



Wang, J., You, S., Lu, Z., Chen, R. and Xu, F. (2020) Life cycle assessment of bio-based levoglucosan production from cotton straw through fast pyrolysis. *Bioresource Technology*, 307, 123179. (doi: [10.1016/j.biortech.2020.123179](https://doi.org/10.1016/j.biortech.2020.123179)).

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1 **Life cycle assessment of bio-based levoglucosan production**
2 **from cotton straw through fast pyrolysis**

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10

11 **Abstract:**

12 This study aimed to evaluate the environmental impacts (i.e. global warming potential
13 (GWP) and resource depletion (RD)) of the **bio-based** levoglucosan production
14 process through fast pyrolysis of cotton straw via life cycle assessment (LCA). An
15 LCA model consisting of feedstock transportation, biomass pretreatment, fast
16 pyrolysis, bio-oil transportation, bio-oil recovery and levoglucosan extraction was
17 developed. Results indicated that GWP and RD of bio-based levoglucosan production
18 were approximately 2 and 32.5 times less than that of the petroleum-based
19 counterpart. Sensitivity analysis showed that the GWP and RD of levoglucosan
20 production were highly sensitive to plant size, HCl usage, cooling energy,
21 levoglucosan yield and bio-oil yield. The results of this research could provide a
22 framework for robust decision making at an industrial level, which is useful for the
23 commercial-scale **production** of levoglucosan.

24 **Keywords:** Levoglucosan; Life cycle assessment (LCA); Bio-based chemicals; Bio-
25 oil; Global warming potential (GWP); Resource depletion (RD)

26 1. Introduction

27 Oil, coal, natural gas and other fossil fuels are the main sources of energy and
28 synthetic materials in modern industry and life. While, depletion of fossil fuel has
29 attracted increasing attention with the annually growing energy demand in the world
30 (Wang et al., 2016b). In addition, the combustion of fossil fuels also emits a huge
31 amount of CO₂ and leads to global warming. Nevertheless, the demand for petroleum-
32 based chemicals and materials is still increasing (Isikgor & Becer, 2015). Nowadays,
33 conserving resources and protecting the environment are two important topics that
34 concerned by governments. The UN climate panel has aimed for a reduction in
35 greenhouse gas emissions by 50–80% by 2050 (Dhyani & Bhaskar, 2018). New
36 sources for energies and materials are being intensively investigated, and it is clear
37 that future growth in the energy sector is primarily in the new regime of renewable
38 (Ellabban et al., 2014; Vienesu et al., 2018).

39 Among the available renewable resources, biomass contains carbon and
40 hydrogen that can be converted to fuel and chemicals (Alonso-Farinas et al., 2018).
41 With different treatments, such as thermal, biological, mechanical, and physical
42 processes, biomass can be converted to high value-added chemicals (Ubando et al.,
43 2019). Thermal chemical conversion has higher efficiency and potentially lower cost
44 compared to other treatments, and therefore very promising (Zhao et al., 2017).

45 Levoglucosan, 1,6-anhydro- β -D-glucopyranose, is an important chemical
46 building block that can be used for the manufacture of plastics, surfactants,
47 biodegradable polymers, and other chiral bioactive natural products (Rover et al.,
48 2019; Jiang et al., 2019). In general, levoglucosan is synthesized from D-glucose by
49 attaching the OH group to form a second ring structure (Rover et al., 2019). However,
50 the high price of levoglucosan through the conventional method restricts the
51 development and application in the chemical industry (Rover et al., 2019; Zheng et
52 al., 2018). An alternative pathway for levoglucosan production is through the thermal
53 deconstruction of cellulose. Fast pyrolysis of inexpensive lignocellulosic biomass has
54 the potential to produce large quantities of levoglucosan with commercially attractive
55 prices (Wang et al., 2019b). However, it is still uncertain whether levoglucosan from
56 biomass is more environmentally friendly or greener than the petroleum-derived
57 levoglucosan.

58 The environmental impacts of obtaining products from a pyrolysis process can
59 be analyzed using life cycle assessment (LCA). LCA offers a standardized tool for
60 environmental comparisons among different technological routes (Vienesu et al.,
61 2018). Although LCA of pyrolysis has been conducted for many years, there is still a
62 lack of LCA investigation on bio-based chemicals from fast pyrolysis. A number of
63 LCA studies on biofuels obtained from fast pyrolysis have been carried out. Peter et
64 al. (2015) simulated a pyrolysis plant and biorefinery for fast pyrolysis of hybrid
65 poplar. Results showed greenhouse gas (GHG) savings of 54.5% for the produced fuel

66 mix compared to conventional gasoline and diesel. Vienesu et al. (2018) conducted a
67 study on pyrolysis of corn stover and found the carbon dioxide equivalent ($\text{CO}_{2\text{eq}}$)
68 emissions to be 6000 g $\text{CO}_{2\text{eq}}$ /kg of upgraded fuel, which was greater than the
69 emissions arising from the use of diesel fuel.

70 This study aimed to analyze the environmental impacts of levoglucosan
71 production from biomass as compared with that of petroleum-based production, so
72 that a more informed comparison can be made to guide future research and
73 development on levoglucosan production. Moreover, the uncertainty of LCA was
74 investigated based on a series of sensitivity analysis. This study will help to identify
75 the bottlenecks and potential improvements in the sustainable development of the
76 levoglucosan production industry.

77 **2. Methods**

78 LCA was carried out with GaBi LCA software using TRACI 2.1 impact
79 assessment method. The impact categories considered in this study include global
80 warming potential (GWP) (as kg $\text{CO}_2\text{eq.}$), acidification potential (as kg $\text{SO}_2\text{eq.}$),
81 eutrophication potential (as kg $\text{N}_{\text{eq.}}$), fossil fuels resource depletion (RD) (as MJ
82 surplus), ecotoxicity potential (as CTUe), human health impacts (carcinogenic/non-
83 carcinogenic) (as CTUh), photochemical ozone formation (as kg O_3), ozone depletion
84 potential (kg $\text{CFC-11}_{\text{eq.}}$), and respiratory effects (kg $\text{PM}_{2.5}\text{eq.}$). GWP and RD were
85 discussed in further details as these are currently the most relevant impact categories
86 in China environment, caused by the Chinese plants (Li et al., 2018).

87 2.1 Goal and scope definition

88 The goal of this study was to evaluate the environmental performance of
89 levoglucosan production via fast pyrolysis. The environmental footprints of all input
90 processes of the entire life cycle from raw material (cotton straw) transportation to the
91 final product (levoglucosan) were included in this study. Emissions from cotton
92 production were not considered here as this study focuses on the levoglucosan
93 production from field edge to biorefinery. For the analysis, the whole system was
94 divided into six subsystems. According to Figure 1, the subsystems include feedstock
95 transportation unit (process 1), feedstock pretreatment unit (process 2), fast pyrolysis
96 unit (process 3), bio-oil transport unit (process 4), bio-oil refinery unit (process 5) and
97 levoglucosan extraction unit (process 6). The operation time of levoglucosan
98 production was considered as 300 days per year, with a lifetime of 20 years. The
99 production rate was considered as 200,000 t/y cotton straw. The data of fast pyrolysis
100 and refinery units were collected from our previous work, which was simulated in
101 Superpro Designer v9.5 (Wang et al., 2019b). **Data for the remaining units were**
102 **mainly retrieved from the literature (Wang et al., 2016a; Zheng et al., 2018) and**
103 **Ecoinvent database v3.6.** The environmental performance of levoglucosan production
104 was evaluated following the LCA approach. The functional unit (FU) used in this
105 work was 1kg of levoglucosan. The details on input and output attributes were
106 provided in table 1, table 2 and will be briefly discussed in the following sections.

107 2.2 Life cycle inventory (LCI)

108 2.2.1 Transportation (Process 1 and Process 4)

109 Cotton is a local resource which can be easily found in the rural area, and small-
110 scale pyrolysis plants were assumed to be located in Shaanxi province, China, which
111 was close to the plantation sites for minimizing transport distance. The average
112 delivery distance was calculated based on Eq. (1)(Zhang et al., 2013; Zheng et al.,
113 2018).

$$114 \quad r = \frac{1}{6} \tau \sqrt{\frac{F}{Yf} (\sqrt{2} + \ln(1 + \sqrt{2}))} \quad (1)$$

115 where F is the feedstock delivered annually to the plant; Y is the annual yield of
116 feedstock; f is the fraction of acreage around the plant devoted to feedstock
117 production; τ is the ratio of the actual distance to the straight-line distance from the
118 plant.

119 The distance from the cotton field to the pyrolysis plant was calculated to be
120 4 km. Storage of the harvested cotton straw took place at the plantation site without
121 any drying (an average 10% moisture as delivered to the plant was therefore assumed)
122 and then the biomass was shipped to the plant site by a truck just in time. Possible
123 natural drying on the site during open-air storage was not considered. An average
124 transport distance of 100 km was assumed from the pyrolysis plants to the biorefinery
125 plant, the biorefinery was assumed to be part of an existing refinery installation due to
126 economic reasons. All of the transportation in this model was assumed using trucks.
127 The diesel consumption for transportation was affected by several factors, such as the
128 type and speed of the trucks and the weight of the products (Naujokienė et al., 2019).

129 In this study, the effect of the transportation was only dependent on the weight of
130 freight (cotton straw/bio-oil) and the average two-way distance between the farmland
131 and different facilities (Evangelisti et al., 2015).

132 2.2.2 Feedstock pretreatment (Process 2)

133 The cotton straw was chopped using a chopping machine during the pretreatment
134 process. After chopping, the cotton straw was fed into a reactor to wash out alkali and
135 alkaline earth metals, and ash. Then the cotton straw and the acid liquid were
136 transferred into a filter. Before being transferred to the fast pyrolysis unit, a drying
137 machine was used to reduce the moisture content of cotton straw to 5wt%. Waste 1
138 mainly contained chlorides (Wang et al., 2016a), thus the “chlorides” from Ecoinvent
139 database was used to represent the outputs. In LCA model, the chopping machine
140 with a capacity of 3.3 m³/h, and the reactor with a capacity of 16,000 m³. Other detail
141 data of energy and mass required for pretreatment were shown in table 1 and table 2.

142 2.2.3 Fast pyrolysis (Process 3)

143 In fast pyrolysis system, treated cotton straw and inter gas were fed into a
144 fluidized reactor to produce bio-oil, biochar, and non-condensable gases. In this study,
145 it was assumed that no further process was conducted to biochar. The biochar was
146 considered as an independent product and a share of the environmental impacts from
147 the fast pyrolysis process had to be allocated to biochar. Since all products had
148 energetic uses, allocation was carried out according to their energy content (Peters et
149 al., 2015). Based on heating values of bio-oil and biochar, the corresponding

150 allocation percentages for bio-oil and biochar were calculated as 68.47% and 31.53%,
151 respectively. For non-condensable gas, it was assumed that it will be recycled in this
152 model, so the impact on the environment will not be considered.

153 As mentioned before, assume that all the gas fraction was recycled by burning on
154 site for process heat generation. Based on the real situation of China, most of the
155 installed fast pyrolysis plants for biomass are using fluidized bed reactor (Deng et al.,
156 2014). So, in this LCA model, the “fluidized bed reactor” dataset from Ecoinvent v3.6
157 was used. The energy consumption of this process was shown in table 1.

158 2.2.4. Refinery (Process 5 and Process 6)

159 The refinery consisted of two principal processing steps: bio-oil recovery and
160 levoglucosan extraction. In bio-oil recovery unit, the bio-oil was converted via several
161 steps of extraction into raw levoglucosan. Water and $\text{Ca}(\text{OH})_2$ were added to bio-oil
162 to remove some colloids, aromatic compounds by physical and chemical flocculation.
163 Then, the evaporation machine was used to obtain raw levoglucosan. For
164 levoglucosan extraction unit, the raw levoglucosan was dissolved into EtOAc to form
165 an ethyl acetate phase and water phase. The vacuum evaporation machine was used to
166 remove the EtOAc solution, and levoglucosan was obtained after a dryer machine.

167 The data for waste 2 and waste 3 were collected based on similar plants in China and
168 our previous experimental findings in laboratory scale (Wang et al., 2016a). The
169 energy data was collected from the calculation of equipment power and use time
170 (Table 1).

171 2.3 Sensitivity analysis

172 Sensitivity analysis is performed to examine the effects of individual input
173 parameters on the environmental impacts of levoglucosan production. The input
174 parameters were selected based on the potential variation in the levoglucosan
175 production. Sensitivity analysis is performed based on a $\pm 20\%$ change on average
176 levels of individual inputs (Wang et al., 2019a; Wang et al., 2019b). Several
177 parameters, including levoglucosan yield, bio-oil yield, the consumption of electricity,
178 steam, cooling energy, HCl usage and $\text{Ca}(\text{OH})_2$ usage, days of plant operation and
179 plant size, were considered for the sensitivity analysis in this study.

180 3. Results and discussion

181 3.1 Environmental assessment of GWP and RD

182 The environmental impacts calculated for six subprocesses are shown in Figure 2
183 and Figure 3. **Figure 2a and 2b** show that the production of cooling energy was the
184 leading consumer of RD in the fast pyrolysis unit, whereas the fast pyrolysis unit had
185 the highest contribution to the whole processes based on RD. According to our
186 previous research, the fast pyrolysis unit required a large amount of cooling energy to
187 separate condensable and non-condensable gases (Wang et al., 2016a). In general,
188 cooling energy is usually obtained by a cooling tower, which demands to consume a
189 large amount of electricity, fossil fuel and water (Chaiyat et al., 2020), and in which,
190 electricity is usually generated by coal combustion (Chen et al., 2016). Except for the
191 fast pyrolysis unit, the bio-oil recovery unit also had high environmental impacts in

192 terms of RD, which was mainly because of the material and energy consumptions
193 related to the manufacture of equipment (Li et al., 2018). In addition, the production
194 of chemicals also **consume** a lot of fossil fuels and **pollute** the environment seriously
195 (Wang et al., 2019a). The increasing demand for fossil fuel may lead to a high weight
196 of RD damage.

197 GWP assigns a value to the amount of heat trapped by a certain mass of a gas
198 relative to the amount of heat trapped by a similar mass of CO₂ over a specific period
199 of time (Yang et al., 2018). The assessment shows in Figure 3a reveal that the bio-oil
200 recovery unit contributed the most to GWP by 37% followed by biomass pretreatment
201 unit by 34%. Unlike RD, the biomass pretreatment unit was found to be a particularly
202 impactful phase in GWP, which involved several steps including feedstock chopping,
203 acid washing and drying. Contribution to the GWP in this unit was mainly due to the
204 consumption of HCl during acid washing (Figure 3b). HCl consumes amount of fossil
205 fuel due to its complex production process. In addition, during the production of HCl,
206 large amounts of CO₂ and CH₄ are produced (Sebastiao et al., 2016). According to
207 The Intergovernmental Panel on Climate Change (IPCC) Fifth Assessment Report,
208 the GWP of CO₂ is defined as 1, CH₄ is about 28 and N₂O is about 265 (2014,
209 www.ipcc.ch). Thus, optimize the use of HCl can alleviate the greenhouse effect. A
210 similar finding was reported by Sebastião (2016), who found that reducing the usage
211 of HCl during the production of bioethanol significantly improved the carbon
212 footprint.

213 In general, conventional levoglucosan is usually considered as a petroleum-based
214 product, so a large amount of fossil fuel will be consumed and increased the
215 greenhouse gas in the atmosphere. This paper discussed the changes in environmental
216 and energy profiles as a result of producing levoglucosan through bio-based route
217 instead of the petrochemically presented in this paper. The values of GWP and RD of
218 petrochemically produced levoglucosan were obtained from an LCA study by Zheng
219 et al. (2018). Results indicated that petroleum-based levoglucosan had higher values
220 of GWP and RD in comparison to bio-based levoglucosan by 195% and 3254%. From
221 that, the petrochemical process was highly energy intensive. In addition, during the
222 petrochemical synthesis process of levoglucosan, in order to form a heterocyclic
223 structure, more materials and energy consumption were needed (Zheng et al., 2018).
224 The GWP and RD of biochar were 0.38 kg CO₂ eq./kg biochar and 0.46 MJ
225 surplus/kg biochar, respectively. Since the biochar was a by-product in this model, its
226 environmental impacts were not further discussed in this paper.

227 Other studies involving bio-based chemical production did similar comparisons.
228 Bio-succinic acid had lower GWP and non-ren cumulative energy demand (CED)
229 values in comparison to petroleum-based succinic acid by 385% and 1045%,
230 respectively (Moussa et al., 2016). Tsiropoulos et al. (2015) conducted that GWP of
231 partially bio-based polyethylene terephthalate was similar to petrochemical
232 production ($\pm 10\%$) and RD was lower by up to 10%, partly due to the low bio-based
233 content of the polymer. It was obvious that extracting petroleum-based resources

234 consumes a large amount of fossil fuel. However, heavy use of fossil fuel directly
235 increases the greenhouse gases, air pollution, smog in urban areas and water pollution
236 by oil spills, in addition, it also indirect effects weather conditions, such as acid rain,
237 global warming, climate changes and so on (Nanda et al., 2015). However, it is worth
238 mentioning that the GWP of bio-based chemicals usually calculated in different ways.
239 Some researches will consider the credit from biomass since biomass is considered as
240 carbon neutral (Annamalai et al., 2018). For example, woody-biomass based
241 polyethylene terephthalate (PET) bottles had 21% less GWP than their fossil-based
242 counterparts. If no displacement credits were considered, forest residue bottles would
243 have higher GWPs than fossil bottles (Chen et al., 2016).

244 3.2 Other environmental impact categories

245 Other impact categories of the TRACI impact assessment method can be
246 approximately divided into two aspects, human health (human health carcinogenic,
247 human health non-carcinogenic and respiratory effects), and ecosystem (acidification,
248 eutrophication, ecotoxicity, ozone depletion, and photochemical ozone formation).

249 The results were shown in table 3.

250 For the human health category, the contaminants can be classified as carcinogens
251 and non-carcinogens, for carcinogens, they can cause both carcinogenic and non-
252 carcinogenic effects on organisms (Yu et al., 2014). For levoglucosan production, the
253 construction of equipment (such as reactor, dryer etc.) contributes some hazardous
254 substances to human health. “Respiratory effect” usually refers to the environmental

255 impacts caused by slash pile burning (Du et al., 2018). It is usually calculated by
256 converting SO_2 , NO_x and $\text{PM}_{2.5\text{eq}}$ in $\text{PM}_{2.5\text{eq}}$ emissions using the conversion factors
257 (Wang et al., 2015). Nowadays, high levels of $\text{PM}_{2.5}$ are a serious environmental,
258 social and economic burden that has attracted great public attention. Studies showed
259 that the negative relationship between $\text{PM}_{2.5}$ and chronic health effects, certain
260 concentrations $\text{PM}_{2.5}$ may cause lung cancer, ischemic heart disease, asthma and
261 other health complications (Liu et al., 2018b; Maji et al., 2018). Thus, seeking for
262 green methods to produce fuels and chemicals is necessary. The respiratory effects for
263 levoglucosan production is relatively environmental-friendly compared with other
264 bio-products (Rover et al., 2019).

265 For the ecosystem category, “acidification” is commonly related to the
266 atmosphere pollution by S and N and “eutrophication” covers the potential impacts of
267 elements, mainly N and P, which may above the environmental level (Li et al., 2018).
268 “Ecotoxicity” impact is mainly related to wastewater treatment. The use of chemicals
269 in biomass pretreatment and bio-oil recovery units give significant contributions to
270 the ecological environment. Among these chemicals, HCl has the biggest impact on
271 the environment and human people. Chlorine atom can participate in catalytic ozone
272 destruction cycles in the stratosphere, however, the stratospheric ozone layer plays a
273 vital role in shielding harmful ultraviolet (UV) radiation-emitting to the surface of the
274 Earth. As shown in table 3, producing 1kg levoglucosan can generate 5.4×10^{-7} kg
275 CFC-11_{eq}.

276 3.3 Sensitivity analysis

277 This section described the outcome of the sensitivity analysis based on GWP and
278 RD of the levoglucosan production process ranging from 80% to 120%. As shown in
279 **Figure 4**, the most sensitive parameters on GWP and RD were identifying as plant
280 size, levoglucosan yield, bio-oil yield, cooling energy consumption and HCl usage.
281 The variation in plant size resulted in variation in the consumption of chemicals and
282 thus directly affected the environment. However, the relatively higher variation in
283 levoglucosan yield from bio-oil had positive impacts on the GWP, which may
284 because increasing the levoglucosan yield from bio-oil will decrease the waste so that
285 consequently lower the environmental impacts. As discussed in section 3.1, cooling
286 energy and HCl usage **were** the most sensitive inputs for GWP and RD, which could
287 harm the environment with the amount of input increase. Thus, environmental issues
288 could be alleviated with the appropriate decrease in the amount of cooling energy and
289 HCl usage. **Figure 4** also interpreted that increasing bio-oil yield will increase the use
290 of fossil fuels and thus the emission.

291 3.4 Limitation of the study

292 This LCA study, like other studies (Dang et al., 2014; Vienesu et al., 2018), was
293 performed based on the general conceptual industrial process of fast pyrolysis. Some
294 of the limitations of this research include uncertainty in the data collected from the
295 literature, for example, the electricity and energy consumption of industrial
296 equipment. Hence, there is a difference between these two types of actual and

297 hypothetical data. In addition, this study mainly focusses on GWP and RD, while
298 solving one environmental problem may often create or aggravate another one, thus, a
299 comprehensive LCA analysis may be necessary in order to avoid environmental
300 problem shifting. Future studies are also needed to investigate the uncertainty analysis
301 of this study, in addition, the way to produce levoglucosan still needs to be improved
302 in order to minimize environmental impacts for the purpose of green economic profit
303 analysis.

304 **4. Conclusion**

305 This study focused on the environmental impacts of levoglucosan production
306 from cotton straw through fast pyrolysis. The LCA results showed that bio-oil
307 recovery and biomass pretreatment units were major contributors to GWP (4.57kg
308 CO₂ eq./kg levoglucosan), while fast pyrolysis and bio-oil recovery units consumed a
309 large portion of RD (5.52 MJ surplus/kg levoglucosan). Sensitivity analysis revealed
310 that HCl usage, cooling energy, levoglucosan yield, bio-oil yield and plant size were
311 major factors affecting the environment **impacts** of whole system. Levoglucosan
312 production from biomass had a better environmental performance than petroleum-
313 based production and it also had a good prospect for commercial application.

314 **Acknowledgement**

315 The authors would like to thank the "Young Talent Support Plan" and New
316 Faculty Startup Funds from Xi'an Jiaotong University for the financial support.

317

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324 warming potential.

325 **Figure 4. Sensitivity analysis of significant parameters for resource depletion (a) and**
326 **global warming potential (b) of the bio-based levoglucosan production.**

327

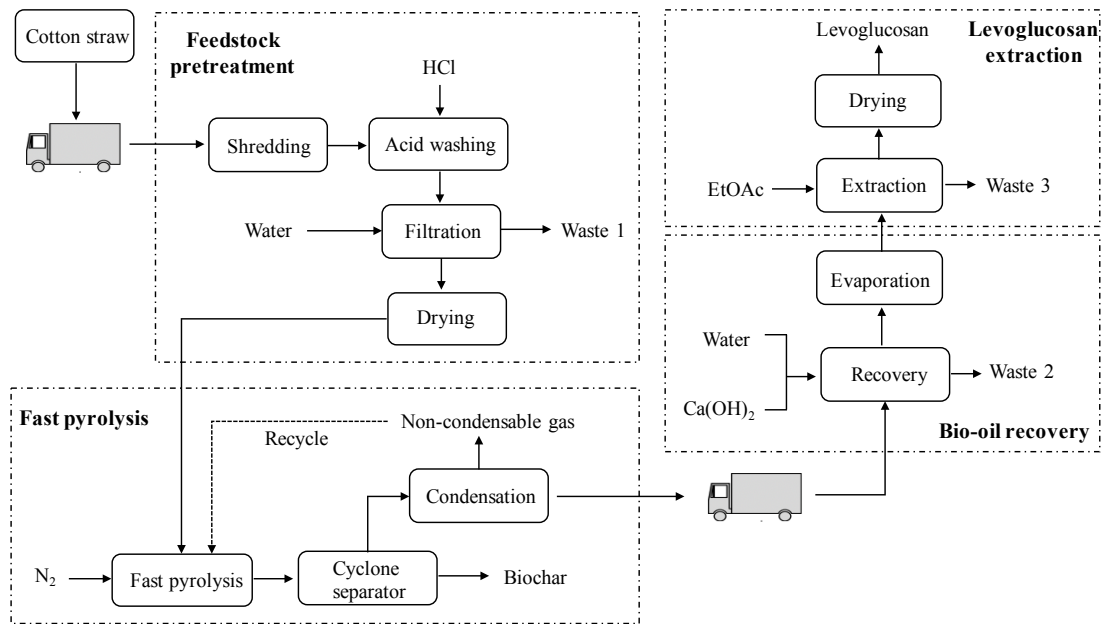
328 Table:

329 Table 1. The input data used for six processes in levoglucosan production.

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331 Table 3. LCA analysis for **bio-based** levoglucosan production from cotton straw.

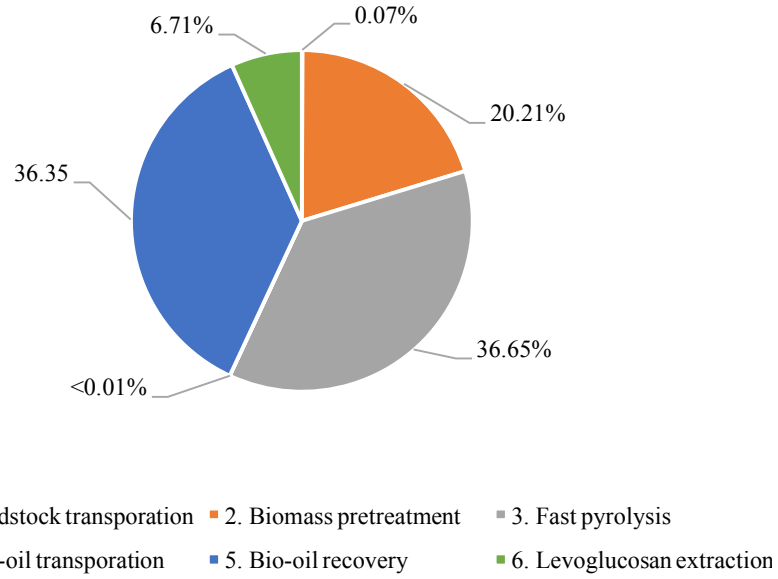
332



333

334 Figure 1. System boundary of levoglucosan production from cotton straw.
 335 (Waste 1 mainly includes most chlorides; Waste 2 mainly includes CaCO₃, aromatic
 336 compounds and ester. Waste 3 mainly includes calcium salts, ester and water)

a



b

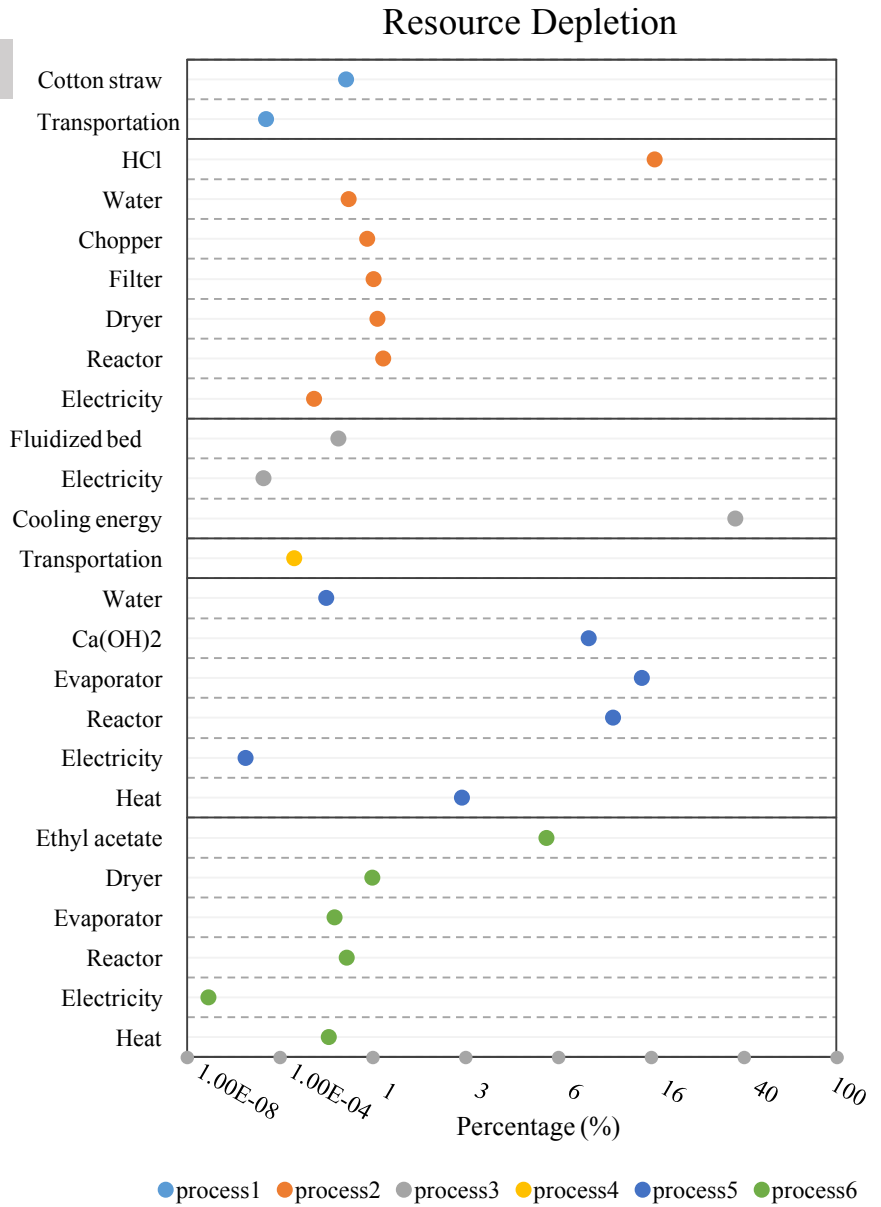
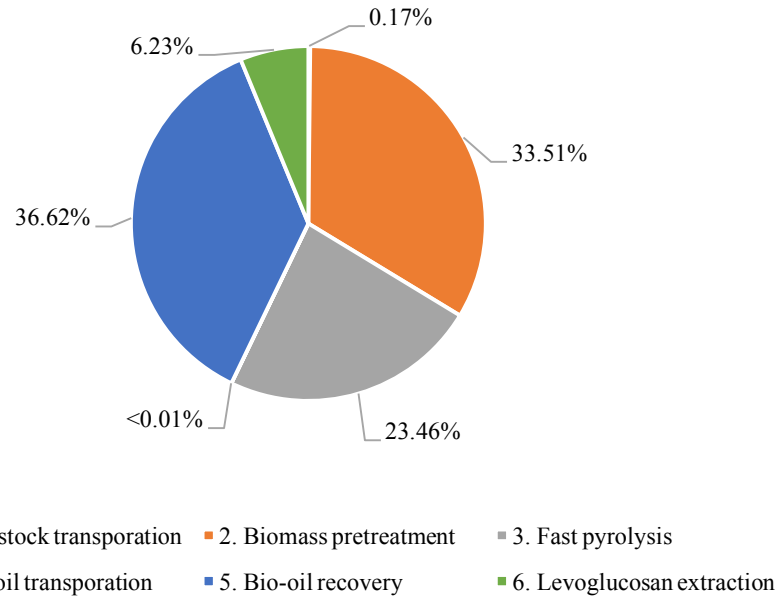


Figure 2. The percentage of different units (a) and different parameters (b) in resource depletion.

a



b

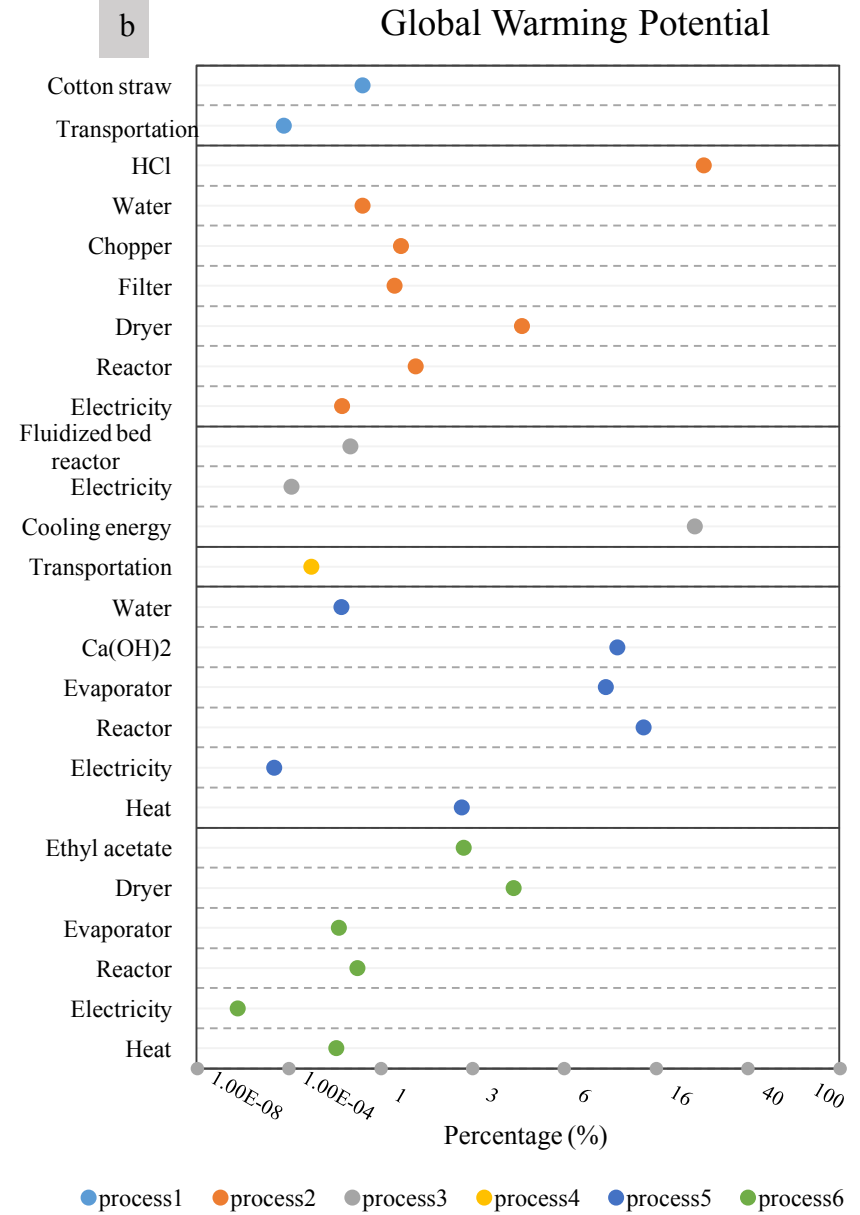
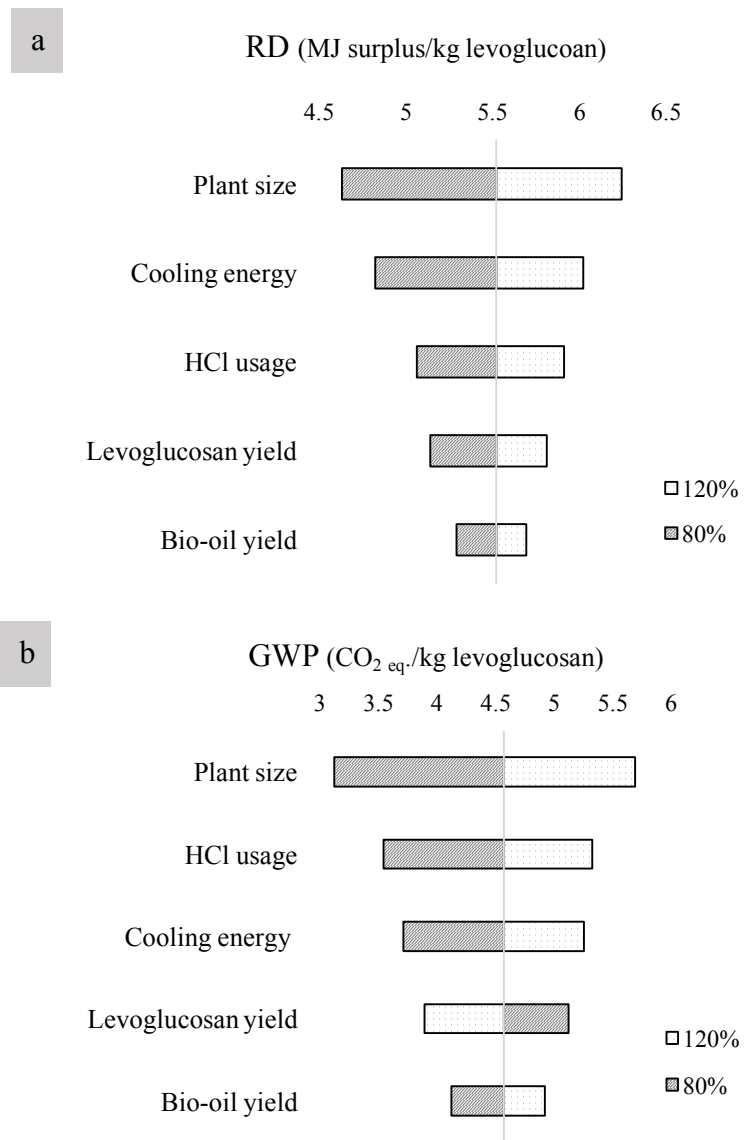


Figure 3 The percentage of different units (a) and different parameters (b) in global warming potential



338 Figure 4 Sensitivity analysis of significant parameters for resource depletion (a) and
 339 global warming potential (b) of the bio-based levoglucosan production.

340 Table 1 The input data used for six processes in levoglucosan production

Process	Input from technosphere	Unit	Input
Process 1	Cotton straw	item	$2.01 \cdot 10^{-3}$
	The feedstock transport to pyrolysis plant	kg*km	$7.66 \cdot 10^{-3}$
Process 2	Cotton straw (from process 1)	kg	11.15
	HCl	kg	$7.44 \cdot 10^{-1}$
	Water	kg	2.85
	^a Chopping working hour	h	$5.94 \cdot 10^{-6}$
	^b Filtration loading	item	$2.4 \cdot 10^{-4}$
	^c Drying loading	m ³	$2.6 \cdot 10^{-4}$
	^d Reactor loading	item	$3.92 \cdot 10^{-8}$
Process 3	^e Electricity	Wh	$8.59 \cdot 10^{-1}$
	Acid cotton straw (from process 2)	kg	10.29
	^f Fluidized bed reactor loading	item	$1.85 \cdot 10^{-7}$
	^e Electricity	Wh	$5.55 \cdot 10^{-3}$
Process 4	^e Cooling	kJ	$7.05 \cdot 10^3$
	Bio-oil (from process 3)	kg	7.21
Process 5	The feedstock transport to refinery plant	kg*km	$1.24 \cdot 10^{-1}$
	Bio-oil (from process 4)	kg	7.21
	Water	kg	13.39
	Ca(OH) ₂	kg	12.66
	CO ₂	kg	10.76
	^g Evaporator loading	kg	25.43
	^d Reactor loading	item	$3.85 \cdot 10^{-7}$
	^e Electricity	Wh	$9.6 \cdot 10^{-4}$
Process 6	^e Heat	kJ	$1.03 \cdot 10^3$
	Raw levoglucosan (from process 5)	kg	3.67
	Ethyl acetate	kg	$4 \cdot 10^{-2}$
	^h Drying loading	m ³	$2.4 \cdot 10^{-4}$
	^g Evaporator loading	kg	$4 \cdot 10^{-2}$
	^d Reactor loading	item	$2.77 \cdot 10^{-9}$
	^e Electricity	Wh	$2.49 \cdot 10^{-5}$
	^e Heat	kJ	5.53

341 ^a Chopper with an hourly output of 3.3 m³/h and a life time output of 100000 m³. The
342 density of cotton straw is 200kg/m³.

343 ^b Filter with a 50 m² of active surface per module.

344 ^c The function unit is kg water evaporated.

345 ^d Reactor with a storage capacity of 16000m³ and a life time of 20 years.

346 ^e The data collection from the calculation of the equipment power and use time.

347 ^f The lifetime for the furnace is 20 years and with the operation time of 2100h/a.

348 ^g The lifetime of the evaporator is 20 years, and the functional unit is 1 kg water
349 evaporated.

350 ^h The lifetime of the dryer is 20 years, and the functional unit is 1 kg water evaporated.

351 Table 2 The output data used for six processes in levoglucosan production

Process	Output from technosphere	Unit	Output
Process 1	Cotton straw	kg	11.51
Process 2	Treated cotton straw	kg	10.29
	^a Waste 1	kg	0.34
	H ₂	kg	0.66
	H ₂ O	kg	3.45
Process 3	Bio-oil	kg	7.21
	Biochar	kg	2.17
Process 4	Bio-oil	kg	7.21
Process 5	Raw levoglucosan	kg	3.67
	CaCO ₃	kg	9.99
	Vapor	kg	25.43
	^b Waste 2	kg	4.93
Process 6	Levoglucosan	kg	1.00
	^c Waste 3	kg	2.67

352 ^a Waste 1 mainly includes chlorides.

353 ^b Waste 2 mainly includes CaCO₃, aromatic compounds and ester.

354 ^c Waste 3 mainly includes calcium salts, ester and water.

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356 Table 3 LCA analysis for **bio-based** levoglucosan production from cotton straw

Impact factor	Unit	Value
Acidification potential	kg SO ₂ eq./kg levoglucosan	1.91*10 ⁻²
Ecotoxicity potential	CTUe/kg levoglucosan	24.76
Eutrophication potential	kg N eq./kg levoglucosan	1.29*10 ⁻²
Global warming potential	kg CO ₂ eq./kg levoglucosan	4.57
Ozone depletion potential	kg CFC-11 eq./kg levoglucosan	8.91*10 ⁻⁷
Resource (fossil fuels) depletion	MJ surplus/kg levoglucosan	5.52
Human health-carcinogenic	CTUh	5.76*E ⁻⁰⁷
Human health-non-carcinogenic	CTUh	9.46*E ⁻⁰⁷
Photochemical ozone formation	kg O ₃ eq./kg levoglucosan	0.22
Respiratory effects	kg PM2.5 eq./kg levoglucosan	4.83*10 ⁻³

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