

Do Renewables Reduce GHGs?

Marginal Greenhouse Gas Offset for Renewable Energy in the UK

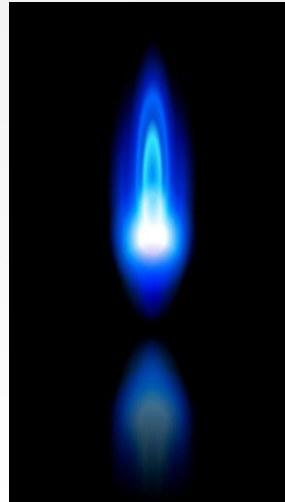
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26th September 2012



Introduction



- Identify the Greenhouse Gas (GHG) offset of intermittent renewable energy sources by examining the real marginal effects of wind power.
- Found marginal offset to be 0.75 kg CO₂e/kWh, significantly higher than the values typically used in carbon payback calculations.

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Carbon Payback

theguardian

How a wind farm could emit more carbon than a coal power station

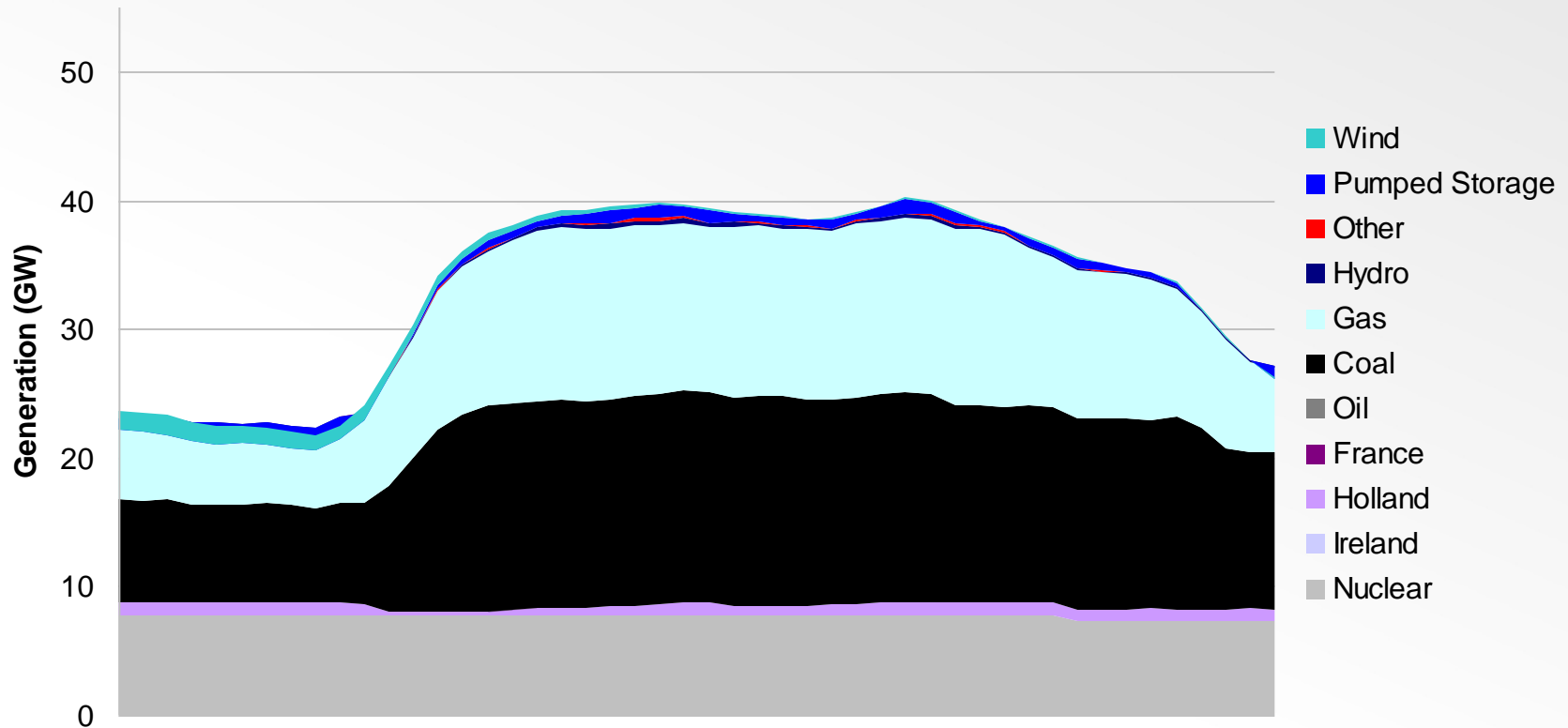
Clean Technica

Realities of the Modern-Day Grid Cancel Some of Wind Power's Carbon Savings

- LCA is used to calculate the Greenhouse Gas intensity of renewables, but carbon paybacks and carbon savings need to be estimated to assess whether they will achieve carbon reductions
- Carbon payback is typically calculated from mean network emissions, in accordance with UK government recommendations.
- Intermittent renewables may also have hidden carbon impacts associated with reserve capacity and reduced efficiency of other generators.

Generation in the UK

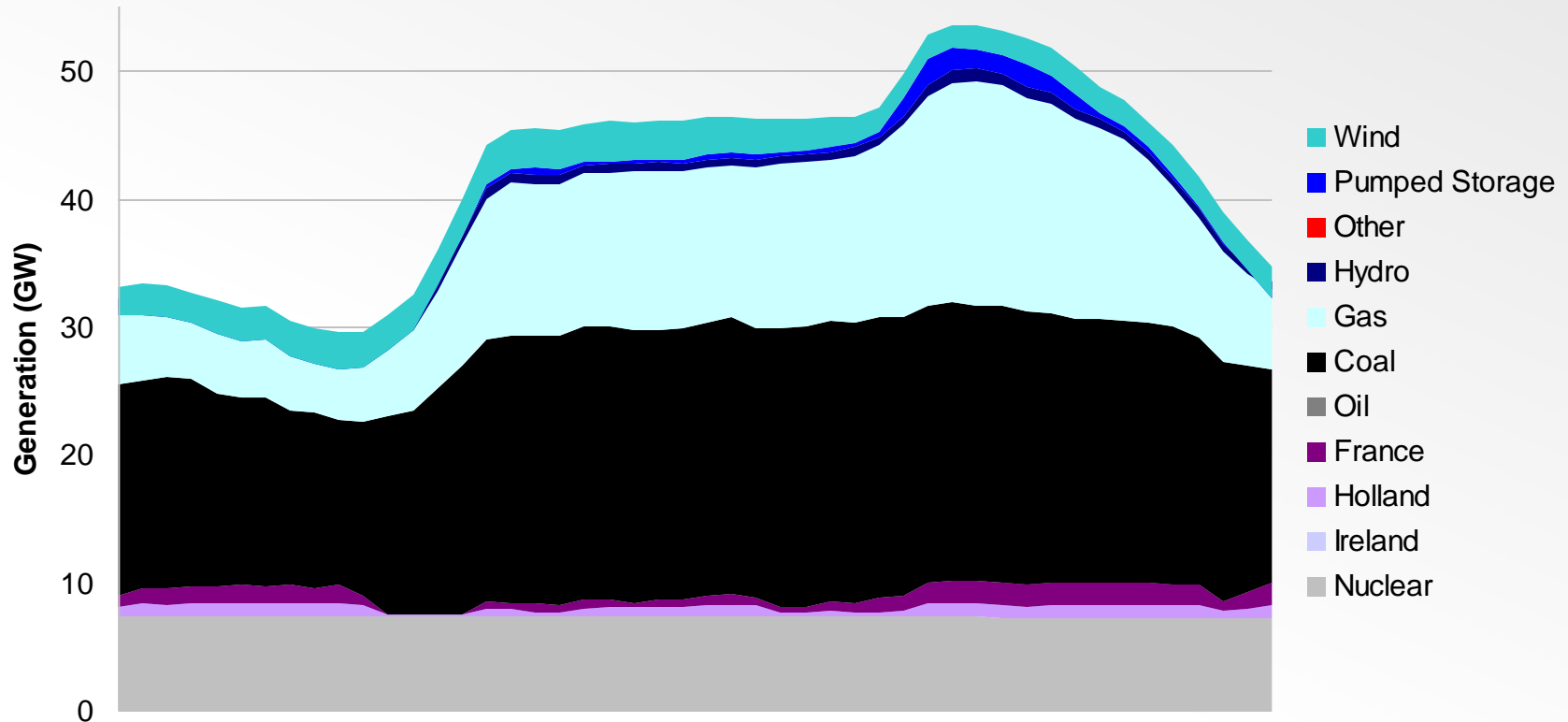
25th June 2012



- Marginal emissions rate – the greenhouse gas emissions associated with a marginal change in wind output.

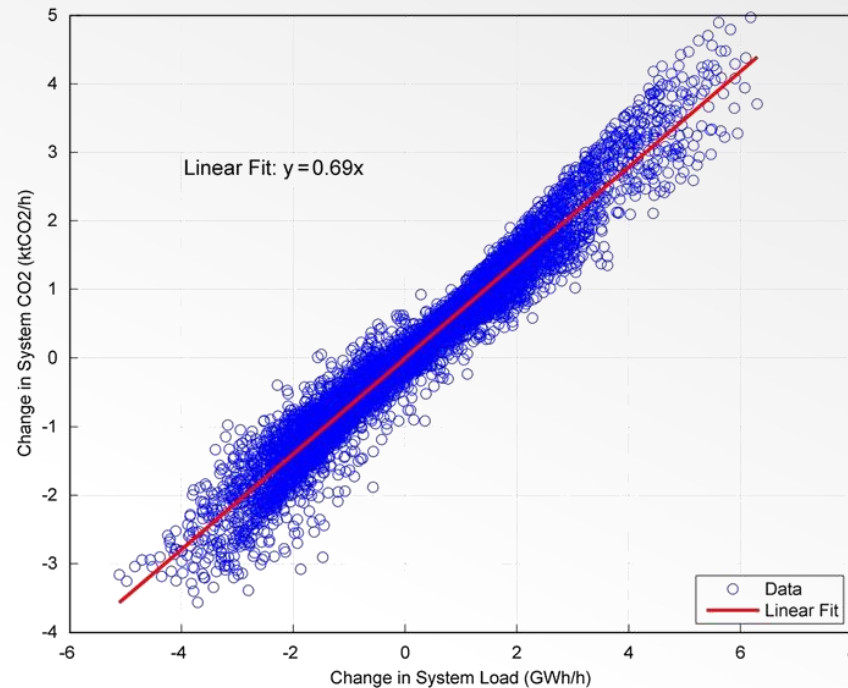
Generation in the UK

13th December 2011



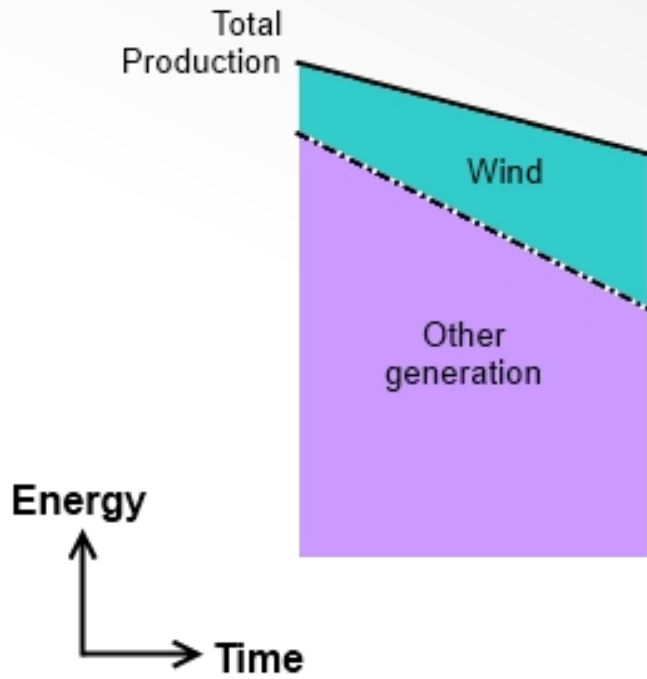
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Previous Work

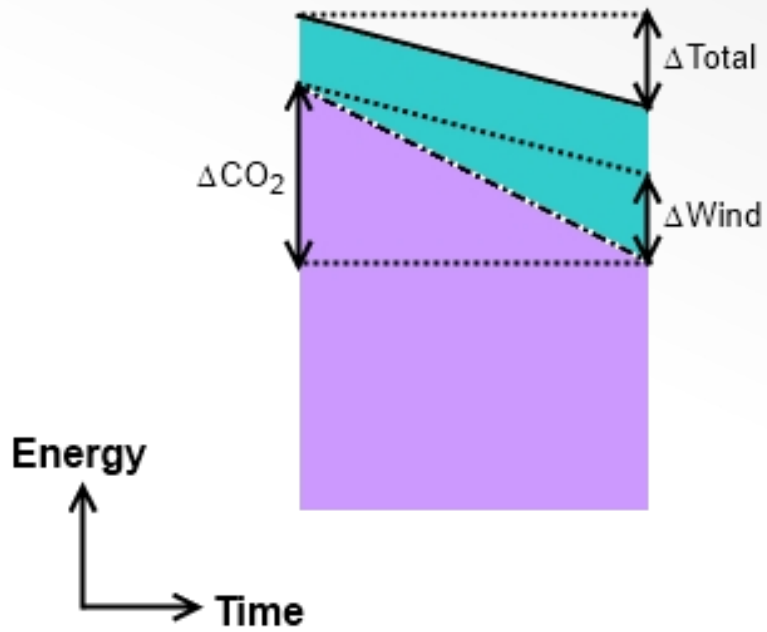


- Data from Hawkes A. (2010) Estimating marginal CO₂ emissions rates for national electricity systems. Energy Policy, 38, pp 5977–5987
- Linear result inevitable due to constants being applied for the greenhouse gas intensities of generation

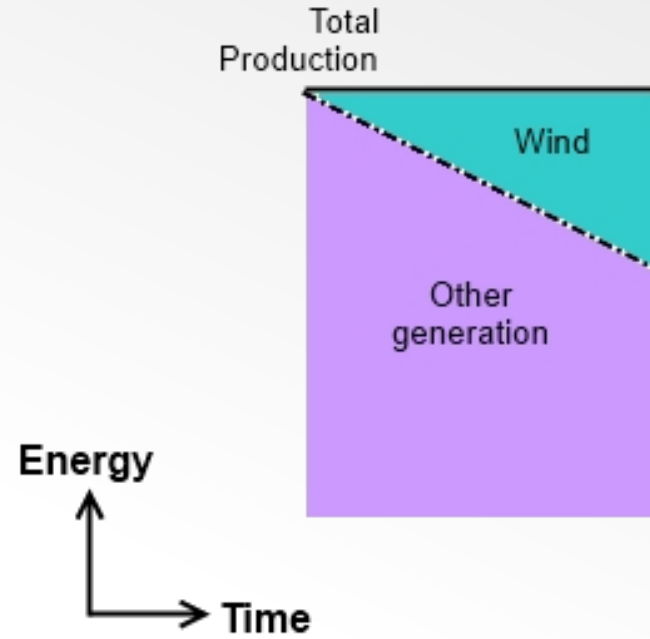
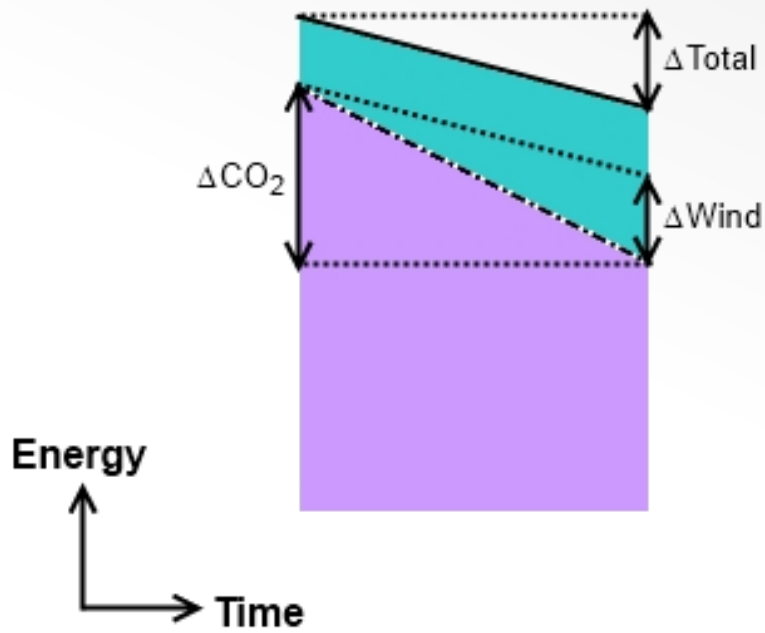
Method



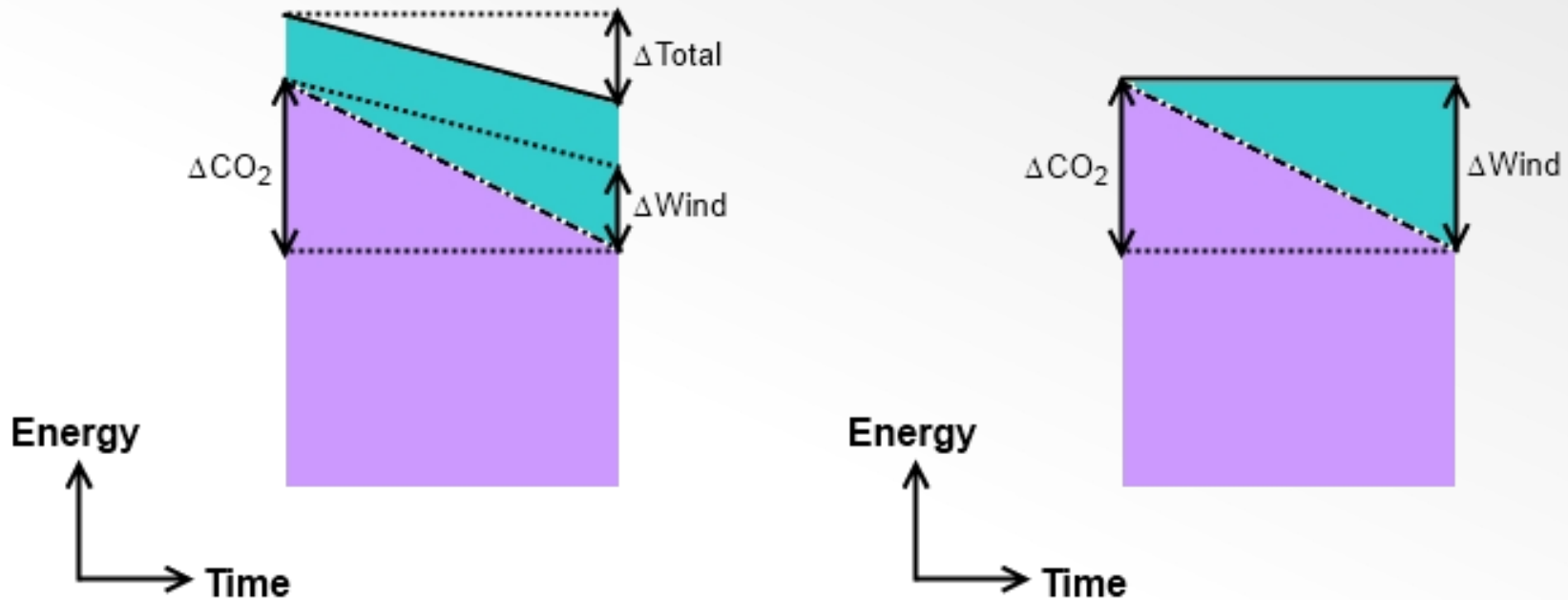
Method



Method

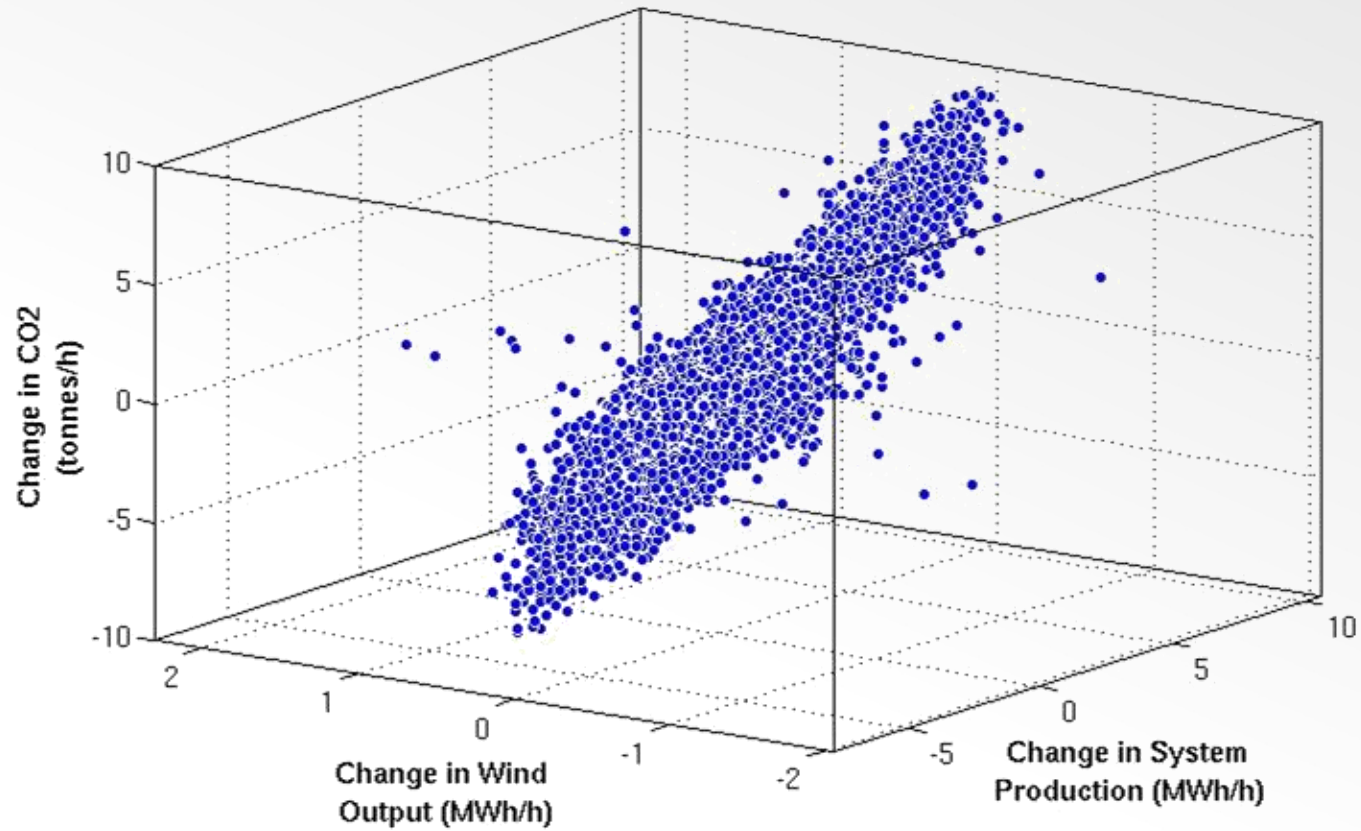


Method

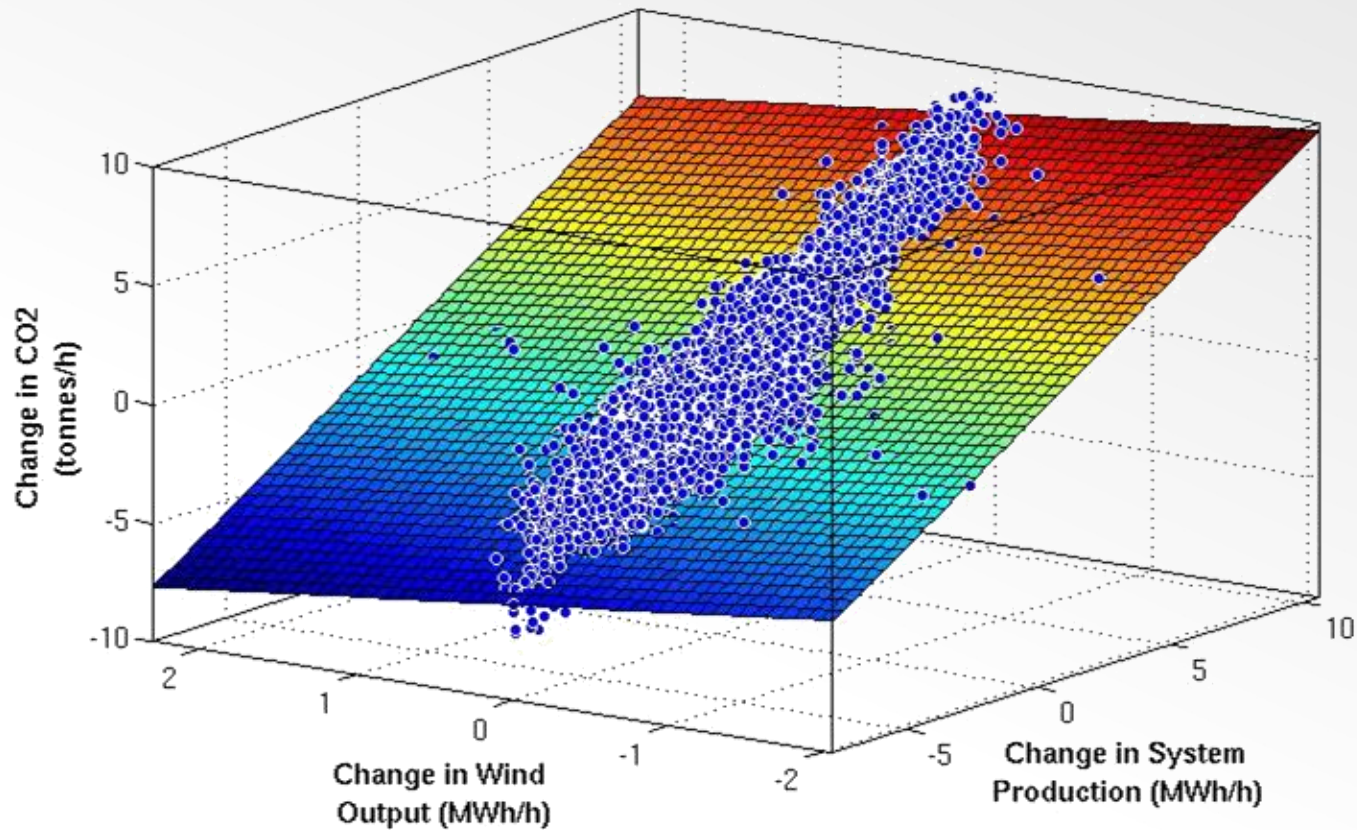


- When the change in total load is zero ALL changes in GHG are due to the change in wind generation.

Results

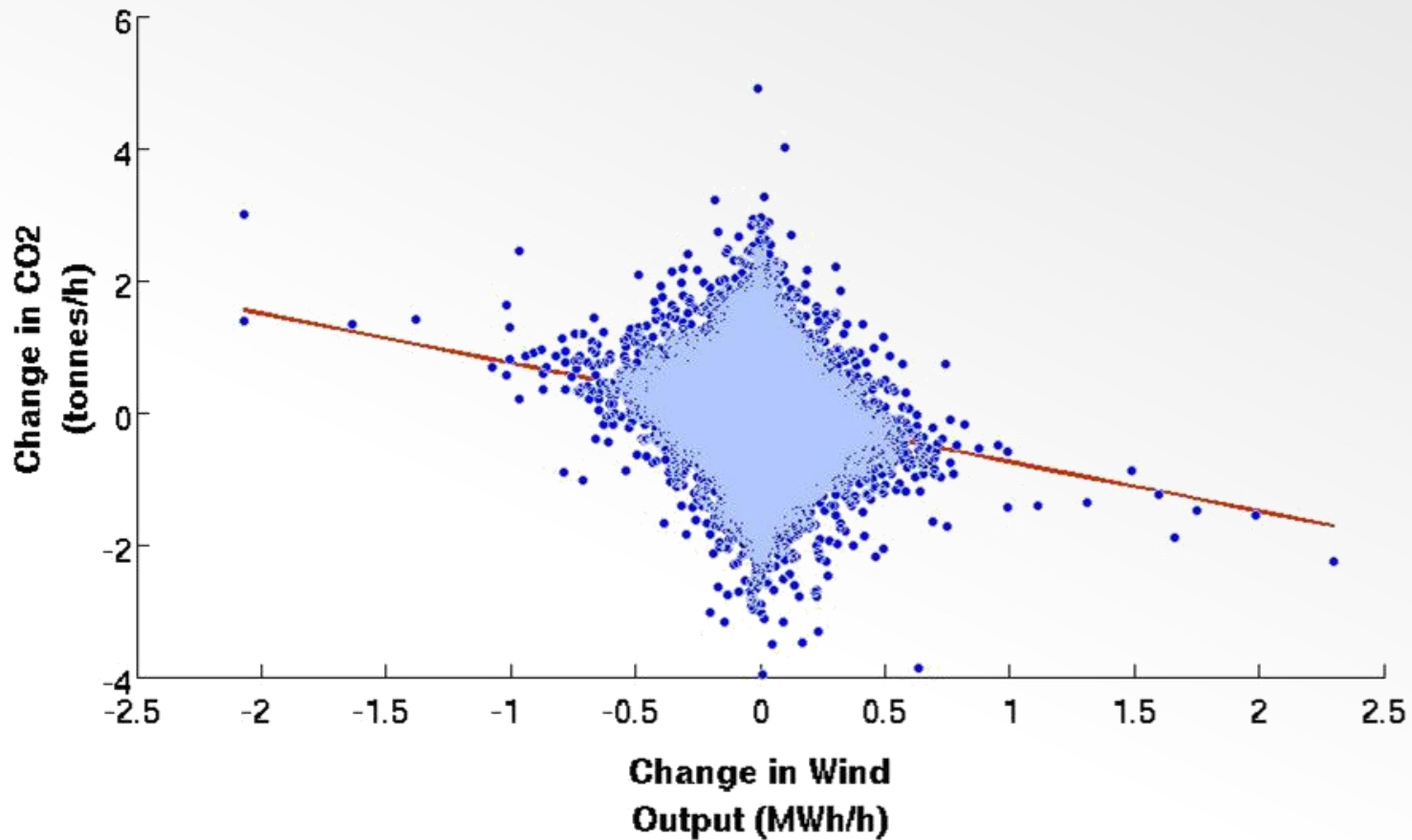


Results



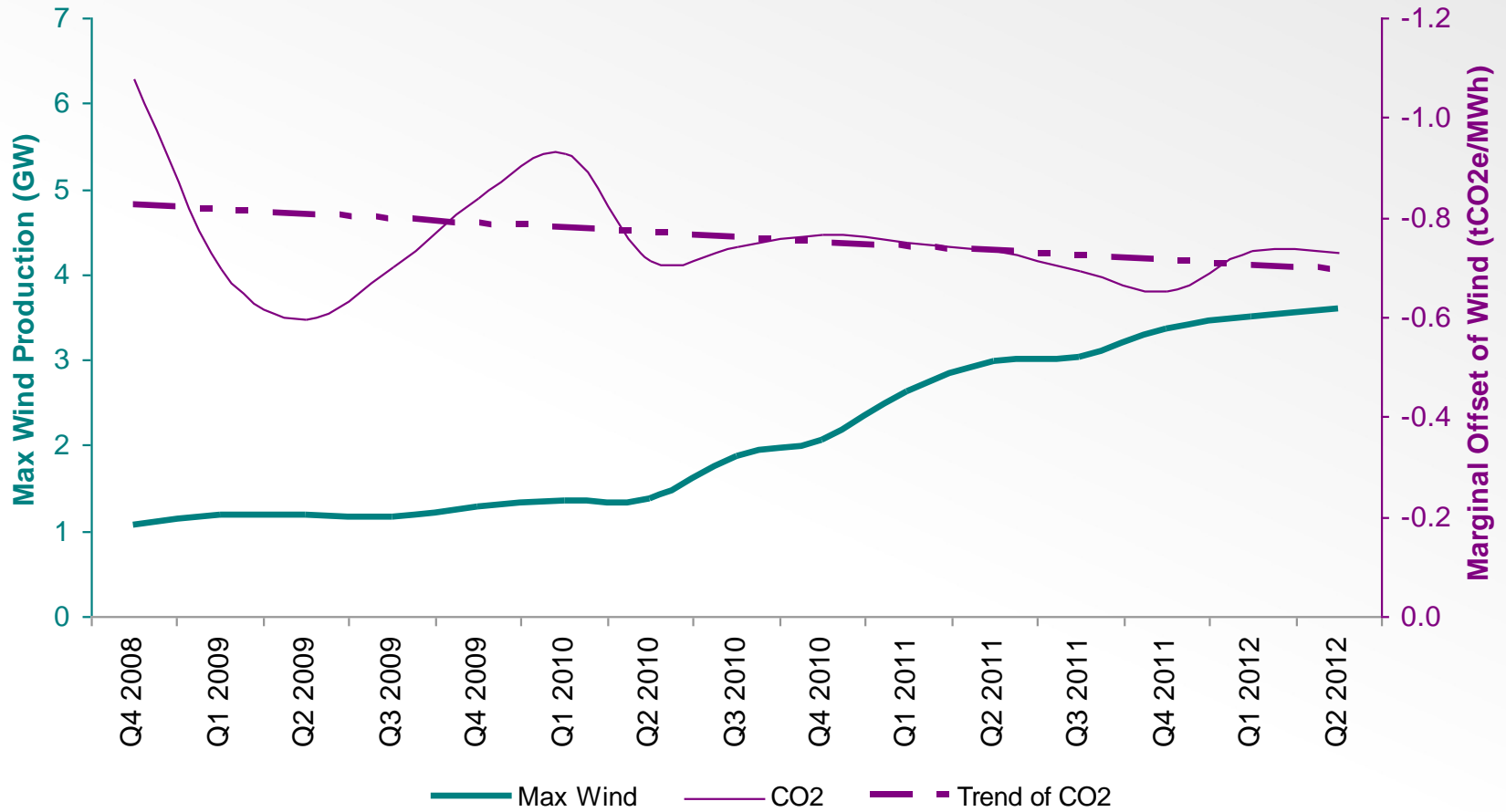
- Marginal offset of wind $-0.747 \text{ kg CO}_2\text{e/kWh} \pm 0.027$
- Marginal emissions rate of system $0.763 \text{ kg CO}_2\text{e/kWh} \pm 0.001$

Results

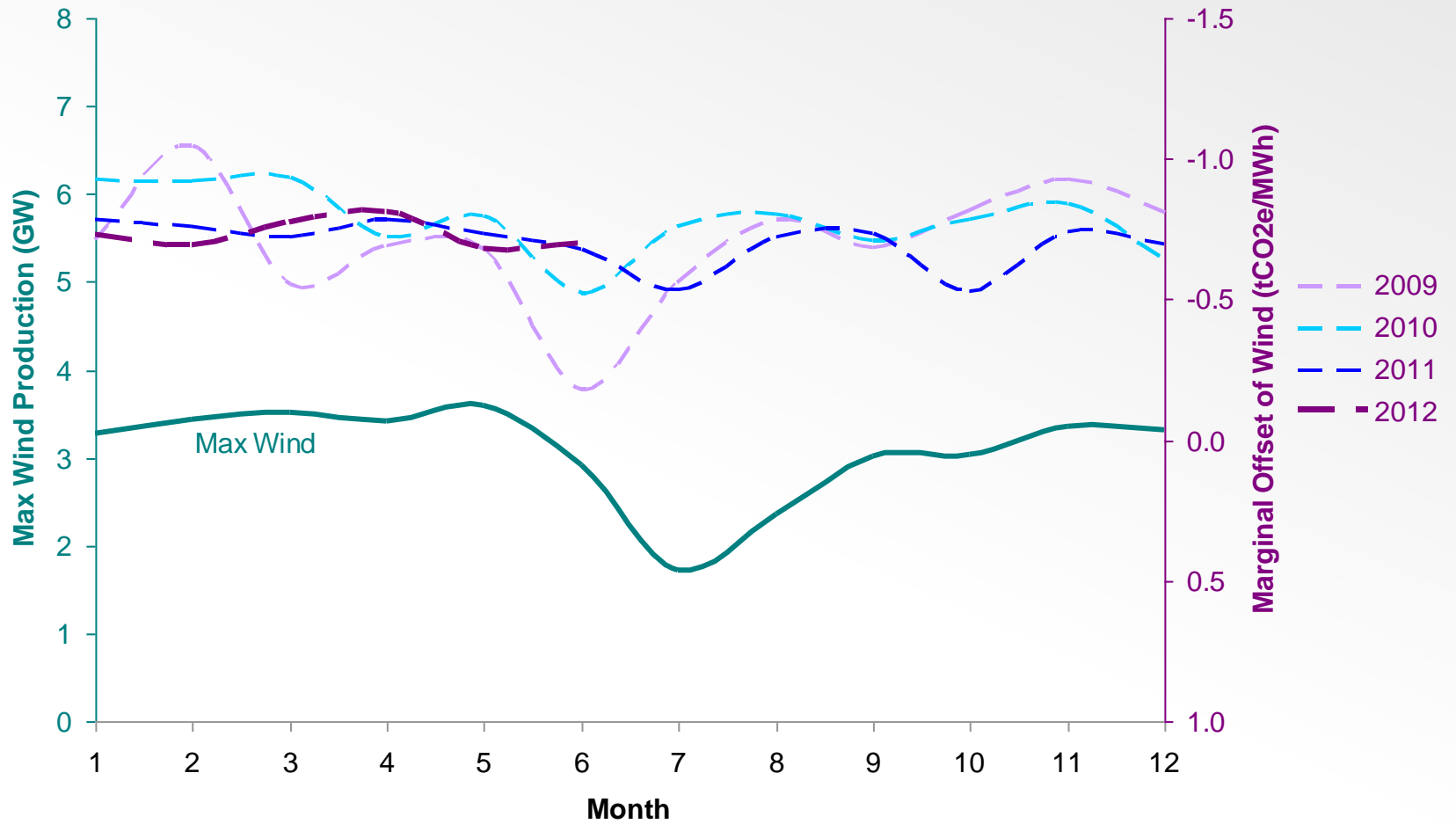


- Wind causes a reduction in greenhouse gas emissions so the gradient is negative.

Quarterly Trends

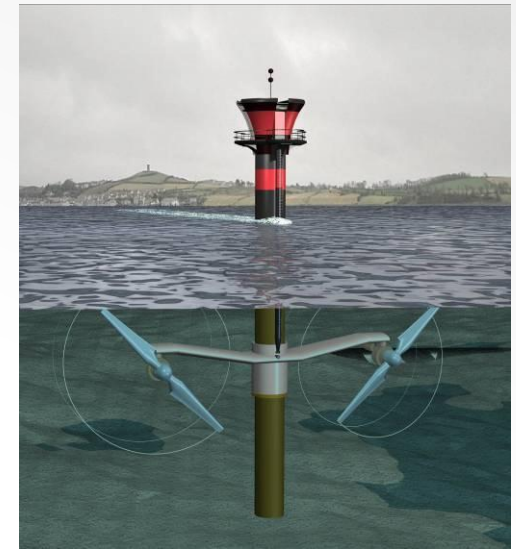


Monthly Trends



Carbon Paybacks

- Current DECC grid-average emissions are 0.457 kg CO₂e/kWh [3]
- Wind carbon payback [4-6]:
 - DECC: 5 to 8 months
 - Marginal: 3 to 5 months
- Wave carbon payback [7]:
 - DECC: 33 months
 - Marginal: 20 months
- Tidal stream carbon payback [8]:
 - DECC: 20 months
 - Marginal: 13 months



Payback of UK Wind



- Currently there is 6.9 GW of installed wind in the UK [9].
- Published LCAs provide an estimate for the embodied GHG per MW of rated output of 0.5 - 2 Mt CO₂e/MW [4-6].
- Worst case life cycle emissions of current installed capacity are 14 Gt CO₂e.
- If the marginal offset of wind is 0.747 t CO₂e/MWh, 17 Gt CO₂e has been offset since November 2008, a carbon saving of at least 3 Gt CO₂e.

Conclusions

- The marginal offset of wind has been calculated to be 0.747 kg CO₂e/kWh, significantly higher than the average grid emissions.
- This suggests wind is offsetting some coal generation, in addition to gas and hydro.
- If wind is taken as typical of large-scale intermittent renewables, this finding can significantly reduce estimated carbon paybacks.
- The entire wind capacity currently installed in the UK is estimated to have already paid back its embodied carbon.
- Much of the installed capacity in the UK is less than 4 years old, with a design life of around 20 years.
- However, this model needs to be developed to include the carbon impacts of reserve capacity and efficiency penalties.

References

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9. RenewableUK, (2012). UK Wind Energy Database. Retrieved 20th August 2012, from <http://www.bwea.com/ukwed/index.asp>.

Thank You!

