

Small Radial Compressors: Aerodynamic Design and Analysis

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This paper presents a computational procedure for the analysis of steady one-dimensional centrifugal compressor. The numerical model is based on the conservation principles of mass, momentum and energy, and has been utilized to predict the operational and aerodynamic characteristics of a small centrifugal compressor as well as determining the performance and geometry of compressor blades, both straight and curved.

Keywords: Aerodynamic design, Radial compressor, Small compressor, Compressor performance

INTRODUCTION

The advantages of small centrifugal compressor in comparison to the axial flow type were demonstrated at the end of the 1950s. Nevertheless few models were developed intentionally for aeronautical applications. Independent research programs appeared in the 1960s and 1970s as Pratt & Whitney, Canada (Kenny, 1984) and National Gas Turbine Establishment (Came, 1978). The real flow field in the compressor is far too complex to be treated analytically. For this reason many simplifications, empirical formulations and other simplifying assumptions are usually adopted to design or predict their performance.

Clements and Artt (1987) analysed the influence of the diffuser geometry on the efficiency and operational range of the compressor, while

Bammert *et al.* (1979) illustrated the importance of coupling the rotor and diffuser in the calculation of the rotor losses. Senoo (1987) analysed the effect of tip clearance on the compressor flow field and its performance. Stow (1989) revised models and advanced computational methods of potential use in blade design while Kenny (1984) reported progress in the numerical techniques, viscous solutions, flow measuring techniques adaptable to centrifugal compressor testing and new developments in materials. Takeda (1987) realized a comparative study of three computer codes for the design and performance prediction of a centrifugal compressor for small gas turbine unit.

Given the shortage of technical information, experience and know how in this area in Brazil, a small research program devoted to this area was started with the objective of designing a small

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modular gas turbine unit for emergency and similar applications. The first part of the project handles the centrifugal compressor (Rosolen, 1994) and the associated centrifugal gas turbine (Benevenuto, 1996). The analysis is based upon using refined one-dimensional formulation eliminating the use of empirical factors and equations unless absolutely necessary. As a result the flow, temperature and pressure curves can be evaluated along the stream lines in the rotor, diffuser and spiral duct which help in identifying and pointing corrections to the calculated geometry. Also the proposed model allows the analytical design of straight and curved blades, systematic adjustments when necessary and final evaluation of the performance of the unit as well as the determination of the local flows properties.

FORMULATION

Applying the first law of thermodynamics to the one-dimensional steady fluid flow in the compressor one can compute the power used in the

compression process P_c of the total mass flow \dot{m}_t :

$$P_c = \dot{m}_t c_p (T_{03} - T_{01}). \tag{1}$$

A sketch of the centrifugal compressor with straight profile and diffuser is presented in Fig. 1. The compression ratio R_c can be calculated in terms of the isentropic efficiency η_c , the stagnation temperatures at the inlet T_{01} and the outlet T_{03} of compressor and the ratio $\gamma = c_p/c_v$:

$$R_c = p_{03}/p_{01} = [1 + \eta_c(T_{03} - T_{01})/T_{01}]^{\gamma/(\gamma-1)}. \tag{2}$$

Due to the inertia and viscous effects the fluid does not follow the rotor outlet tangential speed U_2 and a slip factor σ_2 is defined as

$$\sigma_2 = 1 - V_{escor}/U_2. \tag{3}$$

The slip factor is empirical and depends upon the number n_r and geometry $\beta_{\infty 2}$ of the blades and is usually given by Wiesner's formula (Came, 1978), as

$$\sigma_2 = 1 - (\cos \beta_{\infty 2})^{1/2} / n_r^{0.7}. \tag{4}$$

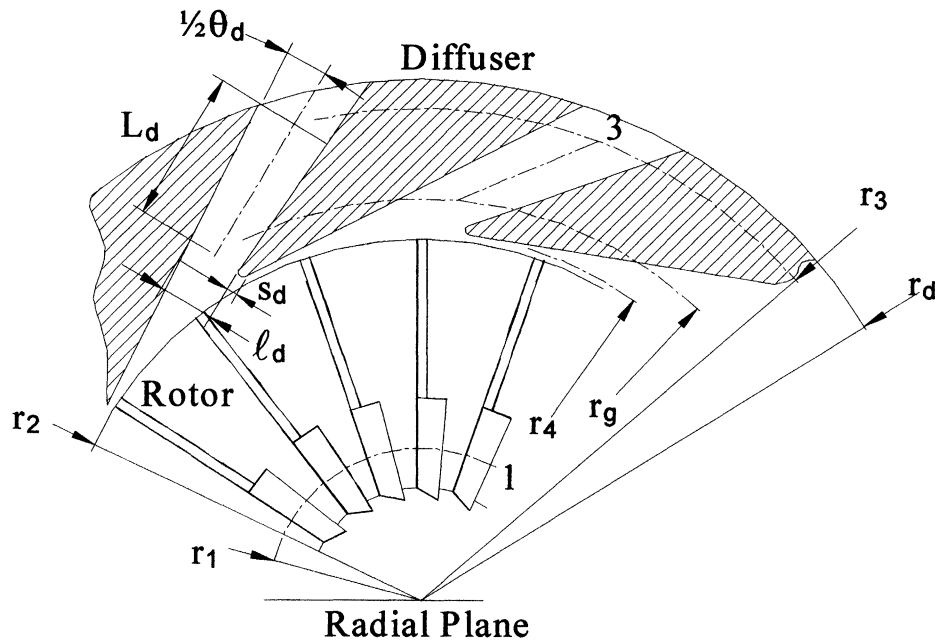


FIGURE 1 Sketch of the centrifugal compressor.

By using the velocity triangle shown in Fig. 2, for the rotor with curved profile,

$$C_{w2} = \sigma_2 U_2 - C_{r2} \tan \beta_{\infty 2} \quad (5)$$

it is possible to define a hypothetical slip factor in the form

$$\bar{\sigma}_2 = C_{w2}/U_2. \quad (6)$$

Applying the momentum conservation equation between the entry and exit sections of the rotor with rotational velocity ω (rad/s) ou N (rpm) one can write

$$P_c = \dot{m}_t \omega (r_2 C_{w2} - r_1 C_{w1}). \quad (7)$$

Combining Eqs. (1) and (7) and considering that the flow is adiabatic one obtains

$$T_{02} - T_{01} = \omega (r_2 C_{w2} - r_1 C_{w1}) / c_p. \quad (8)$$

Hence the rotor outlet tangential speed, can be calculated as

$$U_2 = [c_p (T_{02} - T_{01}) / \bar{\sigma}_2]^{1/2}. \quad (9)$$

The continuity equation is used to calculate the areas and the local flow properties both in the rotor and the diffuser. At the diffuser entrance the tangential velocity component is obtained by considering that the flow in the vaneless space is free vortex type while the other two components are obtained from the mass conservation principle. The flow velocity is assumed constant from entry to the diffuser throat and its direction is assumed constant until the diffuser exit. The fluid is conducted from the throat through diffusing channels to the through spiral duct which is calculated assuming free vortex flow.

In order to determine the total power necessary for running the compressor additional equations are used to estimate the losses. The total power P is the sum of the useful power, P_{util} , the volumetric losses, P_{vol} , the aerodynamic losses, P_a , and the mechanical losses ($P_r + P_m$):

$$P = (P_{util} + P_{vol} + P_a) + (P_r + P_m) \quad (10)$$

or

$$P = [(P_{util}/\eta_{vol}) + P_a + P_r] / \eta_m^0. \quad (11)$$

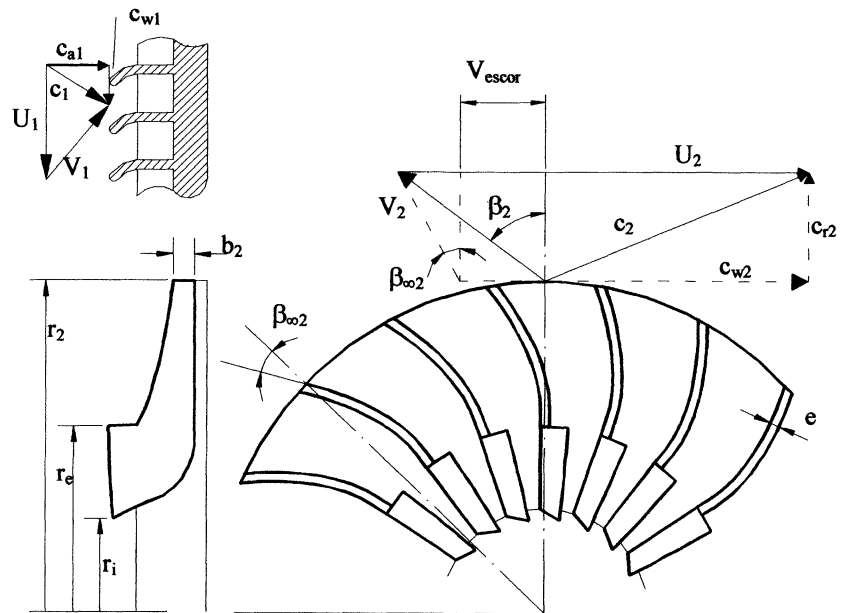


FIGURE 2 Velocity diagrams.

The useful power is the power used in the real compression process of the net mass flow rate, \dot{m} , and is written as

$$P_{\text{util}} = \dot{m}c_p(T_{03} - T_{01}). \quad (12)$$

The volumetric efficiency η_{vol} is given by

$$\eta_{\text{vol}} = (\dot{m}_t - \Delta\dot{m})/\dot{m}_t = \dot{m}/\dot{m}_t, \quad (13)$$

where $\Delta\dot{m}$ is the fluid loss in the compressor. The bearing efficiency η_m^0 has been estimated while the disc friction power losses, P_r , as well as the aerodynamic losses are calculated in a conventional manner.

The global efficiency η has been estimated using as a definition the ratio of isentropic compression power, P_{is} , to the total shaft power,

$$\eta = P_{\text{is}}/P = \eta_c P_{\text{util}}/P. \quad (14)$$

The above system of equations is used to calculate and refine the compressor geometry, calculate the local flow properties and finally evaluate the losses and determine the operation parameters of the compressor shown below.

THE CALCULATION PROCEDURE

The overall operational conditions of the compressor as well as the global geometrical characteristics of the rotor with straight radial blades can be defined using the equations presented. In order to determine the local flow properties and refine the aerodynamic aspect of the blades the rotor is subdivided into three regions in the meridional plane and along the flow direction (see Fig. 3). In the first region, the leading edge of the rotor cascade is tangent to the direction of the flow velocity relative to the rotor. At the end of this region, the rotor cascade is tangent to the axial direction as it is admitted that the flow tangential velocity is compatible with that of the rotor. Between these two sections a cylindrical surface

of consistent radius \mathcal{R}_g is adopted for the cascade profile, assuming that the axial velocity is constant while the other properties are calculated. In the second, or intermediate, region the flow direction changes to radial with no slip. In the third region, or exit region, the axial component is considered zero, slip occurs and an expression similar to Eq. (4) is used to calculate the local slip factor.

Expressions similar to Eqs. (6) and (8) are used to calculate the rise in stagnation temperature and pressure between the sections y and x defined by the radius of their mean points, in terms of the politropic efficiency of impeller η_{oor} , as below:

$$T_{0x} - T_{0y} = \omega^2 \left(\bar{\sigma}_x r_x^2 - \bar{\sigma}_y r_y^2 \right) / c_p,$$

$$(p_{0x}/p_{0y}) = (T_{0x}/T_{0y})^{\eta_{\text{oor}}\gamma/(\gamma-1)}.$$

In this manner the stagnation properties at a transversal the mean point of each section are obtained while the other properties are calculated from the thermodynamic relations and the conservation equations.

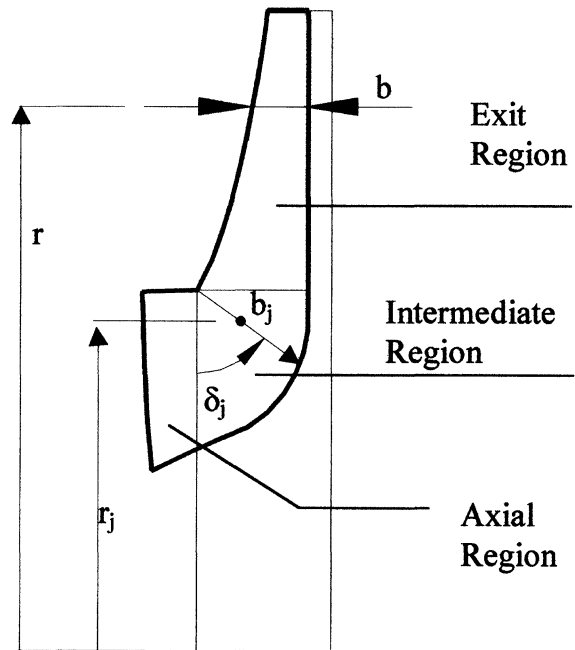


FIGURE 3 Regions of the rotor.

To improve the accuracy of the calculation procedure the flow passage is subdivided into a number of stream tubes (varying from 1 to 10). The accuracy and the computing time are observed. The procedure for the calculations for each stream tube is practically the same.

Using the one-dimensional basic model it is possible to establish curved blades with a specific exit angle and hence analytically, avoid empirically based curved blades. To achieve this objective the meridional geometry determined for straight radial blades was adopted, together with the rotational velocity and discharge rate. The new operational conditions of the compressor and the flow properties at the rotor exit can be determined. For the intermediate sections of the exit region the radial velocity profile C_r is evaluated from the rotor calculations admitting a hypothetical constant slip factor equal to that of the exit section.

RESULTS AND DISCUSSION

Based upon this one-dimensional formulation and the proposed calculation scheme a computational code was elaborated to help in the design of centrifugal compressors. This code was then used to determine the effects of the design parameters on the performance of the compressor rotor.

Influence of the Principal Parameters of the Project R_c , N and P_c

The effect of the parameters R_c , N and P_c while keeping the rest of the variables as constants is shown in Table I.

Table II shows the values of $(T_{02}-T_{01})$ and U_2 defined by R_c for rotors of straight profiles. The use of conventional materials limits the value of R_c to about 4, since U_2 must not be higher than 460 m/s due to the stresses in the material (Cohen *et al.*, 1987).

Tables III and IV present respectively the corresponding values of r_2 , N , \dot{m}_t and P_c for the pressure ratios R_c used here.

TABLE I Common parameters adopted

p_{01}	98.1 kPa
T_{01}	288 K
η_c	0.8
e	0.003 m
n_r	19
\mathcal{R}_g	0.010 m
γ	1.4
c_p	1005 J/(kg K)
R	287 J/(kg K)

TABLE II Values of $(T_{02}-T_{01})$ and U_2 specified in terms of R_c for rotors of straight profiles ($\sigma_2 = 0.873$)

R_c	2	3	4	5
$T_{02}-T_{01}$ [K]	79	133	175	210
U_2 [m/s]	301	391	449	492

TABLE III Values of r_2 specified in terms of R_c and N

R_c	3			4
N [rpm]	25000	30000	35000	35000
r_2 [m]	0.149	0.124	0.107	0.122

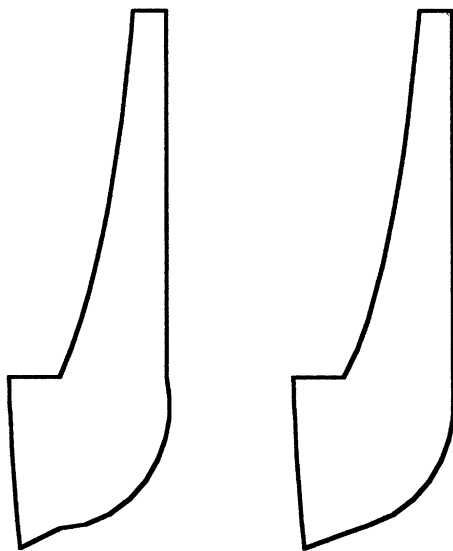
TABLE IV Values of \dot{m}_t specified in terms of R_c and P_c

R_c	3			4	
P_c [kW]	50	100	113.812	150	150
\dot{m}_t [kg/s]	0.375	0.750	0.853	1.124	0.853

TABLE V Overall parameters of straight blades rotors

Compressor	A	B	C	D	E	F	G
R_c	3	3	3	3	3	3	4
N [10^3 rpm]	25	30	30	30	35	35	35
P_c [kW]	100	50	100	150	100	113.8	150
r_e [10^{-3} m]	65	50	60	65	60	60	60
r_i [10^{-3} m]	35	28	30	22	35	30	30
C_{a1} [m/s]	84	78	97	107	110	112	112
b_2 [10^{-3} m]	5.5	3.6	5.8	8.0	6.1	6.9	5

The overall values calculated for the compressors denominated A to G with rotors of straight geometry are presented in Table V.



(a) without correction (b) corrected

FIGURE 4 Meridional geometry of rotor C.

Figures 4–9 present the internal geometry of the rotor calculated based upon subdividing the flow passage into ten stream tubes while the flow properties are presented only for the extreme stream tubes, that is, 1 and 10.

One can observe from Fig. 4 that the meridional geometry results in discontinuities in the transition sections between the rotor regions because of the different formulations adopted in each region. The correction of the geometry is done by tracing two tangents to the blade root profile; one passing by the inner point of the entry section and the other passing by the point of greatest axial coordinate while maintaining the same radial direction until the rotor exit. The local depth of the sections increases and the local flow properties are recalculated.

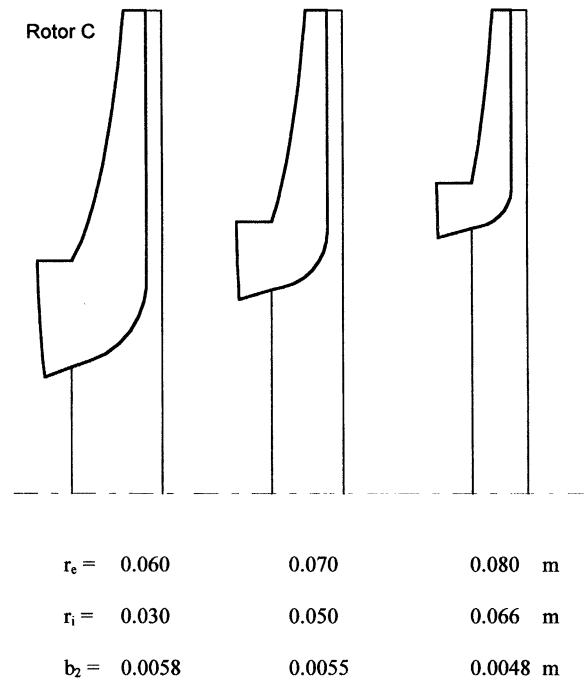


FIGURE 5 Effect of r_c on the rotor geometry.

The maximum variation obtained in the velocity is 1.5%.

The recommendation of positioning the entry section at small radii to obtain deeper rotor passages is illustrated in Fig. 5 which illustrates the variations of rotor C of Table V.

Figure 6 shows the influence of the rotor velocity. One can observe that the effect of the increase of N is to decrease r_2 in order to maintain the peripheral velocity U_2 defined by R_c as in Tables II and III.

Keeping the pressure ratio and the rotor rotational speed as constants, the increase of the value of P_c leads to corresponding increase in the depth of the flow passages of the rotor as in Fig. 7.

Figure 8 shows the effect of the pressure ratio on the compressor geometry. This was achieved by keeping the mass flow rate and the rotor rotational velocity as constants while increasing the value of R_c . Then rotor flow passages are found to increase radially.

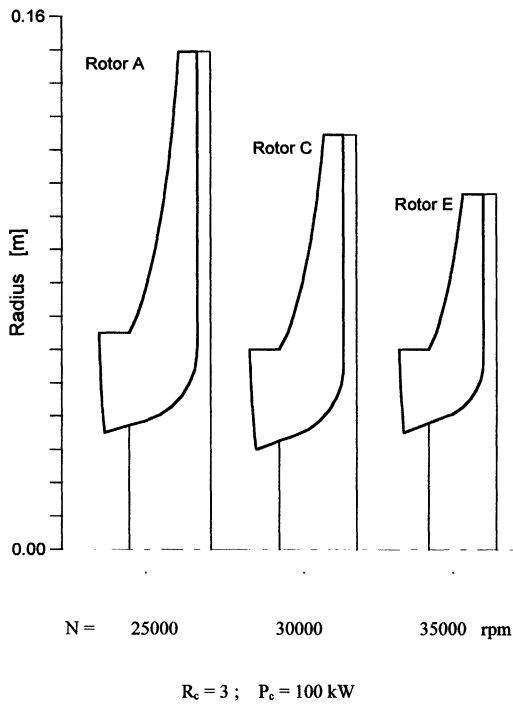


FIGURE 6 Effect of the rotor rotational velocity.

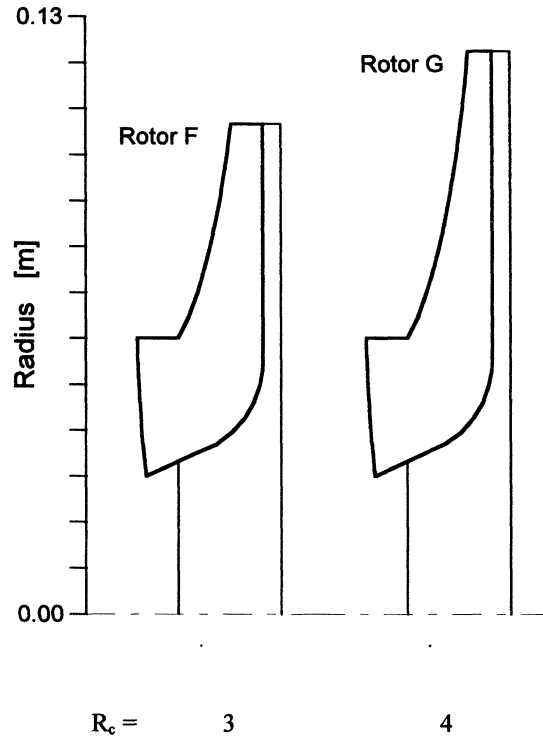


FIGURE 8 Effect of the pressure ratio on the compressor geometry.

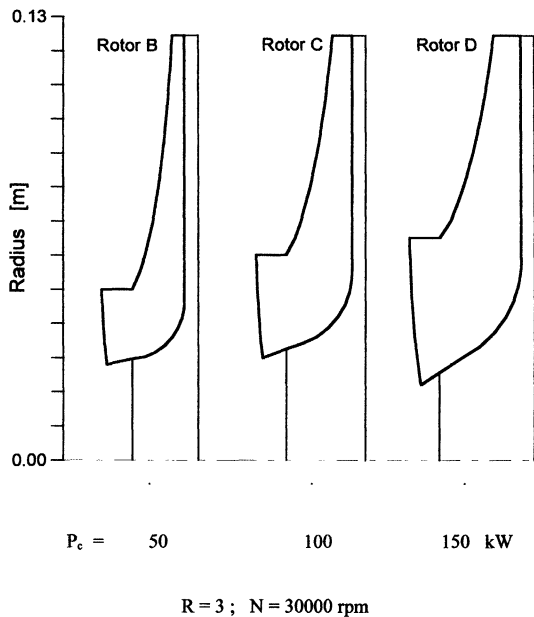


FIGURE 7 Effect of the rotor geometry on the compression power.

Rotor with Straight Blades

Although the calculations were realized for pressure ratio up to 4, we chose a minor value of 3 to keep the peripheral velocity well below its limiting value. For the intermediate velocity of 30 000 rpm, one can observe from Fig. 7 that the depth of the flow passages is very small for $P_c = 50$ kW, case B, while for $P_c = 150$ kW, as can be verified from Table VII, the compressor D is also adequate. Hence the option D, whose blade profile is shown in Fig. 9, is chosen to present the results illustrating the proposed calculation methodology.

The geometry of the rotor D with straight blades is presented in Fig. 10 while the pressure and temperature distributions along the flow passages are shown in Figs. 11 and 12.

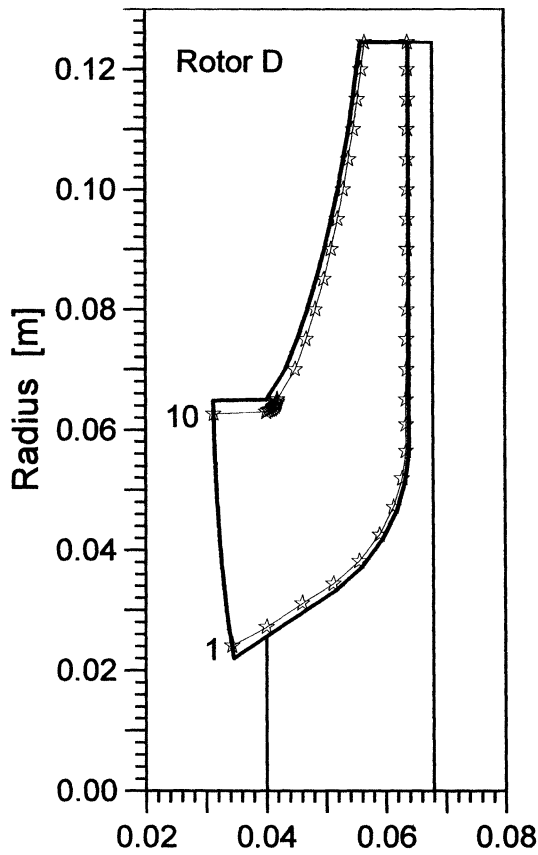


FIGURE 9 Meridional geometry of rotor D.

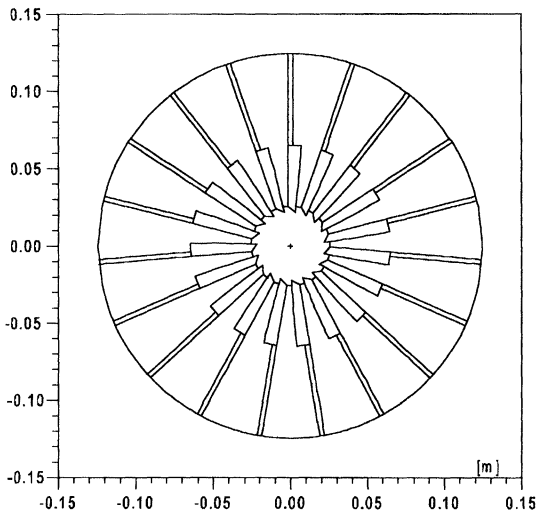


FIGURE 10 Radial geometry of the rotor D with straight radial blades.

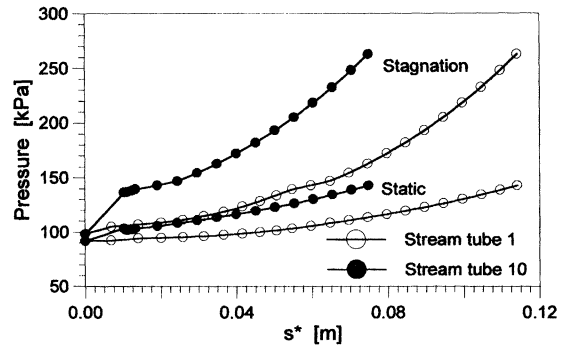


FIGURE 11 Variation of the local static and stagnation pressures (rotor D with straight radial blades).

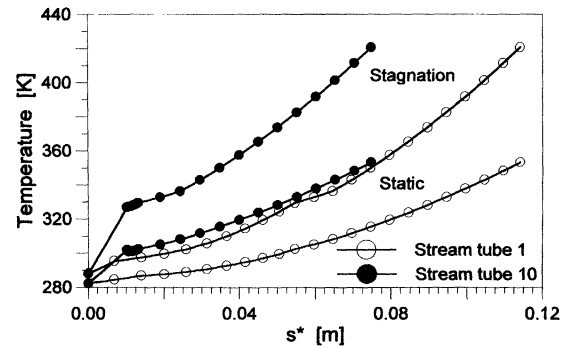


FIGURE 12 Variation of the local static and stagnation temperatures (rotor D with straight radial blades).

Rotor with Curved Blades

For the calculation of the compressor with curved blades, we used the same meridional geometry obtained for the case of straight blade of Fig. 9. By keeping the same rotor rotational velocity N , one recalculates the operational conditions for the angle $\beta_{\infty 2} = 30^\circ$, as suggested by Takeda (1987). Table VI shows the data values obtained for both compressors, rotors with straight and curved blades. One can also observe that for the compressor with curved blades the pressure ratio is smaller, also the compression power is equally smaller while the angles of the blade exit $\beta_{\infty 2}$ and the flow exit angle β_2 are very close.

In case of the rotor D with curved blades the pressure and temperature distributions along the

TABLE VI Compressor D with rotors of straight and curved blades

Rotor D	Straight blades	Curved blades
$\beta_{\infty 2}$	0°	30°
R_c	3	2.5
$T_{02}-T_{01}$ [K]	133	109
U_2 [m/s]	391	391
N [rpm]	30000	30000
r_2 [m]	0.124	0.124
P_c [kW]	150	123.3
\dot{m}_t [kg/s]	1.124	1.124
r_c [m]	0.065	0.065
r_i [m]	0.022	0.022
C_{a1} [m/s]	107	107
C_{r2} [m/s]	107	111
β_2	24.9°	44.9°
σ_2	0.873	0.882
$\bar{\sigma}_2$	0.873	0.718

stream tubes 1 and 10 without any corrections are presented in Figs. 13(a) and (b) indicating discontinuities due to the adopted assumptions for the slip factor in the intermediate and exit regions of the rotor. This factor changes abruptly from a unit constant value in the intermediate region to an assumed low value at exit. The correction is based upon using smooth and continuous variation of the slip factor. Hence in evaluating C_r the slip factor instead of being adopted as constant and equal to $\bar{\sigma}_2$, is compared to the minimum value necessary to keep the stagnation temperature higher or equal to that of the previous section. Also in the calculation of the blade inclination β_{∞} in the radial plane of the exit region, the slip factor is assumed in the start such that the variation of the stagnation temperature is the same for the three initial sections and starting from the last of these sections, Eq. (4) is used for the slip factor calculations.

The properties distribution after the corrections of the slip factor are shown in Fig. 14. As can be noticed the discontinuities near the rotor exit remained and the blade profile in the radial plane does not tend the value $\beta_{\infty 2} = 30^\circ$. In the calculation of the C_r profile, the variation of the tangentially projected thickness is not included together with the variation of the slip factor. Hence the correction of C_r is based basically upon

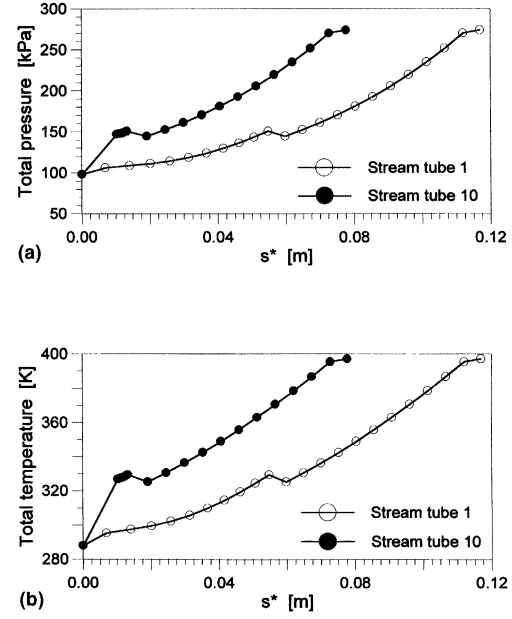


FIGURE 13 (a) Variation of the local stagnation pressure in the rotor with curved blades and without corrections in $\bar{\sigma}_2$ and C_r . (b) Variation of the local stagnation temperature in the rotor with curved blades and without corrections in $\bar{\sigma}_2$ and C_r .

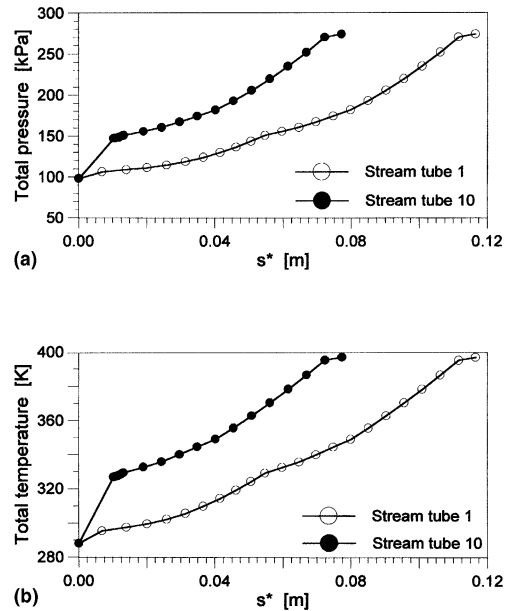


FIGURE 14 (a) Variation of the local stagnation pressure in the rotor with curved blades without correction in C_r . (b) Variation of the local stagnation temperature in the rotor with curved blades without correction in C_r .

redistribution of the slip factor and considering the projected thickness effect.

Figures 15 and 16 present the distributions of the static and stagnation properties (pressure and temperature) while Fig. 17 presents the rotor geometry with curved blades. Figure 18 shows a comparison with the rotor with circular arc blade profile.

Following the same method used for the compressor option D, the details of the options A to G are calculated, and presented in Table VII. One must notice that the compressor option D presents higher overall efficiency than that of compressor option C.

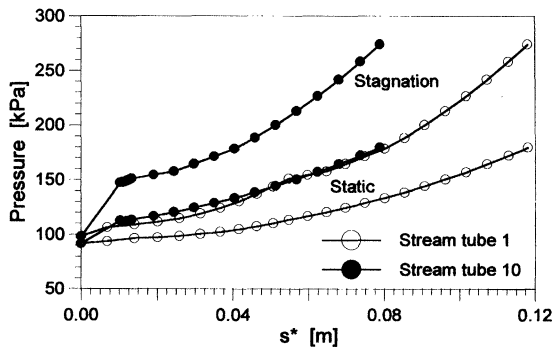


FIGURE 15 Variation of the local static and stagnation pressures (rotor D with curved blades).

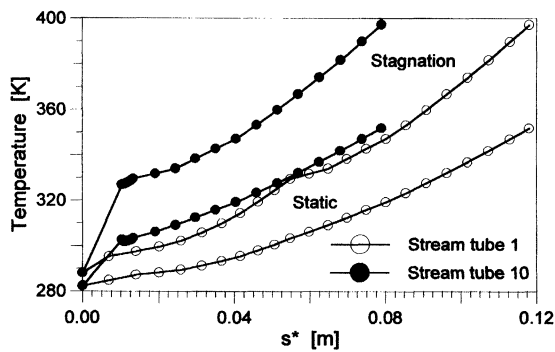


FIGURE 16 Variation of the local static and stagnation temperatures (rotor D with curved blades).

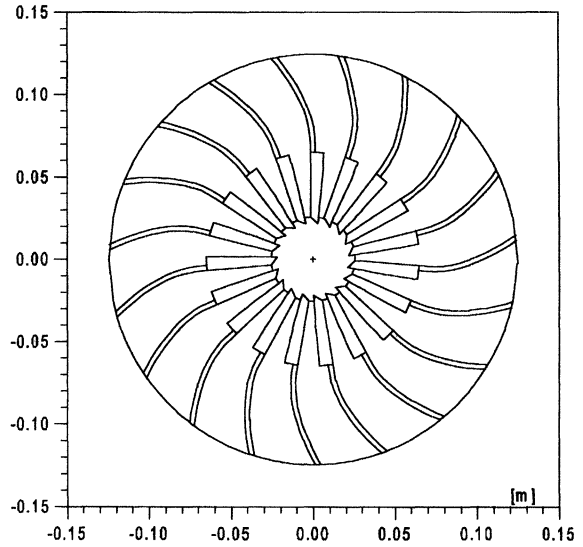


FIGURE 17 Radial geometry of the rotor D with curved blades ($\beta_{\infty 2} = 30^\circ$).

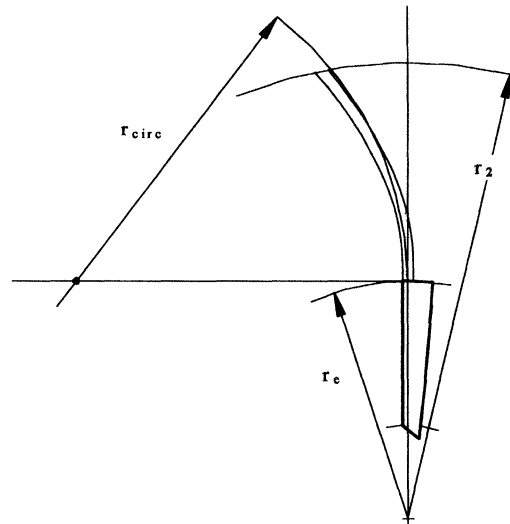


FIGURE 18 Comparison of analytically curved blade design with circular arc blade profile.

CONCLUSION

The most important conclusion of the present study is that the proposed model is able to predict the overall working parameters, the local flow properties, the compressor performance characteristics and finally enables refining the rotor geometry and predict its new performance.

TABLE VII Compressors with curved blades rotors ($\beta_{\infty 2} = 30^\circ$)

	R_c	ΔT_0 [K] [†]	P_c [W]	\dot{m} [kg/s]	P_a [W]	P_r [W]	P [W]	η [%]
A	2.63	115	86347	0.723	13606	2514	103499	64.41
B	2.66	116	43693	0.355	7384	1886	53493	61.89
C	2.57	111	84028	0.724	14398	1857	101296	64.08
D	2.53	109	123342	1.098	21439	1840	148101	65.04
E	2.51	108	81578	0.721	16592	1432	100605	62.38
F	2.50	108	92469	0.825	17658	1429	112679	63.51
G	3.31	147	125719	0.823	23215	2958	153426	63.21

[†] $\Delta T_0 = T_{02} - T_{01}$; $\eta_m^0 = 0.99$.

NOMENCLATURE

C_w	tangential velocity [m/s]
C_r	radial velocity [m/s]
U_2	peripheral velocity of the rotor [m/s]
\dot{m}	net mass flow rate [kg/s]
\dot{m}_t	total mass flow rate [kg/s]
$\Delta \dot{m}$	fluid loss [kg/s]
n_r	number of rotor blades
N	rotor rotational velocity [rpm]
p	static pressure [N/m^2]
p_0	stagnation pressure [N/m^2]
P	total shaft power [W]
P_a	aerodynamic losses [W]
P_c	power consumed in the compression process [W]
P_{is}	isentropic compression power [W]
$P_r + P_m$	mechanical losses [W]
P_r	disc friction power losses [W]
P_{util}	useful power [W]
P_{vol}	volumetric losses [W]
r	radius [m]
R_c	pressure ratio
\mathcal{R}_g	curvature radius at axial region of the rotor [m]
s^*	position along the stream tube [m]
T	static temperature [K]
T_0	stagnation temperature [K]
β_2	flow exit angle [degree]
$\beta_{\infty 2}$	geometric angle of the blade at exit [degree]
η	global efficiency
η_c	isentropic efficiency

$\eta_{\infty r}$	politropic efficiency of impeller
η_{vol}	volumetric efficiency
η_m^0	bearing efficiency
σ_2	slip factor
$\bar{\sigma}$	hypothetical slip factor
ω	rotational velocity [rad/s]

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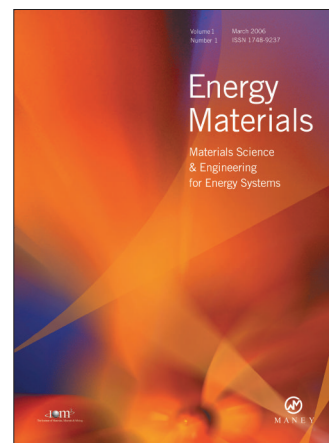
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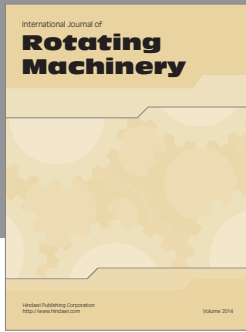
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