

# **UTES – RENEWABLE ENERGY STORES BENEATH OUR FEET**

Dr. F.A. Michel

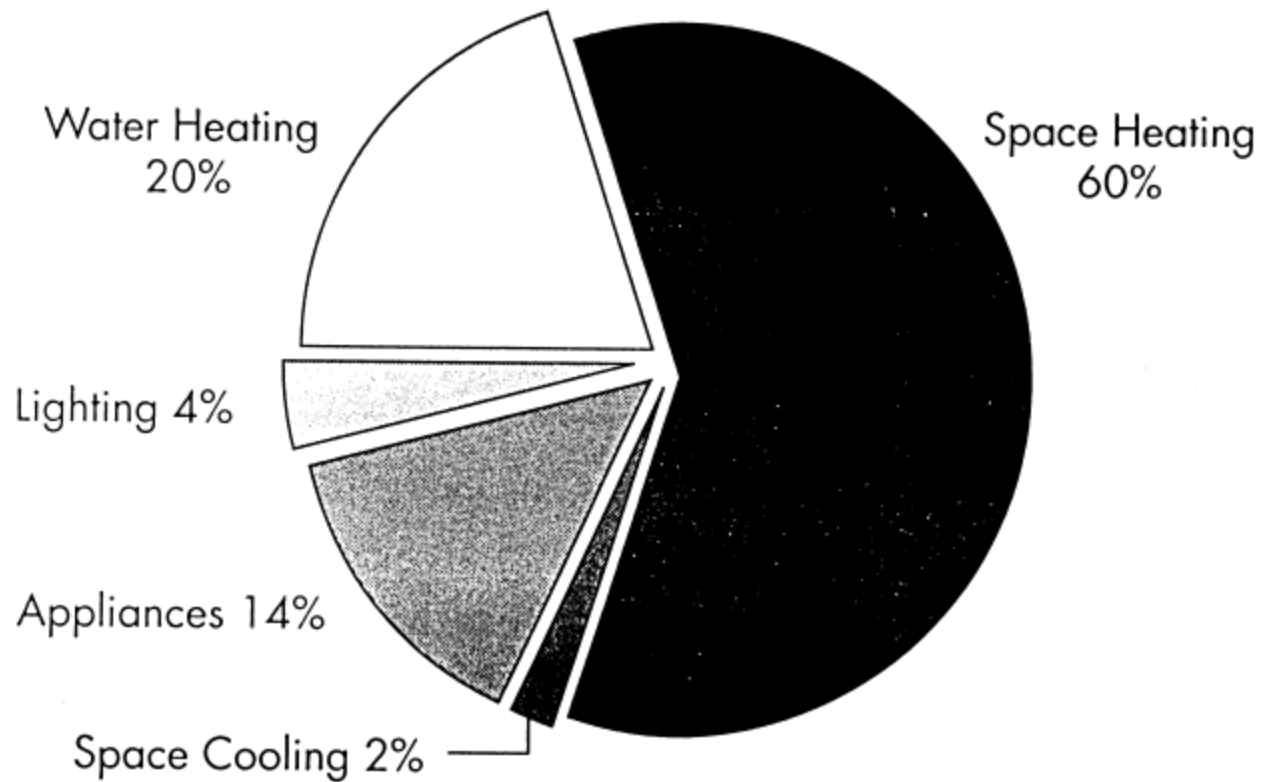
Institute of Environmental Science

Carleton University

Ottawa, Canada

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**Figure 6:** Residential Energy Use, 1997

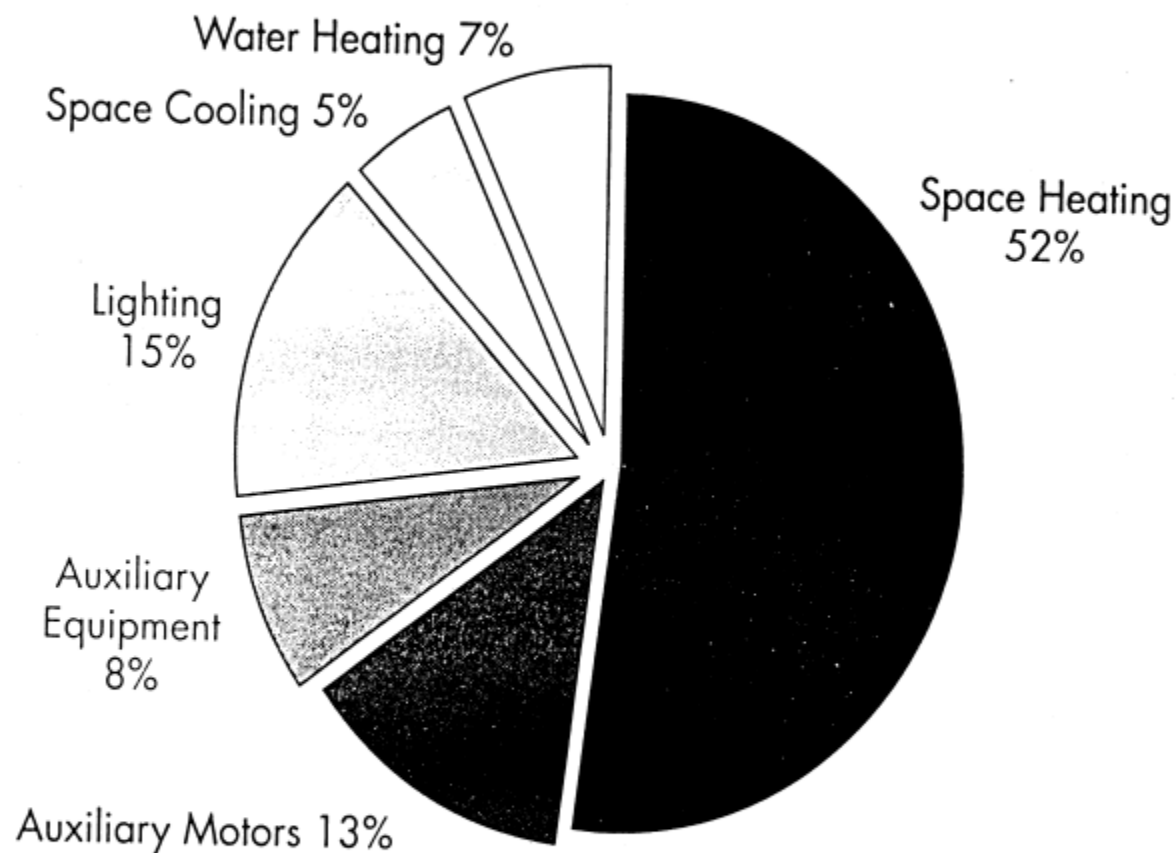


**Total: 1 385 Petajoules**

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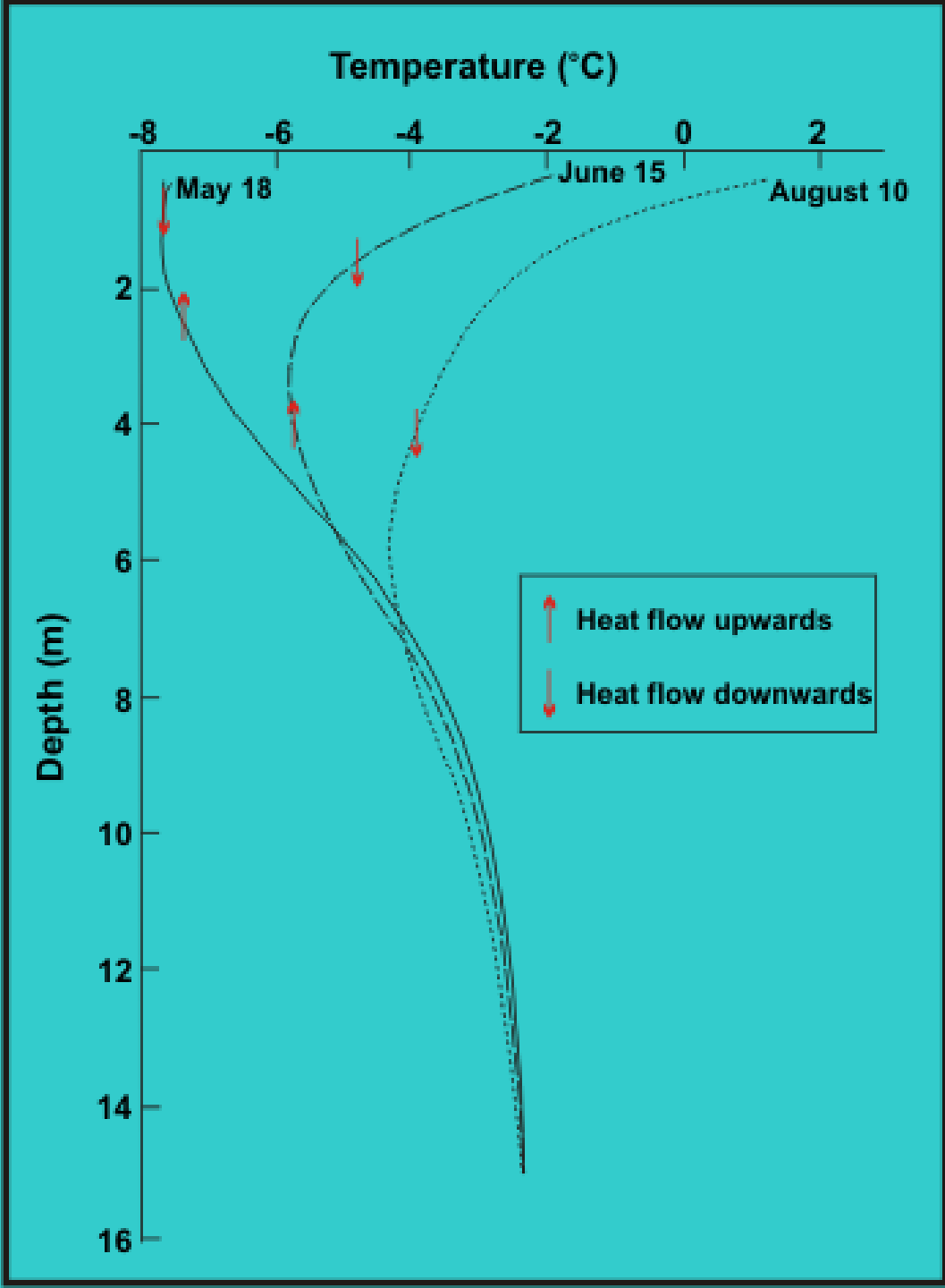
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**Figure 18:** Commercial and Institutional Energy Demand,  
by End Use, 1997



**Total: 1 015 Petajoules**

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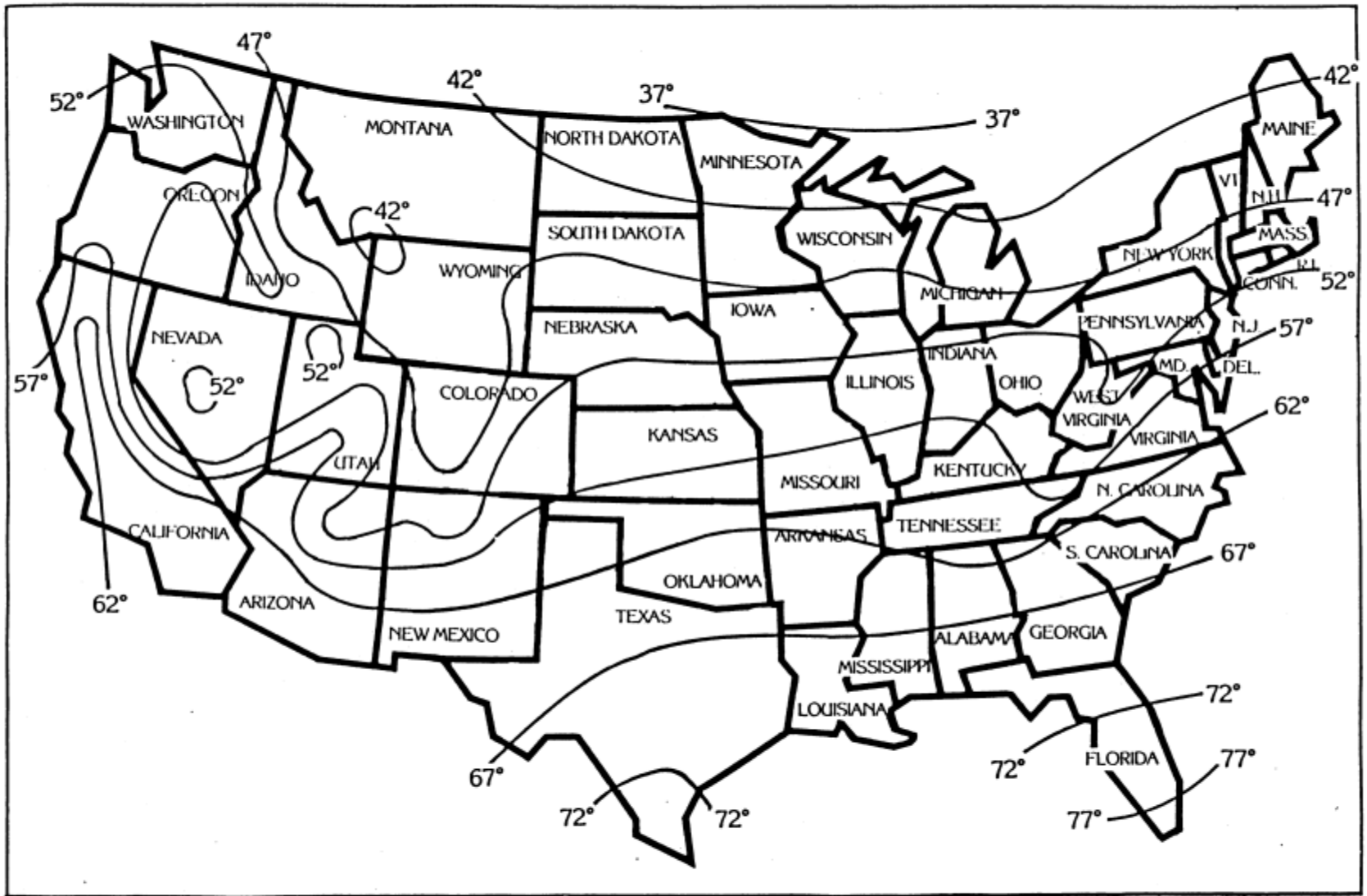


FIGURE 6. Average temperature of shallow ground water F (Popular Science)

SUMMER

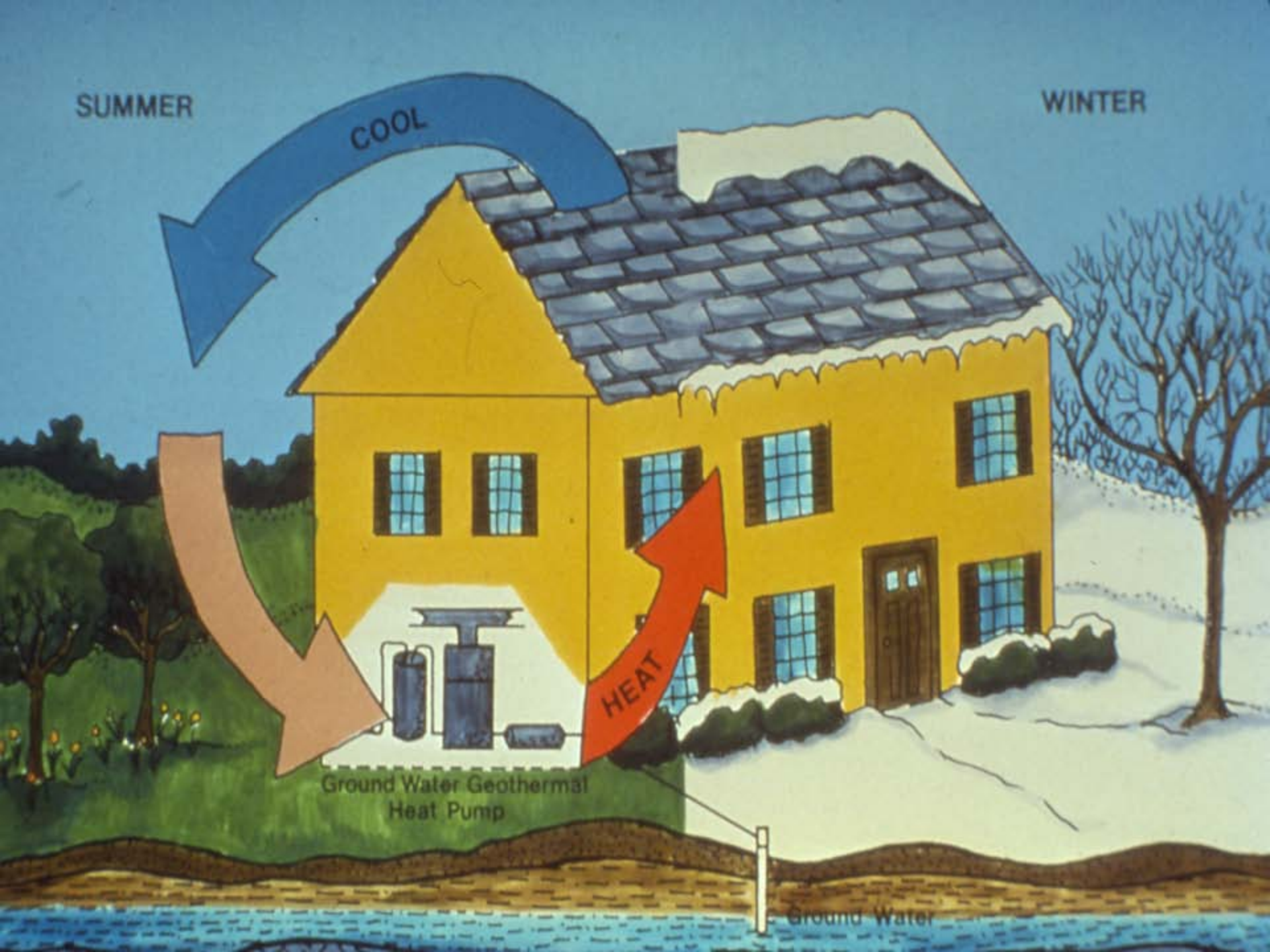
WINTER

COOL

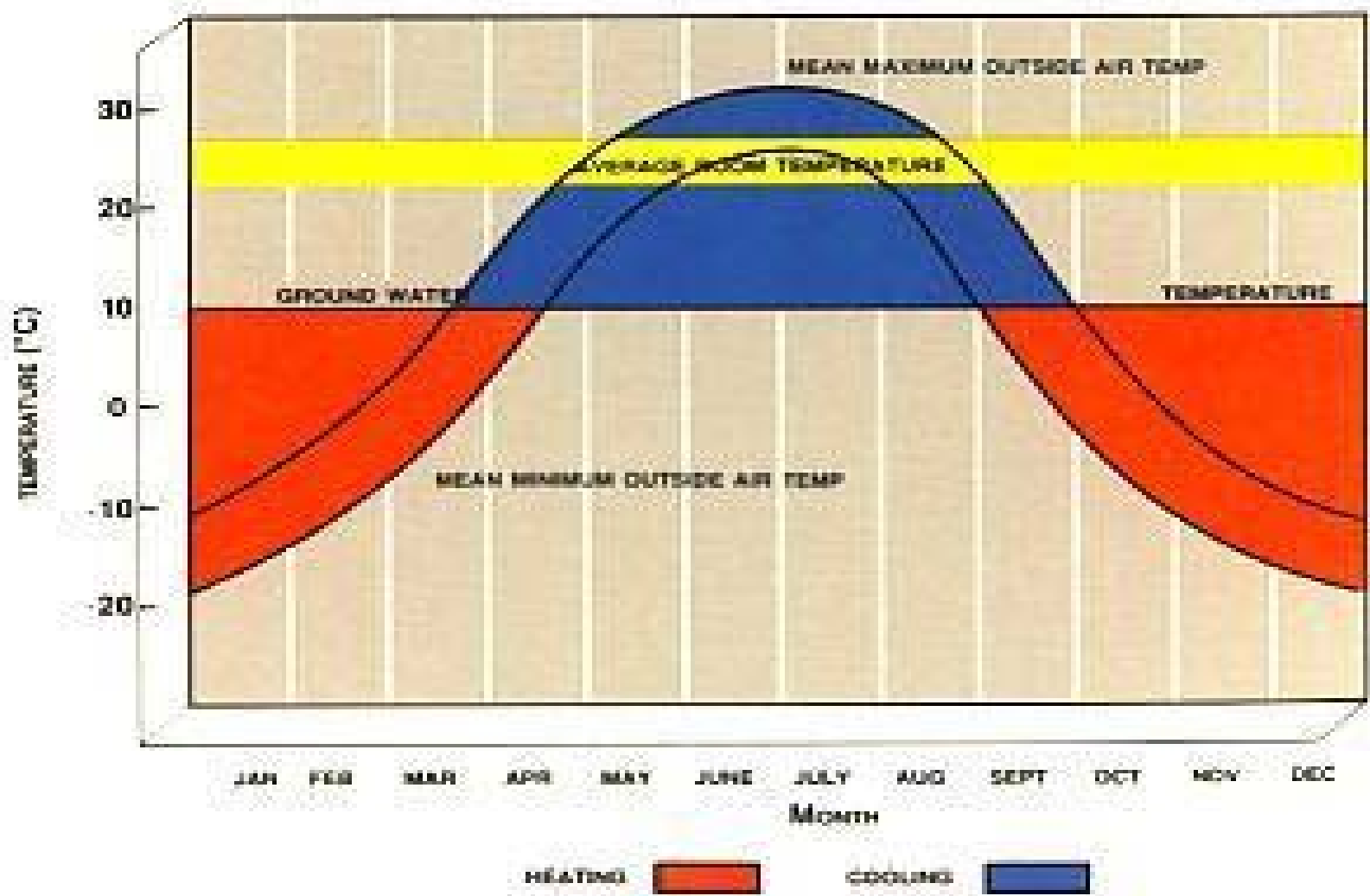
HEAT

Ground Water Geothermal  
Heat Pump

Ground Water



# GROUND WATER SITE-POTENTIAL FOR OTTAWA



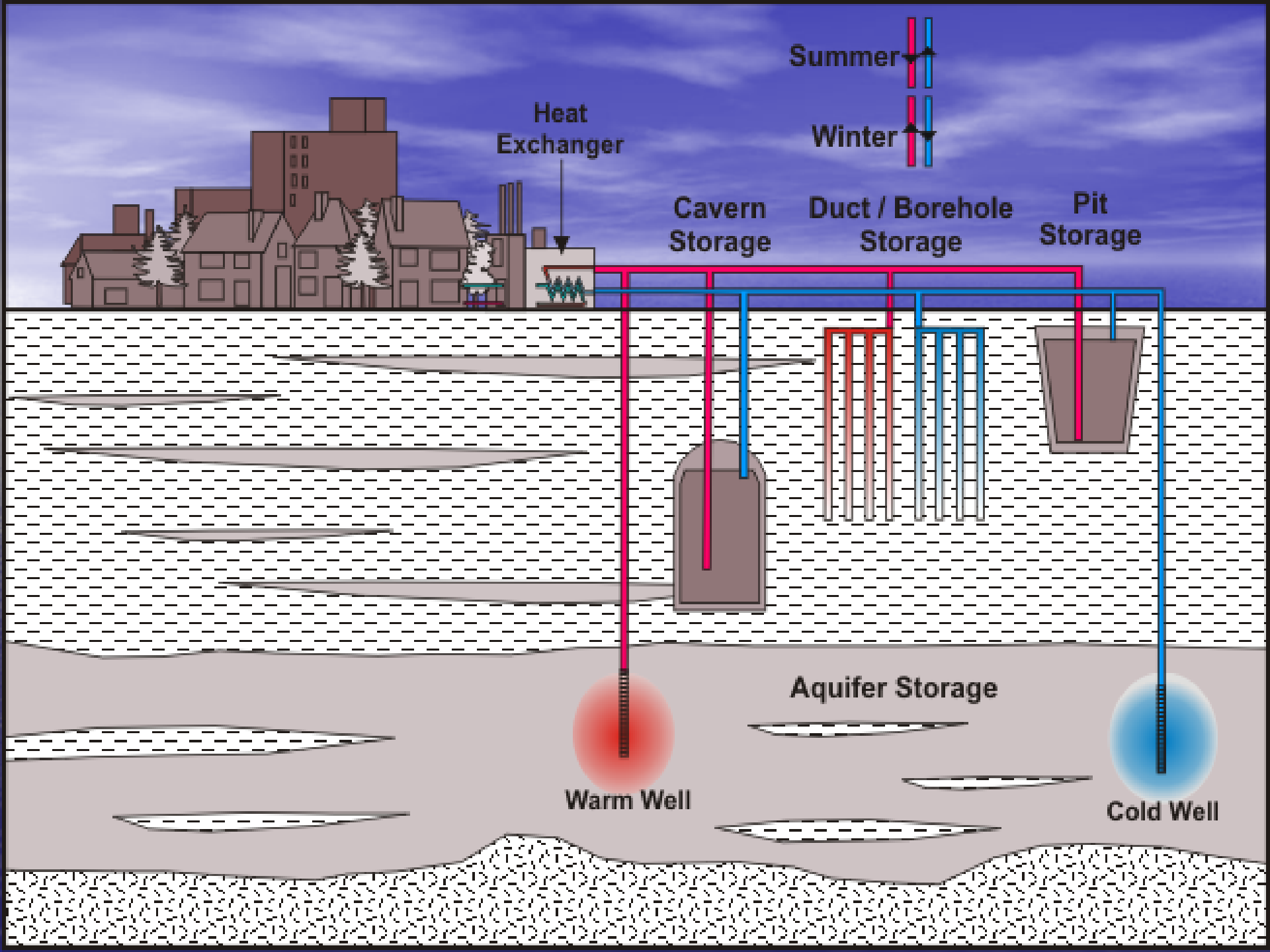


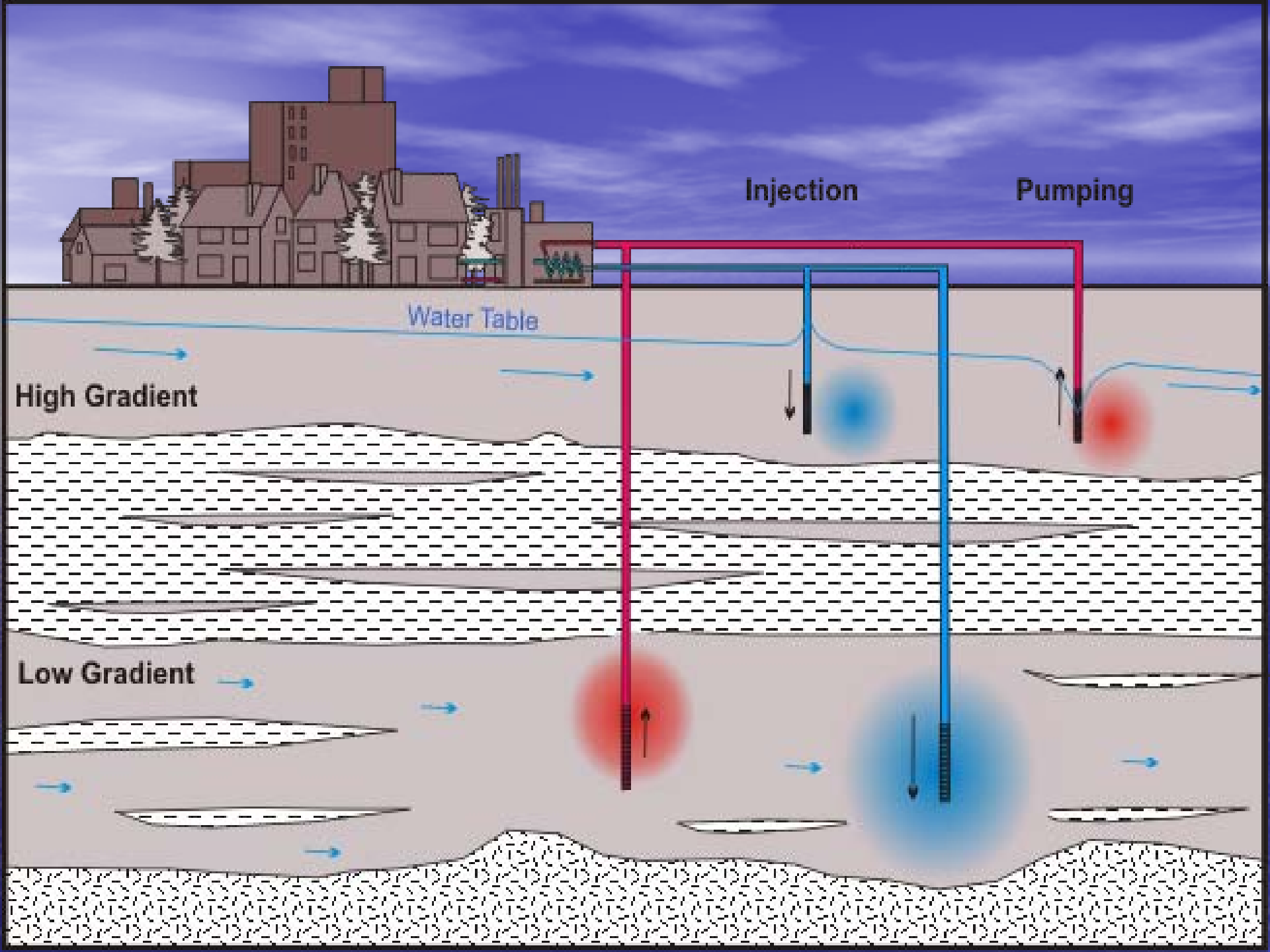
YORK

HEAT PUMP-5

MELTING WATER







Injection

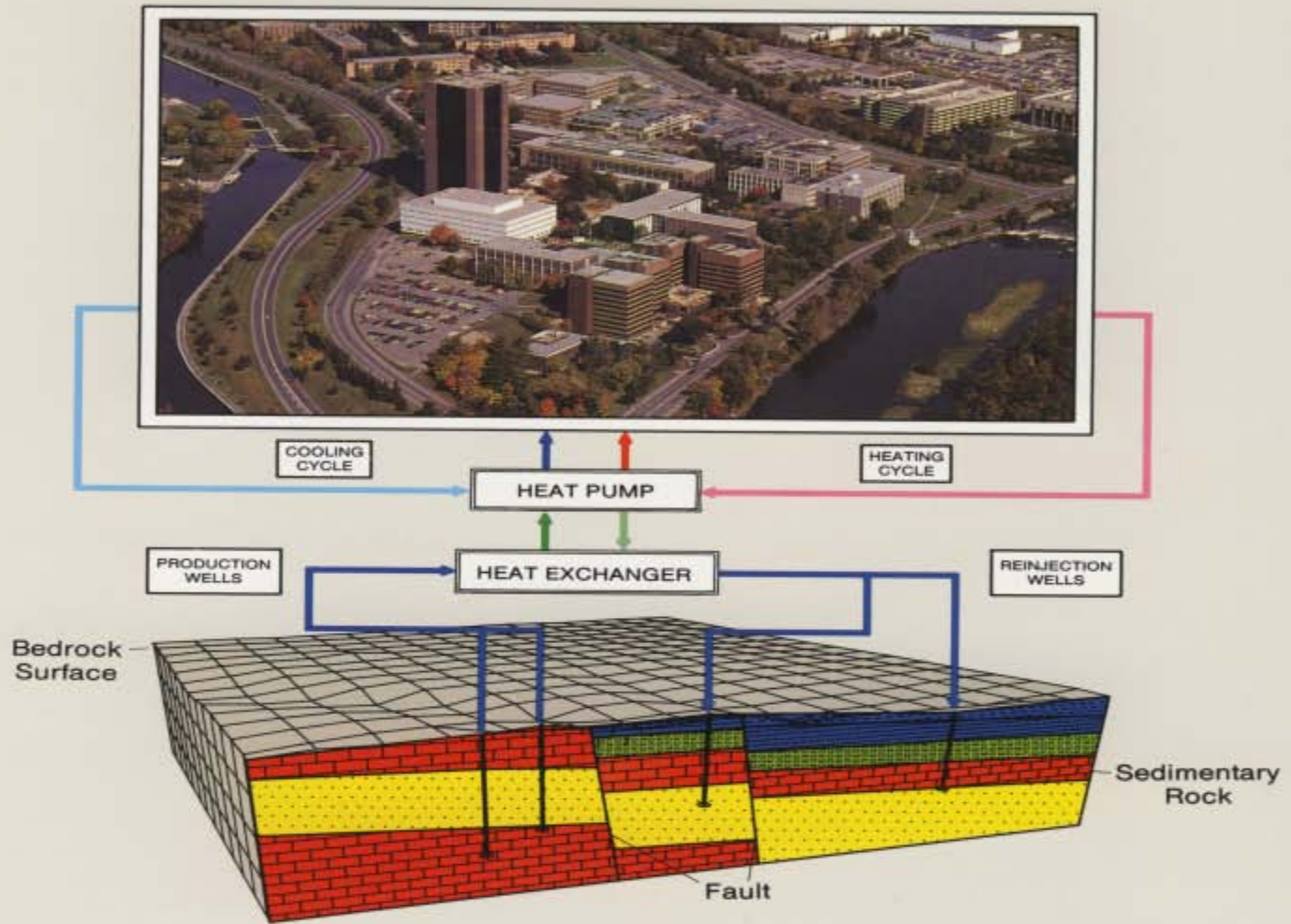
Pumping

Water Table

High Gradient

Low Gradient

# How it Works



A sectional view of the Carleton University campus showing the rock structure and the wells.

Carleton University  
Ground Water  
Heat Pump  
Project



CARLETON  
UNIVERSITY

Université Carleton  
Projet de  
Pompage de  
la chaleur de la  
nappe phréatique



Energy, Mines and  
Resources Canada

Energy, Mines et  
Ressources Canada



Navy  
of  
Energy

Ministère  
de  
l'Énergie







Chelsea ○

OTTAWA

Carleton University

Gloucester Fault

0 4km



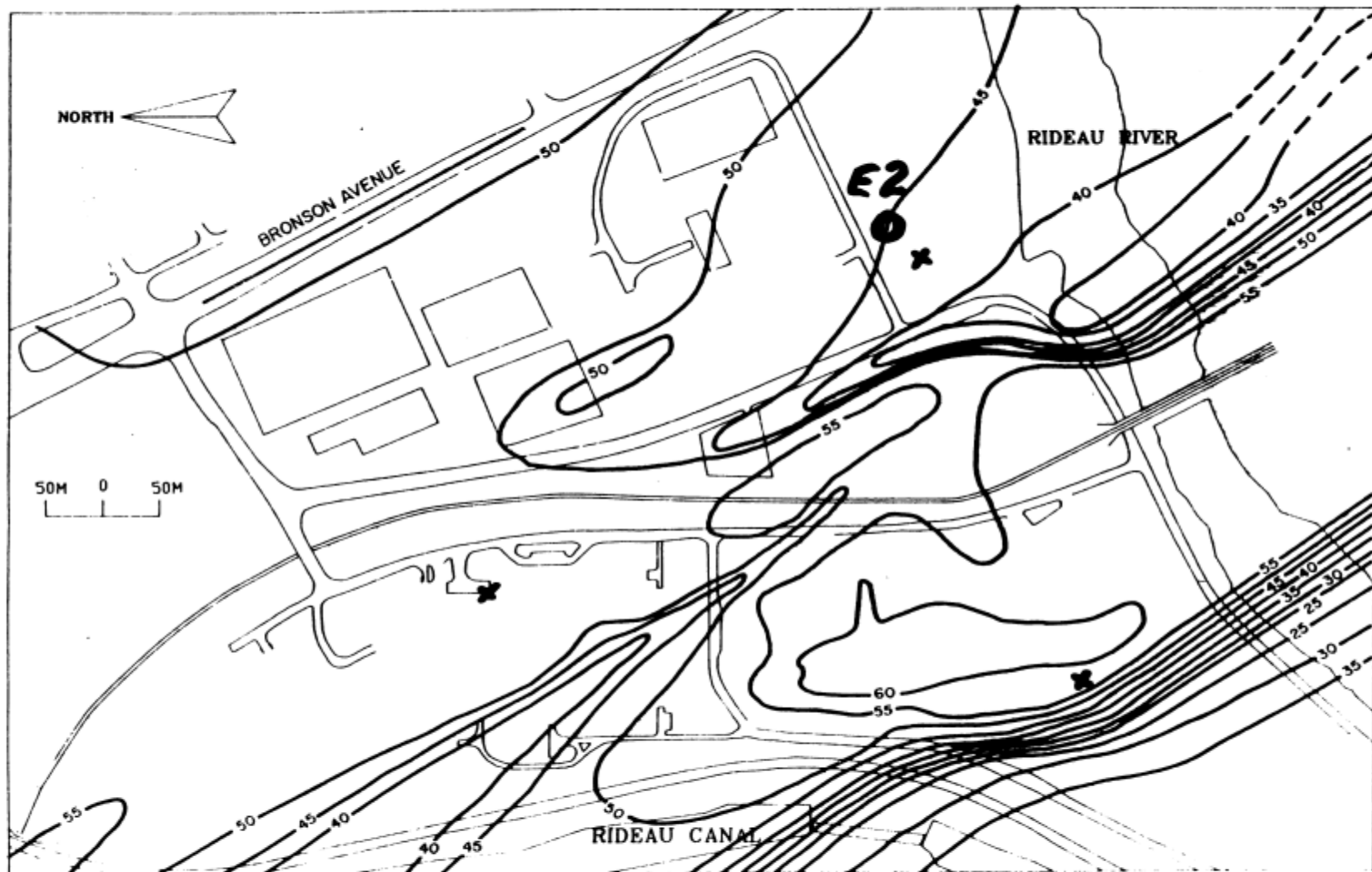


Figure 11 Bedrock surface contours in metres above sea level. Contour interval 5 m.



# BEDROCK SURFACE MAP FOR CARLETON UNIVERSITY VIEW 2

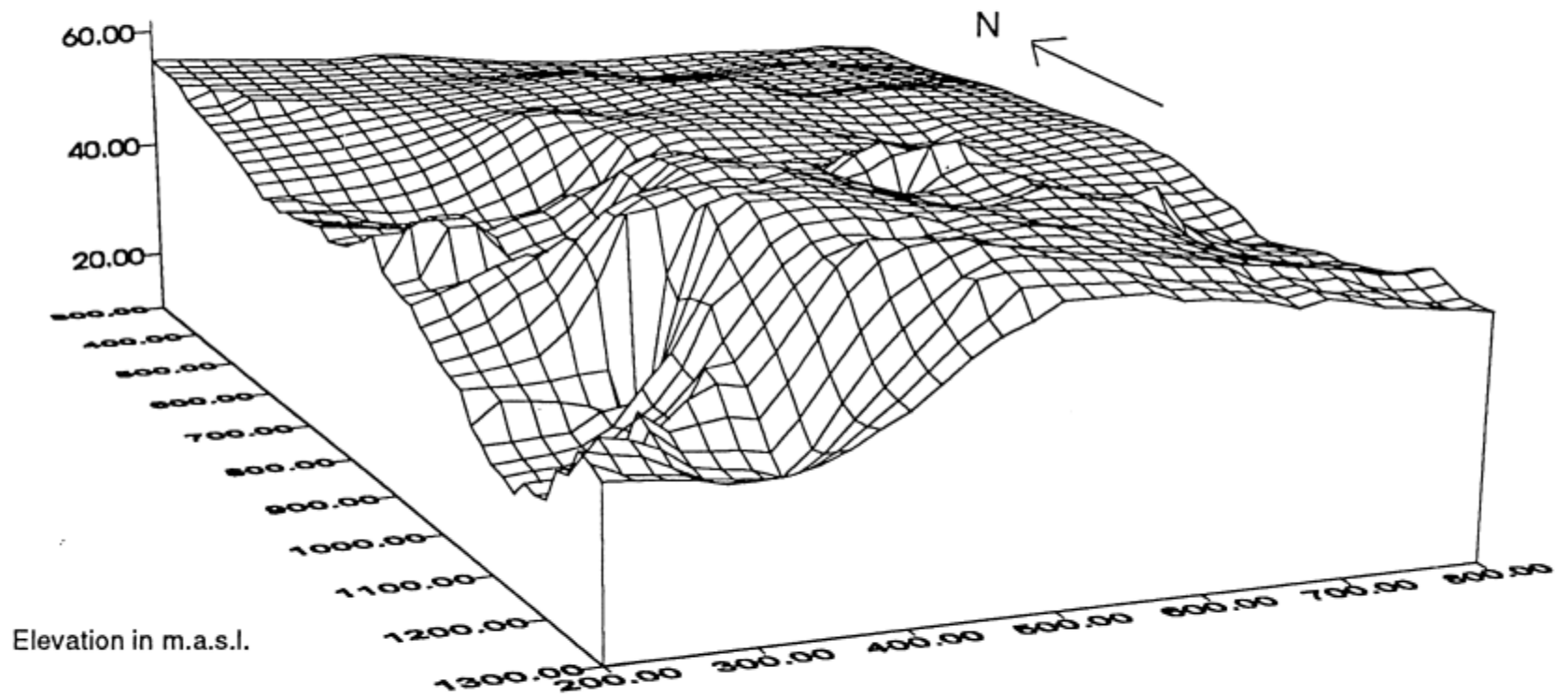


Figure 2.9b : Bedrock Surface Map Looking Northeast







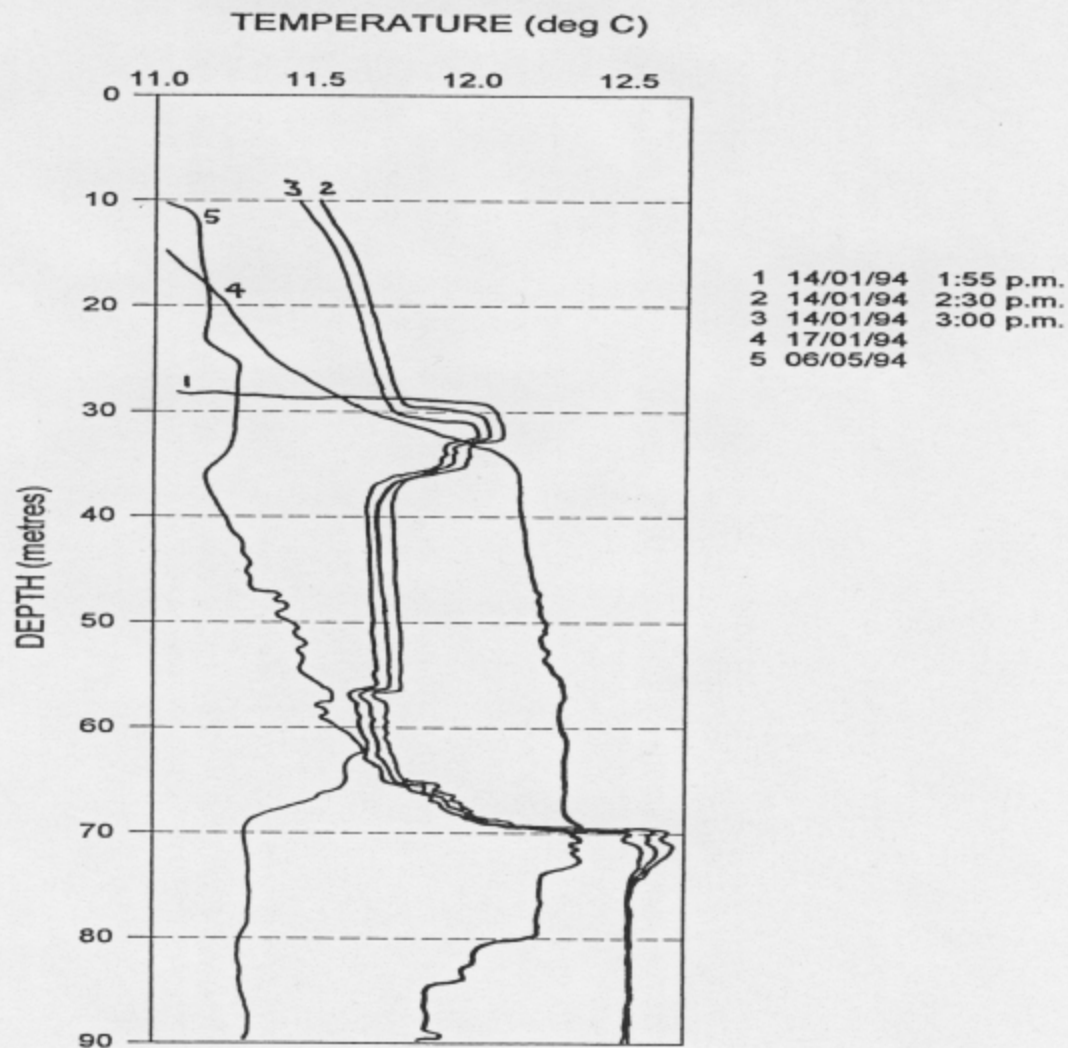




Canada

Energy Matters and  
Energy Matters of  
Canada

**WELL P21 DURING CONSTANT  
DISCHARGE TEST AT P23**

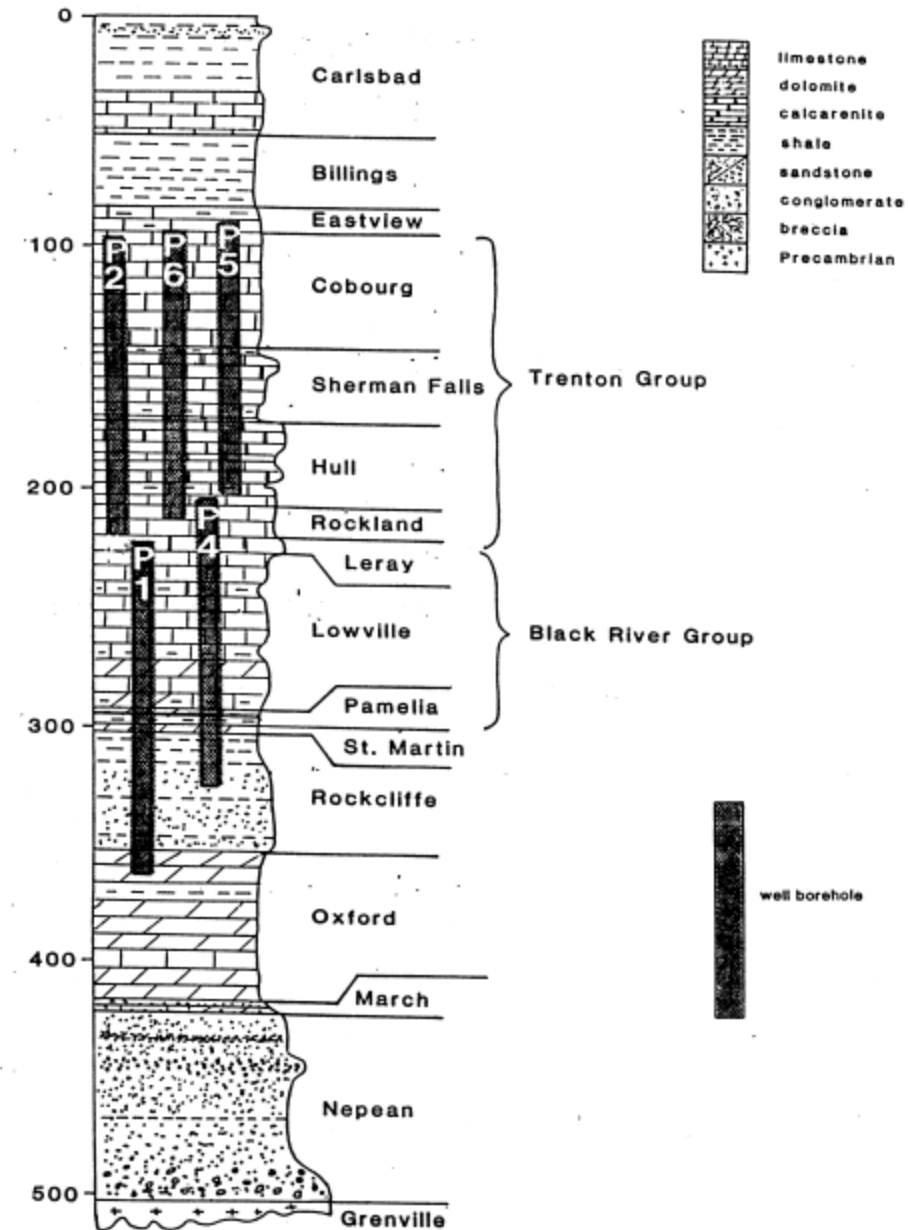


**Figure 3.10: Temperature Logs for Well P21 During Constant Discharge Test at Well P23. Test Began at 11:00 a.m. Jan. 14, 1994 and Ended at 8:00 p.m. on Jan. 16, 1994**

# Generalized Stratigraphic Section

Carleton University Area

DEPTH (m)





Fault System

Production Wells

Bronson Avenue

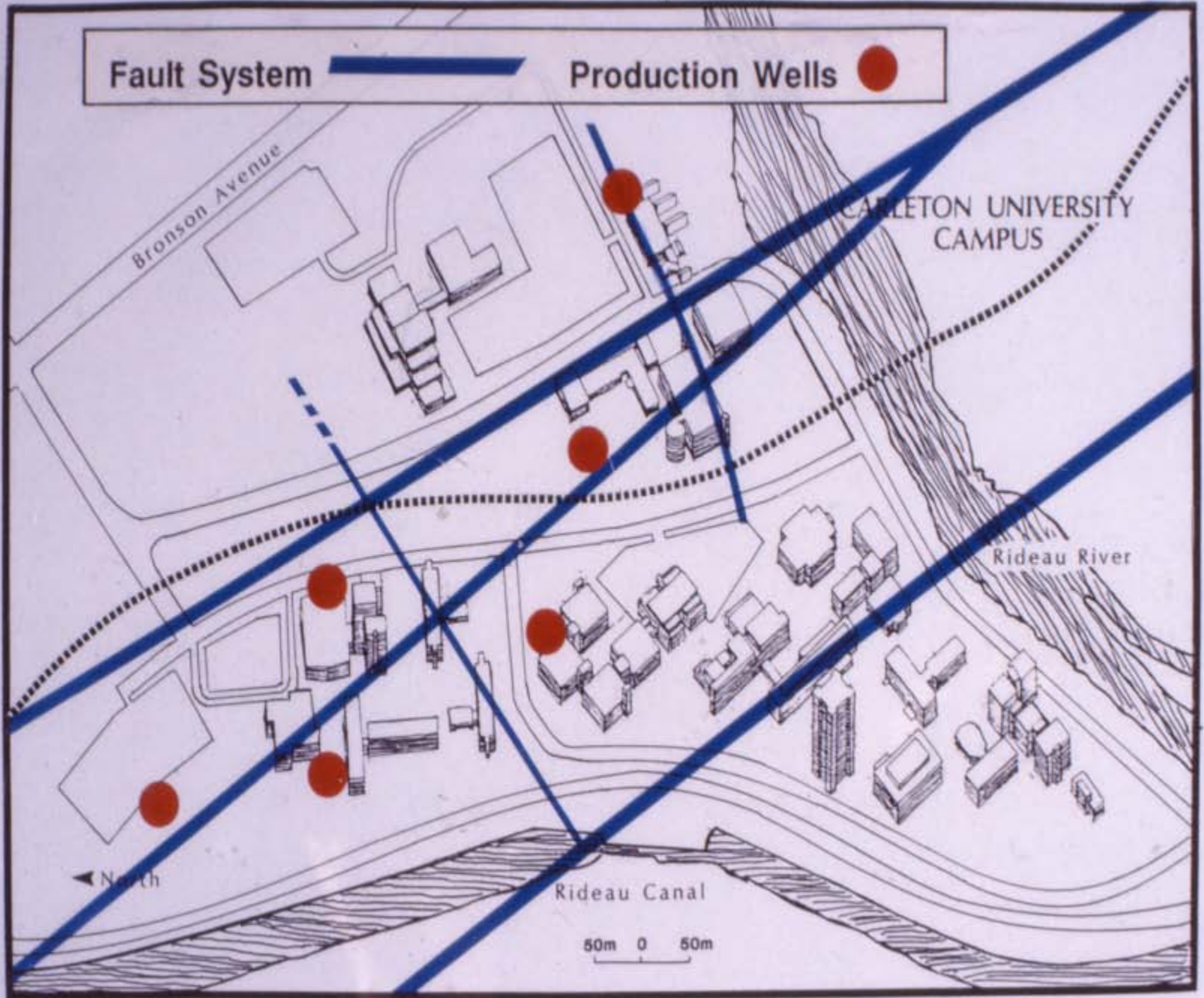
CARLETON UNIVERSITY  
CAMPUS

Rideau River

North

Rideau Canal

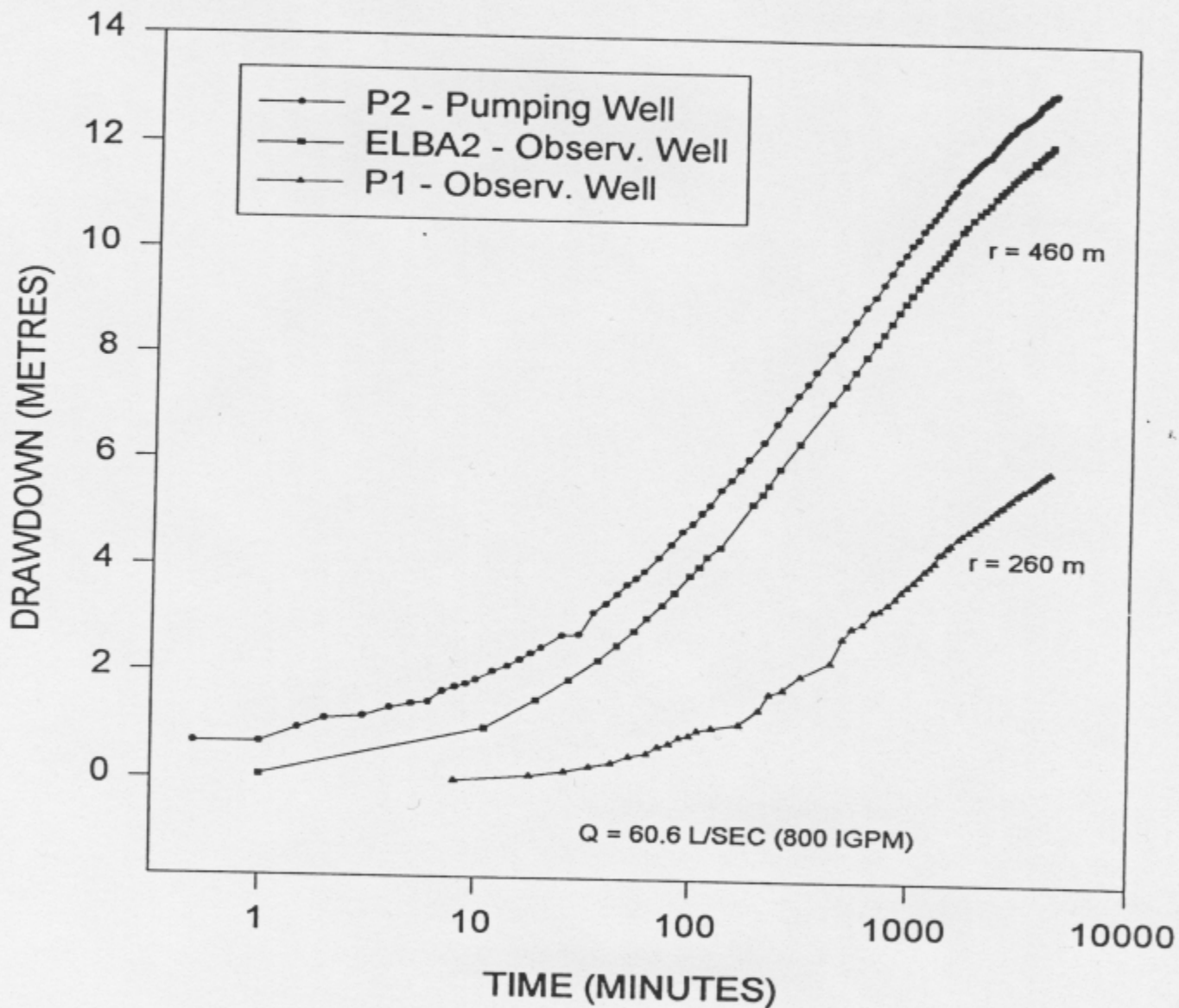
50m 0 50m







# AQUIFER TEST DATA CONSTANT DISCHARGE TEST AT WELL P2



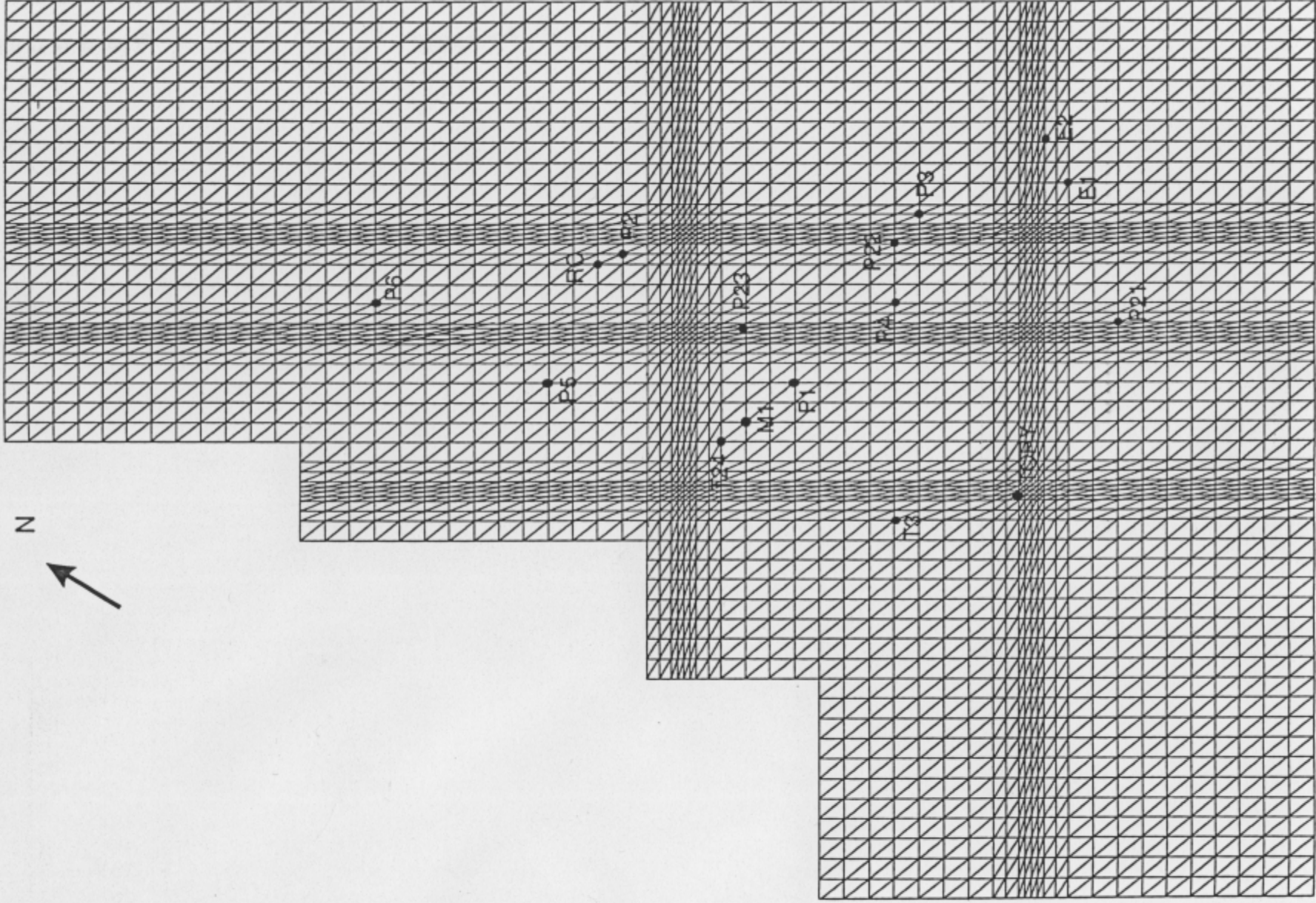


Figure 5.3: Diagram Showing Well Placement for Model

## MULTI-WELL CONFIGURATION TEMPERATURE CONTOURS AFTER 6 MONTHS

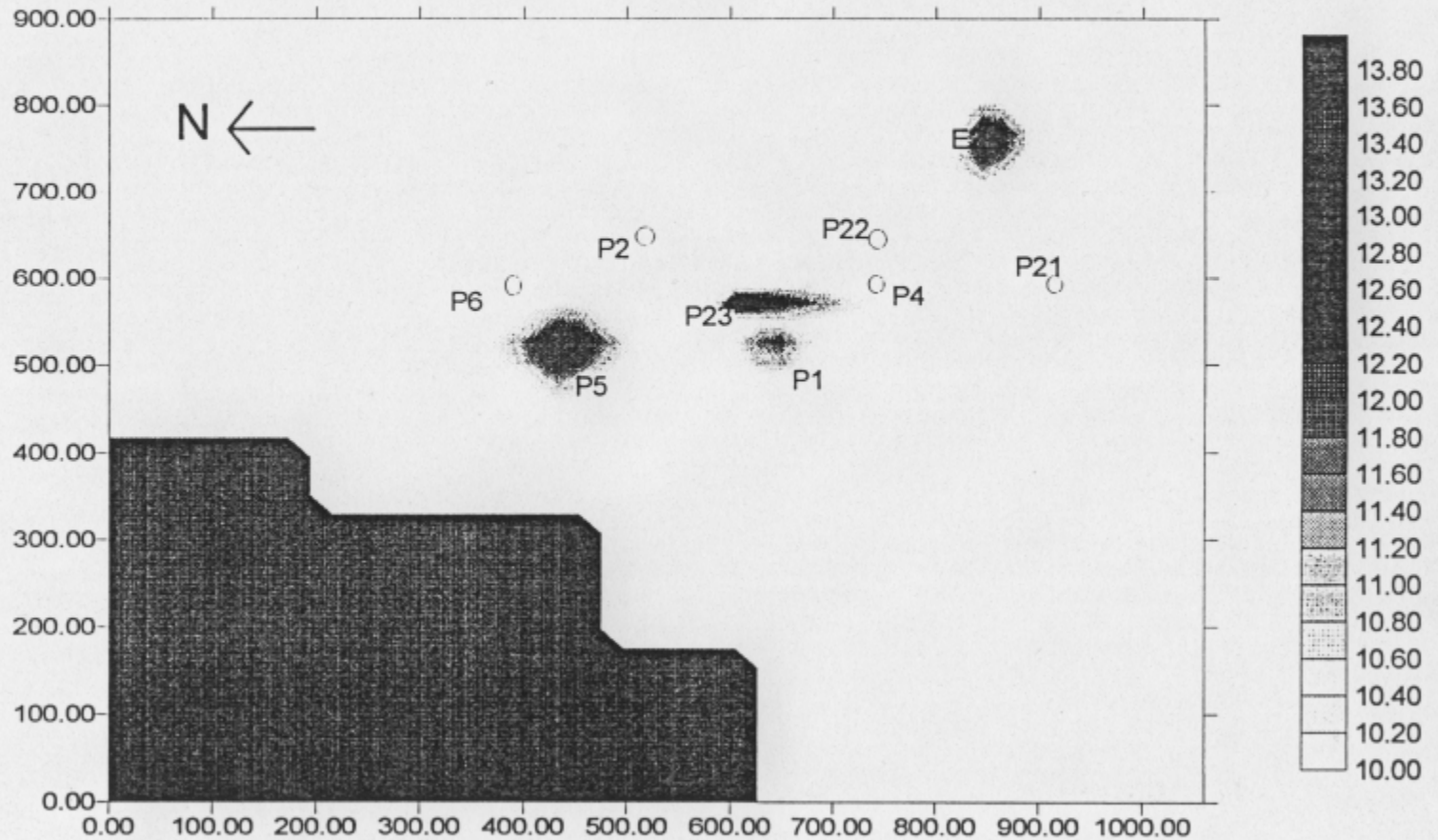


Figure 8.12b: Contour Map of Temperatures at the End of 6 Months for the Multi-well Configuration (CESI, 1994).  
Total Production Rate is 265 L/s. Aquifer Thickness is 60 Metres.

MULTI-WELL CONFIGURATION  
TEMPERATURE CONTOURS AFTER 6 MONTHS

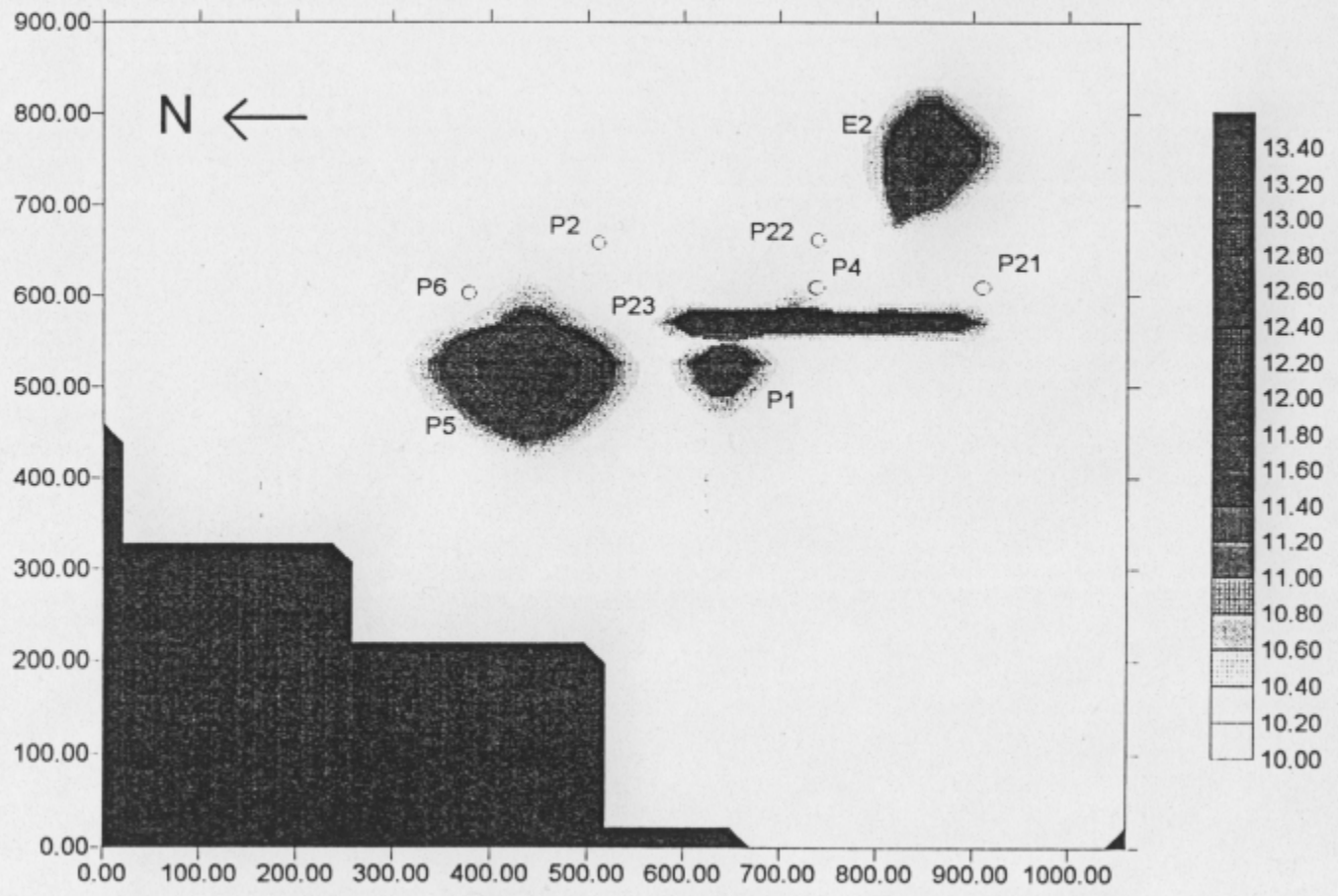


Figure 8.11c: Contour Map of Temperatures at the End of 6 Months for the Multi-well Configuration (CESI, 1994).  
Total Production Rate is 265 L/s. Aquifer Thickness 6 Metres.

# Environmental Benefits



- ◆ A reduction in the consumption of natural gas and electricity
- ◆ Lower CO<sub>2</sub>, sulphur and nitrogen compound emissions
- ◆ No CFCs
- ◆ Renewable resource
- ◆ Lower municipal water use
- ◆ No cooling towers or chemicals
- ◆ Non-toxic to plants and animals

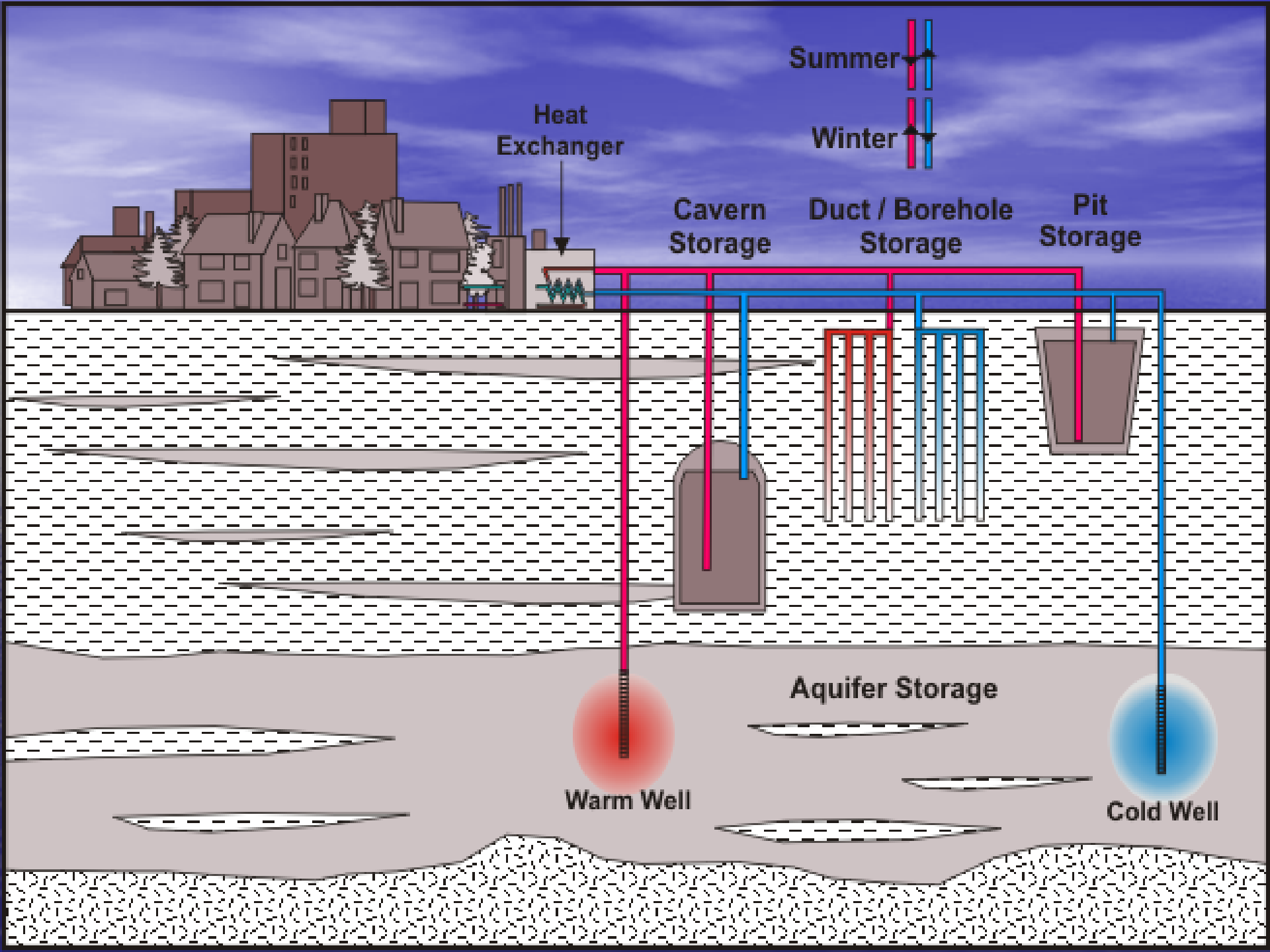


# Other Benefits

- Lower operating costs
- Less sensitive to energy price variations
- Can off load from peak demand periods
- Adaptable/hybrids
- Higher efficiencies

# Cons

- Up front capital costs
- Unfamiliar newer technology
- Well and pump maintenance
- Interference with other water users
- Requires knowledge of subsurface geology and groundwater flow/chemistry
- Space (land) + an aquifer
- Regulations
- Need to know baseline conditions



Summer

Winter

Heat Exchanger

Cavern Storage

Duct / Borehole Storage

Pit Storage

Aquifer Storage

Warm Well

Cold Well





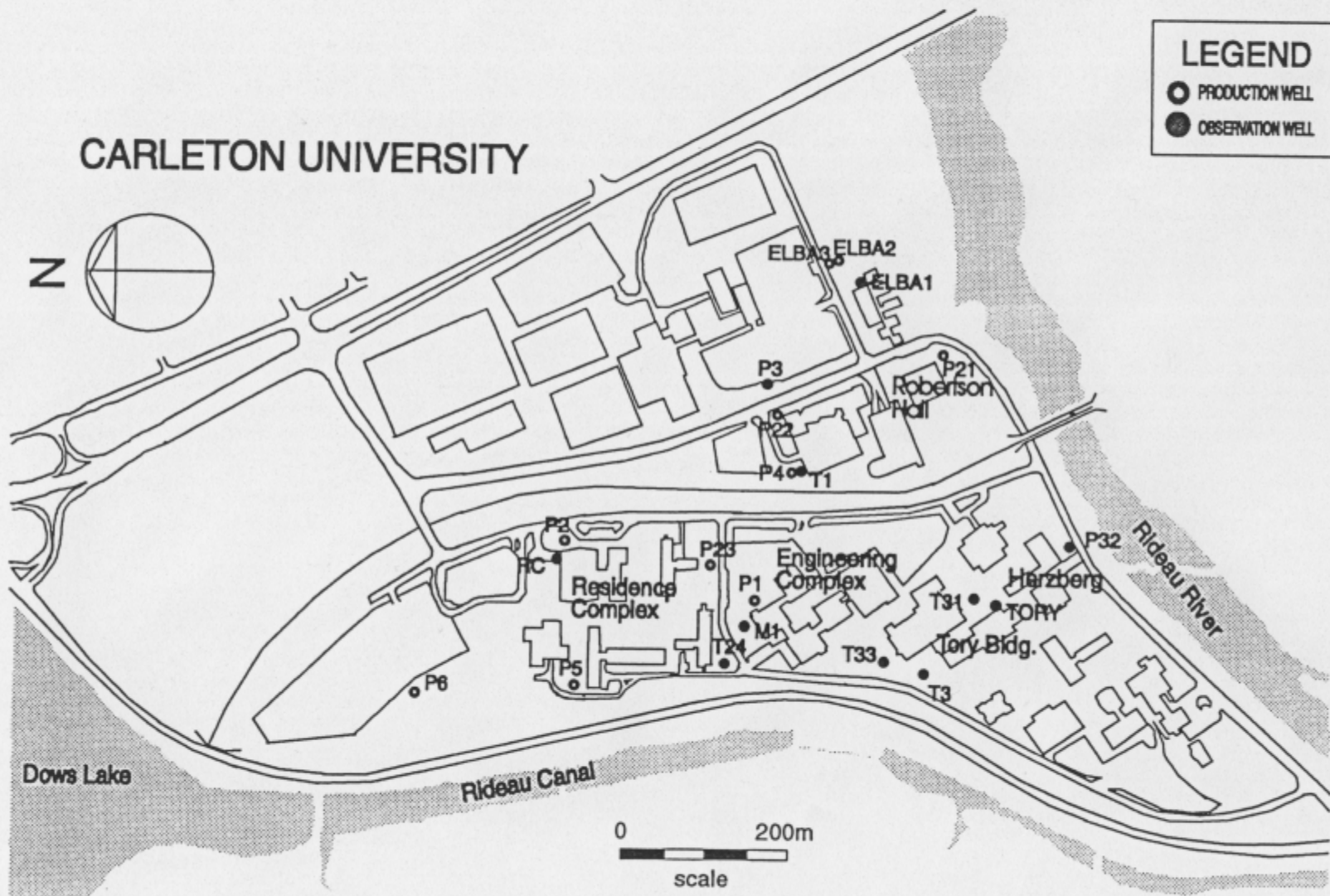
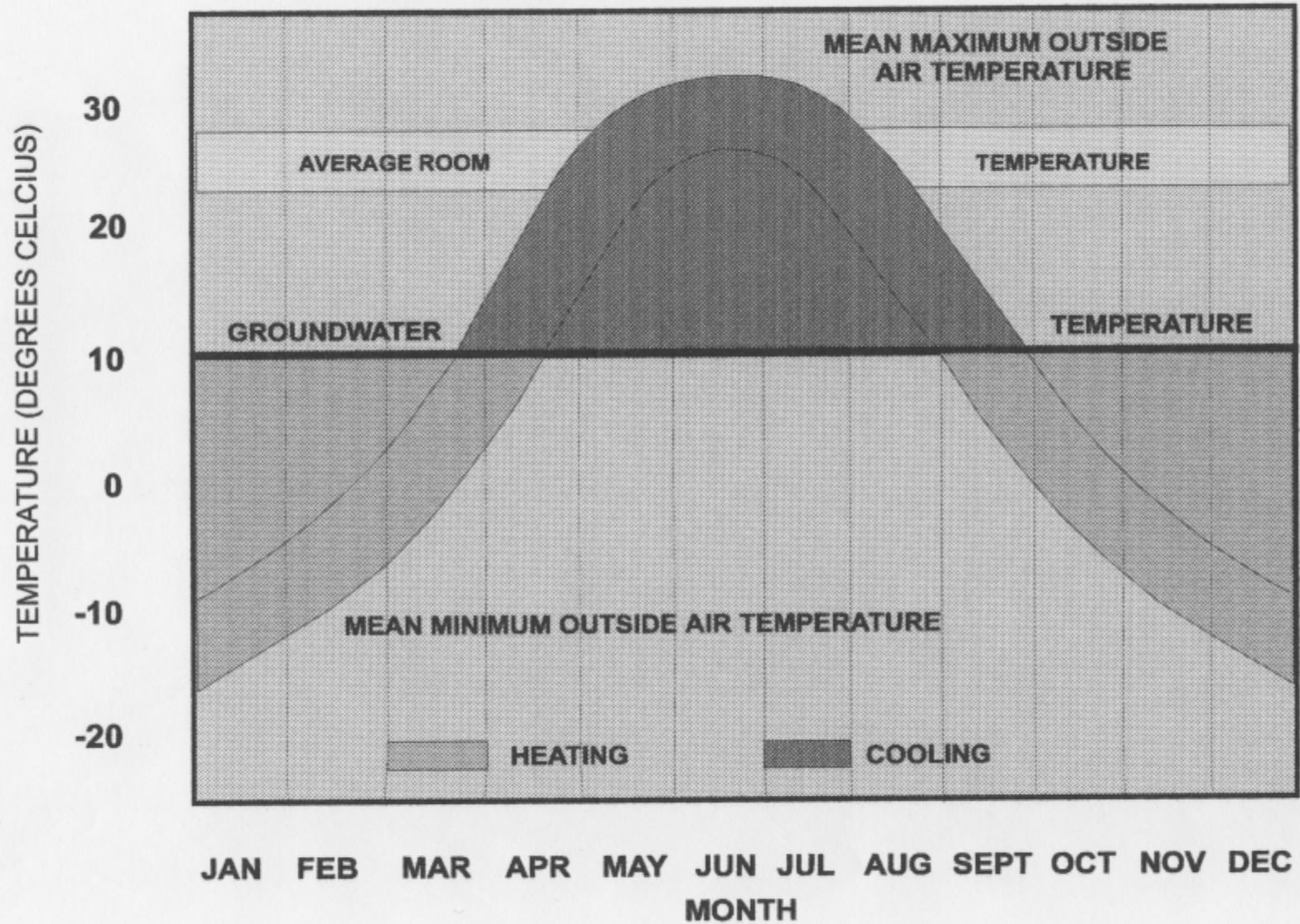


Figure 3.2: Map Showing the Location of Test and Production Wells on Campus

# GROUNDWATER SITE POTENTIAL FOR OTTAWA



# Thermal Energy Storage in water, earth and rock

