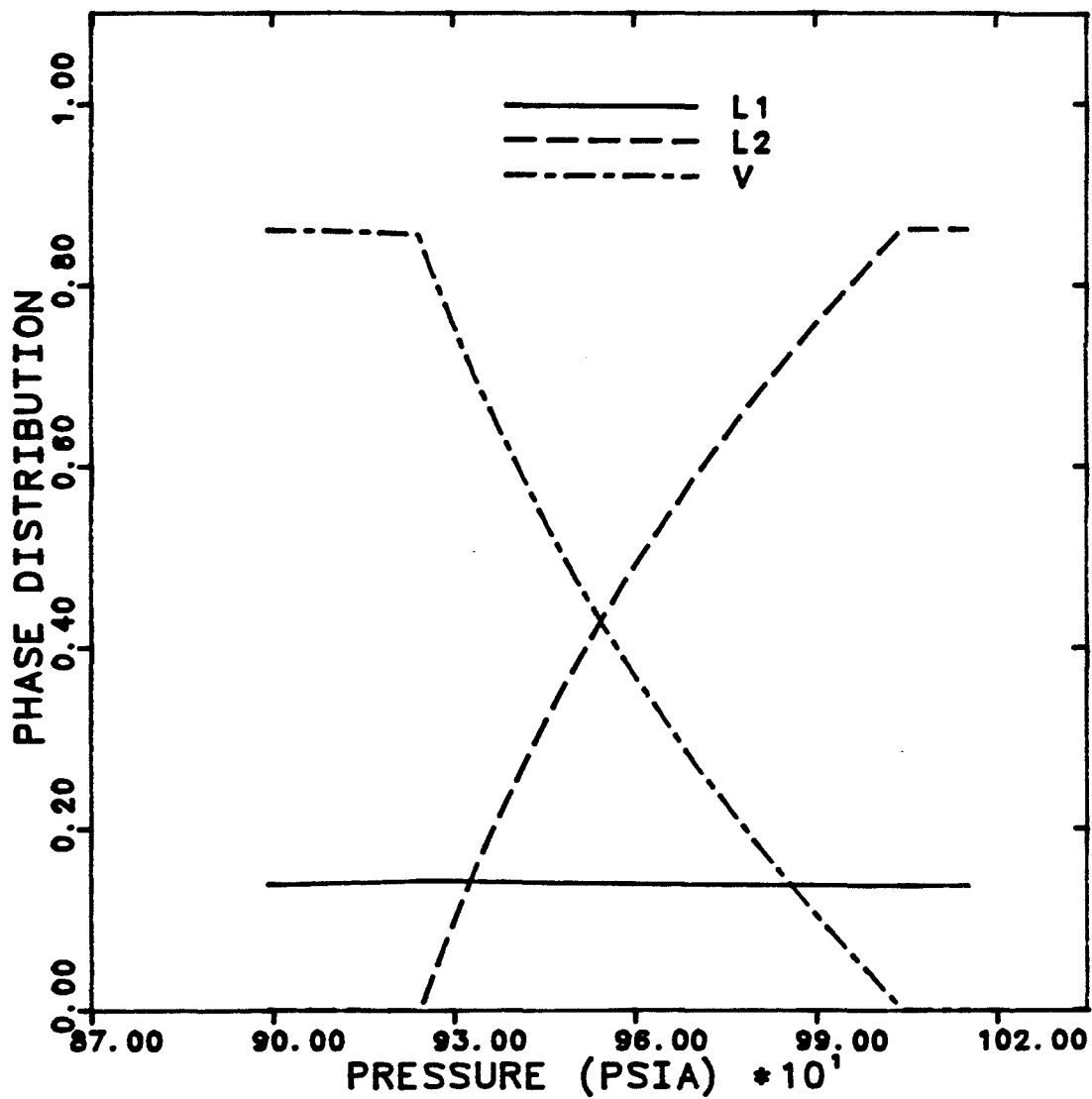
when the binary interaction coefficient decreased in value. Altering only the n-decane critical temperature from 1114.2°R to 920.43°R resulted in the changes shown in Figure 6.11. With the reduced value for the critical temperature, only liquid-vapor equilibria is predicted. Reducing the critical pressure of n-decane from 305.68 psia to 252.52 psia alters the phase behavior somewhat as shown in Figure 6.12. However, perturbing the critical pressure by the same relative amount has a lesser effect than do changes in other input values as shown above.

6.3 CO₂-CH₄-n-C₁₆ Ternary Mixture

A ternary mixture of CO₂, methane, and n-hexadecane is capable of forming up to three phases at equilibrium. This ternary was examined at 70°F for both two-phase and three-phase behavior. Binary interaction coefficients were taken from Risnes et al.

If for a given temperature the overall composition is fixed and pressure allowed to vary, the relative amounts of each phase, or the phase distribution, change. This is shown in Figure 6.13. The temperature is 70°F and the overall composition is fixed at 0.9 mole percent CO₂ with equal amounts of CH₄ and n-C₁₆. Below about 925 psia, a liquid phase exists in equilibrium with a vapor phase. Between 925 and 1003 psia, three phases coexist--a CO₂ lean

FIGURE 6.13 COMPUTED PHASE DISTRIBUTION VERSUS PRESSURE FOR THE MIXTURE OF CO₂, CH₄, AND N-C₁₆ AT 70°F AND FOR FIXED OVERALL COMPOSITION.



liquid (L_1), a CO_2 -rich liquid (L_2), and a vapor phase (V). Phase compositions and other computed phase properties at several pressures in the three-phase region are listed in Tables 6.5 to 6.8. The second liquid, L_2 , grows while the vapor shrinks as pressure increases. Above 1003 psia, only the two liquids remain. The relative amount of the CO_2 -lean phase changes only slightly throughout the entire pressure range shown.

In Figure 6.14 is shown a ternary diagram for this mixture at 70°F and 700 psia. At this temperature and pressure, CO_2 and CH_4 are miscible in all proportions. CO_2 and $n\text{-C}_{16}$ have a miscibility gap where a liquid and vapor phase are in equilibrium. The CH_4 and $n\text{-C}_{16}$ binary also has a miscibility gap. For ternary mixtures, a two-phase liquid-vapor region extends across the diagram. The vapor phase contains an extremely small amount of $n\text{-C}_{16}$.

As the pressure is increased, a three-phase region forms. Figure 6.15 shows the ternary diagram at 900 psia. Now, the CO_2 - $n\text{-C}_{16}$ binary shows liquid-liquid equilibrium. The CO_2 - CH_4 binary is no longer miscible in all proportions. There is a small miscibility gap at high CO_2 concentrations, where a vapor is in equilibrium with liquid. Table 6.9 lists the phase compositions and phase densities for this binary. In addition to the large liquid-vapor region, a small three-phase region forms at high CO_2 concentrations.

Table 6.5

Phase compositions for CO₂, CH₄, and n-C₁₆ mixture
at 70°F and 945 psia.

<u>Component</u>	Phase Composition (mole fraction)		
	<u>L₁</u>	<u>L₂</u>	<u>V</u>
CO ₂	0.6263	0.9640	0.9336
CH ₄	0.0299	0.0313	0.0663
n-C ₁₆	0.3438	0.0047	0.0001

Table 6.6

Phase properties and phase distribution for CO₂, CH₄,
and n-C₁₆ mixture at 70°F and 945 psia.

	<u>L₁</u>	<u>L₂</u>	<u>V</u>
Compressibility factor	0.41169	0.18013	0.49637
Phase distribution	0.14106	0.31914	0.53980
Average molecular weight	105.88	43.97	42.17
density (lbs/cu ft)	42.79	40.61	14.13

Table 6.7

Phase compositions for CO₂, CH₄, and n-C₁₆ mixture
at 70°F and 1000 psia.

<u>Component</u>	<u>Phase Composition</u> (mole fraction)		
	<u>L₁</u>	<u>L₂</u>	<u>V</u>
CO ₂	0.6191	0.9462	0.9051
CH ₄	0.0452	0.0492	0.0948
n-C ₁₆	0.3357	0.0046	0.0001

Table 6.8

Phase properties and phase distribution for CO₂, CH₄,
and n-C₁₆ at 70°F and 1000 psia.

	<u>L₁</u>	<u>L₂</u>	<u>V</u>
Compressibility factor	0.42886	0.19594	0.47854
Phase distribution	0.13751	0.83218	0.03031
Average molecular weight	103.99	43.47	41.37
density (lbs/cu ft)	42.69	39.06	15.22

FIGURE 6.14 COMPUTED TERNARY DIAGRAM FOR THE MIXTURE OF CO₂, CH₄, AND N-C₁₆ AT 70°F AND 700 PSIA.

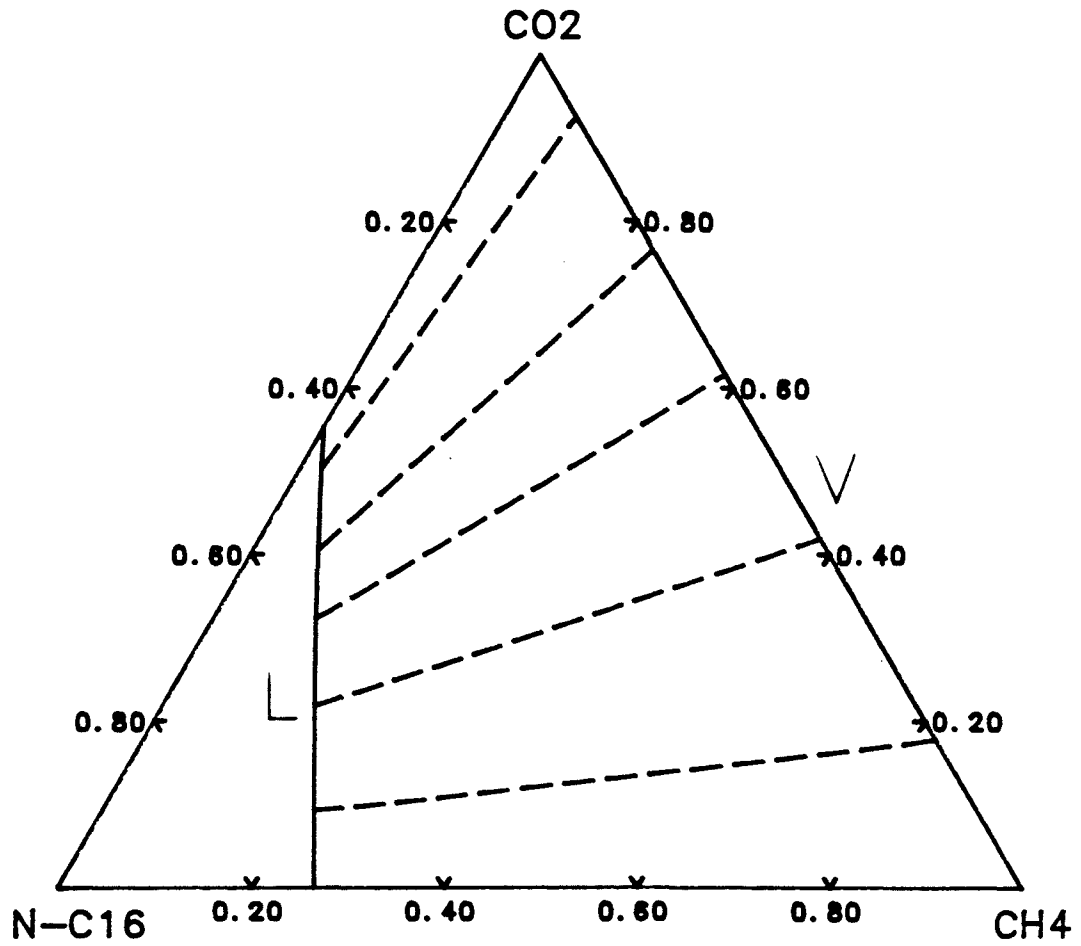


FIGURE 6.15 COMPUTED TERNARY DIAGRAM FOR THE MIXTURE OF CO₂, CH₄, AND N-C₁₆ AT 70°F AND 900 PSIA.

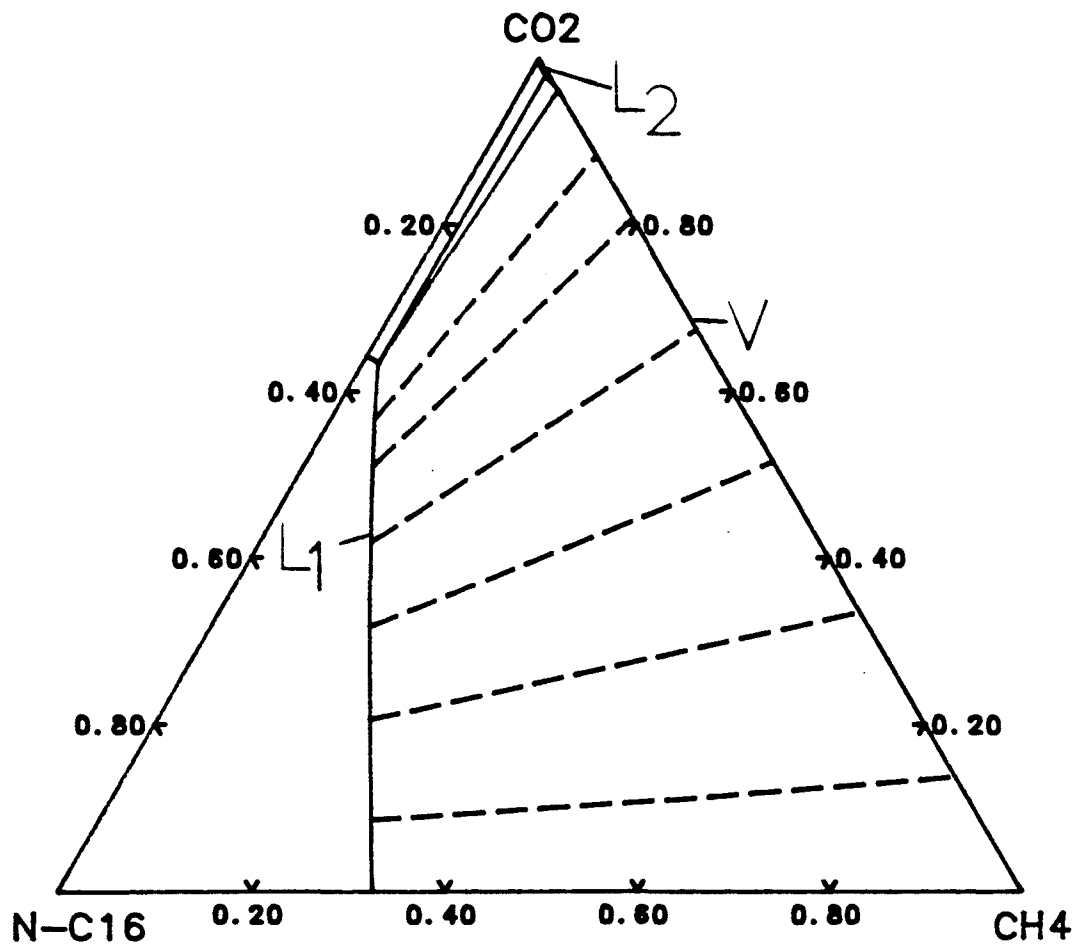


Table 6.9

Phase compositions and densities for the
CO₂-CH₄ binary mixture at 70°F and 900 psia.

	<u>Composition</u>	
	<u>Liquid</u>	<u>Vapor</u>
CO ₂	0.98585	0.96760
CH ₄	0.01415	0.03240
density (lbs/cu ft)	41.76	13.67

Between the three-phase region and the CO_2 -n- C_{16} side of the triangle there is a small liquid-liquid region. Notice that the composition of the CO_2 -rich liquid is very close to the composition of the vapor phase in the three-phase region.

Figures 6.16 and 6.17 show the phase envelopes at 1000 and 1100 psia, respectively. As pressure increases, the three-phase region moves toward higher methane concentrations. As this region moves, the liquid-vapor region decreases in size while the liquid-liquid region increases.

Figure 6.18 shows the ternary diagram at 2000 psia. At this pressure, there is no three-phase region. CO_2 and CH_4 are again miscible in all proportions. The two-phase region extends as a band across the entire diagram.

Tables 6.10 and 6.11 list phase compositions and phase densities for equilibrium phases at high CO_2 concentrations and also at low CO_2 concentrations. From Table 6.10 it appears that two liquids are in equilibrium. In fact, the CO_2 -lean liquid phase is less dense than is the CO_2 -rich liquid phase. However, at low CO_2 concentrations, from Table 6.11, it appears as though a liquid is in equilibrium with a vapor. The CO_2 -rich liquid seemingly transforms into a vapor phase as the CO_2 concentration decreases without going through a critical point or three-phase region.

FIGURE 6.16 COMPUTED TERNARY DIAGRAM FOR THE MIXTURE OF CO₂, CH₄, AND N-C₁₆ AT 70°F AND 1000 PSIA.

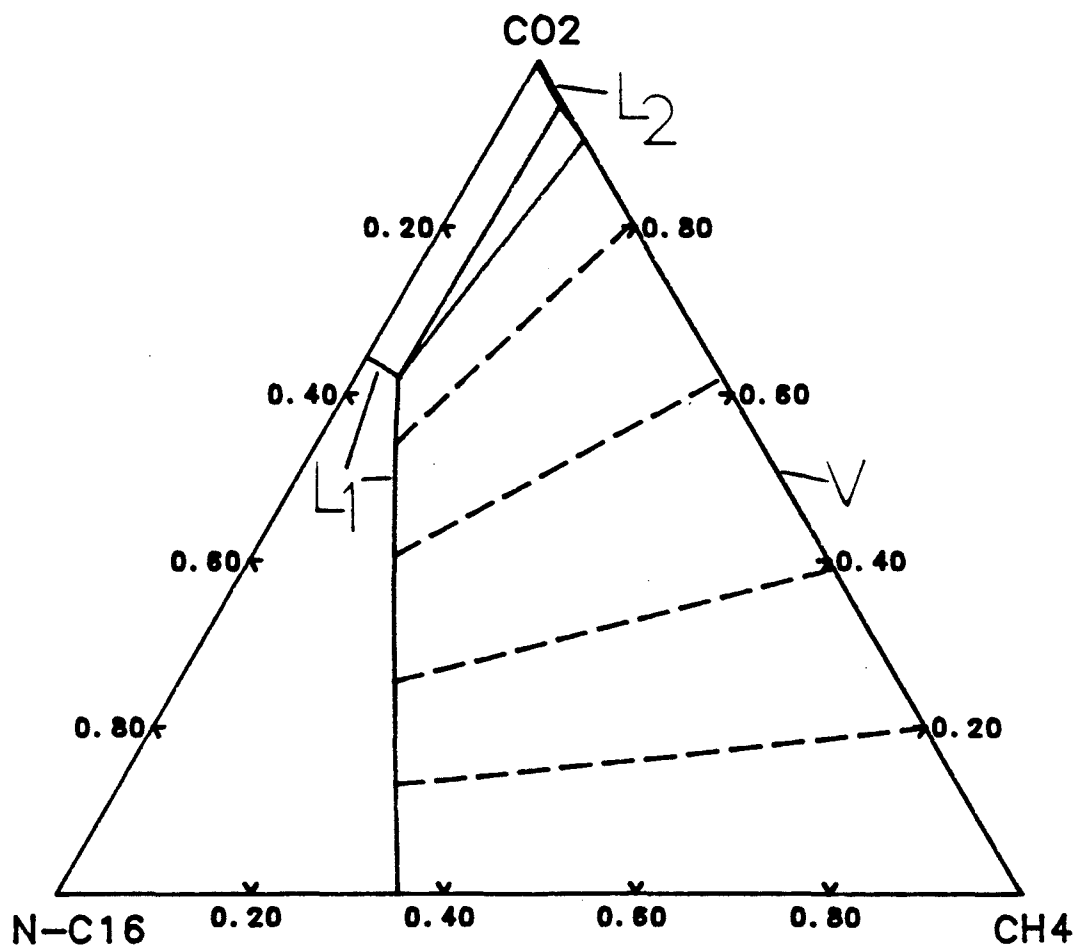


FIGURE 6.17 COMPUTED TERNARY DIAGRAM FOR THE MIXTURE OF CO₂, CH₄, AND N-C₁₆ AT 70°F AND 1100 PSIA.

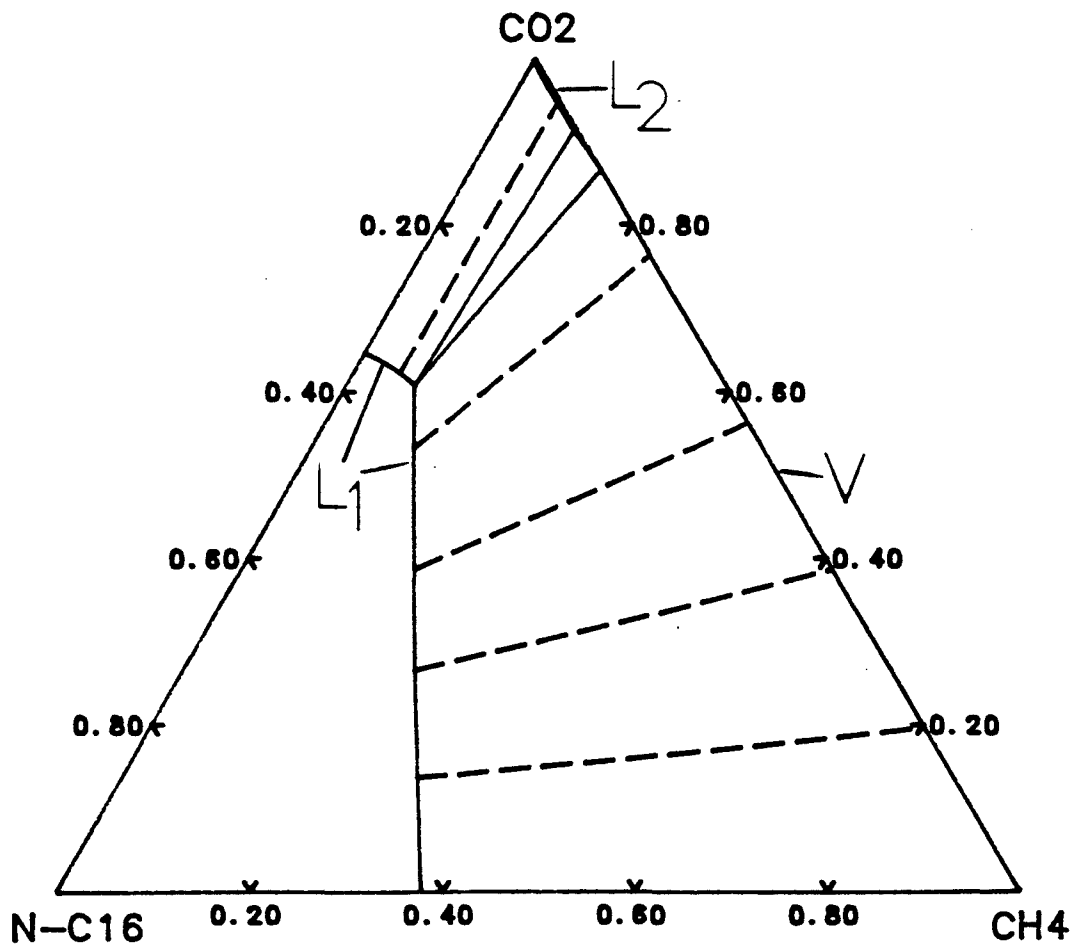


FIGURE 6.18 COMPUTED TERNARY DIAGRAM FOR THE MIXTURE OF CO₂, CH₄ AND N-C₁₆ AT 70°F AND 2000 PSIA.

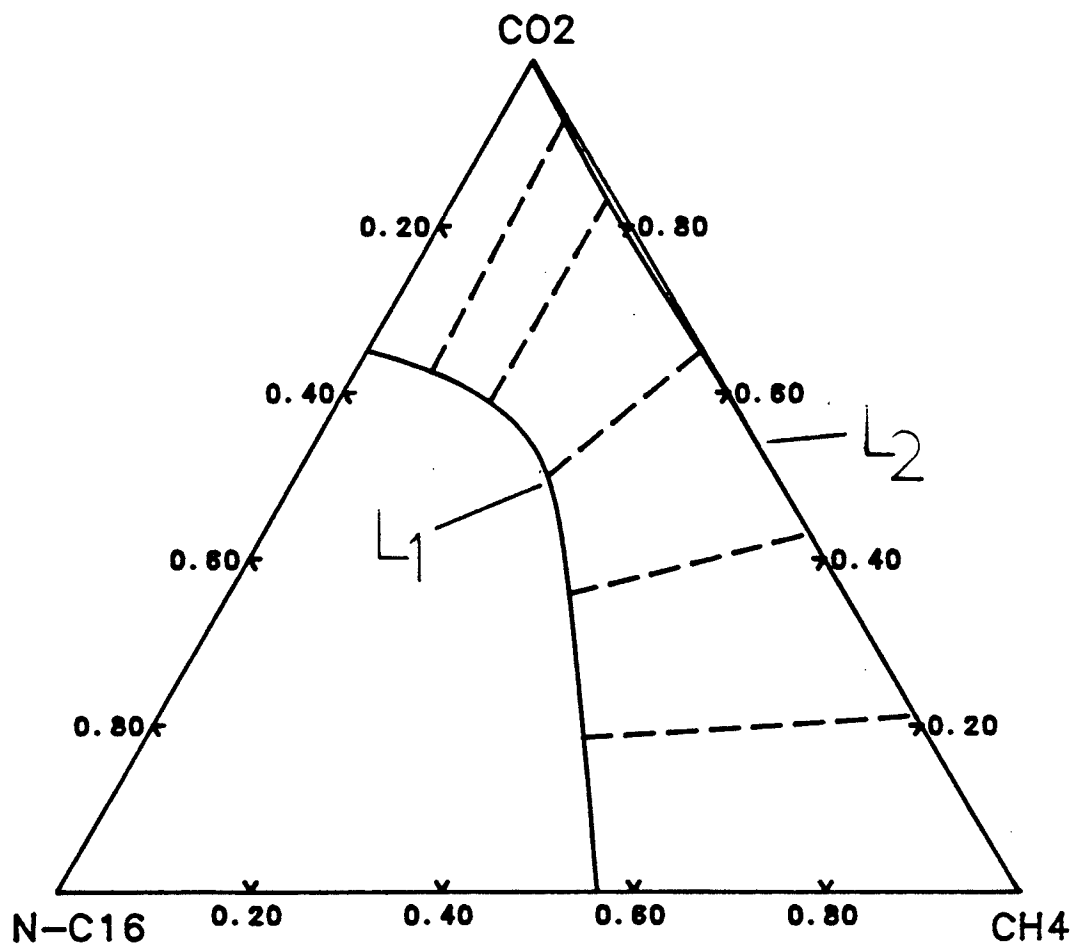


Table 6.10

Phase compositions and densities for the CO₂, CH₄, and n-C₁₆ ternary at 70°F and 2000 psia.

Component	Composition	
	L ₁	L ₂
CO ₂	0.61322	0.89378
CH ₄	0.10895	0.09903
n-C ₁₆	0.27783	0.00719
Compressibility factor	.75149	.32604
Phase density (lbs/cu ft)	42.93	45.95

Table 6.11

Phase compositions and densities for the CO₂, CH₄, and n-C₁₆ ternary at 70°F and 2000 psia.

Component	Composition	
	L ₁	L ₂
CO ₂	0.09384	0.10510
CH ₄	0.50889	0.89475
n-C ₁₆	0.29727	0.00015
Compressibility factor	0.98852	0.77843
Average molecular weight	105.13	17.53
Phase density (lbs/cu ft)	37.44	7.93

Figure 6.19 illustrates the movement of the three-phase region as pressure varies. The composition of the CO₂-lean liquid stays relatively constant, changing mostly in an increase in the amount of methane contained in the phase. Note that the CO₂-rich liquid always has a higher CO₂ concentration than does the vapor in the three-phase region.

The effect of pressure on the location of the three-phase region can be illustrated on a pressure-composition diagram. Figure 6.20 shows part of one pressure-composition diagram for pressures at which three phases occur. In this figure, the overall mole fraction of CO₂ in the ternary mixture is varied. The ratio of methane to n-C₁₆ is fixed at 30:70. Thus, varying the amount of CO₂ in the mixture at a fixed pressure is equivalent to moving along a dilution line that goes from the 30 percent CH₄: 70 percent n-C₁₆ point on the CH₄-n-C₁₆ side of the triangle to the CO₂ apex. Points where the dilution line crosses phase boundaries at a given pressure are cross-plotted on the P-X diagram. For the CO₂-CH₄-n-C₁₆ mixture, as pressure increases, the dilution line crosses the three-phase boundaries at points which are continually higher in methane concentration. As the amount of methane increases, the concentration of CO₂ decreases since the ratio of CH₄ to n-C₁₆ has been fixed. The movement of the

FIGURE 6.19 MOVEMENT OF THE COMPUTED THREE-PHASE REGION AS THE PRESSURE VARIES FOR THE MIXTURE OF CO₂, CH₄, AND N-C₁₆ AT 70°F.

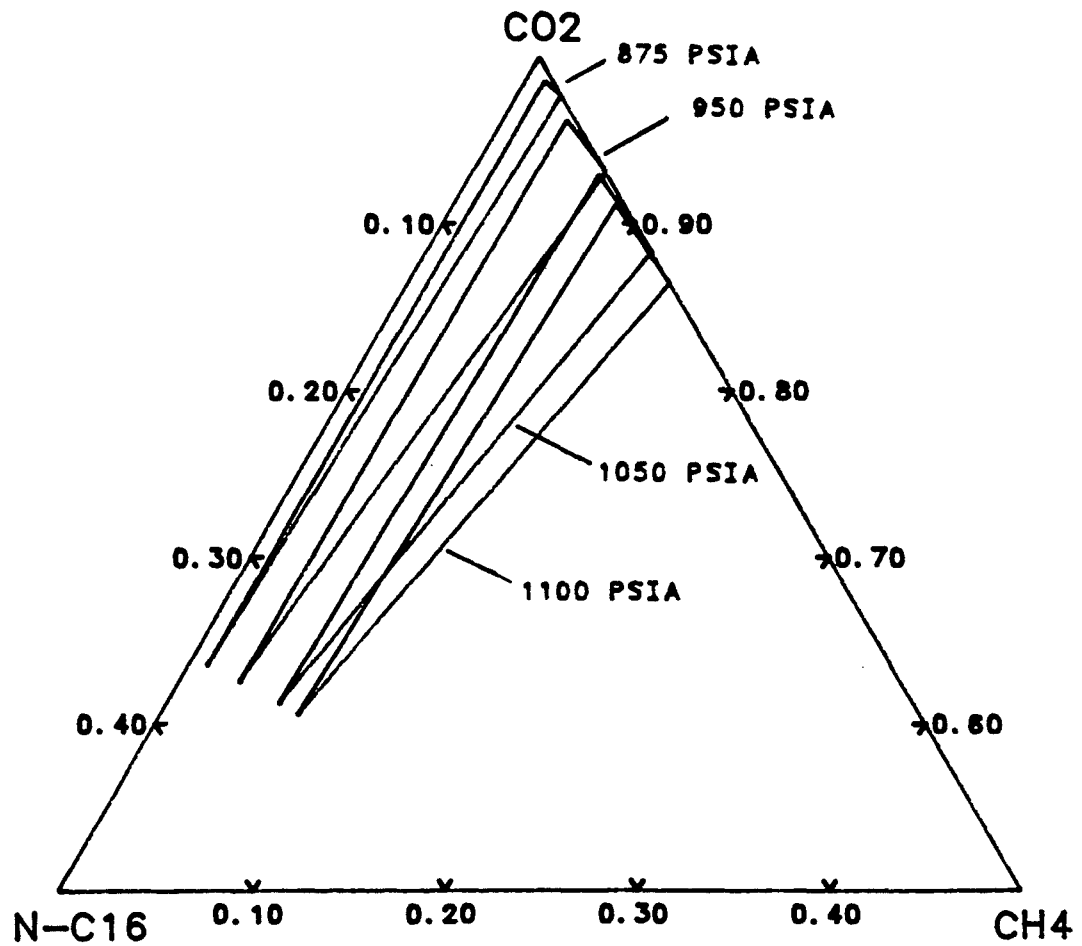
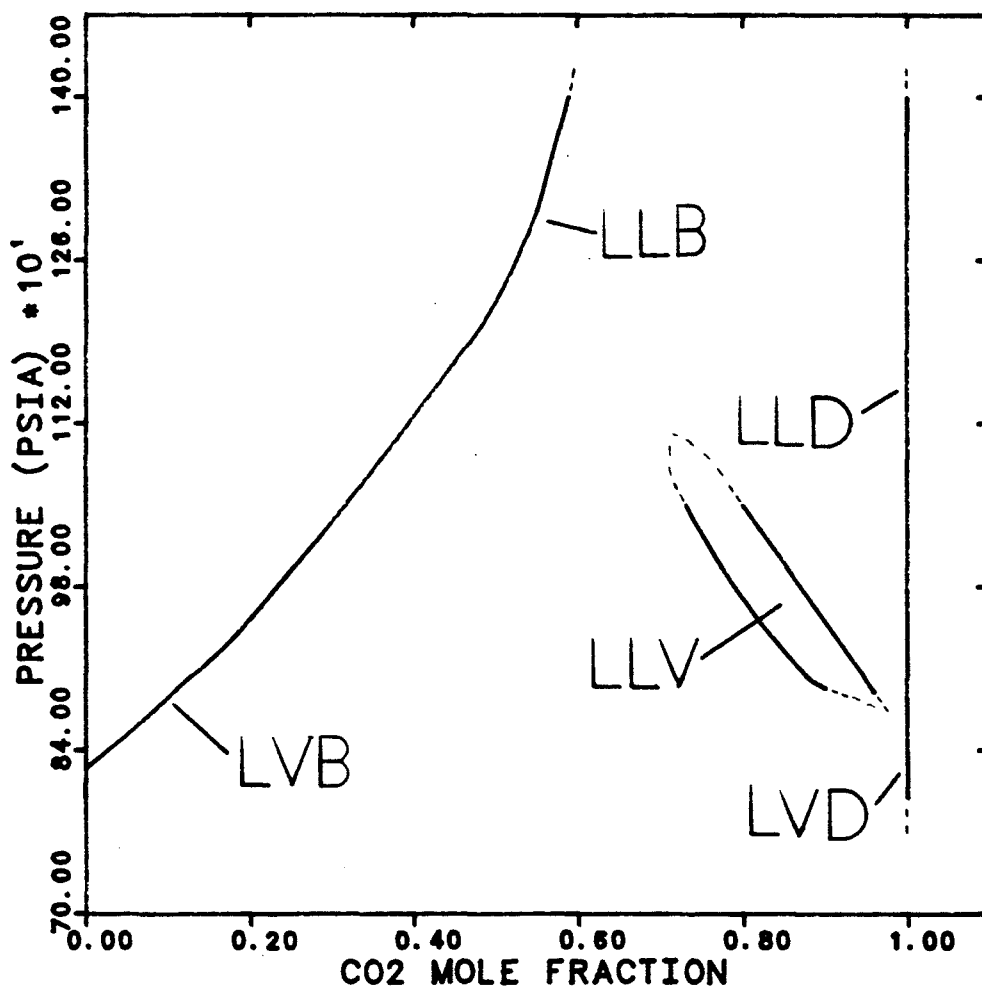


FIGURE 6.20 PRESSURE-COMPOSITION DIAGRAM FOR A MIXTURE OF CO₂ WITH CH₄ AND N-C₁₆ AT 70°F. THE RATIO OF CH₄ TO N-C₁₆ IS FIXED AT 30 : 70.



three-phase region with changes in pressure is therefore reflected in the P-X diagram.

6.4 CO₂-C₃H₈-n-C₁₆ Ternary Mixture

The ternary mixture of CO₂, propane, and n-C₁₆ may form up to three coexisting equilibrium phases. However, the behavior of this mixture differs a great deal from that of the CO₂-CH₄-n-C₁₆ mixture.

Figure 6.21 is a ternary diagram showing a comparison between experimental and calculated values of the compositions in the three-phase region at several different pressures. The calculations were made using the binary interaction coefficients of Risnes et al. for the CO₂-n-C₁₆ binary, and those of Lawal for the C₃H₈-n-C₁₆ and CO₂-C₃H₈ binaries. With these values, the computed phase compositions are far from the experimental compositions. No attempt was made to adjust input values to match the experimental data. Nevertheless, a good qualitative representation was provided.

Figure 6.22 shows the computed ternary diagram for the CO₂-C₃H₈-n-C₁₆ mixture at 70°F and 500 psia. C₃H₈ and CO₂ show a miscibility gap as does the binary CO₂ and n-C₁₆. C₃H₈ and n-C₁₆ are miscible in all proportions. For ternary mixtures, a two-phase vapor-liquid region forms a band across the diagram connecting the CO₂-n-C₁₆ side with the

FIGURE 8.21 COMPARISON OF THE EXPERIMENTAL AND COMPUTED LOCATION OF THE THREE-PHASE REGION FOR THE MIXTURE OF CO₂, C₃H₈, AND N-C₁₆ AT 70°F.

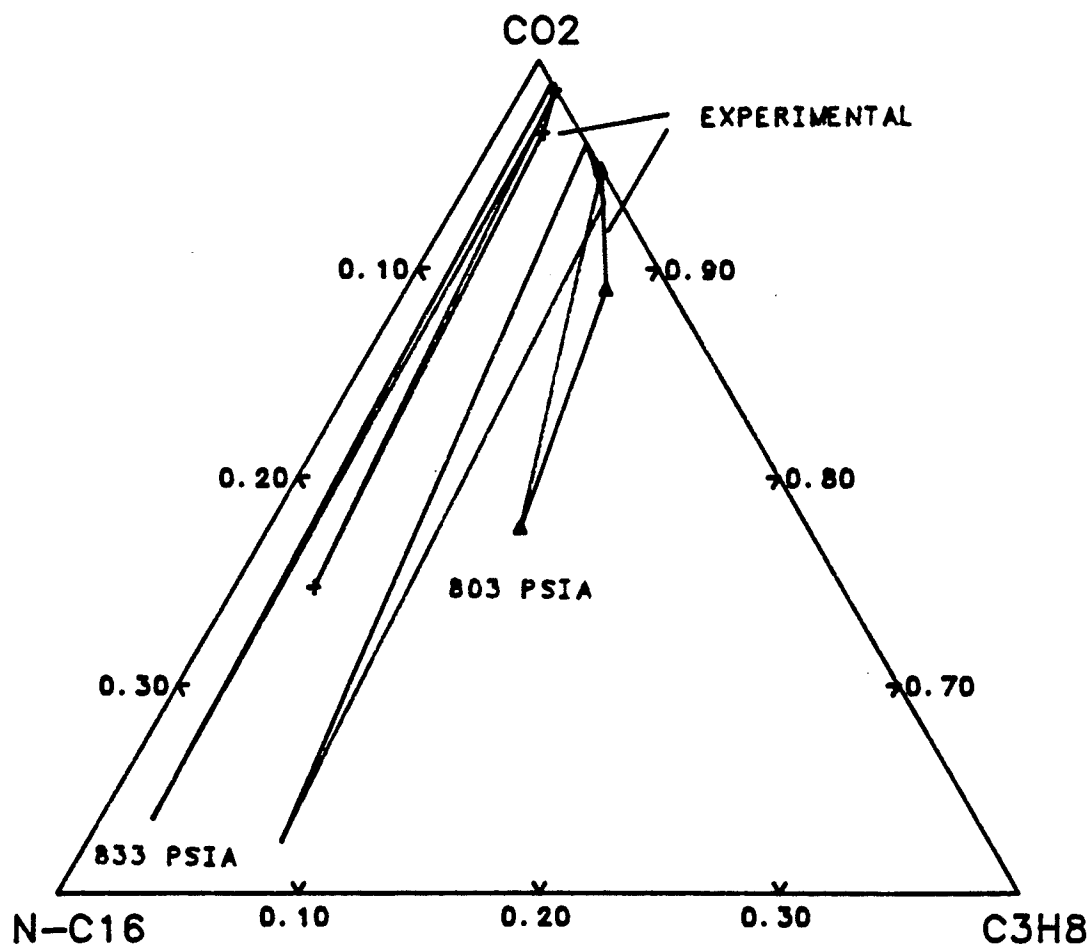
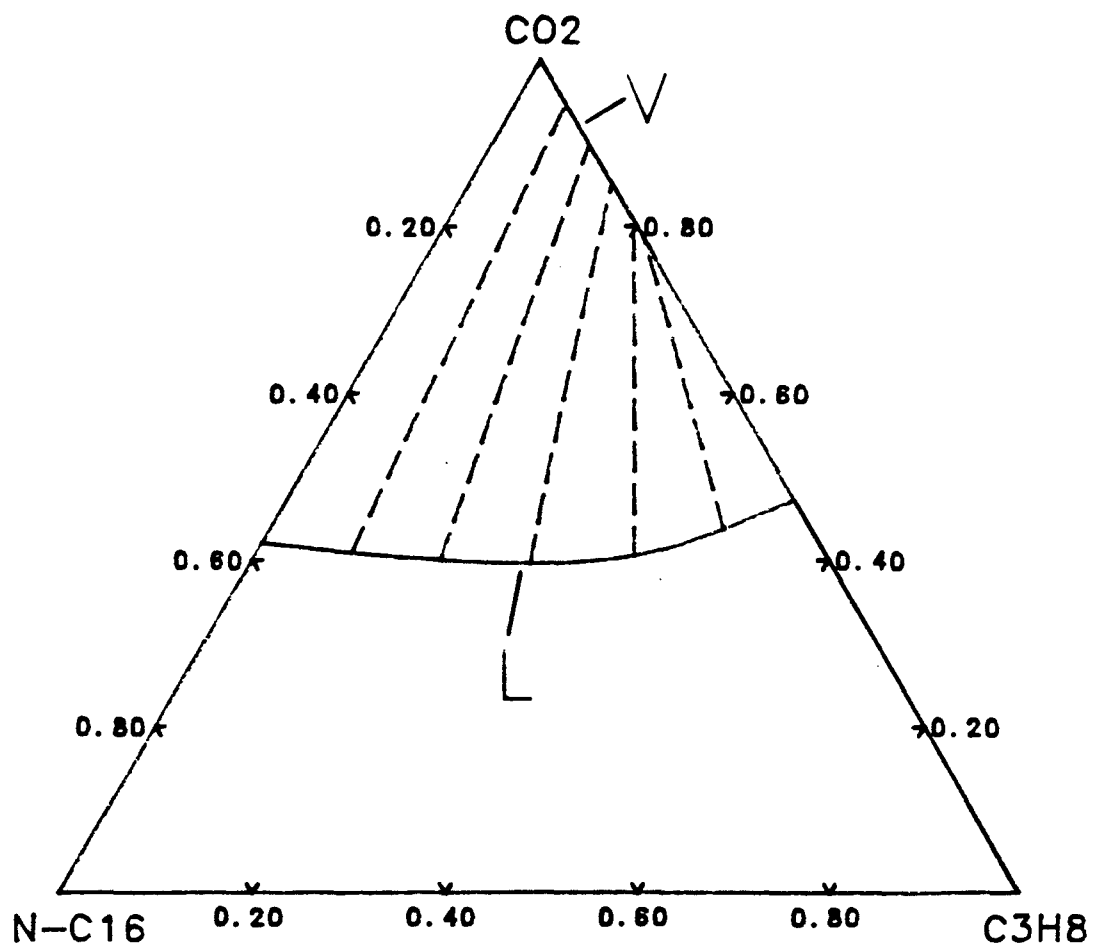


FIGURE 8.22 COMPUTED TERNARY DIAGRAM FOR THE MIXTURE OF CO₂, C₃H₈, AND N-C₁₆ AT 70°F AND 500 PSIA.



CO₂-C₃H₈ side. As in the CO₂-CH₄-n-C₁₆ mixture, the vapor phase contains only trace amounts of n-C₁₆.

Figure 6.23 shows the ternary diagram at a higher pressure of 700 psia. At this temperature and pressure, a three-phase region appears. The CO₂-C₃H₈ binary has a liquid-vapor miscibility gap as does the CO₂-n-C₁₆ binary. Phase compositions and densities for the three-phase invariant points are given in Table 6.12. Here, the CO₂-rich liquid has a CO₂ concentration lower than that of the vapor phase. This is opposite to the behavior of the CO₂-CH₄-n-C₁₆ ternary mixture. A liquid-liquid region also exists, with the liquid phase binodals ending at a critical point.

Figure 6.24 shows the ternary diagram at 795 psia. The appearance of the diagram is similar to that at 700 psia. The liquid-vapor regions and the three-phase region have decreased in size while the liquid-liquid region has gotten larger.

Figure 6.25 shows the ternary diagram at 1000 psia. At this pressure and temperature, the three-phase region has disappeared and all that remains is a liquid-liquid region. CO₂ and C₃H₈ are miscible in all proportions at these conditions.

Figure 6.26 shows the movement of the three-phase region as pressure varies. As pressure increases, the compositions of the phases increase in CO₂ concentration,

FIGURE 6.23 COMPUTED TERNARY DIAGRAM FOR THE MIXTURE OF CO₂, C₃H₈, AND N-C₁₆ AT 70°F AND 700 PSIA.

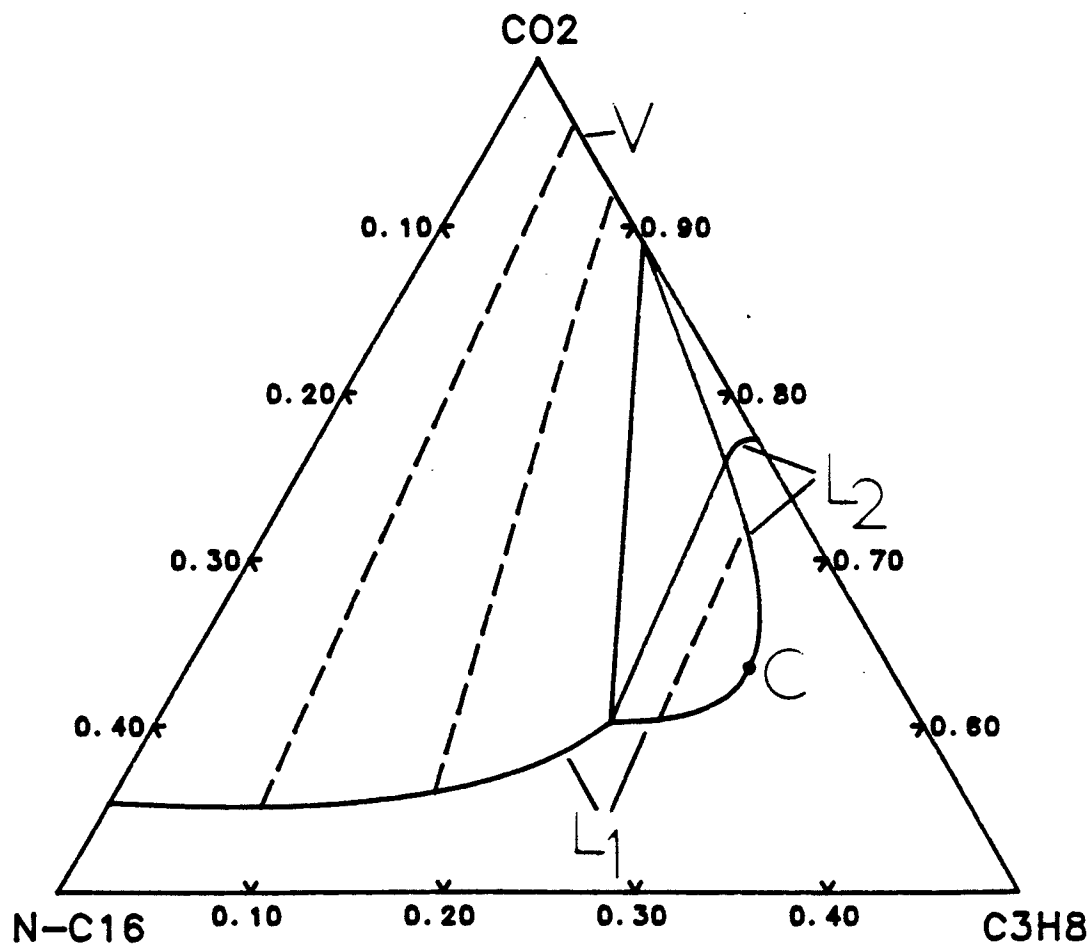


Table 6.12

Phase compositions and densities for the mixture
of CO₂, C₃H₈, and n-C₁₆ at 70°F and 700 psia.

Component	Composition		
	L ₁	L ₂	V
CO ₂	0.60158	0.75827	0.89048
C ₃ H ₈	0.23643	0.21802	0.10951
n-C ₁₆	0.16199	0.02371	0.00001
Compressibility factor	0.21619	0.14823	0.58678
Average molecular weight	73.57	48.35	44.02
Density (lbs/cu ft)	41.94	40.20	9.25

FIGURE 6.24 COMPUTED TERNARY DIAGRAM FOR THE MIXTURE OF CO₂, C₃H₈, AND N-C₁₆ AT 70°F AND 795.0 PSIA.

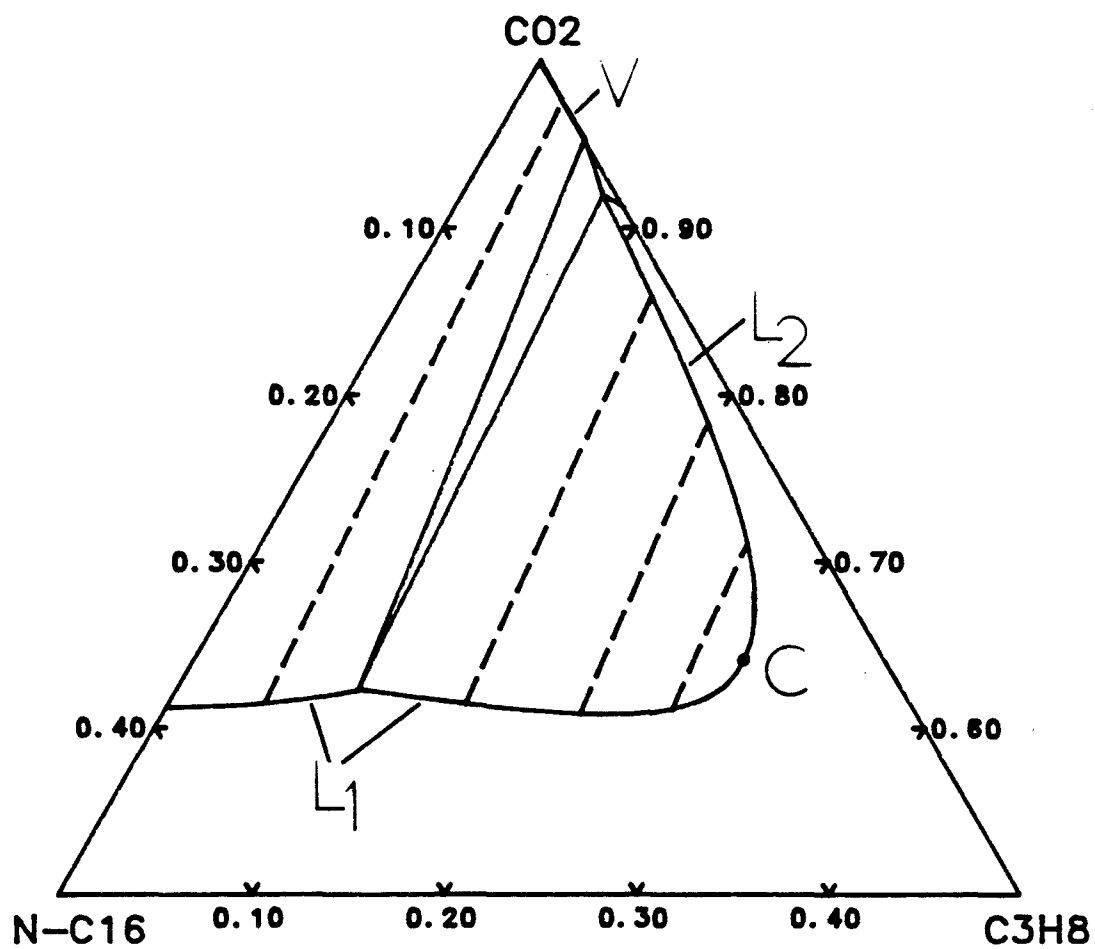


FIGURE 6.25 COMPUTED TERNARY DIAGRAM FOR THE MIXTURE OF CO₂, C₃H₈, AND N-C₁₆ AT 70°F AND 1000.0 PSIA.

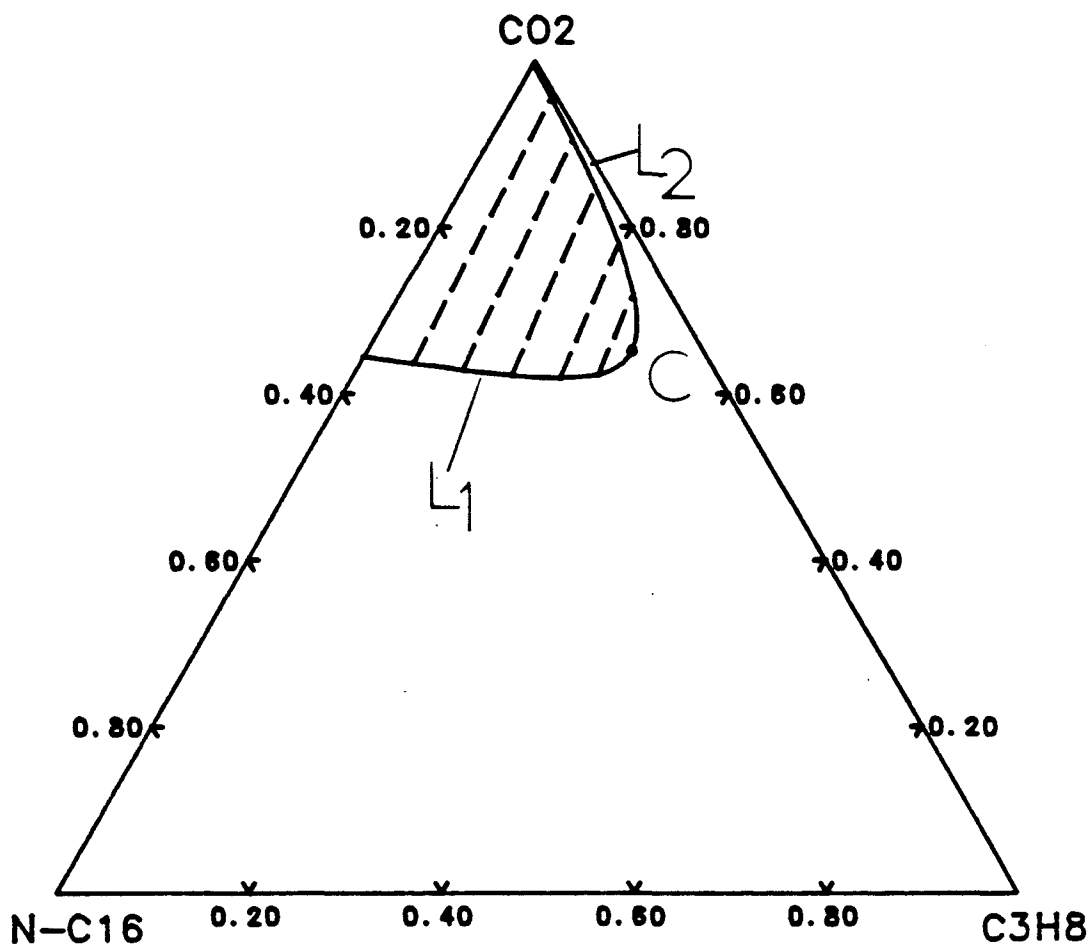
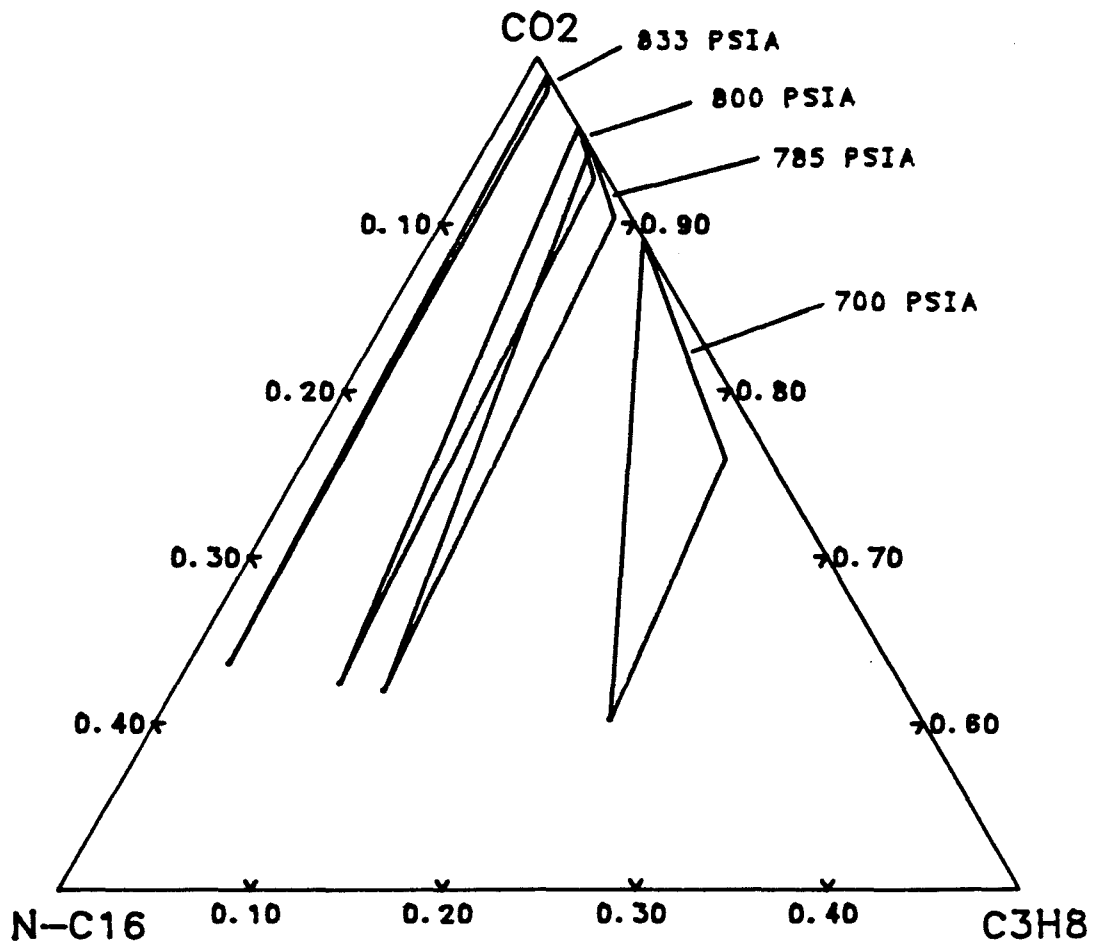


FIGURE 8.28 MOVEMENT OF THE COMPUTED THREE-PHASE REGION AS THE PRESSURE VARIES FOR THE MIXTURE OF CO₂, C₃H₈, AND N-C₁₆ AT 70°F.



therefore moving the three-phase region towards the CO_2 - $n\text{-C}_{16}$ side of the triangle. This is just opposite to the behavior of the CO_2 - CH_4 - $n\text{-C}_{16}$ mixture. As Figure 6.19 illustrates, the three-phase region moves in the direction of lower CO_2 concentrations. Clearly, changing the light hydrocarbon component from CH_4 to C_3H_8 in these ternary mixtures alters the phase behavior substantially.

6.5 CO_2 -Crude Oil Mixture

The final phase behavior example is a mixture of carbon dioxide with a recombined reservoir fluid. An analysis of several West Texas reservoir oils is given by Turek, Metcalfe, and Fishback [T2]. In their work, reservoir fluid samples were mixed with CO_2 in varying amounts. The resulting equilibrium phases were analyzed for compositional data. Several reported examples showed three-phase behavior. Recombined oil C2 was selected for this example because of its three-phase behavior when mixed with CO_2 and also because non-hydrocarbon components such as N_2 and H_2S were present in only trace amounts. The composition of oil C2 is given in Table 6.13.

Although an extended analysis up to C_{40+} was given for the crude oil, a ten component mixture was used in the example calculation. The components were CO_2 , the saturated alkanes C_1 through C_6 , and the C_{7+} fraction which

Table 6.13

Fluid composition analysis of recombined reservoir
oil C2 taken from Turek et al. [T2].

<u>Component</u>	<u>Composition</u>
CO ₂	0.0001
C ₁	0.1834
C ₂	0.0778
C ₃	0.0791
i-C ₄	0.0065
n-C ₄	0.0474
i-C ₅	0.0165
n-C ₅	0.0178
C ₆ 's	0.0382
C ₇ +	0.5332

C₇+ Mol. Wt. 230

C₇+ Sp. Grav. 0.8763

was taken as a single component. Isomers of C₄ and C₅ were separate components in the mixture. The alkane n-hexane was used in the calculation to represent the C₆'s component since no other information was given regarding its character.

The Riazi correlations [R3] were used to characterize the C₇₊ fraction. The correlations have the general form

$$\theta = aT_B^b \gamma^c \quad (6.5.1)$$

where θ is the predicted property, T_B is the normal boiling point, and γ is the specific gravity. The constants a , b , and c differ for each predicted property and values are listed in Table 6.14. The normal boiling point for the C₇₊ fraction was estimated using the correlation for molecular weight and the data given in Table 6.13. To estimate the critical temperature and pressure, this calculated boiling point was used along with the specific gravity in the above correlation. These correlations are simple and easy-to-use.

The acentric factor of the C₇₊ fraction was estimated using Edmister's [E1] equation:

Table 6.14

Constants used in the general property correlation,
Equation 6.5.1.

<u>Property</u>	<u>a</u>	<u>b</u>	<u>c</u>
Molecular weight	4.5763E-5	2.1962	-1.0164
$T_C, ^\circ R$	2.42787E01	0.58848	0.3596
P_C, psia	3.12281E09	-2.3125	2.3201

$$\omega = \frac{3}{7} \frac{\left(\frac{T_B}{T_C}\right)}{1 - \left(\frac{T_B}{T_C}\right)} \log_{10} P_C(\text{atm}) - 1 \quad (6.5.2)$$

Critical values for all components in the mixture are listed in Table 6.1.

Binary interaction coefficients for C₇₊ with other components were computed using the correlation of Lawal [L1]:

$$\delta_{ij} = \frac{a}{T_{B\ell}} [\ln_e(|M_j - M_i| + 1)]^b \quad (6.5.3)$$

where $T_{B\ell}$ is the boiling point of the lightest hydrocarbon, or non-hydrocarbon, in degrees Kelvin, M_i is the molecular weight and a and b are correlation constants. Values of a and b are given in Table 6.15. This correlation was also used for *i*-C₄ and *i*-C₅ binary interaction coefficients with other components.

For this mixture, three-phase equilibrium was calculated. However, the highest temperature for which a three-phase mixture was found was at about 83°F. Turek et al. reported three-phase composition data that was taken at 94°F. To match the experimental data, the input data would have to be adjusted. Only ten components were used for this correlation. Only one component was used to

Table 6.15

Constants used in the binary interaction
coefficient correlation, Equation 6.5.3.

<u>Interaction</u>	<u>a</u>	<u>b</u>
Paraffin/paraffin	1.688574E-03	5.382733
CO ₂ /paraffin	1.378162	2.155123

represent the C₇₊ fraction, which comprised over 50 percent of the entire reservoir fluid. Clearly, better selection of the pseudo-components is necessary. Representing the C₇₊ fraction by more than one component would be quite useful, especially in this example, where an extended analysis is available.

Figure 6.27 shows a phase distribution versus pressure diagram for a mixture of reservoir fluid with 75 mole percent CO₂ at 83°F. The three-phase region exists over a pressure range of about 40 psia. As with the CO₂-CH₄-n-C₁₆ mixture, at low pressures, a liquid and vapor phase coexist at equilibrium. As pressure increases, a second liquid forms creating three-phase equilibrium. As pressure continues to increase, the vapor phase shrinks and the second liquid phase grows until the vapor phase disappears altogether. At that point, only two liquid phases remain.

Table 6.16 lists equilibrium phase compositions and phase properties for a three-phase mixture. The temperature is about 83°F and the pressure is 1060 psia. The overall composition is for a mixture of the reservoir oil with 80 mole percent CO₂. From the phase compositions, it can be seen that the CO₂-lean liquid contains almost all of the C₇₊ component. It is present in the second liquid in only a small amount and in trace amounts in the vapor.

FIGURE 6.27 COMPUTED PHASE DISTRIBUTION VERSUS PRESSURE FOR THE CO₂-RESERVOIR OIL MIXTURE. THE OVERALL CO₂ MOLE FRACTION IS 75%.

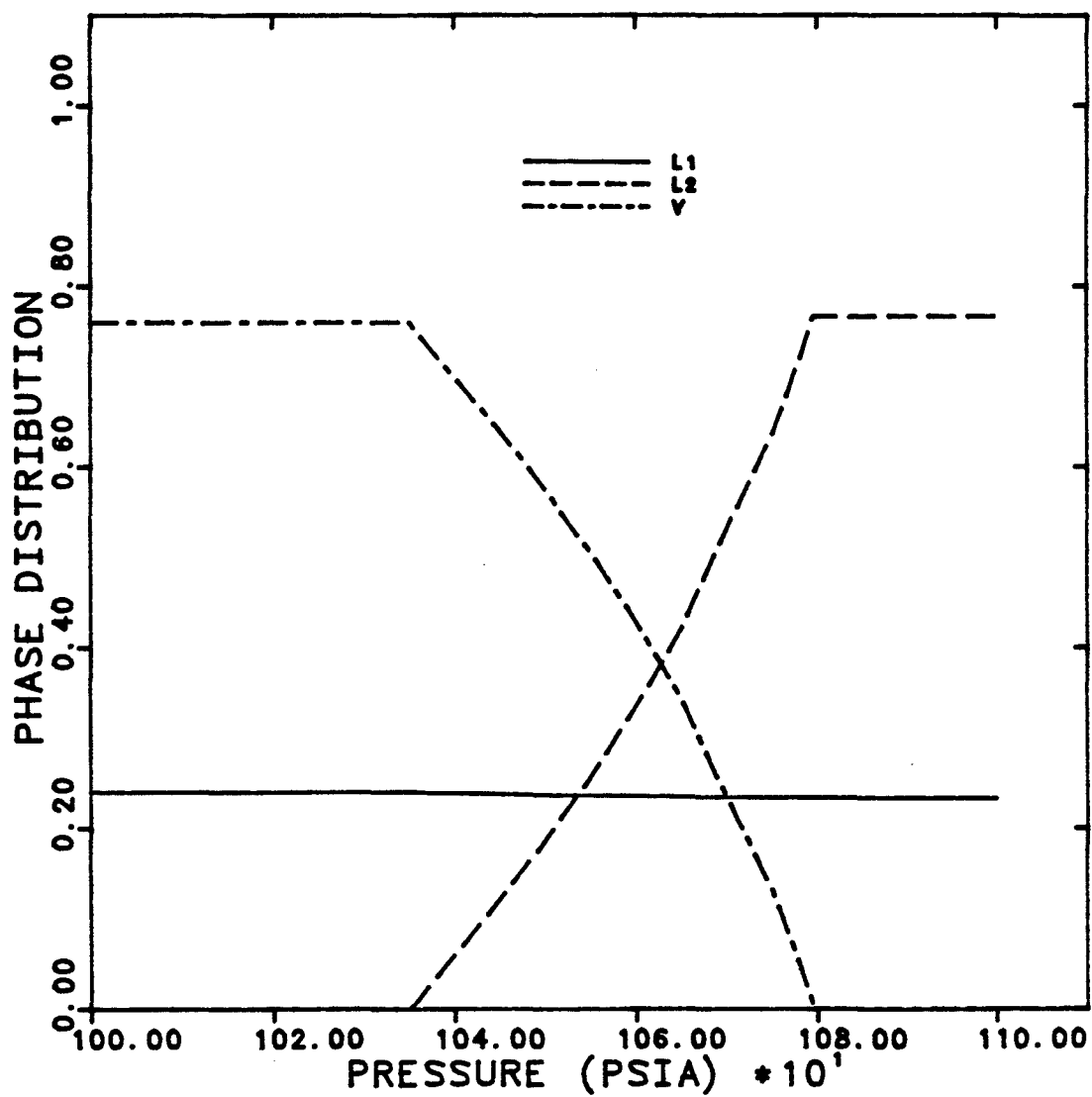


Table 6.16

Calculated phase compositions and properties for a CO₂ and reservoir oil mixture at 542.5°R and 1060 psia.

<u>Component</u>	<u>Overall Composition</u>	<u>Phase Composition</u>		
		<u>L₁</u>	<u>L₂</u>	<u>V</u>
CO ₂	0.80002	0.30228	0.91058	0.90644
CH ₄	0.03668	0.01719	0.03947	0.05158
C ₂ H ₆	0.01556	0.01352	0.01596	0.01633
C ₃ H ₈	0.01582	0.02018	0.01511	0.01306
i-C ₄	0.00130	0.00213	0.00115	0.00089
n-C ₄	0.00948	0.01734	0.00801	0.00590
i-C ₅	0.00330	0.00734	0.00251	0.00167
n-C ₅	0.00356	0.00861	0.00256	0.00162
C ₆	0.00764	0.02310	0.00447	0.00248
C ₇₊	0.10664	0.58831	0.00018	0.00003
<u>Phase Properties</u>				
Phase distribution		0.18106	0.71624	0.10270
Compressibility factor		0.64666	0.26514	0.38700
Average molecular weight		154.5	43.2	42.6
Density (lbs/cu ft)		43.50	29.65	20.06

The CO₂-rich liquid, L₂, is very similar in composition to the vapor phase. This is reflected in the phase densities as well. The liquid phase L₁ has the highest density, but it also has the largest compressibility factor of 0.64666.

6.6 Comparison of Numerical Methods

A comparison was made between the three different solution techniques available in the algorithm to solve the phase stability equations under several different conditions. The three techniques are the successive substitution method (SS), the secant method (SEC), and Powell's method (POW). The secant method and Powell's method are available through the IMSL Library routine which is accessible on the University of Texas CDC Dual Cyber computer system. Documentation for these two routines is available in the IMSL user's manual [I2]. The routine for Powell's method is a modification of a MINPACK [M9] subroutine and the secant method is an adaptation from Wolfe [W2].

Listed in Table 6.17 are iterations to convergence and execution times for the ten component, CO₂-reservoir oil mixture. The execution times given are in cpu seconds required for the CDC Dual Cyber 170/750 machine. The number of iterations required for each of the two solution vectors to converge is added together and listed in the table.

Table 6.17

Iterations and execution times for solution of phase stability equations for a ten component mixture.

<u>Pressure, psia</u>	<u>Iterations</u>			<u>Execution time (cpu secs)</u>		
	<u>SS</u>	<u>SEC</u>	<u>POW</u>	<u>SS</u>	<u>SEC</u>	<u>POW</u>
500.0	20	36	36	.050	.166	.127
800.0	23	38	35	.054	.184	.133
900.0	24	38	35	.060	.185	.138
1000.0	25	37	35	.061	.174	.135
1100.0	32	38	37	.077	.183	.144
1200.0	34	42	38	.083	.222	.150
1500.0	28	44	39	.069	.267	.155

At pressures below 1000 psia, vapor exists in equilibrium with liquid. At 1100 psia and above, there is liquid-liquid equilibrium. In all cases, the SS method takes fewer iterations and less execution time than do either the secant or Powell's method. Powell's method is always faster than the secant method.

However, in some cases, and especially near the critical point, Powell's method and the secant method are faster than the SS method. Table 6.18 lists some results for a ternary mixture of CO_2 , C_3H_8 , and $n\text{-C}_{16}$ at 70°F and 1000 psia for several overall compositions, all of which are in the liquid-liquid region (see Figure 6.25). As the critical point is approached, the SS method takes many more iterations than do either the secant or Powell's method. Very near the critical point, the SS method fails to converge after 3000 iterations. Due to the better convergence characteristics near the critical region, Powell's method was used for solution of the phase stability equations in all of the phase behavior examples presented above.

In Table 6.19 are given execution times needed for the solution of the phase equilibrium problem. These times include solution of the phase stability equations and also solution of the flash equations. The times listed are not for specific examples but are representative of execution times required under a variety of conditions. Near the

Table 6.18

Iterations and execution times for solution of phase stability equations for a ternary mixture.

<u>Overall Composition</u>	<u>Iterations</u>			<u>Execution time (cpu secs)</u>		
	<u>SS</u>	<u>SEC</u>	<u>POW</u>	<u>SS</u>	<u>SEC</u>	<u>POW</u>
.9, .05, .05	58	27	24	.051	.051	.39
.85, .10, .05	78	30	27	.067	.056	.046
.80, .15, .05	118	35	28	.102	.067	.047
.75, .20, .05	235	34	30	.201	.065	.051
.65715, .273, .06985	DNC*	79	48	--	.137	.087

* Did not converge

Table 6.19

Execution times required for a phase equilibria solution, including stability analysis.

	<u>Execution Times (cpu sec)</u>	
	<u>Two-phase solution</u>	<u>Three-phase solution</u>
Three component mixture	0.18	0.29
Ten component mixture	0.56	0.64

critical point, for example, will require more time. The three-phase solution does not add much more execution time than that necessary for the two-phase solution since a majority of the time is spent for phase stability calculations. Both two- and three-phase solutions require about the same amount of time doing these calculations.

6.7 Problems Encountered with this Algorithm

Below is a brief discussion on various problems that were encountered while making the previous phase equilibria calculations.

The use of phase stability analysis as a first step in the phase equilibria algorithm worked very well. In cases where a mixture was single phase, the stability analysis detected the situation immediately without needing to make any other calculations. The successive substitution method failed to converge near critical points but worked well otherwise. By using Powell's method (or the secant method) in these difficult regions, convergence was attained relatively quickly. Phase stability analysis worked well even in cases that were very close to phase boundaries and also for cases involving liquid-liquid equilibria.

Aside from the above, only one problem was encountered using phase stability analysis. As shown in

Section 3.3, the flash calculation may converge to an unstable two-phase solution, when a stable solution is also two-phase. The phase stability analysis was unable to detect the instability of this constrained solution. By adjusting the starting solutions, however, this problem may be solved quite easily. More work needs to be done in this area. When a stable solution was actually three-phase, the corresponding constrained two-phase solution was readily detected as being unstable.

The accelerated successive substitution method for solution of the flash equations generally worked without problem. However, near phase boundaries and very near to critical points, the method failed to converge. This problem was found for all mixtures. The secant and Powell's method also had convergence problems in these areas. In particular, near the critical point, Powell's method would often converge to a trivial solution.

These difficulties encountered when computing phase diagrams could often be circumvented. For example, in a two component mixture, if the overall composition was very near a phase boundary at a given pressure, by changing the overall composition to move away from the boundary, a phase equilibrium solution could often be found at this given pressure. However, knowledge of the phase behavior at slightly lower pressures was necessary in order to determine

how the overall composition should be changed. In some situations, though, changing the overall composition is not a viable alternative, and solution of these convergence problems must be made before use of the algorithm in a compositional simulator is possible.

CHAPTER 7

Summary and Conclusions

In the first section of this chapter is a brief summary of the work completed in this study. The second section outlines several conclusions that have been drawn from this research. The third and final section makes several recommendations for further research.

7.1 Summary

An algorithm for isothermal, multi-component phase equilibrium calculations has been developed for mixtures of non-reacting species. An equation of state is used to model the fluid behavior of each of up to three non-aqueous coexisting equilibrium phases. The Peng-Robinson equation of state has been used in this study.

The algorithm consists of a phase stability analysis calculation for prediction of multi-phase behavior at a given temperature, pressure, and overall composition. When necessary, as indicated by the stability analysis, a phase is added. To compute the equilibrium phase compositions and the relative amounts of each phase, a flash calculation is done. By conducting flash calculations in series with

phase stability analysis, the algorithm is capable of predicting equilibria for up to three coexisting phases.

Several examples include binary and ternary mixtures of CO₂ with several different normal alkanes, and also a mixture of CO₂ with a recombined reservoir fluid. These mixtures show vapor-liquid equilibria, liquid-liquid equilibria, and also three-phase liquid-liquid-vapor behavior. Several comparisons have been made between calculated phase compositions and experimental data.

7.2 Conclusions

Phase stability analysis as implemented in this study was found to be an excellent method to detect multiphase behavior. Single-phase mixtures were found with relatively few calculations. The stability analysis method worked very well even in difficult to compute areas such as near the critical point and close to phase boundaries.

The successive substitution method failed to converge near the critical region but generally worked well otherwise. Therefore, methods higher in order than successive substitution are necessary to solve the stability equations in the near critical region.

Phase stability analysis combined with the flash calculation was found to be a satisfactory method which is

able to predict phase equilibria for up to three equilibrium phases.

The accelerated successive substitution method for solution of the flash calculation works well in general and has convergence characteristics which are much improved over pure successive substitution. Implementation of the method is a relatively simple extension of the SS method. This is true for both the two-phase and three-phase flash calculations. Convergence problems were encountered, however, particularly, near the critical point and also near phase boundaries.

Multi-phase equilibrium calculations have been found to be very sensitive to the values used as input for the equation of state. Although the Peng-Robinson equation of state models experimental two-phase liquid-vapor behavior quite well with relatively minor adjustments of the input, three-phase behavior may be modeled quantitatively only after more substantial adjustments to the input values are made.

7.3 Recommendations

Further study is needed of the convergence characteristics of the flash calculation near phase boundaries and near critical points. The generation of starting values for the flash calculation from the results of the phase

stability analysis should also be studied further, both from the standpoint of better initial estimates for the phase compositions, and also for the effect that the starting values have on the convergence of the flash calculation.

An effective method for elimination of extraneous phases must be found. This is crucial in cases where an unstable two-phase solution has been found from the flash calculation, but the stable solution is also two-phase.

A study should be made of the relationship between variables input into the equation of state and quantitative calculations of three-phase equilibria. This includes the role and importance of binary interaction coefficients, selection of pseudocomponents, both the number and grouping, and also the proper characterization of these pseudocomponents.

The multi-phase flash algorithm should be extended to include an aqueous phase in addition to the three non-aqueous phases already possible.

The phase-behavior package should then be installed in a compositional simulator so that the study of miscible gas processes includes the effects of the complex phase behavior between carbon dioxide and hydrocarbons.

NOMENCLATURE

- a_i = temperature dependent parameter in Peng-Robinson equation of state for component i
- b_i = constant in Peng-Robinson equation of state for component i
- f_i = fugacity of component i in phase j
- G = molar Gibbs free energy
- K_{ij} = equilibrium ratio for component i in phase j
- L_j = ratio of moles of phase j to total moles
- M_i = molecular weight of component i
- n_c = number of components present in the mixture
- n_{ij} = moles of component i in phase j
- P = pressure
- P_{ci} = critical pressure of component i
- R = universal gas constant
- T = temperature
- T_B = normal boiling point
- T_{Ci} = critical temperature of component i
- U_i = independent variable used in phase stability analysis
- v = molar volume
- V = volume

- x_{ij} = mole fraction of component i in phase j
- Y_i = mole fraction of component i
- Z = compressibility factor
- z_i = overall mole fraction of component i
- γ_i = activity coefficient of component i
- δ_{ij} = binary interaction coefficient between components i and j
- λ = acceleration parameter in ACSS scheme
- ϕ_i = fugacity coefficient of component i
- ω_i = Pitzer acentric factor for component i
- μ_i = chemical potential of component i

APPENDIX A

Derivation of Phase Stability Criteria

Following is a derivation of the criterion used in the phase stability analysis portion of the phase equilibria calculation given by Equation 4.2.

Consider an isolated system with a single phase composed of an nc -component mixture. The system is restricted such that no chemical reactions occur. Further, assume that the temperature, pressure, and component chemical potentials are uniform. Finally, let z_1, z_2, \dots, z_{nc} represent the component mole fractions of the overall composition.

The Gibbs free energy of this mixture, G_0 , is given by

$$G_0 = N \sum_{i=1}^{nc} z_i \mu_i(z) \quad (A.1)$$

where N is the total number of moles and $\mu_i(z)$ is the chemical potential of component i in the mixture of composition z .

Now consider the reconstruction of the large system into two smaller systems, one portion containing ϵ moles and a second portion containing $(N - \epsilon)$ moles. That is, a small membrane may be placed within the system such that it encloses a finite element ϵ , now distinguishable from the rest of the system. The membrane is non-rigid, diathermal, and permeable to all components [M8]. Hence, in the original state, both the ϵ and $(N - \epsilon)$ portions have identical properties.

The Gibbs free energy of this change at constant temperature and pressure is given by

$$\Delta G = G_I + G_{II} - G_0 \quad (\text{A.2})$$

where G_I is the Gibbs free energy of the portion $(N - \epsilon)$ and G_{II} is the Gibbs free energy of the portion ϵ .

The Gibbs free energy is a function of temperature, pressure, and component mole numbers. But since the process is constrained to constant temperature and pressure, only the relationship with the mole numbers need be considered.

By inserting the membrane, removed from the large system is δn_i moles of each component, for $i = 1, 2, \dots, n_c$, with each δn_i being independent. Thus, remaining

outside the membrane are $n_1 - \delta n_1$, $n_2 - \delta n_2$, and so on, moles of each component. Hence, the following may be written:

$$G_I = G_I(n_1 - \delta n_1, n_2 - \delta n_2, \dots, n_{nc} - \delta n_{nc}) \quad (\text{A.3})$$

not considering the dependence on T and P. Since each δn_i is small, G_I may be expanded about G_0 of the original system in a Taylor series of nc independent variables:

$$\begin{aligned} G_I = & G_0(n_1, n_2, \dots, n_{nc}) - \delta n_1 \left(\frac{\partial G}{\partial n_1} \right)_{\substack{n_j \\ j \neq 1}} \\ & - \delta n_2 \left(\frac{\partial G}{\partial n_2} \right)_{\substack{n_j \\ j \neq 2}} - \dots - \delta n_{nc} \left(\frac{\partial G}{\partial n_{nc}} \right)_{\substack{n_j \\ j \neq nc}} \\ & + \dots \end{aligned} \quad (\text{A.4})$$

Ignoring terms of δn_i^2 and higher,

$$G_I = G_0 - \sum_{i=1}^{nc} \delta n_i \left(\frac{\partial G}{\partial n_i} \right)_{\substack{n_j \\ j \neq i}} \quad (\text{A.5})$$

Define now the set of variables $(y_1, y_2, \dots, y_{nc})$ which represent the mole fraction of each component in the small portion ϵ . Namely,

$$Y_i = \frac{\delta n_i}{\sum_{k=1}^{nc} \delta n_k} = \frac{\delta n_i}{\epsilon}$$

$$\text{for } i = 1, 2, \dots, nc \quad (\text{A.6})$$

Thus, from Equation A.5,

$$G_I = G_0 - \epsilon \sum_{i=1}^{nc} Y_i \left(\frac{\partial G}{\partial n_i} \right)_{n_j, j \neq i} \quad (\text{A.7})$$

Since the Taylor series expansion was about the original state, the partial derivatives in Equation A.7 must be evaluated at the original composition. That is to say,

$$\left(\frac{\partial G}{\partial n_i} \right)_{n_j, j \neq i} = \mu_i(z) \quad (\text{A.8})$$

Next, the Gibbs free energy of the portion ϵ is given by

$$G_{II} = \epsilon \sum_{i=1}^{nc} Y_i \mu_i(Y) \quad (\text{A.9})$$

Substituting Equations A.7 and A.9 into Equation A.2,

$$\Delta G = \epsilon \sum_{i=1}^{nc} y_i (\mu_i(y) - \mu_i(z)) \quad (\text{A.10})$$

Stability of the original mixture requires that the Gibbs free energy be at a global minimum, or

$$\Delta G = G_I + G_{II} - G_0 \geq 0 \quad (\text{A.11})$$

From Equation A.10, it follows that

$$\epsilon \sum_{i=1}^{nc} y_i (\mu_i(y) - \mu_i(z)) \geq 0 \quad (\text{A.12})$$

for all compositions y . Since $\epsilon > 0$, a necessary criterion for stability as a single phase is that

$$\sum_{i=1}^{nc} y_i (\mu_i(y) - \mu_i(z)) \geq 0 \quad (\text{A.13})$$

for all trial compositions y .

APPENDIX B

Listing of Source Code

```
PROGRAM THPF (INPUT,OUTPUT,NOTE,TAPE5=INPUT,TAPE6=OUTPUT,  
1          TAPE7=NOTE)  
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR  
DIMENSION OMFR(20), AMF1(20), AMF2(20), AMFR(20), WK1(20)  
  
CALL RUNDAT  
IFLASH = 1  
10 CALL DATRD (IFLASH,NC,OMFR,IPARM,WK1)  
CALL FLASH (NC,OMFR,AMF1,AMF2,AMFR,NPH,IER)  
IF (IER.EQ.0) CALL PDENS (NPH,NC,OMFR,AMF1,AMF2,AMFR,WK1)  
CALL WRTOUT (NC,IER,NPH,OMFR,AMF1,AMF2,AMFR)  
CALL CONT (IFLASH)  
IF (IFLASH.GE.1) GO TO 10  
  
STOP  
END  
SUBROUTINE RUNDAT  
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR  
COMMON /BBBB1/ ICMPN(20), IRUN1(8), IRUN2(8)  
  
READ (5,900) (IRUN1(I), I = 1, 8)  
READ (5,900) (IRUN2(I), I = 1,8)  
READ (5,*) IEOS, IMODE, ISA, IFC, IPL  
  
IF (ISA.EQ.1) THEN  
    READ (5,*) EPSSA, NITSA  
    EPS(1) = EPSSA  
  
ELSE  
    READ (5,*) NDSA, NITSA  
    IPARM(7) = NDSA  
  
ENDIF  
  
READ (5,*) EPSPD, NITPD, EPSTS, EPSTP  
IF (IFC.EQ.1) THEN  
    READ (5,*) EPSEQR, NITEQR
```



```
        EPS(3) = EPSEQR
    ELSE
        READ (5,*) NDEQR, NITEQR, IIV
        IPARM(10) = NDEQR
        IPARM(11) = IIV
    ENDIF
IF (IFC.LT.0) THEN
    READ (5,*) EPSEQR, EPS1, EPS2, EPS3
    EPS(3) = EPSEQR
    EPS(4) = EPS1
    EPS(5) = EPS2
    EPS(6) = EPS3
ENDIF
WRITE (6,100) (IRUN1(I), I = 1, 8)
WRITE (6,110) (IRUN2(I), I = 1, 8)
IF (IEOS.EQ.1) THEN
    WRITE (6,120) IMODE
ELSE
    WRITE (6,130) IMODE
ENDIF
WRITE (6,140)
IF (ISA.EQ.1) THEN
    WRITE (6,150)
    WRITE (6,160) EPSSA, NITSA
ELSE
    IF (ISA.EQ.2) THEN
        WRITE (6,170)
        WRITE (6,180) NDSA, NITSA
    ELSE
        WRITE (6,190)
        WRITE (6,180) NDSA, NITSA
    ENDIF
ENDIF
ENDIF
```

```
WRITE (6,200) EPSPD, NITPD
IF (IFC.LT.0) GO TO 10

IF (IFC.EQ.1) THEN
    WRITE (6,210)
    WRITE (6,160) EPSEQR, NITEQR
ELSE
    IF (IFC.EQ.2) THEN
        WRITE (6,170)
        WRITE (6,180) NDEQR, NITEQR
    ELSE
        WRITE (6,190)
        WRITE (6,180) NDEQR, NITEQR
    ENDIF
ENDIF

ENDIF

GO TO 20

10 IF (IFC.EQ.-2) THEN
    WRITE (6,220)
    WRITE (6,180) NDEQR, NITEQR
    WRITE (6,240) EPS1, EPS2, EPS3
ELSE
    WRITE (6,230)
    WRITE (6,180) NDEQR, NITEQR
    WRITE (6,240) EPS1, EPS2, EPS3
ENDIF

20 IF (IPL.EQ.0) GO TO 30
WRITE (7,100) (IRUN1(I), I = 1, 8)
WRITE (7,110) (IRUN2(I), I = 1, 8)
IF (IFC.NE.1) THEN
    WRITE (7,910) IIV
ENDIF

30 IPARM(1) = IEOS
   IPARM(2) = IMODE
   IPARM(3) = ISA
   IPARM(4) = IFC
```

```

IPARM(5) = IPL
IPARM(6) = NITSA
IPARM(8) = NITPD
IPARM(9) = NITEQR
EPS(2) = EPSPD
EPS(7) = EPSTS
EPS(8) = EPSTP

RETURN

100 FORMAT (1H1,1X,8A10)
110 FORMAT (1X,8A10)
120 FORMAT (/,1X,*MODE OF OPERATION:*,I5,6H PHASE,
1 /,1X,*CALCULATIONS USING PENG-ROBINSON EOS*)
130 FORMAT (/,1X,*MODE OF OPERATION:*,I5,6H PHASE,
1 /,1X,*CALCULATIONS USING SOAVE-REDLICH KWONG EOS*)
140 FORMAT (/,1X,*PHASE STABILITY ANALYSIS CALCULATION*)
150 FORMAT (/,6X,*METHOD OF SOLUTION*,15X,2HSS)
160 FORMAT (6X,*TOLERANCE*,11X,E15.3,
1 /,6X,*MAXIMUM ITERATIONS*,7X,I10)
170 FORMAT (/,6X,*METHOD OF SOLUTION*,11X,6HSECANT)
180 FORMAT (6X,22HTOLERANCE (SIG DIGITS) ,I13,
1 /,6X,*MAXIMUM ITERATIONS*,7X,I10)
190 FORMAT (/,6X,*METHOD OF SOLUTION*,11X,6HPOWELL)
200 FORMAT (/,1X,*PHASE MOLE DISTRIBUTION CALCULATION*,
1 //,6X,*TOLERANCE*,11X,E15.3,
2 /,6X,*MAXIMUM ITERATIONS*,7X,I10,
3 //,1X,*FLASH CALCULATION*)
210 FORMAT (/,6X,*METHOD OF SOLUTION*,13X,4HACSS)
220 FORMAT (/,6X,*METHOD OF SOLUTION*,6X,*ACSS/SECANT*)
230 FORMAT (/,6X,*METHOD OF SOLUTION*,6X,*ACSS/POWELL*)
240 FORMAT (/,6X,*SWITCHING TOLERANCES*,
1 /,11X,*TOL 1*,10X,E15.3,/,11X,*TOL 2*,10X,E15.3,
2 /,11X,*TOL 3*,10X,E15.3)
900 FORMAT (8A10)
910 FORMAT (//,1X,*INDEPENDENT VARIABLE FLAG*,10X,I5)

END
SUBROUTINE DATRD (IFLASH,NC,OMFR,IPARM,ALPHAI)
COMMON /AAAA3/ TEM, PRS
COMMON /AAAA4/ TEMC(20), PRSC(20), ACF(20), AMW(20)
COMMON /AAAA5/ AI(20), BI(20), AIJ(20,20)
COMMON /BBBB1/ ICMPN(20), IRUN1(8), IRUN2(8)
COMMON /BBBB4/ API(20), AMI(20), BICM(20,20)
DIMENSION OMFR(1), IPARM(1), ALPHAI(1)

IF (IFLASH.GT.1) GO TO 40
R = 10.732
IF (IPARM(1).EQ.1) THEN

CAI = 0.457235529 * R * R

```

```

CBI = 0.077796074 * R
CM0 = 0.37464
CM1 = 1.54226
CM2 = 0.26992

```

```
ELSE
```

```

CAI = 0.4274802 * R * R
CBI = 0.08664035 * R
CM0 = 0.480
CM1 = 1.574
CM2 = 0.176

```

```
ENDIF
```

```

READ (5,*) NC
DO 10, I = 1, NC

```

```

READ (5,900) ICMPN(I), TEMC(I), PRSC(I), ACF(I), AMW(I)
BI(I) = CBI * TEMC(I) / PRSC(I)
API(I) = CAI * TEMC(I)**2 / PRSC(I)
AMI(I) = CM0 + ACF(I) * (CM1 - CM2 * ACF(I))

```

```
10 CONTINUE
```

```

READ (5,*) ((BICM(I,J), J = 1, NC), I = 1, NC)
DO 30, I = 1, NC-1
  DO 20, J = I+1, NC
    BICM(J,I) = BICM(I,J)

```

```
20 CONTINUE
```

```
30 CONTINUE
```

```
40 IF (IFLASH.GT.2) GO TO 80
```

```

READ (5,*) TEM
DO 50, I = 1, NC

```

```

ALPHAI(I) = (1.0 + AMI(I) * (1.0 - (TEM / TEMC(I))**0.5))**2
AI(I) = API(I) * ALPHAI(I)

```

```
50 CONTINUE
```

```

DO 70, I = 1, NC
  DO 60, J = I, NC

```

```

AIJ(I,J) = (1.0 - BICM(I,J)) * (AI(I) * AI(J))**0.5
AIJ(J,I) = AIJ(I,J)

```

```
60 CONTINUE
```

```
70 CONTINUE
```

```

      IF (IFLASH.EQ.2) RETURN
80  IF (IFLASH.GT.3) GO TO 90

      READ (5,*) PRS
      IF (IFLASH.EQ.3) RETURN

90  IF (IFLASH.GE.5) CALL DEFLT

      READ (5,*) (OMFR(I), I = 1, NC)

      IF (IFLASH.EQ.4) RETURN

      WRITE (6,200)
      WRITE (6,210) (ICMPN(I), TEMC(I), PRSC(I), ACF(I),
1     AMW(I), I = 1, NC)

      WRITE (6,220)
      DO 100, I = 1, NC
        WRITE (6,230) ICMPN(I), I
100  CONTINUE

      WRITE (6,240) (I, I = 1, NC)
      DO 110, I = 1, NC
        WRITE (6,250) I, (BICM(I,J), J = 1, NC)
110  CONTINUE

      WRITE (6,260)

      RETURN

200  FORMAT (/ ,14(2H -), *SYSTEM DEFINITION*, 14(2H- ),
1     //, 1X, 10X, 2(7X, 8HCritical), 7X, 8HACENTRIC, 6X, 9HMOLECULAR,
2     /, 2X, 9HCOMPONENT, 4X, 11HTEMPERATURE, 7X, 8HPRESSURE,
3     9X, 6HFACTOR, 9X, 6HWEIGHT, /, 19X, 7H(DEG R), 9X, 6H(Psia),
4     /, 1X, 10H-----, 4(4X, 11H----- ), /)
210  FORMAT (1X, A10, 4F15.3)
220  FORMAT (//, 1X, *BINARY INTERACTION PARAMETERS*,
1     //, 6X, *DEFINE:*, )
230  FORMAT (1X, A10, 1X, 1H=, I4)
240  FORMAT (//, 3X, 3HJ =, 20I6, /)
250  FORMAT (1X, 3HI =, I3, 20F6.3)
260  FORMAT (/ ,14(2H -), *END OF SYSTEM DATA*, 14(2H- ))
900  FORMAT (A10, 4F10.3)

END
SUBROUTINE PDENS (NPH, NC, OMFR, AMF1, AMF2, AMFR, WK1)
COMMON /AAAA4/ TEMC(20), PRSC(20), ACF(20), AMW(20)
COMMON /BBBB2/ FGC1(20), FGC2(20), FGCR(20), Z1, Z2, ZR
COMMON /BBBB3/ AMW1, AMW2, AMWR, DEN1, DEN2, DENR
DIMENSION OMFR(1), AMF1(1), AMF2(1), AMFR(1), WK1(1)

```

```

IF (NPH.GE.2) GO TO 10

CALL FGCF (NC,OMFR,FGCR,WK1,ZR)
CALL DENS (NC,AMW,OMFR,ZR,AMWR,DENR)
RETURN

10 CALL FGCF (NC,AMF1,FGC1,WK1,Z1)
CALL DENS (NC,AMW,AMF1,Z1,AMW1,DEN1)
CALL FGCF (NC,AMFR,FGCR,WK1,ZR)
CALL DENS (NC,AMW,AMFR,ZR,AMWR,DENR)
IF (NPH.EQ.3) GO TO 20

RETURN

20 CALL FGCF (NC,AMF2,FGC2,WK1,Z2)
CALL DENS (NC,AMW,AMF2,Z2,AMW2,DEN2)

RETURN
END
SUBROUTINE DENS (NC,AMW,AMFR,Z,PAMW,DENSP)
COMMON /AAA3/ TEM, PRS
DIMENSION AMW(1), AMFR(1)

R = 10.73
PAMW = 0.0
DO 10, I = 1, NC
    PAMW = PAMW + AMW(I) * AMFR(I)
10 CONTINUE

C = PRS / (R * TEM)
DENSP = PAMW * C / Z

RETURN
END
SUBROUTINE WRTOU (NC,IER,NPH,OMFR,AMF1,AMF2,AMFR)
COMMON /AAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
COMMON /AAA3/ TEM, PRS
COMMON /AAA6/ TIME(9)
COMMON /BBBB1/ ICMPN(20), IRUN1(8), IRUN2(8)
COMMON /BBBB2/ FGC1(20), FGC2(20), FGCR(20), Z1, Z2, ZR
COMMON /BBBB3/ AMW1, AMW2, AMWR, DEN1, DEN2, DENR
DIMENSION OMFR(1), AMF1(1), AMF2(1), AMFR(1)

IF (IER.NE.0) GO TO 30
WRITE (6,100)
WRITE (6,110) TEM, PRS
IF (NPH.GT.1) GO TO 10

AMOLR = 1.0
WRITE (6,120) ZR, AMOLR, AMWR, DENR

```

```

WRITE (6,130)
WRITE (6,140) (ICMPN(I), OMFR(I), FGCR(I), I = 1, NC)
GO TO 20

10 IF (NPH.EQ.2) THEN

    WRITE (6,150)
    WRITE (6,160) Z1, ZR, AMOL1, AMOLR
    WRITE (6,170) AMW1, AMWR, DEN1, DENR
    WRITE (6,180)
    WRITE (6,190) (ICMPN(I), OMFR(I), AMF1(I), AMFR(I),
1          FGC1(I), FGCR(I), I = 1, NC)

    ELSE

        WRITE (6,200)
        WRITE (6,210) Z1, Z2, ZR, AMOL1, AMOL2, AMOLR
        WRITE (6,220) AMW1, AMW2, AMWR, DEN1, DEN2, DENR
        WRITE (6,230)
        WRITE (6,240) (ICMPN(I), OMFR(I), AMF1(I), AMF2(I),
1          AMFR(I), FGC1(I), FGC2(I), FGCR(I), I = 1, NC)

        ENDIF

20 WRITE (6,250)
   IF (IPARM(3).EQ.1) THEN
       WRITE (6,260) IPARM(12), IPARM(13)
   ELSE
       WRITE (6,270) IPARM(14), IPARM(15)
   ENDIF

   T = TIME(3) - TIME(2)
   WRITE (6,280) T

   IF (NPH.GE.2) THEN

       WRITE (6,290)
       IF (IPARM(4).LE.1) WRITE (6,300) IPARM(16)
       IF (IABS(IPARM(4)).GE.2) WRITE (6,310) IPARM(17)
       T = TIME(5) - TIME(4)
       WRITE (6,280) T

       ENDIF

   IF (NPH.EQ.3) THEN

       ITIT = IPARM(19) + IPARM(20) + IPARM(21) + IPARM(22)
       T = TIME(7) - TIME(6)
       WRITE (6,320) ITIT
       WRITE (6,280) T
       WRITE (6,330)

```

```

      IF (IPARM(4).LE.1) WRITE (6,300) IPARM(23)
      IF (IABS(IPARM(4)).GE.2) WRITE (6,310) IPARM(24)
      T = TIME(9) - TIME(8)
      WRITE (6,280) T

```

```

      ENDIF

```

```

      T = TIME(9) - TIME(1)
      WRITE (6,340) T
      IF (NPH.GE.2) WRITE (6,350) IPARM(18), RPARM(3)
      IF (NPH.EQ.3) WRITE (6,360) IPARM(25), RPARM(5)
      IF (IPARM(26).NE.0) WRITE (6,370) IPARM(23)
      GO TO 40

```

```

30 CALL ERROPR (IER)

```

```

40 WRITE (6,380)

```

```

      RETURN

```

```

100 FORMAT (/ ,13(2H -),*EQUILIBRIUM SOLUTION*,14(2H- ))
110 FORMAT (//,1X,*SYSTEM TEMPERATURE (DEG R)*,5X,F12.4,
1 /,1X,*SYSTEM PRESSURE (PSIA)*,9X,F12.4)
120 FORMAT (//,1X,*SINGLE PHASE SYSTEM*,//,6X,*COMPRESSIBILITY* ,/,
1 15X,6HFACTOR,F15.5,/,1X,*RATIO OF PHASE MOLES*,
2 /,7X,14HTO TOTAL MOLES,F15.5,/,4X,*AVERAGE MOLECULAR*,
3 /,15X,6HWEIGHT,F15.2,/,9X,*MASS DENSITY* ,/,
4 8X,13H(LBS / CU FT),F15.2)
130 FORMAT (//,2X,9HCOMPONENT,7X,13HMOLE FRACTION,
1 5X,20HFUGACITY COEFFICIENT,/,1X,10H----- ,
2 5X,15H----- ,5X,20(1H-),/)
140 FORMAT (1X,A10,E20.10,E25.10)
150 FORMAT (/ ,1X,*TWO PHASE SYSTEM*,//,1X,28X,7HPHASE 1,
1 8X,7HPHASE 2,/,21X,2(8X,7H----- ),/)
160 FORMAT (6X,*COMPRESSIBILITY* ,/,15X,6HFACTOR,2F15.5,
1 /,1X,*RATIO OF PHASE MOLES* ,/,7X,14HTO TOTAL MOLES,2F15.5)
170 FORMAT (4X,*AVERAGE MOLECULAR* ,/,15X,6HWEIGHT,2F15.2,
1 /,9X,*MASS DENSITY* ,/,8X,13H(LBS / CU FT) ,2F15.2)
180 FORMAT (//,1X,44X,*PHASE COMPOSITION* ,/,24X,7HOVERALL,15X,
1 15H(MOLE FRACTION),23X,*FUGACITY COEFFICIENT*,
2 /,27X,4HMOLE,5X,35(1H-),5X,35(1H-),/,
3 2X,9HCOMPONENT,12X,8HFRACTION,2(13X,7HPHASE 1,13X,7HPHASE 2),
4 /,1X,10H----- ,5(5X,15H----- ),/)
190 FORMAT (1X,A10,5E20.10)
200 FORMAT (/ ,1X,*THREE PHASE SYSTEM*,//,1X,28X,7HPHASE 1,
1 8X,7HPHASE 2,8X,7HPHASE 3,/,21X,3(8X,7H----- ),/)
210 FORMAT (6X,*COMPRESSIBILITY* ,/,15X,6HFACTOR,3F15.5,
1 /,1X,*RATIO OF PHASE MOLES* ,/,7X,14HTO TOTAL MOLES,3F15.5)
220 FORMAT (4X,*AVERAGE MOLECULAR* ,/,15X,6HWEIGHT,3F15.2,
1 /,9X,*MASS DENSITY* ,/,8X,13H(LBS / CU FT),3F15.2)
230 FORMAT (//,1X,42X,*PHASE COMPOSITION* ,/,19X,7HOVERALL,18X,

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1  15H(MOLE FRACTION),27X,*FUGACITY COEFFICIENT*,
2  /,22X,4HMOLE,5X,40(1H-),5X,40(1H-),/,
3  2X,9HCOMPONENT,7X,8HFRACTION,2(8X,7HPHASE 1,8X,7HPHASE 2,
4  8X,7HPHASE 3),/,1X,10(1H-),7(5X,10H----- ),/)
240 FORMAT (1X,A10,7E15.8)
250 FORMAT (//,1X,*PHASE STABILITY ANALYSIS*,/)
260 FORMAT (6X,*NUMBER OF ITERATIONS*,12X,I3,2H /,I3)
270 FORMAT (6X,*NUMBER OF FUNCTION EVALUATIONS*,2X,I3,2H /,I3)
280 FORMAT (6X,*EXECUTION TIME (CPU SECS)*,5X,F10.4)
290 FORMAT (/,1X,*TWO PHASE SPLIT CALCULATION*,/)
300 FORMAT (6X,*NUMBER OF ITERATIONS (ACSS)*,3X,I10)
310 FORMAT (6X,*NUMBER OF FUNCTION EVALUATIONS*,I10)
320 FORMAT (/,1X,*MULTI-PHASE STABILITY TEST*,/,
1  6X,*ITERATIONS (FUNCTION EVALUATIONS)*,I7)
330 FORMAT (/,1X,*THREE PHASE SPLIT CALCULATION*,/)
340 FORMAT (/,1X,*FLASH COMPUTATION*,//,6X,
1  *TOTAL EXECUTION TIME (CPU SECS)*,F9.4)
350 FORMAT (6X,*TOTAL ITERATIONS OF TWO PHASE*,/,11X,*DISTRIBUTION*,
1  13X,I10,/,6X,*TWO PHASE VECTOR NORM*,E19.7)
360 FORMAT (6X,*TOTAL ITERATIONS OF THREE*,
1  /,11X,*PHASE DISTRIBUTION*,7X,I10,
2  /,6X,*THREE PHASE VECTOR NORM*,E17.10)
370 FORMAT (/,1X,*NOTE: THIRD PHASE ELIMINATED AFTER*,
1  I5,1X,*ITERATIONS*)
380 FORMAT (/,14(2H -),*END OF RESULTS*,14(2H- ))

END
SUBROUTINE CONT (IFLASH)

READ (5,*) IFLASH
IF (IFLASH.LE.0) GO TO 10
RETURN

10 WRITE (6,100)
RETURN

100 FORMAT (//,1X,*END OF PROGRAM*)

END
SUBROUTINE DEFLT
WRITE (6,100)
STOP
100 FORMAT (/,1X,*AN ERROR HAS BEEN MADE IN THE VALUE OF IFLASH*)
END
SUBROUTINE ERROPR (IER)
COMMON /AAA3/ TEM, PRS

IF (IER.GT.200) GO TO 10
IF (IER.EQ.111) WRITE (6,100)
IF (IER.EQ.112) WRITE (6,110)
IF (IER.EQ.121) WRITE (6,120)

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IF (IER.EQ.122) WRITE (6,130)
IF (IER.EQ.131) WRITE (6,140)
IF (IER.EQ.132) WRITE (6,150)
GO TO 40

10 IF (IER.GT.300) GO TO 30
IF (IER.EQ.210) WRITE (6,160)
IF (IER.EQ.220) WRITE (6,170)
IF (IER.EQ.230) WRITE (6,180)
GO TO 40

30 IF (IER.EQ.301) WRITE (6,190)
IF (IER.EQ.401) WRITE (6,200)
IF (IER.EQ.402) WRITE (6,210)
IF (IER.EQ.403) WRITE (6,220)
IF (IER.EQ.800) WRITE (6,230)

40 WRITE (6,900) TEM, PRS

STOP

100 FORMAT (/ ,1X, *ERROR IN SS OF SA IN SOL 1*, /)
110 FORMAT (/ ,1X, *ERROR IN SS OF SA IN SOL 2*, /)
120 FORMAT (/ ,1X, *ERROR IN SECANT OF SA IN SOL 1*, /)
130 FORMAT (/ ,1X, *ERROR IN SECANT OF SA IN SOL 2*, /)
140 FORMAT (/ ,1X, *ERROR IN POWELL OF SA IN SOL 1*, /)
150 FORMAT (/ ,1X, *ERROR IN POWELL OF SA IN SOL 2*, /)
160 FORMAT (/ ,1X, *ERROR IN ACSS OF PHASE SPLIT*, /)
170 FORMAT (/ ,1X, *ERROR IN SECANT OF PHASE SPLIT*, /)
180 FORMAT (/ ,1X, *ERROR IN POWELL OF PHASE SPLIT*, /)
190 FORMAT (/ ,1X, *MOLE NUMBER IS NEGATIVE IN PHASE DIST.*)
200 FORMAT (/ ,1X, *NON CON. IN FINDING PHASE DIST.*)
210 FORMAT (/ ,1X, *DERIVATIVE IS ZERO IN PHASE DIST.*)
220 FORMAT (/ ,1X, *MOLE DISTRIBUTION OUT OF RANGE*)
230 FORMAT (/ ,1X, *ALGORITHM UNABLE TO FIND STABLE SOLUTION*)
900 FORMAT (/ ,1X, *PROBLEM OCCURRED AT:*, /,
1 1X, *SYSTEM TEMPERATURE (DEG R)*, F17.4,
2 / ,1X, *SYSTEM PRESSURE (PSIA)*, F17.4)

END
SUBROUTINE FLASH (NC,OMFR,AMF1,AMF2,AMFR,NPH,IER)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
COMMON /AAAA6/ TIME(9)
DIMENSION OMFR(1), AMF1(1), AMF2(1), AMFR(1)
DIMENSION WRK1(20), WRK2(20), WK(1420)

CALL SECOND (TIME(1))
DO 10, I = 12, 26
IPARM(I) = 0
10 CONTINUE

```

```
IPL = IPARM(5)
CALL SECOND(TIME(2))
CALL PSA (NC,OMFR,WRK1,AMF1,AMFR,WK,WRK2,IER)
IF (IER.NE.0) GO TO 60
CALL SECOND (TIME(3))
IF (IPL.GE.1) CALL WRT2 (NC,OMFR,AMF1,AMFR)
CALL SOLAN (NC,AMF1,AMFR,OMFR,EPS,NPH)
IF (NPH.EQ.2) GO TO 20
CALL SECOND (TIME(9))
RETURN

20 CALL SECOND (TIME(4))
30 CALL PSPLT (NC,OMFR,AMF1,AMFR,WRK1,WK,IER)
IF (IER.NE.0) GO TO 60
CALL SECOND (TIME(5))
IF (IPARM(2).EQ.3) GO TO 40
CALL SECOND (TIME(9))
RETURN

40 CALL WRT5(NC,AMF1,AMFR)
CALL SECOND (TIME(6))
CALL PSATP (NC,AMF1,AMF2,AMFR,WRK1,WK,NPH,IER)
IF (IER.NE.0) GO TO 60
CALL SECOND (TIME(7))
CALL SECOND (TIME(9))
IF ((NPH.EQ.3).AND.(IPARM(26).EQ.0)) GO TO 50
IF (NPH.EQ.3) IER = 800
RETURN

50 CALL SECOND (TIME(8))
CALL PSPLT3 (NC,OMFR,AMF1,AMF2,AMFR,WRK1,WRK2,IER)
IF (IPARM(26).NE.0) GO TO 30
CALL SECOND (TIME(9))

60 RETURN
END
SUBROUTINE PSA (NC,OMFR,HG,AMF1,AMF2,WK,WK1,IER)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
DIMENSION OMFR(1), HG(1), AMF1(1), AMF2(1)
DIMENSION WK(1), WK1(1)

IPL = IPARM(5)
IMET = IPARM(3)

CALL SETH (NC,OMFR,HG,WK1)
CALL SETY (NC,OMFR,AMF1,AMF2,WK1)
IF (IPL.GE.1) CALL WRT1 (NC,WK1,AMF1,AMF2)
IF (IMET.GE.2) GO TO 10
CALL PSASS (NC,HG,AMF1,AMF2,IER)
GO TO 20
```

```

10 CALL PSAHOM (NC,OMFR,HG,AMF1,AMF2,WK,WK1,IER)

20 RETURN
  END
  SUBROUTINE SETH (NC,OMFR,HG,WK)
  DIMENSION OMFR(1), HG(1), WK(1)

  CALL FGCF (NC,OMFR,HG,WK,Z)
  DO 10, I = 1, NC
    HG(I) = ALOG(OMFR(I) * HG(I))
10 CONTINUE

  RETURN
  END
  SUBROUTINE SETY (NC,OMFR,AMF1,AMF2,EQR)
  COMMON /AAAA2/ IWK, AMN(20), WK2(20), WK3(20), WK4(20), WK5(20)
  COMMON /AAAA3/ TEM, PRS
  COMMON /AAAA4/ TEMC(20), PRSC(20), ACF(20), AMW(20)
  DIMENSION OMFR(1), AMF1(1), AMF2(1), EQR(1)

  DO 10, I = 1, NC

    A = 5.37 * (1.0 + ACF(I) - TEMC(I) * (1.0 + ACF(I)) / TEM)
    EQR(I) = PRSC(I) * EXP(A) / PRS
    AMN(I) = EQR(I) * OMFR(I)

10 CONTINUE

  CALL MFNM (NC,AMN,AMF1)

  DO 20, I = 1, NC
    AMN(I) = OMFR(I) / EQR(I)
20 CONTINUE
  CALL MFNM (NC,AMN,AMF2)

  ZM1 = 0.0
  ZM2 = 0.0
  DO 30, I = 1, NC

    IF (AMF1(I).GE.ZM1) THEN

      ZM1 = AMF1(I)
      I1 = I

    ENDIF

    IF (AMF2(I).GE.ZM2) THEN

      ZM2 = AMF2(I)
      I2 = I

```

```

                ENDIF

30 CONTINUE

    ICY = 0
    IF (I1.EQ.I2) THEN

        C1 = AMF1(I1) - OMFR(I1)
        C2 = AMF2(I2) - OMFR(I2)
        CSS = C1 * C2
        IF (CSS.GE.0.0) ICY = 1

    ENDIF

    IF (ICY.EQ.0) GO TO 50

    R = OMFR(I1) / (1.0 - OMFR(I1))
    IF (ABS(C1).GT.ABS(C2)) THEN

        IF (AMF1(I1).LT.OMFR(I1)) R = 1.0 / R
        ADMF = OMFR(I1) - R * C1
        RMF = (1.0 - ADMF) / FLOAT(NC-1)
        DO 41, I = 1, NC
            AMF2(I) = RMF
41        CONTINUE
            AMF2(I1) = ADMF

    ELSE

        IF (AMF2(I1).LT.OMFR(I1)) R = 1.0 / R
        ADMF = OMFR(I1) - R * C2
        RMF = (1.0 - ADMF) / FLOAT(NC-1)
        DO 42, I = 1, NC
            AMF1(I) = RMF
42        CONTINUE
            AMF1(I1) = ADMF

    ENDIF

50 RETURN
END
SUBROUTINE MFNM (NC,AMN,AMF)
DIMENSION AMN(1), AMF(1)

SUM = 0.0
IM = 0
ZMAX = 0.0
DO 10, I = 1, NC

    IF (AMN(I).GE.ZMAX) THEN
        ZMAX = AMN(I)

```

```
        IM = I
      ENDIF
      SUM = SUM + AMN(I)
```

```
10 CONTINUE
```

```
      SUMF = 0.0
      DO 20, I = 1, NC
```

```
        IF (I.EQ.IM) GO TO 20
        AMF(I) = AMN(I) / SUM
        SUMF = SUMF + AMF(I)
```

```
20 CONTINUE
```

```
      AMF(IM) = 1.0 - SUMF
```

```
      RETURN
      END
```

```
      SUBROUTINE PSASS (NC,HG,AMF1,AMF2,IER)
      COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR
      COMMON /AAAA2/ IWK, FGC(20), AMF(20), WK3(20), WK4(20), WK5(20)
      DIMENSION HG(1), AMF1(1), AMF2(1)
```

```
      EPSSA = EPS(1)
      MAXIT = IPARM(6)
```

```
      DO 10, I = 1, MAXIT
```

```
        NIT = I
        CALL MFNM (NC,AMF1,AMF)
        CALL FGCF (NC,AMF,FGC,WK3,Z)
        CALL CCKSA (NC,AMF1,FGC,HG, FN1)
        IF (FN1.LE.EPSSA) GO TO 20
        CALL UPD (NC,FGC,HG,AMF1)
```

```
10 CONTINUE
```

```
      IER = 111
      GO TO 40
```

```
20 IPARM(12) = NIT
```

```
      RPARAM(1) = FN1
      DO 30, I = 1, MAXIT
```

```
        NIT = I
        CALL MFNM (NC,AMF2,AMF)
        CALL FGCF (NC,AMF,FGC,WK3,Z)
        CALL CCKSA (NC,AMF2,FGC,HG, FN2)
        IF (FN2.LE.EPSSA) GO TO 50
        CALL UPD (NC,FGC,HG,AMF2)
```

```

30 CONTINUE
   IER = 112
40 RETURN

50 IPARM(13) = NIT
   RPARM(2) = FN2
   IER = 0

   RETURN
   END
   SUBROUTINE UPD (NC,FGC,HG,AMF)
   DIMENSION FGC(1), HG(1), AMF(1)

   DO 10, I = 1, NC
      AMF(I) = EXP(HG(I) - ALOG(FGC(I)))
10 CONTINUE

   RETURN
   END
   SUBROUTINE CCKSA (NC,AMF,FGC,HG, FN)
   DIMENSION AMF(1), FGC(1), HG(1)

   SUM = 0.0
   DO 10, I = 1, NC

      HOY = ALOG(AMF(I) * FGC(I)) - HG(I)
      SUM = SUM + HOY**2

10 CONTINUE

   FN = SQRT(SUM)
   RETURN
   END
   SUBROUTINE PSAHOM (NC,OMFR,HG,AMF1,AMF2,WK,AIV,IER)
   COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
   COMMON /AAAA2/ NFE, WK1(20), WK2(20), WK3(20), WK4(20), WK5(20)
   DIMENSION OMFR(1), HG(1), AMF1(1), AMF2(1), WK(1), AIV(1)
   EXTERNAL HFCN

   MAXIT = IPARM(6) - IPARM(12)
   NSIG = IPARM(7)
   NFE = 0

   DO 10, I = 1, NC
      AIV(I) = ALOG(AMF1(I))
10 CONTINUE

   IF (IABS(IPARM(3)).EQ.2) THEN

      CALL ZSCNT (HFCN,NSIG,NC,MAXIT,HG,AIV, FN1,WK,IER)
      IF (IER.EQ.130) CALL SOPROB (NC,OMFR,AIV,IER)

```

```
      IF (IER.NE.0) IER = 121
    ELSE
      CALL ZSPOW (HFCN,NSIG,NC,MAXIT,HG,AIV, FN1,WK,IER)
      IF (IER.EQ.131) CALL SOPROB (NC,OMFR,AIV,IER)
      IF (IER.NE.0) IER = 131
    ENDIF
    IF (IER.NE.0) GO TO 40
    DO 20, I = 1, NC
      AMF1(I) = EXP(AIV(I))
      AIV(I) = ALOG(AMF2(I))
20 CONTINUE
    IPARM(14) = NFE
    MAXIT = IPARM(6) - IPARM(13)
    IF (IABS(IPARM(3)).EQ.2) THEN
      CALL ZSCNT (HFCN,NSIG,NC,MAXIT,HG,AIV, FN2,WK,IER)
      IF (IER.EQ.130) CALL SOPROB (NC,OMFR,AIV,IER)
      IF (IER.NE.0) IER = 122
    ELSE
      CALL ZSPOW (HFCN,NSIG,NC,MAXIT,HG,AIV, FN2,WK,IER)
      IF (IER.EQ.131) CALL SOPROB (NC,OMFR,AIV,IER)
      IF (IER.NE.0) IER = 132
    ENDIF
    IF (IER.NE.0) GO TO 40
    DO 30, I = 1, NC
      AMF2(I) = EXP(AIV(I))
30 CONTINUE
    IPARM(15) = NFE - IPARM(14)
    RPARAM(1) = FN1
    RPARAM(2) = FN2
40 RETURN
    END
    SUBROUTINE HFCN (AIV,HOY,NC,HG)
    COMMON /AAAA2/ NFE, AMF(20), FGC(20), AMN(20), WK4(20), WK5(20)
    DIMENSION AIV(1), HOY(1), HG(1)
    DO 10, I = 1, NC
      AMN(I) = EXP(AIV(I))
```



```

10 CONTINUE

    CALL MFNM (NC,AMN,AMF)
    CALL FGCF (NC,AMF,FGC,WK4,Z)

    DO 20, I = 1, NC
        HOY(I) = AIV(I) + ALOG(FGC(I)) - HG(I)
20 CONTINUE

    NFE = NFE + 1

    RETURN
    END
    SUBROUTINE SOPROB (NC,OMFR,AIV,IER)
    DIMENSION OMFR(1), AIV(1)

    DO 10, I = 1, NC
        AIV(I) = ALOG(OMFR(I))
10 CONTINUE

    IER = 0

    RETURN
    END
    SUBROUTINE SOLAN (NC,AMF1,AMF2,OMFR,EPS,NPH)
    COMMON /AAAA2/ IWK, AMF(20), AOF(20), WK3(20), WK4(20), WK5(20)
    DIMENSION AMF1(1), AMF2(1), OMFR(1), EPS(7)

    NPH = 1
    NPH1 = 1
    NPH2 = 1
    SUM1 = 0.0
    SUM2 = 0.0
    DO 10, I = 1, NC

        SUM1 = SUM1 + AMF1(I)
        SUM2 = SUM2 + AMF2(I)

10 CONTINUE

    VAR = 1.0E-10
    IF (SUM1.GT.1.0+VAR) THEN

        CALL MFNM (NC,AMF1,AMF)
        DIFF = 0.0
        DO 20, I = 1, NC
            DIFF = DIFF + ABS(OMFR(I) - AMF(I))
20        CONTINUE
        DIFF = DIFF / FLOAT(NC)
        IF (DIFF.GT.EPS(7)) NPH1 = 2

```

```

        ENDIF

    IF (SUM2.GT.1.0+VAR) THEN

        CALL MFNM (NC,AMF2,AOF)
        DIFF = 0.0
        DO 30, I = 1, NC
            DIFF = DIFF + ABS(OMFR(I) - AOF(I))
30      CONTINUE
        DIFF = DIFF / FLOAT(NC)
        IF (DIFF.GT.EPS(7)) NPH2 = 2

        ENDIF

    IF ((NPH1.EQ.2).OR.(NPH2.EQ.2)) NPH = 2

    RETURN
    END
    SUBROUTINE PSPLT (NC,OMFR,AMF1,AMFR,AIV,WK,IER)
    COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR
    DIMENSION OMFR(1), AMF1(1), AMFR(1), AIV(1), WK(1)

    IF (IPARM(26).NE.0) GO TO 10
    IPL = IPARM(5)
    IMET = IPARM(4)

    CALL EQSOLI (NC,OMFR,AMF1,AMFR)
    IF (IPL.GE.1) CALL WRT3 (NC,AMF1,AMFR)
    IF (IMET.GE.2) GO TO 20

10  CALL PSPACSS (NC,OMFR,AMF1,AMFR,AIV,ISW,IER)
    IF (ISW.EQ.1) GO TO 20
    GO TO 30

20  CALL PSPHOM (NC,OMFR,AMF1,AMFR,AIV,WK,IER)

30  RETURN
    END
    SUBROUTINE EQSOLI (NC,OMFR,AMF1,AMFR)
    COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR
    COMMON /AAAA2/ IWK, AMN1(20), AMNR(20), WK3(20),
1    WK4(20), WK5(20)
    DIMENSION OMFR(1), AMF1(1), AMFR(1)

    SUM1 = 0.0
    SUM2 = 0.0
    DO 10, I = 1, NC

        SUM1 = SUM1 + AMF1(I)
        SUM2 = SUM2 + AMFR(I)
        AMN1(I) = AMF1(I)

```

```

      AMNR(I) = AMFR(I)
10  CONTINUE

      CALL MFNM (NC,AMN1,AMF1)
      CALL MFNM (NC,AMNR,AMFR)
      IF (SUM1.LT.1.0) CALL MFNM (NC,OMFR,AMF1)
      IF (SUM2.LT.1.0) CALL MFNM (NC,OMFR,AMFR)

      DIFF1 = 0.0
      DIFF2 = 0.0
      DO 20, I = 1, NC

          DIFF1 = DIFF1 + ABS(OMFR(I) - AMF1(I))
          DIFF2 = DIFF2 + ABS(OMFR(I) - AMFR(I))

20  CONTINUE

      DIFF1 = DIFF1 / FLOAT(NC)
      DIFF2 = DIFF2 / FLOAT(NC)

      IF ((DIFF1.GT.EPS(7)).AND.(DIFF2.GT.EPS(7))) GO TO 50
      IF (SUM1.GT.SUM2) THEN

          AMOLR = 1.0 / SUM1
          VAL = 1.0 - AMOLR
          IF (VAL.LT.1.0E-6) AMOLR = 0.49
          AMOL1 = 1.0 - AMOLR
          DO 30, I = 1, NC
              AMFR(I) = (OMFR(I) - AMOL1 * AMF1(I)) / AMOLR
30  CONTINUE

          ELSE

              AMOL1 = 1.0 / SUM2
              VAL = 1.0 - AMOL1
              IF (VAL.LT.1.0E-6) AMOL1 = 0.49
              AMOLR = 1.0 - AMOL1
              DO 40, I = 1, NC
                  AMF1(I) = (OMFR(I) - AMOLR * AMFR(I)) / AMOL1
40  CONTINUE

          ENDIF

      GO TO 120

50  DIFF1 = 0.0
      DO 60, I = 1, NC
          DIFF1 = DIFF1 + ABS(AMF1(I) - AMFR(I))
60  CONTINUE

```

```
IF (DIFF1.GT.EPS(7)) GO TO 80
AMOL1 = 1.0 / SUM1
VAL = 1.0 - AMOL1
IF (VAL.LT.1.0E-6) AMOL1 = 0.49
AMOLR = 1.0 - AMOL1
DO 70, I = 1, NC
    AMFR(I) = (OMFR(I) - AMOL1 * AMF1(I)) / AMOLR
70 CONTINUE
GO TO 120

80 AMOL1 = (OMFR(1) - AMFR(1)) / (AMF1(1) - AMFR(1))
IF ((AMOL1.LE.0.0).OR.(AMOL1.GE.1.0)) GO TO 90
AMOLR = 1.0 - AMOL1
GO TO 120

90 IF (SUM1.GT.SUM2) THEN

    AMOLR = SUM2 / SUM1
    VAL = 1.0 - AMOLR
    IF (VAL.LT.1.0E-6) AMOLR = 0.49
    AMOL1 = 1.0 - AMOLR
    DO 100, I = 1, NC
        AMFR(I) = (OMFR(I) - AMOL1 * AMF1(I)) / AMOLR
100 CONTINUE

    ELSE

    AMOL1 = SUM1 / SUM2
    VAL = 1.0 - AMOL1
    IF (VAL.LT.1.0E-6) AMOL1 = 0.49
    AMOLR = 1.0 - AMOL1
    DO 110, I = 1, NC
        AMF1(I) = (OMFR(I) - AMOLR * AMFR(I)) / AMOL1
110 CONTINUE

    ENDIF

120 IF (SUM1.GT.SUM2) THEN

    AMIN = 1.0
    DO 130, I = 1, NC

        VAL = OMFR(I) - AMOL1 * AMF1(I)
        IF (VAL.LE.AMIN) THEN

            AMIN = VAL
            IMIN = I

        ENDIF

    ENDIF

130 CONTINUE
```

```

1       IF (AMIN.LE.0.0) CALL CKSOL (NC,OMFR,AMF1,AMFR,
                                IMIN,AMOL1,AMOLR)

      ELSE

        AMIN = 1.0
        DO 140, I = 1, NC

          VAL = OMFR(I) - AMOLR * AMFR(I)
          IF (VAL.LE.AMIN) THEN

            AMIN = VAL
            IMIN = I

          ENDIF

140     CONTINUE
1       IF (AMIN.LE.0.0) CALL CKSOL (NC,OMFR,AMFR,AMF1,
                                IMIN,AMOLR,AMOL1)

      ENDIF

      RETURN
      END
      SUBROUTINE PSPACSS (NC,OMFR,AMF1,AMFR,GN,ISW,IER)
      COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
      COMMON /AAAA2/ IWK, EQR(20), EQRO(20), FGC1(20),
1       FGCR(20), WK5(20)
      COMMON /AAAA8/ OMN, SRO
      DIMENSION OMFR(1), AMF1(1), AMFR(1), GN(1)

      MAXIT = IPARM(9)
      IFC = IPARM(4)
      ISW = 0
      DO 10, I = 1, NC
        EQR(I) = AMFR(I) / AMF1(I)
10     CONTINUE

      DO 30, I = 1, MAXIT

        NIT = I
        CALL PDIST2 (NC,OMFR,EQR,AMF1,AMFR)
        CALL FGCF (NC,AMF1,FGC1,WK5,Z)
        CALL FGCF (NC,AMFR,FGCR,WK5,Z)
        CALL ACCEL (NIT,NC,FGCR,AMFR,FGC1,AMF1,EQR,EQRO,GN,WK5,ACFTN)
        CALL CNVGPS (NC,NIT,EQR,EQRO,AMF1,FGC1,AMFR,FGCR,ICN)
        IF (ICN.EQ.1) GO TO 40
        IF (IFC.LT.0) GO TO 20
        GO TO 30
20     CALL SWITCH (NC,NIT,AMF1,FGC1,AMFR,FGCR,ISW)
        IF (ISW.EQ.1) GO TO 40

```

```
30 CONTINUE
  IER = 210
  GO TO 50

40 IPARM(16) = NIT
  IER = 0

50 RETURN
  END
  SUBROUTINE ACCEL (NIT,NC,FGCR,AMFR,FGC1,AMF1,EQR,EQRO,GN,
1      GNP1,ACFTN)
  DIMENSION FGCR(1), AMFR(1), FGC1(1), AMF1(1)
  DIMENSION EQR(1), EQRO(1), GN(1), GNP1(1)

  IF (NIT.GT.1) GO TO 20

  DO 10, I = 1, NC

    GN(I) = ALOG(FGCR(I) * AMFR(I) / (FGC1(I) * AMF1(I)))
    EQRO(I) = EQR(I)
    EQR(I) = FGC1(I) / FGCR(I)

10 CONTINUE

  ACFTN = 1.0
  RETURN

20 DO 30, I = 1, NC
  GNP1(I) = ALOG(FGCR(I) * AMFR(I) / (FGC1(I) * AMF1(I)))
30 CONTINUE

  SUM1 = 0.0
  SUM2 = 0.0
  DO 40, I = 1, NC
    SUM1 = SUM1 + GN(I)**2
    SUM2 = SUM2 + GN(I) * GNP1(I)

40 CONTINUE

  DN = SUM2 - SUM1
  IF (DN.EQ.0.0) DN = SUM1 * ACFTN
  ACFT = ABS(SUM1 * ACFTN / DN)

  DO 50, I = 1, NC

    CL = ABS(GNP1(I))
    FACT = ACFT * CL
    IF (FACT.GT.6.0) ACFT = 6.0 / CL

50 CONTINUE
```

```

IF (ACFT.LT.1.0) ACFT = 1.0

DO 60, I = 1, NC

    EQRO(I) = EQR(I)
    EQR(I) = EQRO(I) * EXP(-ACFT * GNP1(I))
    GN(I) = GNP1(I)

60 CONTINUE

ACFTN = ACFT

RETURN
END
SUBROUTINE CNVGPS (NC,NIT,EQR,EQRO,AMF1,FGC1,AMFR,FGCR,ICN)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
DIMENSION EQR(1), EQRO(1), AMF1(1)
DIMENSION FGC1(1), AMFR(1), FGCR(1)

FNM = 0.0
CHNG = 0.0
DO 10, I = 1, NC

    CHNG = CHNG + (EQR(I) - EQRO(I))**2 / (EQR(I) * EQRO(I))
    VAL = ALOG(FGC1(I) * AMF1(I)) - ALOG(FGCR(I) * AMFR(I))
    FNM = FNM + VAL**2

10 CONTINUE

IF ((CHNG.GT.EPS(3)).AND.(FNM.GT.EPS(3))) GO TO 20
IF (NIT.LT.2) GO TO 20
ICN = 1
RPARM(3) = FNM
RETURN

20 ICN = 0
RETURN
END
SUBROUTINE SWITCH (NC,NIT,AMF1,FGC1,AMFR,FGCR,ISW)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
COMMON /AAAA8/ OMN, SRO
DIMENSION AMF1(1), FGC1(1), AMFR(1), FGCR(1)

ISW = 0
IF (NIT.GT.1) GO TO 20

OMN = AMOLR
SRO = 0.0
DO 10, I = 1, NC
    SRO = SRO + (FGC1(I) * AMF1(I) / (FGCR(I) * AMFR(I)) - 1.0)**2

```

```

10 CONTINUE
   RETURN

20 IC = 0
   IF (AMOLR.GE.AMOL1) THEN

       RTN = ABS(AMOLR - OMN) / OMN

   ELSE

       DN = 1.0 - OMN
       RTN = ABS(AMOL1 - DN) / DN
   ENDIF

   IF (RTN.LE.EPS(4)) IC = IC + 1
   SRN = 0.0
   DO 30, I = 1, NC
       SRN = SRN + (FGC1(I) * AMF1(I) / (FGCR(I) * AMFR(I)) - 1.0)**2
30 CONTINUE

   IF (SRN.LE.EPS(5)) IC = IC + 1
   RT = SRN / SRO
   IF (IPARM(4).GE.2) WRITE (7,100) NIT, RTN, SRN, RT
   IF (RT.LE.EPS(6)) IC = IC + 1
   IF (IC.EQ.3) GO TO 40
   SRO = SRN
   OMN = AMOLR
   RETURN

40 ISW = 1
   RETURN

100 FORMAT (1X,3HNIT,I4,5X,3HRTN,E15.5,5X,3HSRN,E15.5,
1 5X,2HRT,E15.5)

END
SUBROUTINE PSPHOM (NC,OMFR,AMF1,AMFR,AIV,WK,IER)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR
COMMON /AAAA2/ NFE, WK1(20), WK2(20), WK3(20), WK4(20), WK5(20)
DIMENSION OMFR(1), AMF1(1), AMFR(1)
DIMENSION AIV(1), WK(1)
EXTERNAL GFCN, FFCN

MAXIT = IPARM(9) - IPARM(16)
NSIG = IPARM(10)
ISM = IPARM(11)
NFE = 0
IF (ISM.EQ.2) GO TO 40

IF (AMOL1.LE.AMOLR) THEN

```



```

        DO 10, I = 1, NC
          AIV(I) = AMOL1 * AMF1(I)
10      CONTINUE

        ELSE

          DO 20, I = 1, NC
            AIV(I) = AMOLR * AMFR(I)
20      CONTINUE

        ENDIF

    IF (IABS(IPARM(4)).EQ.2) THEN

        CALL ZSCNT (GFCN,NSIG,NC,MAXIT,OMFR,AIV,FNM,WK,IER)
        IF (IER.NE.0) IER = 220

    ELSE

        CALL ZSPOW (GFCN,NSIG,NC,MAXIT,OMFR,AIV,FNM,WK,IER)
        IF (IER.NE.0) IER = 230

    ENDIF

    IF (IER.NE.0) GO TO 80

    CALL MFNM (NC,AIV,AMF1)
    AMOL1 = 0.0
    DO 30, I = 1, NC

        AMOL1 = AMOL1 + AIV(I)
        AIV(I) = OMFR(I) - AIV(I)

30  CONTINUE
    CALL MFNM (NC,AIV,AMFR)
    AMOLR = 1.0 - AMOL1

    GO TO 70

40  DO 50, I = 1, NC
        AIV(I) = ALOG(AMFR(I) / AMF1(I))
50  CONTINUE

    IF (IABS(IPARM(4)).EQ.2) THEN

        CALL ZSCNT (FFCN,NSIG,NC,MAXIT,OMFR,AIV,FNM,WK,IER)
        IF (IER.NE.0) IER = 220

    ELSE

        CALL ZSPOW (FFCN,NSIG,NC,MAXIT,OMFR,AIV,FNM,WK,IER)

```

```

        IF (IER.NE.0) IER = 230
    ENDIF

    IF (IER.NE.0) GO TO 80

    DO 60, I = 1, NC
        AIV(I) = EXP(AIV(I))
60 CONTINUE

    CALL PDIST2 (NC,OMFR,AIV,AMF1,AMFR)

70 IPARM(17) = NFE
    RPARAM(3) = FNM

80 RETURN
    END
    SUBROUTINE GFCN (AIV,GON,NC,OMFR)
    COMMON /AAAA2/ NFE, AMF1(20), FGC1(20), AMF2(20),
1          FGC2(20), AMN(20)
    DIMENSION AIV(1), GON(1), OMFR(1)

    CALL CKMN (NC,AIV,OMFR)
    CALL MFNM (NC,AIV,AMF1)
    CALL FGCF (NC,AMF1,FGC1,AMN,Z)

    DO 10, I = 1, NC
        AMN(I) = OMFR(I) - AIV(I)
10 CONTINUE

    CALL MFNM (NC,AMN,AMF2)
    CALL FGCF (NC,AMF2,FGC2,AMN,Z)

    DO 20, I = 1, NC
        GON(I) = ALOG(AMF2(I) * FGC2(I)) - ALOG(AMF1(I) * FGC1(I))
20 CONTINUE

    NFE = NFE + 1
    RETURN
    END
    SUBROUTINE FFCN (AIV,FOK,NC,OMFR)
    COMMON /AAAA2/ NFE, AMF1(20), FGC1(20), AMF2(20),
1          FGC2(20), EQR(20)
    DIMENSION AIV(1), FOK(1), OMFR(1)

    DO 10, I = 1, NC
        EQR(I) = EXP(AIV(I))
10 CONTINUE

    CALL PDIST2 (NC,OMFR,EQR,AMF1,AMF2)
    CALL FGCF (NC,AMF1,FGC1,EQR,Z)

```

```

CALL FGCF (NC,AMF2,FGC2,EQR,Z)

DO 20, I = 1, NC
  FOK(I) = ALOG(AMF1(I) * FGC1(I)) - ALOG(AMF2(I) * FGC2(I))
20 CONTINUE

NFE = NFE + 1
RETURN
END
SUBROUTINE CKMN (NC,AMN,OMFR)
DIMENSION AMN(1), OMFR(1)

DO 10, I = 1, NC

  IF (AMN(I).LE.0.0) GO TO 20
  DIFF = OMFR(I) - AMN(I)
  IF (DIFF.LE.0.0) GO TO 20

10 CONTINUE
RETURN

20 IER = 301
CALL ERROPR (IER)

RETURN
END
SUBROUTINE PDIST2 (NC,OMFR,EQR,AMF1,AMFR)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR
DIMENSION OMFR(1), EQR(1), AMF1(1), AMFR(1)

MAXIT = IPARM(8)
EPSPD = EPS(2)
IF (AMOLR.GT.AMOL1) GO TO 60

APV = AMOLR
DO 20, I = 1, MAXIT

  NIT = I
  FOV = 0.0
  FPOV = 0.0
  DO 10, J = 1, NC

    CKM1 = EQR(J) - 1.0
    DN = 1.0 + APV * CKM1
    FOV = FOV + OMFR(J) * CKM1 / DN
    FPOV = FPOV - OMFR(J) * CKM1**2 / (DN * DN)

10 CONTINUE
IF (ABS(FOV).LE.EPSPD) GO TO 40
IF (FPOV.EQ.0.0) GO TO 130
DELV = FOV / FPOV

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        IF (ABS(DELV).LE.EPSPD) GO TO 30
        APV = APV - DELV

20 CONTINUE
    IER = 401
    GO TO 150

30 APV = APV - DELV
40 IF ((APV.LT.0.0).OR.(APV.GT.1.0)) GO TO 140
    AMOLR = APV
    AMOL1 = 1.0 - AMOLR
    DO 50, I = 1, NC

        AMF1(I) = OMFR(I) / (1.0 + AMOLR * (EQR(I) - 1.0))
        AMFR(I) = EQR(I) * AMF1(I)

50 CONTINUE
    GO TO 120

60 APV = AMOL1
    DO 80, I = 1, MAXIT

        NIT = I
        FOV = 0.0
        FPOV = 0.0
        DO 70, J = 1, NC

            CKM1 = 1.0 / EQR(J) - 1.0
            DN = 1.0 + APV * CKM1
            FOV = FOV - OMFR(J) * CKM1 / DN
            FPOV = FPOV + OMFR(J) * CKM1**2 / (DN * DN)

70 CONTINUE
    IF (ABS(FOV).LE.EPSPD) GO TO 100
    IF (FPOV.EQ.0.0) GO TO 130
    DELV = FOV / FPOV
    IF (ABS(DELV).LE.EPSPD) GO TO 90
    APV = APV - DELV

80 CONTINUE
    IER = 401
    GO TO 150

90 APV = APV - DELV
100 IF ((APV.LT.0.0).OR.(APV.GT.1.0)) GO TO 140
    AMOL1 = APV
    AMOLR = 1.0 - AMOL1
    DO 110, I = 1, NC

        AMFR(I) = OMFR(I) / (1.0 + AMOL1 * (1.0 / EQR(I) - 1.0))
        AMF1(I) = AMFR(I) / EQR(I)

```

```

110 CONTINUE

120 IPARM(18) = IPARM(18) + NIT
    RPARAM(4) = FOV
    RETURN

130 IER = 402
    GO TO 150

140 IER = 403
150 CALL ERROPR (IER)

    RETURN
    END
    SUBROUTINE WRT1 (NC,EQR,AMF1,AMF2)
    DIMENSION EQR(1), AMF1(1), AMF2(1)

    WRITE (7,100)
    WRITE (7,110) (I, EQR(I), AMF1(I), AMF2(I), I = 1, NC)

    RETURN

100 FORMAT (//,1X,*STARTING INFORMATION FOR PHASE STABILITY ANALYSIS*,
1 //,2X,9HCOMPONENT,9X,11HEQUILIBRIUM,2(7X,13HMOLE FRACTION),
2 /,6X,5HINDEX,15X,5HRATIO,10X,10HSOLUTION 1,10X,
3 10HSOLUTION 2,/,1X,10H-----,3(5X,15H-----),/)
110 FORMAT (1X,I10,3E20.7)

    END
    SUBROUTINE WRT2 (NC,OMFR,AMF1,AMF2)
    DIMENSION OMFR(1), AMF1(1), AMF2(1)

    WRITE (7,100)

    SUM1 = 0.0
    SUM2 = 0.0
    DO 10, I = 1, NC

        WRITE(7,110) I, OMFR(I), AMF1(I), AMF2(I)
        SUM1 = SUM1 + AMF1(I)
        SUM2 = SUM2 + AMF2(I)

10 CONTINUE

    WRITE (7,120) SUM1, SUM2

    RETURN

100 FORMAT (//,1X,*PHASE STABILITY ANALYSIS RESULTS:*,
1 //,2X,9HCOMPONENT,14X,6HGLOBAL,10X,10HSOLUTION 1,

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2  10X,10HSOLUTION 2,/,6X,5HINDEX,3(9X,11HCOMPOSITION ),
3  /,1X,10H-----,3(5X,15H-----),/)
110 FORMAT (1X,I10,3E20.12)
120 FORMAT (/,1X,*MOLE FRACTION SUM*,13X,2E20.12,
1  /,1X,*(AFTER CONVERGENCE)*)

END
SUBROUTINE WRT3 (NC,AMF1,AMFR)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
DIMENSION AMF1(1), AMFR(1)

WRITE (7,100)
WRITE (7,110) AMOL1, AMOLR
WRITE (7,120)
WRITE (7,130) (I, AMF1(I), AMFR(I), I = 1, NC)

RETURN

100 FORMAT (//,1X,*STARTING INFORMATION FOR PHASE SPLIT CALCULATION*)
110 FORMAT (/,1X,*PHASE MOLES, 1*,5X,E20.10,
1  /,1X,*PHASE MOLES, R*,5X,E20.10)
120 FORMAT (/,2X,9HCOMPONENT,13X,7HPHASE 1,13X,7HPHASE R,
1  /,6X,5HINDEX,2(9X,11HCOMPOSITION),/,1X,10H-----,
2  2(5X,15H-----),/)
130 FORMAT (1X,I10,2E20.12)

END
SUBROUTINE FGCF (N,AMFR,FUGC,WK,Z)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
COMMON /AAAA3/ TEM, PRS
COMMON /AAAA5/ AI(20), BI(20), AIJ(20,20)
DIMENSION AMFR(1), FUGC(1), WK(1)

IEOS = IPARM(1)
A = 0.0
B = 0.0
DO 20, I = 1, N

    B = B + AMFR(I) * BI(I)
    DO 10, J = 1, N
        A = A + AMFR(I) * AMFR(J) * AIJ(I,J)
    10 CONTINUE

20 CONTINUE

R = 10.732
BB = B * PRS / (TEM * R)
AA = A * PRS / (TEM * R)**2

IF (IEOS.EQ.1) THEN

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      A2 = BB - 1.0
      A1 = AA - BB * (3.0 * BB + 2.0)
      A0 = BB * (BB * (BB + 1.0) - AA)

      ELSE

      A2 = -1.0
      A1 = AA - BB * (1.0 + BB)
      A0 = -AA * BB

      ENDIF

      CALL ZCALC (A2,A1,A0,Z1,Z2,Z3,IJZ)

      IF (IJZ.LT.0) GO TO 90
      IF (IJZ.EQ.3) GO TO 30
      IF (Z1.LE.0.0) GO TO 70
      IF (Z2.LE.0.0) GO TO 70
      ZL = AMIN1(Z1,Z2)
      ZH = AMAX1(Z1,Z2)
      GO TO 40

30  ZH = AMAX1 (Z1,Z2,Z3)
     ZL = ZH
     IF ((Z1.GT.0.0).AND.(Z1.LE.ZL)) ZL = Z1
     IF ((Z2.GT.0.0).AND.(Z2.LE.ZL)) ZL = Z2
     IF ((Z3.GT.0.0).AND.(Z3.LE.ZL)) ZL = Z3

40  CALL SUBPHI (AA,BB,N,IEOS,ZH,AMFR,FUGC,A,B)
     CALL SUBPHI (AA,BB,N,IEOS,ZL,AMFR,WK,A,B)

     SUM = 0.0
     DO 50, I = 1, N
       SUM = SUM + AMFR(I) * (FUGC(I) - WK(I))
50  CONTINUE

     IF (SUM.LT.0.0) THEN

           Z = ZH
           DO 61, I = 1, N
             FUGC(I) = EXP(FUGC(I))
61      CONTINUE

     ELSE

           Z = ZL
           DO 62, I = 1, N
             FUGC(I) = EXP(WK(I))
62      CONTINUE

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      ENDIF

      RETURN

70 Z = AMAX1(Z1,Z2)
   CALL SUBPHI (AA, BB, N, IEOS, Z, AMFR, FUGC, A, B)
   DO 80, I = 1, N
      FUGC(I) = EXP(FUGC(I))
80 CONTINUE
   RETURN

90 CALL SUBPHI (AA, BB, N, IEOS, Z1, AMFR, FUGC, A, B)
   Z = Z1
   DO 100, I = 1, N
      FUGC(I) = EXP(FUGC(I))
100 CONTINUE
   RETURN

      END
      SUBROUTINE ZCALC (A2, A1, A0, Z1, Z2, Z3, IJZ)

C      THIS SUBROUTINE CALCULATES Z1, Z2 AND Z3 WHICH ARE ROOTS TO
C      THE EQUATION OF STATE WHEN WRITTEN IN TERMS OF Z.  THE EQUATION
C      RESULTS IN A CUBIC IN Z.  IN THIS PROGRAM, THE VALUES OF THE COEF-
C      FICIENTS ARE PASSED TO THIS SUBROUTINE.  HERE Z1, Z2 AND Z3 ARE
C      COMPUTED ANALYTICALLY BY USING CARDANO'S METHOD, IN WHICH THE
C      ORIGINAL CUBIC IS REDUCED TO THE FORM:
C
C            $Y^{*3} + PY + Q = 0, \quad Z = Y - A2 / 3$ 
C
C      THERE ARE THREE POSSIBLE SITUATIONS FOR THE THREE ROOTS.  THEY ARE
C      EXPLAINED BELOW.

      P3 = A1 / 3.0 - A2 * A2 / 9.0
      Y = A2 / 3.0
      Q2 = Y**3 - A1 * A2 / 6.0 + A0 / 2.0
      Q = Q2 * Q2 + P3**3

C      THE SCENARIO OF THE ROOTS DEPENDS ON Q.

      IF (Q.GT.0.0) THEN

          U = (ABS(Q**0.5 - Q2))**(1.0 / 3.0)
          IF (Q**0.5.LT.Q2) U = - U
          Z1 = U - (P3 / U + Y)
          Z2 = 0.0
          Z3 = 0.0
          IJZ = -1

C      HERE, IF Q>0, THERE IS ONE REAL ROOT AND A PAIR OF COMPLEX
C      ROOTS WHICH ARE ESSENTIALLY DISCARDED BY BEING SET = 0.

```



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ELSE
  IF (ABS(Q).LT.1.0E-11) THEN
    Z1 = 2.0 * Q2 / P3 - Y
    Z2 = Q2 * P3 - Y
    Z3 = 0.0
    IJZ = 2
C   IN THIS CASE, Q=0, AND THERE ARE THREE REAL ROOTS, TWO
C   OF WHICH ARE EQUAL. THE SECOND IS DISCARDED.

    ELSE

C   IT IS NO LONGER EXPEDIENT TO CALCULATE THE LAST CASE IN
C   WHICH THERE ARE THREE DIFFERENT, REAL ROOTS BY THE ABOVE
C   PROCEDURES. INSTEAD A TRIGONOMETRIC SOLUTION IS USED.

    PI3 = ACOS(-1.0) / 3.0
    ARAD = SQRT(- (P3**3))
    ALPHCS = - Q2 / ARAD
    ALPHA = ACOS(ALPHCS)
    RADL = SQRT(- P3)
    Z1 = 2.0 * RADL * COS(ALPHA / 3.0) - Y
    Z2 = -2.0*RADL*COS(ALPHA/3.0 + PI3) - Y
    Z3 = -2.0*RADL*COS(ALPHA/3.0 - PI3) - Y
    IJZ = 3

    ENDIF
  ENDIF

RETURN
END
SUBROUTINE SUBPHI (AA,BB,N,IEOS,Z,AMFI,ALNPHI,A,B)
COMMON /AAAA5/ AI(20), BI(20), AIJ(20,20)
DIMENSION AMFI(1), ALNPHI(1)

AH = ALOG (Z - BB)
IF (IEOS.EQ.1) THEN

  AJ = AA / (2.0 * BB * SQRT(2.0))
  C1 = 1.0 + SQRT(2.0)
  C2 = 1.0 - SQRT(2.0)
  AK = (Z + C1 * BB) / (Z + C2 * BB)

ELSE

  AJ = AA / BB
  AK = (Z + BB) / Z

ENDIF

DO 60, I = 1, N

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    SM = 0.0
    DO 50, J = 1, N
        SM = SM + AMFI(J) * AIJ(J,I)
50    CONTINUE

    SUMAIK = 2.0 * SM
    AL = AJ * (SUMAIK / A - BI(I) / B) * ALOG (AK)
    ALNPHI(I) = BI(I) * (Z - 1.0) / B - (AH + AL)
60    CONTINUE

    RETURN
    END
    SUBROUTINE CKSOL (NC,OMFR,AMFI,AMFD,IMIN,AMOLI,AMOLD)
    DIMENSION OMFR(1), AMFI(1), AMFD(1)

    AMOLI = 0.99 * OMFR(IMIN) / AMFI(IMIN)
    AMOLD = 1.0 - AMOLI
    DO 10, I = 1, NC
        AMFD(I) = (OMFR(I) - AMOLI * AMFI(I)) / AMOLD
10    CONTINUE

    RETURN
    END
    SUBROUTINE PSATP (NC,AMF1,AMF2,AMFR,HG,WK,NPH,IER)
    COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
    COMMON /AAAA7/ SOL1(20), SOL2(20), WK1(20)
    DIMENSION AMF1(1), AMF2(1), AMFR(1), HG(1), WK(1)

    IS = 12
    IF (IPARM(3).GT.1) IS = 14
    IT1 = IPARM(IS)
    IT2 = IPARM(IS+1)
    IPL = IPARM(5)
    IMET = IPARM(3)

    CALL SETH (NC,AMF1,HG,WK1)
    CALL SETV1 (NC,SOL1,SOL2)
    IF (IMET.GE.2) GO TO 10
    CALL PSASS (NC,HG,SOL1,SOL2,IER)
    GO TO 20

10    CALL PSAHOM (NC,AMF1,HG,SOL1,SOL2,WK,WK1,IER)
20    IF (IER.NE.0) GO TO 90

    CALL SOLAN2 (NC,AMF1,AMFR,EPS,SOL1,SOL2,WK1,ITP,ISOLI)
    IPARM(19) = IPARM(IS)
    IPARM(20) = IPARM(IS+1)
    IF (IPL.GE.1) CALL WRT2 (NC,AMF1,SOL1,SOL2)
    IF (ITP.EQ.1) GO TO 50

    CALL SETV2 (NC,AMF1,AMFR,HG,SOL1,SOL2,WK1)

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IF (IMET.GE.2) GO TO 30
CALL PSASS (NC,HG,SOL1,SOL2,IER)
GO TO 40

30 CALL PSAHOM (NC,AMF1,HG,SOL1,SOL2,WK,WK1,IER)
40 IF (IER.NE.0) GO TO 90

CALL SOLAN2 (NC,AMF1,AMFR,EPS,SOL1,SOL2,WK1,ITP,ISOLI)
IPARM(21) = IPARM(IS)
IPARM(22) = IPARM(IS+1)
IPARM(IS) = IT1
IPARM(IS+1) = IT2
IF (IPL.GE.1) CALL WRT2 (NC,AMF1,SOL1,SOL2)
IF (ITP.EQ.0) GO TO 80

50 IF (ISOLI.EQ.1) THEN
      DO 60, I = 1, NC
        AMF2(I) = SOL1(I)
60    CONTINUE

      ELSE

        DO 70, I = 1, NC
          AMF2(I) = SOL2(I)
70    CONTINUE

      ENDIF

      NPH = 3
      RETURN

80 NPH = 2
90 RETURN
END
SUBROUTINE SETV1 (NC,SOL1,SOL2)
DIMENSION SOL1(1), SOL2(1)

FR = (1.0 - .999) / FLOAT(NC-1)
DO 10, I = 1, NC
  SOL1(I) = FR
  SOL2(I) = FR
10 CONTINUE

SOL1(1) = 1.0 - FR * FLOAT(NC-1)
SOL2(NC) = 1.0 - FR * FLOAT(NC-1)

RETURN
END
SUBROUTINE SETV2 (NC,AMF1,AMFR,HG,SOL1,SOL2,WK1)
DIMENSION AMF1(1), AMFR(1), HG(1), SOL1(1), SOL2(1), WK1(1)

```

```

DO 10, I = 1, NC
    WK1(I) = EXP(HG(I))
10 CONTINUE

CALL MFNM (NC,WK1,SOL1)

DO 20, I = 1, NC
    WK1(I) = 0.5 * (AMF1(I) + AMFR(I))
20 CONTINUE

CALL MFNM (NC,WK1,SOL2)

RETURN
END
SUBROUTINE SOLAN2 (NC,AMF1,AMFR,EPS,SOL1,SOL2,AMF,ITP,ISI)
DIMENSION AMF1(1), AMFR(1), SOL1(1)
DIMENSION SOL2(1), EPS(8), AMF(1)

ITP = 0
SUM1 = 0.0
SUM2 = 0.0
DO 10, I = 1, NC

    SUM1 = SUM1 + SOL1(I)
    SUM2 = SUM2 + SOL2(I)

10 CONTINUE

IF (SUM1.GT.1.0) THEN

    CALL MFNM (NC,SOL1,AMF)
    DIFF1 = 0.0
    DIFF2 = 0.0
    DO 20, I = 1, NC

        DIFF1 = DIFF1 + ABS(AMF1(I) - AMF(I))
        DIFF2 = DIFF2 + ABS(AMFR(I) - AMF(I))

20    CONTINUE
    DIFF1 = DIFF1 / FLOAT(NC)
    DIFF2 = DIFF2 / FLOAT(NC)
    IF ((DIFF1.GT.EPS(7)).AND.(DIFF2.GT.EPS(8))) ITP = 1

ENDIF

IF (ITP.NE.0) GO TO 40

IF (SUM2.GT.1.0) THEN

    CALL MFNM (NC,SOL2,AMF)

```

```

        DIFF1 = 0.0
        DIFF2 = 0.0
        DO 30, I = 1, NC

            DIFF1 = DIFF1 + ABS(AMF1(I) - AMF(I))
            DIFF2 = DIFF2 + ABS(AMFR(I) - AMF(I))

30      CONTINUE
        DIFF1 = DIFF1 / FLOAT(NC)
        DIFF2 = DIFF2 / FLOAT(NC)
        IF ((DIFF1.GT.EPS(7)).AND.(DIFF2.GT.EPS(8))) ITP = 1

        ENDIF

        IF (ITP.NE.0) GO TO 50
        RETURN

40     ISI = 1
        RETURN

50     ISI = 2
        RETURN
        END
        SUBROUTINE PSPLT3 (NC,OMFR,AMF1,AMF2,AMFR,WRK1,WRK2,IER)
        COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
        DIMENSION OMFR(1), AMF1(1), AMF2(1), AMFR(1)
        DIMENSION WRK1(1), WRK2(1)

        IPL = IPARM(5)
        IMET = IPARM(4)

        CALL EQSOL3 (NC,OMFR,AMF1,AMF2,AMFR,WRK1,WRK2)
        IF (IPL.GE.1) CALL WRT4 (NC,AMF1,AMF2,AMFR)
        IF (IMET.GE.2) GO TO 20
        CALL PSPASS3 (NC,OMFR,AMF1,AMF2,AMFR,WRK1,WRK2,ISW,IER)
        IF (ISW.EQ.1) GO TO 10
        GO TO 20

10     CALL PSPHOM3 (NC,OMFR,AMF1,AMF2,AMFR,IER)
20     RETURN
        END
        SUBROUTINE PSPASS3 (NC,OMFR,AMF1,AMF2,AMFR,GN1,GN2,ISW,IER)
        COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
        COMMON /AAAA2/ IWK, EQR1(20), EQR2(20), FGC1(20), FGC2(20),
1         FGCR(20)
        COMMON /AAAA7/ EQR1N(20), EQR2N(20), WRK(20)
        COMMON /AAA10/ IPCFC, RESN, PFGC(20)
        DIMENSION OMFR(1), AMF1(1), AMF2(1), AMFR(1)
        DIMENSION GN1(1), GN2(1)

        MAXIT = IPARM(9)

```

```

IFC = IPARM(4)
ISW = 0

DO 10, I = 1, NC

    EQR1(I) = AMFR(I) / AMF1(I)
    EQR2(I) = AMFR(I) / AMF2(I)

10 CONTINUE

DO 30, I = 1, MAXIT

    NIT = I
    CALL PDIST3 (NC,OMFR,EQR1,EQR2)
    CALL MSSCN (NC,OMFR,EQR1,EQR2,AMF1,AMF2,AMFR)
    CALL FGCF (NC,AMF1,FGC1,WRK,Z)
    CALL FGCF (NC,AMF2,FGC2,WRK,Z)
    CALL FGCF (NC,AMFR,FGCR,WRK,Z)
    CALL ACCEL3 (NC,NIT,AMF1,AMF2,AMFR,FGC1,FGC2,FGCR,EQR1,EQR2,
1    EQR1N,EQR2N,GN1,GN2,ACFTN)
    CALL CNVG3 (NC,NIT,EQR1,EQR2,AMF1,AMF2,AMFR,FGC1,FGC2,FGCR,
1    EQR1N,EQR2N,ICN)
    IF (ICN.EQ.1) GO TO 40
    IF (ICN.LT.0) GO TO 50
    IF (IFC.LT.0) GO TO 20
    GO TO 30
20    CALL SWITCH3 (NC,NIT,AMF1,AMF2,AMFR,FGC1,FGC2,FGCR,ISW)
    IF (ISW.EQ.1) GO TO 40

30 CONTINUE
    IER = 210
    GO TO 60

40 IPARM(23) = NIT
    IER = 0
    GO TO 60

50 IPARM(23) = NIT
    IPARM(26) = 1

60 RETURN
    END
    SUBROUTINE EQSOL3 (NC,OMFR,AMF1,AMF2,AMFR,AMN,SUM)
    COMMON /AAAA1/ IPARM(26), RPARAM(6), EPS(8), AMOL1, AMOL2, AMOLR
    DIMENSION OMFR(1), AMF1(1), AMF2(1), AMFR(1)
    DIMENSION AMN(1), SUM(1)

    DO 10, I = 1, NC
        AMN(I) = AMF2(I)
10 CONTINUE

```

```

CALL MFNM (NC,AMN,AMF2)

DO 20, I = 1, NC
    SUM(I) = AMF1(I) + AMF2(I) + AMFR(I)
20 CONTINUE

AM1 = 0.0
AM2 = 0.0
DO 30, I = 1, NC

    SUMMF = SUM(I)
    AMN(I) = AMF1(I) * OMFR(I) / SUMMF
    SUM(I) = AMF2(I) * OMFR(I) / SUMMF
    AM1 = AM1 + AMN(I)
    AM2 = AM2 + SUM(I)

30 CONTINUE

CALL MFNM (NC,AMN,AMF1)
CALL MFNM (NC,SUM,AMF2)

AMR = 1.0 - (AM1 + AM2)
DO 40, I = 1, NC
    AMFR(I) = (OMFR(I) - AM1 * AMF1(I) - AM2 * AMF2(I)) / AMR
40 CONTINUE

AMOL1 = AM1
AMOL2 = AM2
AMOLR = AMR

RETURN
END
SUBROUTINE SWITCH3 (NC,NIT,AMF1,AMF2,AMFR,FGC1,FGC2,FGCR,ISW)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
COMMON /AAAA9/ SRO, OMN1, OMN2, OMNR
DIMENSION AMF1(1), AMF2(1), AMFR(1)
DIMENSION FGC1(1), FGC2(1), FGCR(1)

ISW = 0
IF (NIT.GT.1) GO TO 20

OMN1 = AMOL1
OMN2 = AMOL2
OMNR = AMOLR
SRO = 0.0
DO 10, I = 1, NC

    VAL1 = (FGC1(I) * AMF1(I) / (FGCR(I) * AMFR(I)) - 1.0)**2
    VAL2 = (FGC2(I) * AMF2(I) / (FGCR(I) * AMFR(I)) - 1.0)**2
    SRO = SRO + VAL1 + VAL2

```

```
10 CONTINUE
   RETURN

20 IC = 0
   RT1 = ABS(AMOL1 - OMN1) / OMN1
   RT2 = ABS(AMOL2 - OMN2) / OMN2
   RTR = ABS(AMOLR - OMNR) / OMNR
   RT = AMAX1 (RT1,RT2)
   RTMAX = AMAX1 (RT,RTR)

   IF (RTMAX.LE.EPS(4)) IC = IC + 1

   SRN = 0.0
   DO 30, I = 1, NC

       VAL1 = (FGC1(I) * AMF1(I) / (FGCR(I) * AMFR(I)) - 1.0)**2
       VAL2 = (FGC2(I) * AMF2(I) / (FGCR(I) * AMFR(I)) - 1.0)**2
       SRN = SRN + VAL1 + VAL2

30 CONTINUE

   IF (SRN.LE.EPS(5)) IC = IC + 1
   RT = SRN / SRO
   IF (RT.LE.EPS(6)) IC = IC + 1
   IF (IC.EQ.3) GO TO 40

   SRO = SRN
   OMN1 = AMOL1
   OMN2 = AMOL2
   OMNR = AMOLR
   RETURN

40 ISW = 1
   RETURN
   END
   SUBROUTINE PDIST3 (NC,OMFR,EQR1,EQR2)
   COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
   DIMENSION OMFR(1), EQR1(1), EQR2(1)

   MAXIT = IPARM(8)
   EPSPD = EPS(2)
   AM1 = AMOL1
   AM2 = AMOL2
   DO 20, I = 1, MAXIT

       NIT = I
       G1 = 0.0
       G2 = 0.0
       PG1N1 = 0.0
       PG2N2 = 0.0
       PG1N2 = 0.0
```



```

DO 10, J = 1, NC

    C1 = 1.0 / EQR1(J) - 1.0
    C2 = 1.0 / EQR2(J) - 1.0
    DN = 1.0 + AM1 * C1 + AM2 * C2
    G1 = G1 + C1 * OMFR(J) / DN
    G2 = G2 + C2 * OMFR(J) / DN
    PG1N1 = PG1N1 - C1**2 * OMFR(J) / DN**2
    PG2N2 = PG2N2 - C2**2 * OMFR(J) / DN**2
    PG1N2 = PG1N2 - C1 * C2 * OMFR(J) / DN**2

10  CONTINUE

    A = G1**2
    B = G2**2
    ER = SQRT(A+B)
    IF (ER.LE.EPSPD) GO TO 40
    DN = PG1N1 * PG2N2 - PG1N2**2
    IF (DN.EQ.0.0) GO TO 50
    A = (G1 * PG2N2 - G2 * PG1N2) / DN
    B = (G2 * PG1N1 - G1 * PG1N2) / DN
    ER = SQRT(A * A + B * B)
    IF (ER.LE.EPSPD) GO TO 30
    AM1 = AM1 - A
    AM2 = AM2 - B

20  CONTINUE
    IER = 401
    GO TO 70

30  AM1 = AM1 - A
    AM2 = AM2 - B
40  IF ((AM1.LT.0.0).OR.(AM1.GT.1.0)) GO TO 60
    IF ((AM2.LT.0.0).OR.(AM2.GT.1.0)) GO TO 60
    IF (AM1+AM2.GT.1.0) GO TO 60

    AMOL1 = AM1
    AMOL2 = AM2
    AMOLR = 1.0 - (AMOL1 + AMOL2)
    IPARM(25) = IPARM(25) + NIT
    RPARAM(5) = ER
    RETURN

50  IER = 402
    GO TO 70

60  IER = 403
70  CALL ERROPR (IER)

    RETURN
    END

```

```

SUBROUTINE MSSCN (NC,OMFR,EQR1,EQR2,AMF1,AMF2,AMFR)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARM(6), AMOL1, AMOL2, AMOLR
DIMENSION OMFR(1), EQR1(1), EQR2(1)
DIMENSION AMF1(1), AMF2(1), AMFR(1)

```

```
DO 10, I = 1, NC
```

```

SUM = AMOL1 / EQR1(I) + AMOL2 / EQR2(I) + AMOLR
F1 = 1.0 / (EQR1(I) * SUM)
F2 = 1.0 / (EQR2(I) * SUM)
FR = 1.0 / SUM
AMF1(I) = F1 * OMFR(I)
AMF2(I) = F2 * OMFR(I)
AMFR(I) = FR * OMFR(I)

```

```
10 CONTINUE
```

```

SUM1 = 0.0
SUM2 = 0.0
SUMR = 0.0
DO 20, I = 1, NC

```

```

SUM1 = SUM1 + AMF1(I)
SUM2 = SUM2 + AMF2(I)
SUMR = SUMR + AMFR(I)

```

```
20 CONTINUE
```

```
DO 30, I = 1, NC
```

```

AMF1(I) = AMF1(I) / SUM1
AMF2(I) = AMF2(I) / SUM2
AMFR(I) = AMFR(I) / SUMR

```

```
30 CONTINUE
```

```

RETURN
END

```

```

SUBROUTINE ACCEL3 (NC,NIT,AMF1,AMF2,AMFR,FGC1,FGC2,FGCR,EQR1,EQR2,
1 EQR1N,EQR2N,GN1,GN2,ACFTN)
DIMENSION AMF1(1), AMF2(1), AMFR(1), FGC1(1), FGC2(1), FGCR(1)
DIMENSION EQR1(1), EQR2(1), EQR1N(1), EQR2N(1), GN1(1), GN2(1)

```

```
IF (NIT.GT.1) GO TO 20
```

```
DO 10, I = 1, NC
```

```

GN1(I) = ALOG(FGCR(I) * AMFR(I)) - ALOG(FGC1(I) * AMF1(I))
EQR1N(I) = EQR1(I)
EQR1(I) = FGC1(I) / FGCR(I)
GN2(I) = ALOG(FGCR(I) * AMFR(I)) - ALOG(FGC2(I) * AMF2(I))

```

```

EQR2N(I) = EQR2(I)
EQR2(I) = FGC2(I) / FGCR(I)

```

```
10 CONTINUE
```

```

ACFTN = 1.0
RETURN

```

```
20 DO 30, I = 1, NC
```

```

EQR1N(I) = EQR1(I)
EQR1(I) = ALOG(FGCR(I) * AMFR(I)) - ALOG(FGC1(I) * AMF1(I))
EQR2N(I) = EQR2(I)
EQR2(I) = ALOG(FGCR(I) * AMFR(I)) - ALOG(FGC2(I) * AMF2(I))

```

```
30 CONTINUE
```

```

SUM1 = 0.0
SUM2 = 0.0
DO 40, I = 1, NC

```

```

SUM1 = SUM1 + GN1(I)**2 + GN2(I)**2
SUM2 = SUM2 + GN1(I) * EQR1(I) + GN2(I) * EQR2(I)

```

```
40 CONTINUE
```

```

DN = SUM2 - SUM1
IF (DN.EQ.0.0) DN = SUM1 * ACFTN
ACFT = ABS(SUM1 * ACFTN / DN)

```

```
DO 50, I = 1, NC
```

```

C1 = ABS(EQR1(I))
C2 = ABS(EQR2(I))
CL = AMAX1 (C1,C2)
FACT = ACFT * CL
IF (FACT.GT.6.0) ACFT = 6.0 / CL

```

```
50 CONTINUE
```

```
IF (ACFT.LT.1.0) ACFT = 1.0
```

```
DO 60, I = 1, NC
```

```

GNP = EQR1(I)
EQR1(I) = EQR1N(I) * EXP(-ACFT * GNP)
GN1(I) = GNP
GNP = EQR2(I)
EQR2(I) = EQR2N(I) * EXP(-ACFT * GNP)
GN2(I) = GNP

```

60 CONTINUE

ACFTN = ACFT

RETURN

END

SUBROUTINE CNVG3 (NC,NIT,EQR1,EQR2,AMF1,AMF2,AMFR,FGC1,FGC2,FGCR,
1 EQR1N,EQR2N,ICN)

COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR

COMMON /AAA10/ IPCFC, RESN, PFGC(20)

DIMENSION EQR1(1), EQR2(1), AMF1(1), AMF2(1), AMFR(1)

DIMENSION FGC1(1), FGC2(1), FGCR(1), EQR1N(1), EQR2N(1)

FNM = 0.0

CHNG = 0.0

DO 10, I = 1, NC

VAL1 = (EQR1(I) - EQR1N(I))**2 / (EQR1(I) * EQR1N(I))

VAL2 = (EQR2(I) - EQR2N(I))**2 / (EQR2(I) * EQR2N(I))

CHNG = CHNG + VAL1 + VAL2

VAL1 = ALOG(FGC1(I) * AMF1(I)) - ALOG(FGCR(I) * AMFR(I))

VAL2 = ALOG(FGC2(I) * AMF2(I)) - ALOG(FGCR(I) * AMFR(I))

FNM = FNM + VAL1**2 + VAL2**2

10 CONTINUE

IF ((CHNG.GT.EPS(3)).AND.(FNM.GT.EPS(3))) GO TO 20

ICN = 1

RPARAM(6) = FNM

RETURN

20 IF (NIT.GT.1) GO TO 30

RESN = SQRT(FNM)

ICN = 0

IPCFC = 0

RETURN

30 RESNP1 = SQRT(FNM)

IF (RESNP1.GT.RESN) GO TO 40

RESN = RESNP1

ICN = 0

RETURN

40 CALL EXPHCK (NC,AMF1,AMF2,AMFR,FGC1,FGC2,FGCR,IEP)

IF (IEP.NE.0) GO TO 50

ICN = 0

RESN = RESNP1

RETURN

50 ICN = -1

RETURN

```

END
SUBROUTINE PSPHOM3 (NC,OMFR,AMF1,AMF2,AMFR,IER)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR
COMMON /AAAA2/ NFE, AM1(20), AM2(20), AMR(20), WRK4(20), WRK5(20)
DIMENSION OMFR(1), AMF1(1), AMF2(1), AMFR(1)
DIMENSION AIV(40), WK(5248)
EXTERNAL GFCN3, FFCN3

NC2 = 2 * NC
MAXIT = IPARM(9) - IPARM(16)
NSIG = IPARM(10)
ISM = IPARM(11)
IF (ISM.EQ.2) GO TO 60

IF (AMOL1.LE.AMOLR) THEN
    IF (AMOL2.LE.AMOLR) THEN
        DO 10, I = 1, NC
            AIV(I) = AMOL1 * AMF1(I)
            AIV(NC+I) = AMOL2 * AMF2(I)
10        CONTINUE
        ELSE
            DO 20, I = 1, NC
                AIV(I) = AMOL1 * AMF1(I)
                AIV(NC+I) = AMOLR * AMFR(I)
20        CONTINUE
            ENDIF
        ELSE
            IF (AMOL1.LE.AMOL2) THEN
                DO 30, I = 1, NC
                    AIV(I) = AMOLR * AMFR(I)
                    AIV(NC+I) = AMOL1 * AMF1(I)
30                CONTINUE
            ELSE
                DO 40, I = 1, NC

```

```

          AIV(I) = AMOLR * AMFR(I)
          AIV(NC+I) = AMOL2 * AMF2(I)
40          CONTINUE
          ENDIF
          ENDIF
          IF (IABS(IPARM(4)).EQ.2) THEN
              CALL ZSCNT (GFCN3,NSIG,NC2,MAXIT,OMFR,AIV,FNM,WK,IER)
              IF (IER.NE.0) IER = 220
          ELSE
              CALL ZSPOW (GFCN3,NSIG,NC2,MAXIT,OMFR,AIV,FNM,WK,IER)
              IF (IER.NE.0) IER = 230
          ENDIF
          IF (IER.NE.0) GO TO 100
          AMOL1 = 0.0
          AMOL2 = 0.0
          DO 50, I = 1, NC
              AM1(I) = AIV(I)
              AM2(I) = AIV(NC+I)
              AMOL1 = AMOL1 + AM1(I)
              AMOL2 = AMOL2 + AM2(I)
              AMR(I) = AM1(I) + AM2(I)
          50 CONTINUE
          CALL MFNM (NC,AM1,AMF1)
          CALL MFNM (NC,AM2,AMF2)
          CALL MFNM (NC,AMR,AMFR)
          AMOLR = 1.0 - (AMOL1 + AMOL2)
          GO TO 90
          60 DO 70, I = 1, NC
              AIV(I) = ALOG(AMFR(I) / AMF1(I))
              AIV(NC+I) = ALOG(AMFR(I) / AMF2(I))
          70 CONTINUE
          IF (IABS(IPARM(4)).EQ.2) THEN

```

```

      CALL ZSCNT (FFCN3,NSIG,NC2,MAXIT,OMFR,AIV,FNM,WK,IER)
      IF (IER.NE.0) IER = 220

      ELSE

      CALL ZSPOW (FFCN3,NSIG,NC2,MAXIT,OMFR,AIV,FNM,WK,IER)
      IF (IER.NE.0) IER = 230

      ENDIF
      IF (IER.NE.0) GO TO 100

      DO 80, I = 1, NC

      AM1(I) = EXP(AIV(I))
      AM2(I) = EXP(AIV(NC+I))

80 CONTINUE

      CALL PDIST3 (NC,OMFR,AM1,AM2)
      CALL MSSCN (NC,OMFR,AM1,AM2,AMF1,AMF2,AMFR)

90 IPARM(24) = NFE
      RPARAM(6) = FNM

100 RETURN
      END
      SUBROUTINE GFCN3 (AIV,GON,NC2,OMFR)
      COMMON /AAAA2/ NFE, AMN(20), AMF1(20), AMF2(20), AMFR(20),
1          WRK5(20)
      COMMON /AAAA7/ FGC1(20), FGC2(20), FGCR(20)
      DIMENSION AIV(1), GON(1), OMFR(1)

      NC = NC2 / 2
      CALL CKMN3 (NC,AIV,OMFR)
      DO 10, I = 1, NC
      AMN(I) = AIV(I)
10 CONTINUE

      CALL MFNM (NC,AMN,AMF1)
      CALL FGCF (NC,AMF1,FGC1,AMN,Z)
      DO 20, I = 1, NC
      AMN(I) = AIV(NC+I)
20 CONTINUE
      CALL MFNM (NC,AMN,AMF2)
      CALL FGCF (NC,AMF2,FGC2,AMN,Z)

      DO 30, I = 1, NC
      AMN(I) = OMFR(I) - (AIV(I) + AIV(NC+I))
30 CONTINUE
      CALL MFNM (NC,AMN,AMFR)
      CALL FGCF (NC,AMFR,FGCR,AMN,Z)

```

```

DO 40, I = 1, NC

      GON(I) = ALOG(AMF1(I) * FGC1(I)) - ALOG(AMFR(I) * FGCR(I))
      GON(NC+I) = ALOG(AMF2(I) * FGC2(I)) - ALOG(AMFR(I) * FGCR(I))

40 CONTINUE

      NFE = NFE + 1

      RETURN
      END
      SUBROUTINE FFCN3 (AIV,FOK,NC2,OMFR)
      COMMON /AAAA2/ NFE, EQR1(20), EQR2(20), AMF1(20), AMF2(20),
1          AMFR(20)
      COMMON /AAAA7/ FGC1(20), FGC2(20), FGCR(20)
      DIMENSION AIV(1), FOK(1), OMFR(1)

      NC = NC2 / 2

      DO 10, I = 1, NC

          EQR1(I) = EXP(AIV(I))
          EQR2(I) = EXP(AIV(NC+I))

10 CONTINUE

      CALL PDIST3 (NC,OMFR,EQR1,EQR2)
      CALL MSSCN (NC,OMFR,EQR1,EQR2,AMF1,AMF2,AMFR)
      CALL FGCF (NC,AMF1,FGC1,EQR1,Z)
      CALL FGCF (NC,AMF2,FGC2,EQR1,Z)
      CALL FGCF (NC,AMFR,FGCR,EQR1,Z)

      DO 20, I = 1, NC

          FOK(I) = ALOG(AMF1(I) * FGC1(I)) - ALOG(AMFR(I) * FGCR(I))
          FOK(NC+I) = ALOG(AMF2(I) * FGC2(I)) - ALOG(AMFR(I) * FGCR(I))
-
20 CONTINUE

      NFE = NFE + 1

      RETURN
      END
      SUBROUTINE CKMN3 (NC,AMN,OMFR)
      DIMENSION AMN(1), OMFR(1)

      DO 10, I = 1, NC

          IF (AMN(I).LE.0.0) GO TO 20
          IF (AMN(NC+I).LE.0.0) GO TO 20
          DIFF = OMFR(I) - (AMN(I) + AMN(NC+I))

```



```
IF (DIFF.LE.0.0) GO TO 20
```

```
10 CONTINUE
   RETURN
```

```
20 IER = 301
   CALL ERROPR (IER)
```

```
RETURN
END
```

```
SUBROUTINE WRT4 (NC,AMF1,AMF2,AMFR)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR
DIMENSION AMF1(1), AMF2(1), AMFR(1)
```

```
WRITE (7,100)
WRITE (7,110) AMOL1, AMOL2, AMOLR
WRITE (7,120)
WRITE (7,130) (I,AMF1(I),AMF2(I),AMFR(I), I = 1, NC)
```

```
RETURN
```

```
100 FORMAT (//,1X,*STARTING INFORMATION FOR THREE PHASE FLASH*)
110 FORMAT (/,1X,*PHASE MOLES, 1*,E25.10,
1 /,1X,*PHASE MOLES, 2*,E25.10,/,1X,*PHASE MOLES, R*,E25.10)
120 FORMAT (/,2X,9HCOMPONENT,13X,7HPHASE 1,13X,7HPHASE 2,
1 13X,7HPHASE R,/,6X,5HINDEX,3(9X,11HCOMPOSITION),
2 /,1X,10H-----,3(5X,15H-----),/)
130 FORMAT (1X,I10,3E20.12)
```

```
END
```

```
SUBROUTINE WRT5 (NC,AMF1,AMFR)
COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR
DIMENSION AMF1(1), AMFR(1)
```

```
WRITE (7,100)
WRITE (7,110) AMOL1, AMOLR
WRITE (7,120)
WRITE (7,130) (I,AMF1(I),AMFR(I), I = 1, NC)
```

```
RETURN
```

```
100 FORMAT (//,1X,*FINAL SOLUTION FROM TWO-PHASE SECTION*)
110 FORMAT (/,1X,*PHASE MOLES, 1*,5X,E20.10,
1 /,1X,*PHASE MOLES, R*,5X,E20.10)
120 FORMAT (/,2X,9HCOMPONENT,13X,7HPHASE 1,13X,7HPHASE R,
1 /,6X,5HINDEX,2(9X,11HCOMPOSITION),/,1X,10H-----,
2 2(5X,15H-----),/)
130 FORMAT (1X,I10,2E20.12)
```

```
END
```

```
SUBROUTINE EXPHCK (NC,AMF1,AMF2,AMFR,FGC1,FGC2,FGCR,IEP)
```

```

COMMON /AAAA1/ IPARM(26), EPS(8), RPARAM(6), AMOL1, AMOL2, AMOLR
COMMON /AAAA7/ EQR1N(20), EQR2N(20), WK(20)
COMMON /AAA10/ IPCFC, RESN, PFGC(20)
DIMENSION AMF1(1), AMF2(1), AMFR(1)
DIMENSION FGC1(1), FGC2(1), FGCR(1)

IEOS = IPARM(1)

IF (IPCFC.NE.0) GO TO 10
CALL PCFGC (NC,IEOS,PFGC)
IPCFC = 1

10 TFEM3P = 0.0
DO 20, I = 1, NC

    DGP1 = AMF1(I) * ALOG(AMF1(I) * FGC1(I) / PFGC(I))
    DGP2 = AMF2(I) * ALOG(AMF2(I) * FGC2(I) / PFGC(I))
    DGPR = AMFR(I) * ALOG(AMFR(I) * FGCR(I) / PFGC(I))
    TFEM3P = TFEM3P + AMOL1 * DGP1 + AMOL2 * DGP2 + AMOLR * DGPR

20 CONTINUE

IF ((AMOL2.LT.AMOL1).OR.(AMOL2.LT.AMOLR)) THEN

    DO 30, I = 1, NC
        FGC1(I) = AMF2(I)
30    CONTINUE
        AMN1 = AMOL2
        IF (AMOL1.LT.AMOLR) THEN

            DO 40, I = 1, NC

                FGC2(I) = AMF1(I)
                FGCR(I) = AMFR(I)

40    CONTINUE
            AMN2 = AMOL1
            AMN3 = AMOLR

        ELSE

            DO 50, I = 1, NC

                FGC2(I) = AMFR(I)
                FGCR(I) = AMF1(I)

50    CONTINUE
            AMN2 = AMOLR
            AMN3 = AMOL1

ENDIF

```

```

ELSE
    DO 60, I = 1, NC
        FGC1(I) = AMF1(I)
        FGC2(I) = AMFR(I)
        FGCR(I) = AMF2(I)
60    CONTINUE
        AMN1 = AMOL1
        AMN2 = AMOLR
        AMN3 = AMOL2
    ENDIF
    DO 70, I = 1, NC
        A1 = AMN1 * FGC1(I)
        A2 = AMN2 * FGC2(I)
        A3 = AMN3 * FGCR(I)
        FGC1(I) = A1 + A1 * A3 / (A1 + A2)
        FGC2(I) = A2 + A2 * A3 / (A1 + A2)
70    CONTINUE
        AMN1 = 0.0
        DO 80, I = 1, NC
            AMN1 = AMN1 + FGC1(I)
            FGCR(I) = FGC1(I)
            WK(I) = FGC2(I)
80    CONTINUE
            AMN2 = 1.0 - AMN1
            CALL MFNM (NC, FGCR, FGC1)
            CALL MFNM (NC, WK, FGC2)
            CALL FGCF (NC, FGC1, FGCR, WK, Z)
            DGP1 = 0.0
            DO 90, I = 1, NC
                DGP1 = DGP1 + FGC1(I) * ALOG(FGC1(I) * FGCR(I) / PFGC(I))
90    CONTINUE
            CALL FGCF(NC, FGC2, FGCR, WK, Z)
            DGP2 = 0.0
            DO 100, I = 1, NC
                DGP2 = DGP2 + FGC2(I) * ALOG(FGC2(I) * FGCR(I) / PFGC(I))
100    CONTINUE

```

```

TFEM2P = AMN1 * DGP1 + AMN2 * DGP2
DIFFG = TFEM3P - TFEM2P
IF (DIFFG.GT.0.0) GO TO 110
IEP = 0
RETURN

```

```

110 DO 120, I = 1, NC

```

```

    AMF1(I) = FGC1(I)
    AMFR(I) = FGC2(I)

```

```

120 CONTINUE

```

```

    AMOL1 = AMN1
    AMOLR = AMN2
    IEP = 1

```

```

RETURN
END

```

```

SUBROUTINE PCFGC (NC,IEOS,PFGC)
COMMON /AAAA3/ TEM, PRS
COMMON /AAAA5/ AI(20), BI(20), AIJ(20,20)
DIMENSION PFGC(1)

```

```

R = 10.732

```

```

DO 40, I = 1, NC

```

```

    BB = BI(I) * PRS / (TEM * R)
    AA = AI(I) * PRS / (TEM * R)**2

```

```

    IF (IEOS.EQ.1) THEN

```

```

        A2 = BB - 1.0
        A1 = AA - BB * (3.0 * BB + 2.0)
        A0 = BB * (BB * (BB + 1.0) - AA)

```

```

    ELSE

```

```

        A2 = -1.0
        A1 = AA - BB * (1.0 + BB)
        A0 = -AA * BB

```

```

    ENDIF

```

```

CALL ZCALC (A2,A1,A0,Z1,Z2,Z3,IJZ)

```

```

IF (IJZ.LT.0) GO TO 30
IF (IJZ.EQ.3) GO TO 10
IF (Z1.LE.0.0) GO TO 30
IF (Z2.LE.0.0) GO TO 30
ZL = AMIN1(Z1,Z2)

```

```
ZH = AMAX1(Z1,Z2)
GO TO 20

10  ZH = AMAX1(Z1,Z2,Z3)
    ZL = ZH
    IF ((Z1.GT.0.0).AND.(Z1.LE.ZL)) ZL = Z1
    IF ((Z2.GT.0.0).AND.(Z2.LE.ZL)) ZL = Z2
    IF ((Z3.GT.0.0).AND.(Z3.LE.ZL)) ZL = Z3

20  CALL PSUBPHI (AA,BB,IEOS,ZH,PGCH)
    CALL PSUBPHI (AA,BB,IEOS,ZL,PGCL)

    DIFF = PGCH - PGCL
    IF (DIFF.LT.0.0) THEN
        PFGC(I) = EXP(PGCH)
    ELSE
        PFGC(I) = EXP(PGCL)
    ENDIF
    GO TO 40

30  ZH = AMAX1(Z1,Z2)
    CALL PSUBPHI (AA,BB,IEOS,ZH,PGCH)
    PFGC(I) = EXP(PGCH)

40  CONTINUE

    RETURN
    END
    SUBROUTINE PSUBPHI (A,B,IEOS,Z,FGC)

    IF (IEOS.NE.1) GO TO 10

    C1 = 1.0 + SQRT(2.0)
    C2 = 1.0 - SQRT(2.0)
    AJ = A / (2.0 * B * SQRT(2.0))
    AK = (Z + C1 * B) / (Z + C2 * B)
    GO TO 20

10  AJ = A / B
    AK = (Z + B) / Z

20  FGC = Z - 1.0 - ALOG(Z - B) - AJ * ALOG(AK)

    RETURN
    END
```

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