

# The impact of thermal pretreatment on various solid-liquid ratios of Palm Oil Mill Effluent (POME) for enhanced thermophilic anaerobic digestion performance

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## Abstract

An innovative treatment process for the treatment of palm oil mill effluent (POME) was proposed whereby a pretreatment technology and a dewatering device are introduced into the existing treatment process. Thermal pretreatment is a foolproof technique with the ability to enhance the rate and ameliorate the biogas production of anaerobic digestion. The dewatering device will infer a means of control on the digesters' load, allowing the removal of microbes and impurities as well as assist in the residual oil removal. The novel treatment process allows the removal of cooling ponds making the treatment process more sustainable in terms of the substantial reduction in the amount of greenhouse gas emission, improved residual oil removal efficiency in the waste stream, and better treated effluent quality. However, to be able to implement this innovative treatment method effectively, it is fundamental to know how thermal pretreatment effected the solid content of POME impacts on the anaerobic digestion process

31 performance. To undertake the study mentioned above, POME was pretreated at 120°C and  
32 was allowed to settle to separate the solid and liquid phases. The chosen method of anaerobic  
33 digestion was batch thermophilic anaerobic digestion, which was conducted on various solid:  
34 liquid ratios (i.e., 20S:80L, 40S:60L, 50S:50L, 75S:25L, and 100S). It was found that the  
35 optimal ratios were 20S:80L and 40S:60L, which generated approximately 9-fold and 6-fold  
36 higher methane yield, respectively, in contrast to their untreated counterparts. Thermally  
37 pretreated 40S:60L solid loading exhibited a higher removal efficiency in terms of chemical  
38 oxygen demand (COD), biological oxygen demand (BOD), total suspended solids (TSS), and  
39 oil & grease (O&G), a higher methane yield of 328.73 mL CH<sub>4</sub>/g COD<sub>removed</sub> and biogas  
40 production of 1886.11±21.63 mL compared to all the other pretreated and untreated ratios.

41 **Keywords:** Palm oil Mill Effluent, Thermal Pretreatment, Solid loadings, Biogas Production,  
42 and Methane Yield.

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## 1. Introduction

There are different categories of pretreatment techniques that have been studied over the years when it comes to wastewater treatment. Some examples of these pretreatment methods are thermal, biological, chemical, and mechanical pretreatment methods (Carrère et al., 2010). Amongst these pretreatment techniques, some have been commercialized and implemented on the full scale (e.g., thermal pretreatment: conventional heating) whilst others are still at research stages (e.g., chemical pretreatment: advanced oxidation) (Tyagi and Lo, 2011). Pretreatment technologies are known to significantly enhance the anaerobic digestion process as they prominently ameliorate the digestion rate, lessen the retention time, and increase the biogas production (Khadaroo et al., 2019b).

Palm Oil Mill Effluent (POME) is a waste associated with the production of palm oil. It is the primary waste contributor in Malaysia, which is the second-largest palm oil producer worldwide (Lam Man & Lee, 2010). The disposal and waste management of POME is an alarming concern for Malaysia since POME can cause pollution when discharged into watercourses due to the high amount of easily degradable organic matter, thereby referring to the high chemical oxygen demand (COD), biological oxygen demand (BOD) and the total suspended solids (TSS) contents which are of an average concentration of 50,000 mg/L, 25,000 mg/L, and 20,000 mg/L respectively (Choong et al., 2018; Iskandar et al., 2018). Another major drawback when it comes to the treatment process of POME is that the chemical characteristics of POME mentioned above typically depend on the efficiency of the palm oil extraction process as well as its chemical characteristics during the high and low crop seasons; owing to these fluctuating parameters, the chemical characteristics of POME tend to vary a great deal thus affecting the efficiency of the treatment process (Poh et al., 2010). Having such high COD and BOD values along with the inconsistency of these parameters, the anaerobic digestion process is subsequently hindered, and a lower anaerobic digestion rate causes the concentration of toxic

123 substances produced in the process to rise (Li et al., 2019). Moreover, owing to the facultative  
124 and the cooling ponds, the current treatment process contributes to significant environmental  
125 burdens in terms of excessive greenhouse gas emission and water pollution, which is damaging  
126 to the aquatic ecosystem (Tajuddin et al., 2015).

127 In the currently implemented POME treatment process, raw POME is directed to a  
128 cooling pond where residual oil in POME is scraped off the surface of the cooling ponds to  
129 recover crude palm oil (CPO) lost into the waste stream. It is then sent for anaerobic digestion,  
130 which is the primary treatment, followed by a secondary treatment process known as the  
131 aerobic treatment (Bala et al., 2014). The aerobic treatment process is meant to reduce the COD  
132 and BOD further; however, the aerobic treatment process consumes an excessively high  
133 amount of energy (Singh et al., 2010). The drawback concomitant with the current process is  
134 that raw POME discharged at a temperature of 90°C is sent to the cooling ponds which are  
135 highly inefficient in terms of the residual oil extraction, and a significant amount of heat is lost  
136 to the atmosphere (temperature drops from 90°C to 60°C). POME is then further allowed to  
137 cool down to an adequate mesophilic temperature (35°C) before being sent for anaerobic  
138 digestion. Furthermore, often the treated effluent quality from the current treatment process is  
139 inadequate and does not conform to the stringent environmental standards stipulated by the  
140 Malaysian Government, stating that the COD concentration of the treated effluent should be  
141 no more than 50mg/L (Chin et al., 2013; Ahmed et al., 2015).

142 Subsequently, a substitute treatment process was recommended, which entails  
143 eliminating the cooling ponds and introducing a pretreatment technology coupled with a  
144 dewatering device such as a thickener prior to the anaerobic digestion process. The  
145 pretreatment technology will assist in enhancing the rate-limiting step of anaerobic digestion  
146 namely the hydrolysis step while the dewatering device will contribute to making the anaerobic  
147 digesters more efficient by inferring a means of control on the digesters' load during the

148 treatment process of POME by regulating the amount of solids and liquid required in the system  
149 to ensure best conditions for the consortium of bacteria to thrive (Li et al., 2019). Another  
150 advantage of the dewatering device is that it will aid in controlling the load of the digesters  
151 making the anaerobic digestion process comparatively more stable when there is a drastic  
152 change in the chemical characteristics of POME as it varies from high crop season to low crop  
153 season (Khadaroo et al., 2019a). The pretreated POME would then be directed to the anaerobic  
154 digesters, which will operate at a higher thermophilic temperature (55°C) since thermophilic  
155 anaerobic digestion can achieve a higher solids reduction and biogas production, better  
156 resistance to foaming, better pathogens destruction and enhancement of the energy balance of  
157 the whole treatment process (Dohányos et al., 2004). The treated effluent quality will,  
158 therefore, improve considerably, reducing the load on the aerobic treatment, which will, in turn,  
159 reduce the energy consumption of the latter (Appels et al., 2011).

160 Khadaroo et al. (2019b) have thoroughly studied the effect of different pretreatment  
161 techniques on the anaerobic digestion of POME from various literature sources and assessed  
162 which method was most suitable in terms of treated effluent quality, biogas production,  
163 environmental encumbrance as well as the technical and economic feasibility. They found that  
164 for the treatment of POME, thermal pretreatment was the most adequate option as the energy  
165 consumption could be easily compensated by the amount of biogas produced, and the treated  
166 effluent quality can be significantly improved. Thermal pretreatment is also known to enhance  
167 digestion efficiency, and increase process performance as well as stability (Farhat et al., 2018).  
168 Thermal pretreatment can improve dewaterability, which will further assist in the solid: liquid  
169 separation (Higgins et al., 2017). These alterations in the POME treatment process will notably  
170 enhance the anaerobic digestion process, upsurge the amount of biogas produced, provide  
171 better treated effluent quality, all while drastically reducing the greenhouse gas emission to the  
172 atmosphere via the ponds. The biogas generated will be captured and utilized as per the mill

173 requirement. This substitute treatment process makes the process more sustainable in terms of  
174 reduction in greenhouse gas emission and waste produced since with a better treated effluent  
175 quality, the treated solids can be used as A-grade fertilizers in palm tree plantations.

176 However, to comprehend how the thermal pretreatment of different solid loadings affects  
177 anaerobic digestion of POME and to find out at which solid loading to operate the digesters for  
178 optimal anaerobic digestion performance, it is fundamental to methodically understand how  
179 these two factors influence anaerobic digestion of the POME. Owing to a distinctly restricted  
180 amount of data on the topic, this paper aims to bridge the gap on the influence of the various  
181 solid-liquid ratios of POME and the impact of thermal pretreatment of these ratios on the  
182 anaerobic digestion performance.

## 183 2. Materials and Methods

184

### 185 2.1 Materials

186 The substrate for anaerobic digestion used is POME. POME was sampled at the Sime  
187 Darby East Oil Mill, Malaysia. The POME collection site lies within coordinates 2.8843° N,  
188 101.4369° E. The temperature of POME at the sampling location was recorded to be 65°C.  
189 Anaerobic seed sludge, which was used as inoculum, was also collected from the same mill.

### 190 2.2 Experimental Set up

#### 191 2.2.1 Solid-Liquid Separation

192 To separate the solid from the liquid phase, 5L of POME was carefully poured in a  
193 settling column of height 0.7 m with multiple sampling ports to allow the removal of each  
194 phase. POME at 65°C was used in the process for the suspension to settle effectively as a study  
195 conducted by Khadaroo et al. (2019a) indicated that POME at room temperature does not settle  
196 but instead tends to form lumps of solid flocs that float along the settling column. The solid  
197 flocs in hot POME were left to settle for approximately 24hrs to ensure the distinct separation

198 of the phases. Samples of settled suspension and clear liquid were hereafter designated "solid"  
199 and "liquid" in this study.

200 After the settling of raw POME into solid and liquid phases, they were recombined to  
201 achieve the desired ratios by volume for this study (i.e., for a feed volume of 100 ml, the  
202 20S:80L ratio consists of 20 mL of settled suspension and 80 mL of clarified liquid). The opted  
203 solid: liquid ratios were 20S:80L, 40S:60L, 50S:50L, 75S:25L, and 100S:0L (100S). Anaerobic  
204 digestion experiments on both thermally treated and untreated POME of the ratios mentioned  
205 above were undertaken to gain an insight into how significant the anaerobic digestion  
206 performance was improved across all ratios. These specific ratios were selected to allow the  
207 study over the full range of solids ratios for a complete picture of the performance of anaerobic  
208 digester.

#### 209 2.2.2 Thermal Pretreatment

210 Prior to the anaerobic digestion process for the pretreated experiments, the solids from  
211 POME suspension was thermally treated after the separation of the solids from the liquid phase,  
212 as described above. The thermal treatment was undertaken by heating the solids at 120°C for  
213 an hour in an oven. Thermal pretreatment temperatures can range from 100 to 190°C, and  
214 thermal pretreatment effected at temperatures below 150 °C tends to be a more cost-effective  
215 process performance as compared to other pretreatment methods (Ariunbaatar et al., 2014).  
216 However, 120°C was chosen to ensure the compensation of energy input through the expected  
217 increase in biogas production, which can be used for heating purposes in the mill. Since the  
218 temperature is required to be raised by 30°C only, the boost in the amount of biogas produced  
219 can easily compensate for the energy input into the system. To ensure homogenous heating,  
220 the medium was stirred several times during the thermal treatment. Once the solid was  
221 pretreated, the appropriate volume of the liquid phase was added to the treated solid. The pH  
222 of the system was brought to 7.20 by dosing with 1M NaHCO<sub>3</sub>. After pretreatment and



223 recombining of the specific ratios, the samples were stored in a refrigerator below 4 °C (Wood  
224 et al., 2009).

### 225 2.2.3 Anaerobic Digestion experimental procedure

226 Thermophilic batch anaerobic digestion was the chosen mode of anaerobic digestion.  
227 The requisite ratio was placed in a 250ml Schott bottle with two outlets. The working volume  
228 of the system was set as 100mL. The anaerobic seed sludge (inoculum) was acquired from the  
229 anaerobic treatment ponds at the mill site. The inoculum volume was taken and maintained as  
230 20% of the working volume throughout the experiments. The inoculum was cultivated and  
231 acclimatized in a reactor heated at 55°C under anaerobic conditions for one month to allow the  
232 bacteria to be accustomed to the conditions under which the anaerobic digestions experiments  
233 were undertaken as described in a study by Poh and Chong. (2010). The inoculum volume was  
234 kept constant in all the tested conditions to be able to gauge how thermal pretreatment affects  
235 the anaerobic digestion performance of the different solid: liquid ratios, particularly as  
236 inoculum to substrate ratio, has proven to affect the anaerobic digestion performance (Cappai  
237 et al., 2015). The digesters were heated and continuously stirred using a hot plate magnetic  
238 stirrer for appropriate homogenization of the medium.

239 Each digester was connected to a water displacement column via a pipe to enable the  
240 biogas generation volume measurement. As per ASTM D5511, the pH of the water in the  
241 displacement column was adjusted to 2.0 using 1M H<sub>2</sub>SO<sub>4</sub> to prevent carbon dioxide from  
242 dissolving into the water. The latter ensures that the biogas measurement via the water  
243 displacement method is carried out more accurately (Müller et al., 2004). The pH of the  
244 medium consisting of the mixture of the solids and the liquid was kept between 6.8 to 8.0 by  
245 dosing 1M NaHCO<sub>3</sub> to ensure optimum conditions for the methanogenic bacteria to convert  
246 the available substrate into methane gas. To ensure that the pH was within the mentioned range,  
247 the pH was tested daily. The composition of biogas was measured using the Binder

248 COMBIMASS Gas Analyzer. The experiments were brought to an end when the Binder  
249 COMBIMASS Gas Analyzer detected no more methane in the digesters (Khadaroo et al.,  
250 2020).

251 Three assays for each ratio (20S:80L, 40S:60L, 50S:50L, 75S:25L, and 100S) were  
252 undertaken for which each test consisted of three batch anaerobic digesters. Triplicates were  
253 also used to conduct physico-chemical analyses. This set-up produced a total of 9 sets of data  
254 for each condition, which presented sufficient data for an efficient experimental analysis for  
255 this study.

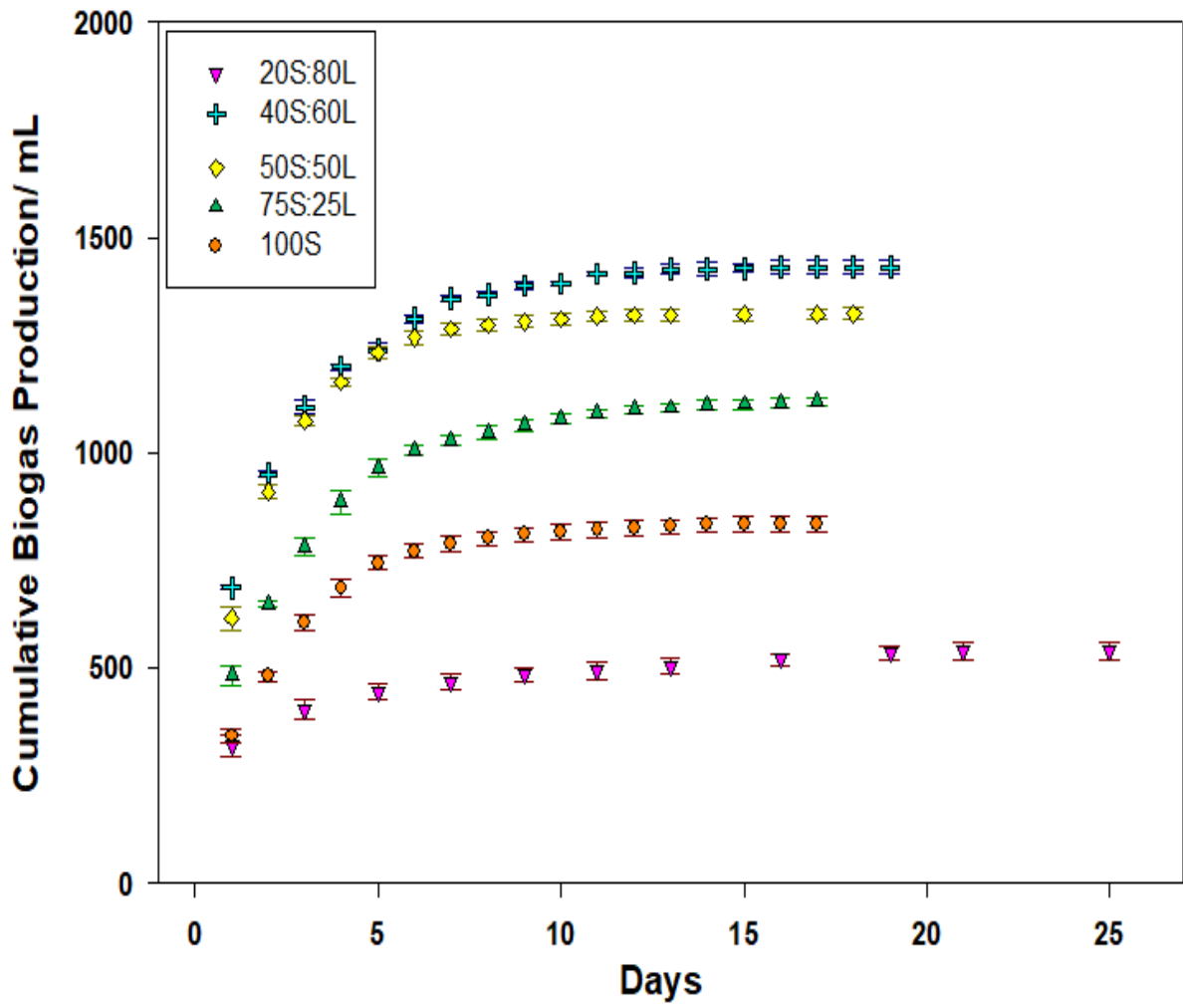
### 256 2.3 Physico-chemical Analysis

257 The chemical characterization tests such as the COD, BOD, TSS, and O&G experiments  
258 were carried out before and post anaerobic digestion to determine the quality of the effluent  
259 discharged from the anaerobic digesters. The COD, BOD, and TSS tests were performed as per  
260 the HACH Standard Methods 8000, 8043, and 8006, respectively, while the O&G test was  
261 done as per the ASTM method D7066-04. The most probable number (MPN) was carried out  
262 as per ASTM STP695. Total solids test was undertaken as per the standard methods for the  
263 examination of water and wastewater to measure the solid content present in each tested  
264 condition (APHA, 1998). All the tests mentioned above are approved by the United States  
265 Environmental Protection Agency (USEPA), which is in accordance with ASTM standards as  
266 well as the APHA. The methane yield was calculated using the volume of methane produced  
267 and the mass of COD<sub>removed</sub> (Heidrich et al., 2011; Jingura and Kamusoko, 2017). The mass of  
268 COD<sub>removed</sub> was used for this study for better accuracy instead of Volatile Solids removed  
269 (VS<sub>removed</sub>) as often used in other literature; since POME consists of 95-96% of water with only  
270 4-5% of total solids (Iskandar et al., 2018; Khadaroo et al., 2019b).

## 271 3. Results and Discussion

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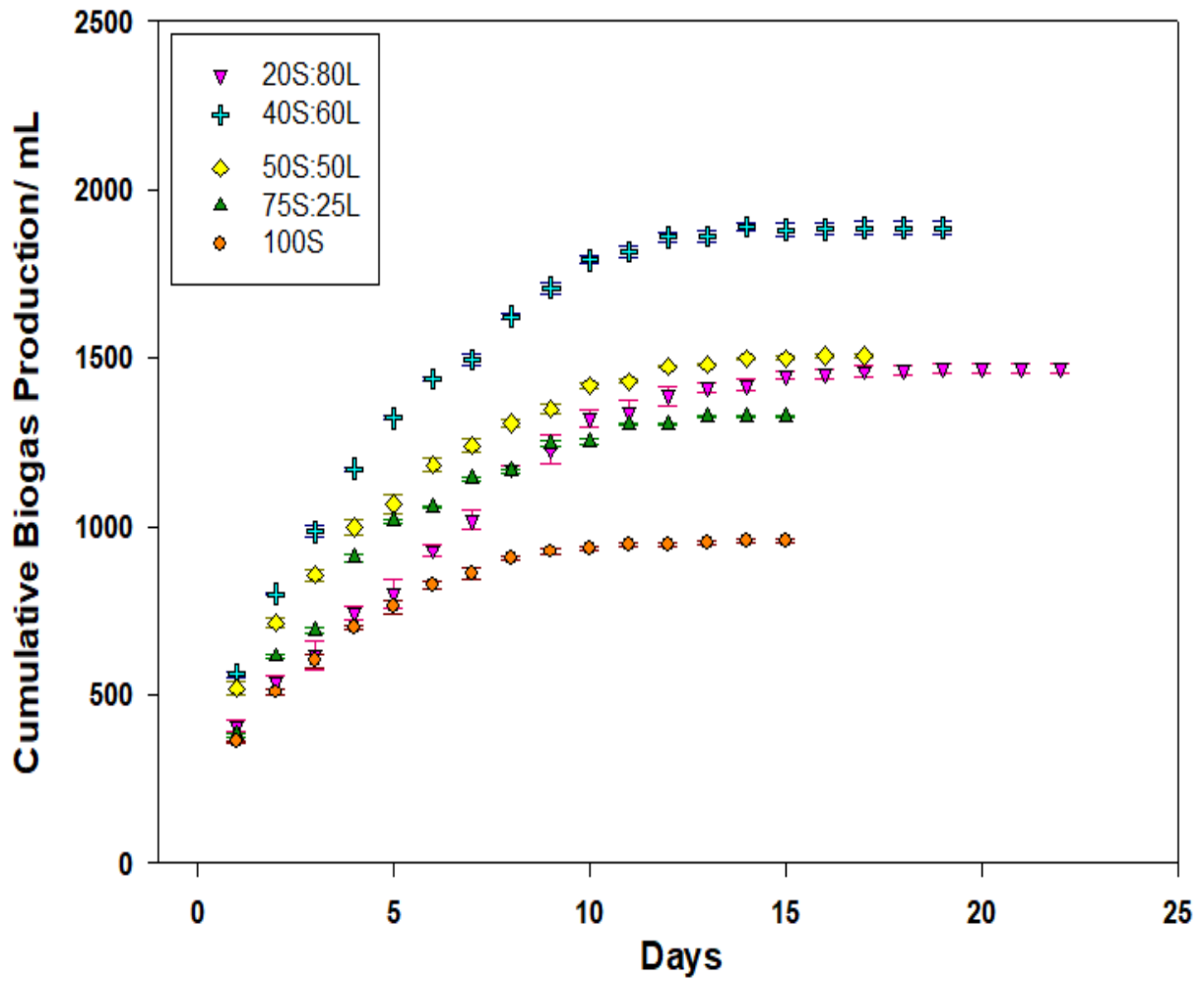
273 The results obtained for the anaerobic digestion of untreated and thermally pretreated  
274 POME at 20S:80L, 40S:60L, 50S:50L, 75S:25L, and 100S solid loadings are presented below.  
275 The error bars in Figures 1,2,3, and 4 were calculated based on the standard deviations from  
276 the 9 sets of data obtained. Figure 1 illustrates the daily cumulative biogas production for  
277 untreated POME, while Figure 2 shows the daily cumulative biogas production for the  
278 thermally pretreated conditions. It can be observed that the anaerobic digestion durations of the  
279 thermally treated samples are shorter than that of the untreated conditions, as shown in Tables  
280 1 and 3. An explanation for this occurrence may be due to the thermal pretreatment of the  
281 effluent, the microbial cell walls holding the intracellular matter rupture during pretreatment  
282 releasing the intracellular substances in the liquid phase which allowed the microorganisms to  
283 break down the latter faster as it is more easily and readily available (Pilli et al., 2015a, 2015b).  
284 This phenomenon, in turn, noticeably ameliorates the digestion rate, lessens the retention time,  
285 and augments the biogas production (Appels et al., 2008, 2011).  
286



287

288 Figure 1: Combined cumulative biogas production graphs for untreated POME at different solid: liquid  
 289 ratios

290



291

292 Figure 2: Combined cumulative biogas production graphs for thermally treated POME at different  
 293 solid: liquid ratios

294

295

296 Table 1: Results obtained for the thermophilic anaerobic digestion of untreated POME at different solid loadings

Ratios	Dry Solids Content/ %TS	Initial pH	Final pH	Cumulative Biogas Production/ mL	Maximum Methane Composition /%	Minimum Methane Composition /%	H <sub>2</sub> S composition/ mg/L	Total Anaerobes/ 100mL	Duration of Experiment /days	COD removal /%	BOD removal /%	TSS removal /%	O&G removal /%
20S:80L	3.29	7.23 ±0.05	7.52 ±0.03	539.44 ±10.29	73.83 ±2.42	50.36 ±2.07	204±4	1.2x10 <sup>6</sup>	≈25	62.53 ±1.14	58.07 ±1.76	55.44 ±3.46	26.20 ±0.46
40S:60L	4.02	7.21 ±0.02	7.74 ±0.09	1431.67 ±17.56	77.33 ±1.20	57.80 ±2.67	341±16	2.1x10 <sup>6</sup>	≈20	48.89 ±1.12	32.64 ±1.66	39.57 ±2.26	25.05 ±0.62
50S:50L	5.25	7.22 ±0.12	7.56 ±0.04	1322.78 ±13.62	64.26 ±2.71	54.13 ±0.87	560±21	7.5x10 <sup>5</sup>	≈18	33.26 ±0.71	23.97 ±1.30	29.40 ±1.55	19.24 ±0.45
75S:25L	6.4	7.27 ±0.10	7.44 ±0.04	1122.70 ±9.94	57.73 ±1.62	40.67 ±0.58	1823±23	1.5x10 <sup>5</sup>	≈17	23.11 ±0.41	24.10 ±0.52	20.76 ±0.57	26.57 ±0.18
100S	7.86	7.23 ±0.07	7.75 ±0.07	833.88 ±17.11	33.17 ±1.30	20.87 ±3.04	2968±52	9.3x10 <sup>4</sup>	≈17	7.67 ±1.05	21.78 ±1.84	19.06 ±2.85	31.16 ±0.62

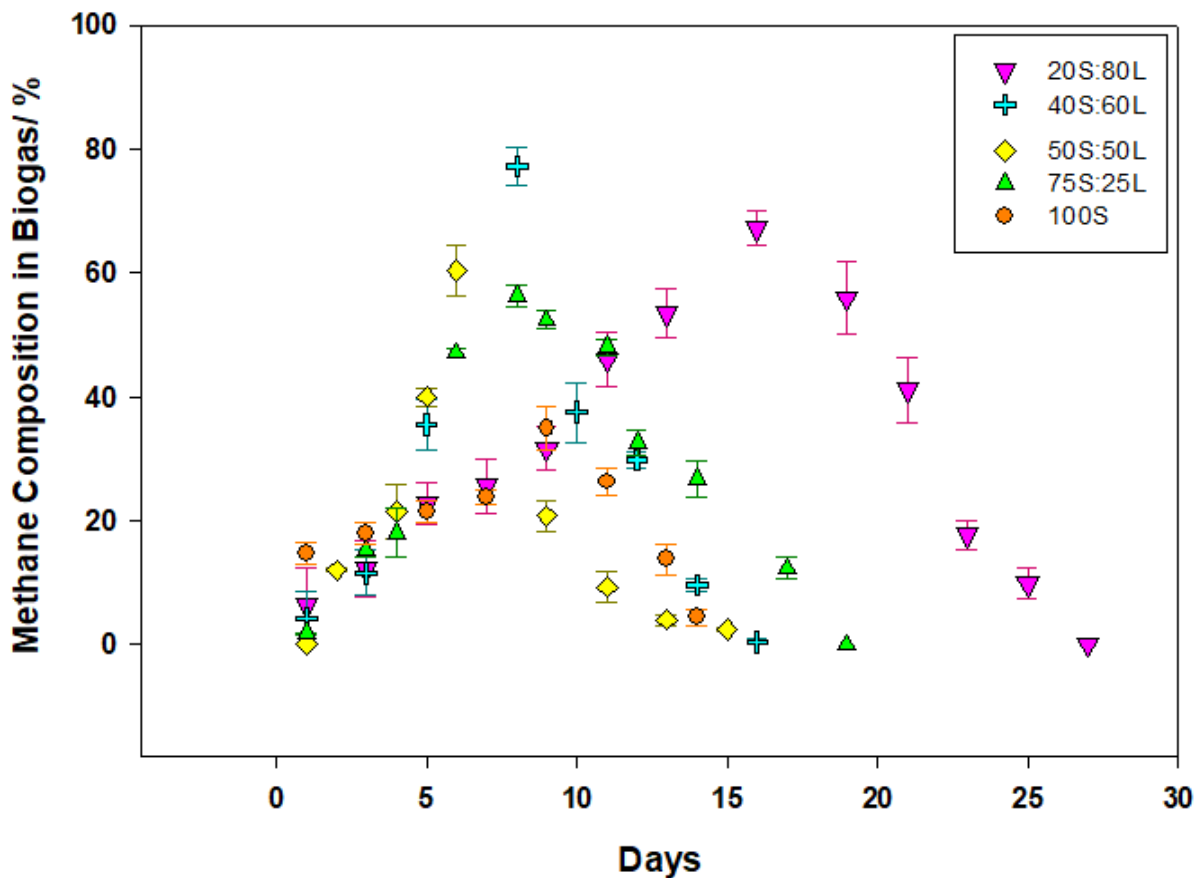
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298 Table 2: Results obtained for the thermophilic anaerobic digestion of thermally pretreated POME at different solid loadings

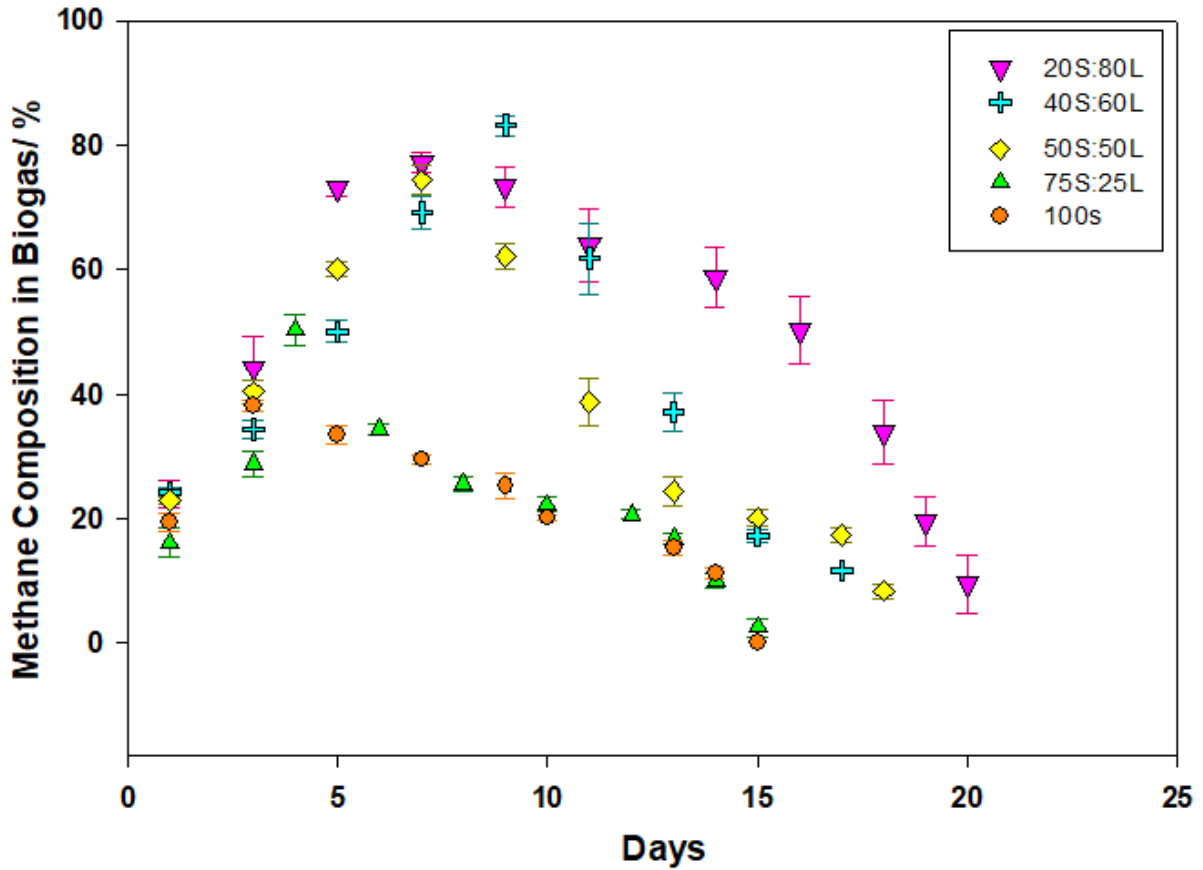
Ratios	Dry Solids Content/ %TS	Initial pH	Final pH	Cumulative Biogas Production/ mL	Maximum Methane Composition/ %	Minimum Methane Composition / %	H <sub>2</sub> S composition/ mg/L	Total Anaerobes/ 100mL	Duration of Experiment /days	COD removal /%	BOD removal /%	TSS removal /%	O&G removal /%
20S:80L	2.88	7.23 ±0.04	7.53 ±0.02	1471.10 ±15.23	79.23 ±1.34	71.30 ±2.71	176±8	1.5x10 <sup>6</sup>	≈ 22	84.50 ±1.01	84.41 ±0.15	83.03 ±0.91	82.88 ±0.34
40S:60L	3.98	7.27 ±0.02	7.57 ±0.07	1886.11 ±21.63	83.40 ±0.31	78.83 ±1.31	256±21	4.6x10 <sup>6</sup>	≈ 19	81.63 ±0.46	81.01 ±1.16	80.72 ±0.16	80.02 ±0.11
50S:50L	5.14	7.30 ±0.05	7.48 ±0.02	1509.43 ±4.43	76.97 ±0.73	71.40 ±0.79	392±29	1.1x10 <sup>6</sup>	≈ 17	65.38 ±0.04	62.72 ±0.36	67.20 ±0.75	64.81 ±0.40
75S:25L	6.32	7.20 ±0.02	7.71 ±0.06	1326.13 ±4.74	51.97 ±2.03	43.00 ±2.35	1503±35	2.4x10 <sup>5</sup>	≈ 15	51.51 ±1.62	50.88 ±0.56	53.32 ±0.36	50.56 ±1.12
100S:0L	7.29	7.22 ±0.01	7.58 ±0.06	970.00 ±2.89	38.20 ±0.75	23.24 ±1.25	2745±68	1.5x10 <sup>5</sup>	≈ 15	41.40 ±1.39	40.12 ±2.16	40.59 ±1.84	50.65 ±1.54

299

300 Figures 3 and 4 depict the methane composition of the biogas produced during the  
 301 untreated and the thermally treated anaerobic digestion of POME at different solid loadings,  
 302 respectively. In Figure 4 below compared to Figure 3, it can be noted that the methane  
 303 composition in the biogas produced is at a higher percentage from day 1 in the treated sample  
 304 whereas it takes longer time for methane conversion to take place in the untreated sample  
 305 except for 100S solid loading which generated 15.3% of the methane from day 1. An  
 306 explanation for the faster methane conversion which occurs in the treated ratios is owing to the  
 307 organic matter being readily available for the methanogens to break down and convert to  
 308 methane.



309  
 310 Figure 3: Combined daily methane composition graphs for Untreated POME at different solid: liquid  
 311 ratios  
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314 Figure 4: Combined daily methane composition graphs for thermally treated solid loadings

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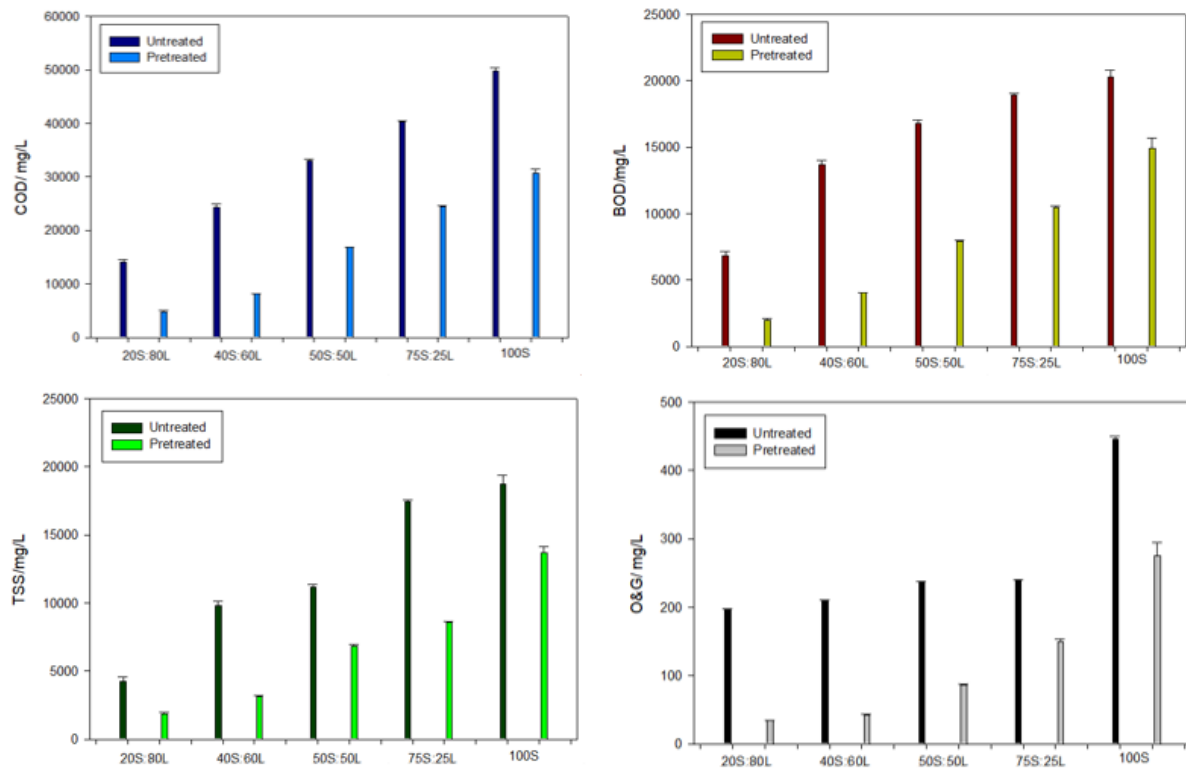
After thermal pretreatment, it can be observed that the initial COD, BOD, TSS, and O&G for all the conditions are less compared to the non-treated assays indicating that thermal pretreatment by itself can successfully reduce the COD, BOD, TSS and O&G content of POME. For example, the initial COD, BOD, TSS, and O&G for the untreated 20S:80L solid loading were recorded to be  $37600 \pm 190$ ,  $16350 \pm 152$ ,  $9500 \pm 100$ , and  $268 \pm 23$  mg/L, respectively whereas the initial COD, BOD, TSS, and O&G for the thermally treated 20S:80L solid loading was found to be  $30300 \pm 125$ ,  $12740 \pm 190$ ,  $11000 \pm 200$  and  $198 \pm 20$  mg/L, respectively which is comparatively lower than the untreated sample (Pilli et al., 2015a, 2015b).



324           3.1 Chemical properties analyses in terms of COD, BOD, TSS, and O&G removal  
325 The chemical properties experiments were undertaken, as described in section 2.3. Nine sets  
326 of data were used to evaluate the chemical characteristics discussed below. The chemical  
327 properties of the untreated 20S:80L condition prior to anaerobic digestion in terms of COD,  
328 BOD, TSS, and O&G were  $37600\pm190$ ,  $16350\pm152$ ,  $9500\pm100$ , and  $268\pm23$  mg/L,  
329 respectively; while, the COD, BOD, TSS, and O&G of the untreated 20S:80L after anaerobic  
330 digestion was found to be  $14088\pm430$ ,  $6855\pm287$ ,  $4233\pm328$  and  $197\pm1$  mg/L. Alternatively,  
331 after anaerobic digestion of the thermally treated 20S:80L ratio, the COD, BOD, TSS, and  
332 O&G significantly declined to  $4696\pm305$ ,  $1986\pm150$ ,  $1866\pm100$  and  $34\pm1$  resulting in  
333 prominent percentage removal of  $84.50\pm1.01$ ,  $84.41\pm0.15$ ,  $83.03\pm0.91$  and  $82.88\pm0.31$  % of  
334 COD, BOD, TSS, and O&G respectively. The treated 20S:80L has 21.97, 26.34, 27.59, and  
335 56.68 % higher removal efficiencies of COD, BOD, TSS, and O&G than the nontreated  
336 20S:80L ratio congruently.

337           The COD, BOD, TSS, and O&G evaluated prior to anaerobic digestion for the untreated  
338 40S:60L condition were  $47700\pm120$ ,  $20740\pm138$ ,  $16200\pm113$ , and  $279\pm13$  mg/L, respectively  
339 and after anaerobic digestion of the untreated 40S:60L, the COD, BOD, TSS, and O&G was  
340 reduced to  $24377\pm537$ ,  $13696\pm345$ ,  $9788\pm366$  and  $209\pm2$  mg/L. Contrarywise, the initial  
341 COD, BOD, TSS, and O&G for pretreated 40S:60L solid loading were  $40800\pm100$ ,  
342  $20090\pm130$ ,  $16000\pm150$  and  $208\pm12$  mg/L respectively. Post anaerobic digestion the COD,  
343 BOD, TSS, and O&G drastically decreased to  $8155\pm44$ ,  $4015\pm67$ ,  $3162\pm65$  and  $42\pm1$   
344 achieving a notable removal percentage of  $80.63\pm0.46$ ,  $81.01\pm1.16$ ,  $80.72\pm0.16$  and  
345  $80.02\pm0.11$  % of COD, BOD, TSS, and O&G respectively. The treated 40S:60L gave rise to  
346 32.74, 48.37, 41.15, and 54.97 higher removal efficiency of COD, BOD, TSS, and O&G  
347 compared to the untreated 40S:60L samples. Though the COD, BOD, TSS, and O&G removal  
348 efficiency is similar to the treated 20S:80L solid loading, the increased biogas production and

349 methane yield from the treated 40S:60L solid loading is highly advantageous. It was perceived  
 350 that the anaerobic digestion experiment of the treated 40S:60L solid loading was even more  
 351 stable than the treated 20S:80L solid loading which is indicated by the smaller calculated  
 352 percentage deviation as shown in Table 2 in addition to all 9 runs exhibiting similar results in  
 353 terms of chemical characteristics on top of biogas production. Figure 5 shows the comparison  
 354 of the chemical properties between the untreated and pretreated solid: liquid ratios after  
 355 anaerobic digestion. It can be seen in Figure 5 that the COD, BOD, TSS, and O&G after  
 356 anaerobic digestion of the untreated assays are significantly higher than that of the pretreated  
 357 ratios indicating that the effluent quality of the pretreated ratios is notably ameliorated.



358

359 Figure 5: Comparison between the chemical properties of untreated and pretreated solid: liquid ratios  
 360 after anaerobic digestion  
 361

362 As for the chemical properties analyses for the 50S:50L assays, before anaerobic  
 363 digestion, the COD, BOD, TSS, and O&G for the nontreated 50S:50L ratio were  $49500 \pm 210$ ,  
 364  $22098 \pm 195$ ,  $15800 \pm 115$ , and  $294 \pm 25$  mg/L, respectively while post anaerobic digestion, the

365 recorded COD, BOD, TSS, and O&G were  $33033\pm352$ ,  $16799\pm287$ ,  $11155\pm244$  and  $237\pm1$   
366 mg/L respectively. Conversely, the initial COD, BOD, TSS, and O&G for the pretreated  
367 50S:50L solid loading were  $48500\pm200$ ,  $21280\pm125$ ,  $20800\pm135$ , and  $245\pm15$  mg/L,  
368 respectively. While after anaerobic digestion the COD, BOD, TSS, and O&G was reduced to  
369  $16789\pm22$ ,  $7932\pm77$ ,  $6822\pm156$  and  $86\pm1$  mg/L. The pretreated 50S:50L sample achieved a  
370 percentage removal of  $65.38\pm0.04$ ,  $62.72\pm0.36$ ,  $67.20\pm0.75$ , and  $64.81\pm0.40\%$  of COD, BOD,  
371 TSS, and O&G, congruently. Compared to the untreated 50S:50L ratio, the pretreated  
372 counterpart attained 32.12, 38.75, 37.80, 45.57% better COD, BOD, TSS, and O&G removal.  
373 Although the removal efficiency of COD, BOD, TSS, and O&G decreased compared to treated  
374 20S:80L and 40S:60L solid loadings, the removal efficiency of COD, BOD, TSS and O&G for  
375 treated 50S:50L solid loading is still superior in contrast to all the untreated tested conditions.  
376 It was established that the COD, BOD, TSS, and O&G removal for all the thermally pretreated  
377 conditions were much higher than that of the non-treated ones.

378 For the untreated 75S:25L chemical analyses, prior to anaerobic digestion, the COD,  
379 BOD, TSS, and O&G condition were  $52400\pm145$ ,  $24950\pm230$ ,  $22000\pm162$ , and  $322\pm35$  mg/L,  
380 respectively; after anaerobic digestion, the COD, BOD, TSS, and O&G was reduced to  
381  $40289\pm212$ ,  $18959\pm129$ ,  $17433\pm126$  and  $236\pm1$  mg/L. However, the initial COD, BOD, TSS,  
382 and O&G the pretreated 75S:25L ratio were  $50600\pm210$ ,  $21327\pm125$ ,  $20500\pm105$ , and  $305\pm10$   
383 mg/L, respectively. Whereas after anaerobic digestion the COD, BOD, TSS, and O&G declined  
384 to  $24533\pm128$ ,  $10475\pm118$ ,  $8569\pm74$  and  $150\pm13$  mg/L. The pretreated 75S:25L ratio brought  
385 about removal efficiencies of  $51.51\pm1.62$ ,  $50.88\pm0.56$ ,  $53.32\pm0.36$ , and  $50.56\pm1.12\%$  of COD,  
386 BOD, TSS, and O&G respectively. Consequently, the removal efficiencies of COD, BOD,  
387 TSS, and O&G for the treated 75S:25L assays were 28.40, 26.78, 32.56, 23.99% greater than  
388 the untreated corresponding ratio.

389 An important observation made in the nontreated samples for 75S:25L and the 100S  
390 loadings is that the O&G removal was higher than the 40S:60L and the 50S:50L. This  
391 occurrence can be explained owing to the formation of a layer of scum at the top of the 75S:25L  
392 and the 100S loadings where some of the O&G may have been lost in the scum layer (Khadaroo  
393 et al., 2020; Soares et al., 2019). The formation of the scum layer usually occurs in high fat, oil  
394 and grease content substrates whereby long-chain fatty acids cause digester instability; as a  
395 result, it is more challenging for the bacteria consortium to break down the lipids in the medium  
396 (Long et al., 2012; Martínez et al., 2011). On the other hand, for the 75S:25L and the 100S  
397 loadings pretreated samples, no scum layer was observed as the O&G was broken down by the  
398 thermal pretreatment before anaerobic digestion (Pilli et al., 2015a, 2015b). This incidence is  
399 seen in the O&G removal trend, whereby it steadily decreases from pretreated 20S:80L to 100S  
400 solid loadings.

401 Furthermore, the COD, BOD, TSS, and O&G recorded for the nontreated 100S solid  
402 loading before anaerobic digestion were  $54000 \pm 250$ ,  $25975 \pm 125$ ,  $23100 \pm 190$ , and  $649 \pm 32$   
403 mg/L, respectively; after anaerobic digestion, the COD, BOD, TSS, and O&G declined to  
404  $49856 \pm 568$ ,  $20315 \pm 478$ ,  $18711 \pm 658$  and  $446 \pm 4$  mg/L. Alternatively, the initial COD, BOD,  
405 TSS, and O&G for thermally treated 100S solid loading were  $48500 \pm 200$ ,  $21280 \pm 125$ ,  
406  $20800 \pm 135$ , and  $558 \pm 15$  mg/L, respectively. While after anaerobic digestion the COD, BOD,  
407 TSS, and O&G decreased to  $30766 \pm 692$ ,  $14906 \pm 788$ ,  $13722 \pm 425$  and  $275 \pm 20$  mg/L. The  
408 pretreated 100S resulted in removal efficiencies of  $41.40 \pm 1.39$ ,  $40.12 \pm 2.16$ ,  $40.59 \pm 1.84$ , and  
409  $50.65 \pm 1.54$  % for COD, BOD, TSS, and O&G respectively. Accordingly, the removal  
410 efficiencies of COD, BOD, TSS, and O&G for the treated 100S was 33.73, 18.34, 21.53, and  
411 19.40% enhanced in contrast to the untreated equivalent solid loading.

### 3.2 Biogas Production and Total number of anaerobes

412 The pretreated 20S:80L samples achieved a maximum biogas production of 1471.10 mL,  
413 which was 960 mL more than the untreated sample. A comparison in the performance of the  
414 thermally treated assays and the nontreated ones in terms of cumulative biogas production can  
415 be seen in Figure 6. Based on the results for the individual runs for pretreated 20S:80L solid  
416 loading, it was noted that the anaerobic digestion process was more stable than the untreated  
417 20S:80L solid loading when comparing the percentage error as indicated in Table 1 and 2. The  
418 noticeable increase in biogas production is due to more intracellular matter available for the  
419 methanogens to convert to biogas as well as good substrate/microbes contact in the thermally  
420 treated samples. In contrast to the limited amount of solids present in the untreated 20S:20L  
421 solid loading medium, which are confined by the cell walls and making it further challenging  
422 for the bacteria to access the intracellular organic matter. An indication of the statement  
423 mentioned above whereby the microorganisms cannot thrive in such conditions is designated  
424 by the total number of anaerobes estimated in the untreated and thermally treated experiments  
425 as displayed in Tables 1 and 2 (Cappai et al., 2015; Pilli et al., 2015b). It can be clearly seen  
426 that the total number of anaerobes in the untreated sample is much less than that of the  
427 thermally pretreated assay. The longer anaerobic digestion duration can be explained by less  
428 solid and a smaller number of anaerobes present in the 20S:20L medium (Mishra et al., 2019;  
429 Rouches et al., 2019).

431 Comparable to the untreated 40S:60L solid loading, the pretreated 40S:60L solid  
432 loading brought forth the best results in comparison to the other pretreated conditions in regard  
433 to the total biogas production, the methane purity in the biogas produced, methane yield as well  
434 as the treated effluent quality. From Figure 2, it can be observed that the total biogas produced  
435 by the pretreated 40S:60L was  $1886.11 \pm 21.63$  mL, which accounts for 415.01 mL more biogas  
436 produced than pretreated 20S:80L solid loading. Contrarywise to the untreated 40S:60L ratio,

437 the treated counterpart generated 454.44 mL more biogas. When comparing the 40S:60L of the  
438 non-treated POME to that of the treated one as shown in Figure 6, it can be noted that the  
439 amount of biogas produced in the pretreated experiments is substantially higher accounting for  
440 456 mL more biogas generated than the untreated 40S:60L solid loading. The latter occurs  
441 owing to readily accessible organic matter since the cell membrane holding the latter is  
442 disintegrated when thermally pretreated. This occurrence in turns allows more bacteria to grow  
443 and thrive, the MPN values obtained for pretreated 40S:60L solid loading was evaluated to be  
444  $4.6 \times 10^6$  total anaerobes/100mL while the bacteria count for the untreated 40S:60L solid loading  
445 was  $2.1 \times 10^6$  total anaerobes/100mL which is slightly less than half the number of bacteria  
446 present in the pretreated 40S:60L medium.

447 The anaerobic digestion duration for treated 50S:50L solid loading was determined to  
448 be around 19 days, which is even shorter than both the treated 20S:80L and 40S:60L solid  
449 loading along with all the untreated conditions. It can be observed that the maximum biogas  
450 produced by the pretreated 50S:50L solid loading was  $1509.43 \pm 4.43$  mL, which was  
451 approximately 186.71 mL more biogas produced than the untreated 50S:50L ratio and 377 mL  
452 less than the pretreated 40S:60L solid loading. Subsequently, the anaerobic digestion of the  
453 treated 50S:50L solid loading showed the removal efficiencies of COD, BOD, TSS, and O&G  
454 decreased compared to that of the pretreated 40S:60L solid loading. The total number of  
455 anaerobes present after anaerobic digestion in all the thermally treated conditions was higher  
456 than that of the untreated ones. The reduced time for anaerobic digestion can be due to the  
457 implementation of the thermal treatment, which coincides with numerous other studies (Carrere  
458 et al., 2016; Carrère et al., 2010). It can be noted that treated 20S:80L and 50S:50L solid  
459 loadings attained particularly close total biogas production but not regarding the percentage  
460 removal of COD, BOD, TSS, and O&G. Either condition can be made beneficial in terms of  
461 either biogas production or treated effluent quality, depending on the mills' prerequisites.

462 The anaerobic digestion duration for pretreated 75S:25L solid loading was observed to  
463 be shorter than the treated 50S:50L solid loading, which was around 15 days. The pH of the  
464 system ranged from  $7.20 \pm 0.02$  to  $7.71 \pm 0.06$ . The cumulative biogas achieved from pretreated  
465 75S:25L solid loading was  $1326.13 \pm 4.74$  mL; this is less biogas produced compared to  
466 pretreated 20S:80L, 40S: 60L and 50S:50L solid loadings but approximately 204 mL more  
467 biogas produced in contrast to the untreated 75S:25L solid loading. As for the total number of  
468 anaerobes, it was found that the untreated 75S:25L assay contained approximately  $1.5 \times 10^5$  total  
469 anaerobes/100mL while the thermally pretreated sample yielded  $2.4 \times 10^5$  total  
470 anaerobes/100mL. However, the recorded values of total anaerobes are significantly lower than  
471 those present in both treated and untreated 20S:80L, 40S:60L, and 50S:50L solid loadings.

472 The data obtained for 100S exhibited a similar trend to that of 75S:25L solid loading. The total  
473 volume of biogas produced by the treated 100S solid loading was obtained as  $970.00 \pm 2.89$  mL  
474 which results in 137 mL more biogas than the untreated 100S solid loading. **Another**  
475 **explanation for the reduction in biogas production at higher solid loadings is attributable to the**  
476 **decrease in water content and the associated least effective transport and mass transfer**  
477 **conditions whereby the microorganisms cannot thrive in an environment with limited soluble**  
478 **substrates, thus making the anaerobic digestion process less efficient (Le Hyaric et al., 2012;**  
479 **Xu et al., 2014; Zhang et al., 2018).**

### 480 3.3 Methane Composition in the biogas produced

481 For the 20S:80L solid loading, it is worthy to note that compared to the untreated 20S:80L solid  
482 loading, which produced the maximum methane at day 15, as shown in Figure 3, the thermally  
483 treated assays produced maximum methane by day 6, which is much earlier than the former as  
484 shown in Figure 4. The incidence above is considerably more favorable as the amount of biogas  
485 produced in the earlier days is distinctly higher, thus generating more methane compared to  
486 after day 10. The result obtained from the anaerobic digestion of pretreated 20S:80L solid

487 loading was remarkable in contrast to its non-treated counterpart. The maximum methane  
488 purity of the biogas in the pretreated samples reached up to  $79.23\pm 1.34\%$ , which is slightly  
489 more than the untreated 20S:80L solid loading.

490 The purity of methane in the biogas produced by the thermally treated 40S:60L  
491 improved to  $83.40\pm 0.31\%$  while the methane composition recorded for the untreated assay was  
492  $77.33\pm 1.20\%$  when comparing the maximum methane purity. The purity of methane produced  
493 in the pretreated 40S:60L solid loading was approximately 13% higher than that of the  
494 untreated 40S:60L solid loading. It was also observed that at 24 hours after the setup of the  
495 experiment, the percentage of methane produced was twice the amount of that produced by the  
496 untreated sample. The rate of methane production was faster and more sustained for the  
497 thermally pretreated 40S:60L experiments in comparison to the untreated one.

498 Though the methane purity for treated 50S:50L solid loading was found to be  
499  $76.97\pm 0.73\%$ , the untreated counterpart methane composition was measured to be  
500  $64.26\pm 2.70\%$ . It was observed that the methane composition for pretreated 20S:80L and  
501 50S:50L are especially close, which further shows that the anaerobic digestion process for  
502 POME can be customized as per the requirements of the mill.

503 The methane composition for the untreated 75S:25L sample was measured to be  
504  $57.73\pm 1.62\%$ , while the treated sample had a lower methane composition of  $51.97\pm 2.03\%$ . A  
505 noteworthy observation distinguished in the pretreated 75S:25L solid loading was that the  
506 methane purity was moderately low, and the amount of hydrogen sulfide gas produced was  
507 excessively elevated, ranging from 1503 to 1823 mg/L for the treated and untreated samples as  
508 shown in Tables 1 and 2. This occurrence can be explained by the dissimilatory sulfate  
509 reduction, which is associated with the growth of sulfate-reducing bacteria (Choi et al., 2018).  
510 The sulfate-reducing bacteria utilizes organic matters and sulfate as electron donors and an



511 electron acceptor, respectively. In anaerobic treatment, the methanogenesis can be  
512 monumentally influenced by the sulfide produced from sulfate reduction (Yan et al., 2018). A  
513 high concentration of free-hydrogen sulfide can lead to the inhibition of methanogenesis and,  
514 eventually, a deficient anaerobic digestion process (Mizuno et al., 1998).

515 The higher production of hydrogen sulfide gas and the decline in methane composition  
516 were also observed with the 100S solid loading. The H<sub>2</sub>S composition was noted to be around  
517 2745 and 2968 mg/L for the treated and untreated samples. The maximum methane purity  
518 obtained was further inhibited in both the treated and non-treated assays, the pretreated 100S  
519 sample was recorded to be 38.20±0.75% while that of the untreated counterpart was measured  
520 to be 33.17±1.30%.

#### 521 3.4 Methane Yield

522 The methane yield is defined as the amount of methane generated for a specific amount of  
523 organic matter removed, and this is the consequence of the activity of the anaerobic consortium  
524 of bacteria. The methane yield is constant during steady-state conditions for a particular carbon  
525 substrate in anaerobic digestion conditions and is subjected to the fraction of the biodegradable  
526 matter and the characteristics of the compounds present in the medium. In other words, the  
527 methane yield is constant when the anaerobic ecosystem uses carbon for growth and  
528 conservation only. Theoretically, the methane yield of an anaerobic consortium is 350 mL  
529 CH<sub>4</sub>/g COD<sub>removed</sub> when the anaerobic digestion is undertaken at room temperature. Reaching  
530 this value would indicate that the bacteria would have used all the carbon available for  
531 anaerobic digestion and growth (Michaud et al., 2002). However, the theoretical methane yield  
532 can be higher at thermophilic temperatures.

533 The methane yield calculated for the untreated and pretreated 20S:80L ratios were 36.20 and  
534 313.18 mL CH<sub>4</sub>/g COD<sub>removed</sub>, correspondingly, which brings about a substantial 9-fold  
535 increase in the methane generated. While the methane yield evaluated for the non-treated and

536 the thermally pretreated 40S:60L ratios were 58.40 and 328.73 mL CH<sub>4</sub>/g COD<sub>removed</sub>, which  
537 is approximately 6-fold higher than the untreated assays. From Figure 3 and 4, it can be  
538 discerned that the maximum methane yield occurred between day 6 to day 8 for both the  
539 untreated and treated assays. It can be noted that the methane yield achieved for thermally  
540 pretreated 20S:80L and 40S:60L is relatively close to the theoretical value.

541 The methane yield for the treated assays was approximately 2-folds higher than the  
542 untreated 50S:50L assays. The total methane yield was evaluated to be 40.06 and 89.88 mL  
543 CH<sub>4</sub>/g COD<sub>removed</sub> for the untreated and the thermally treated 50S:50L ratios, respectively. The  
544 methane yield for both the treated and the untreated 50S:50L solid loadings are, however, lower  
545 than that obtained for the pretreated 40S:60L solid loading.

546 The methane yield for the untreated and thermally pretreated 75S:25L ratios were 27.84  
547 and 54.06 mL CH<sub>4</sub>/g COD<sub>removed</sub>, correspondingly, which is also 2-fold superior to the  
548 untreated 75S:25L solid loading. Whereas, the methane yield was computed to be 16.69 and  
549 31.52 mL CH<sub>4</sub>/g COD<sub>removed</sub> for the untreated and the treated 100S assays, correspondingly. An  
550 important observation is that the methane yield for thermally pretreated 50S:50L, 75S:25L, and  
551 100S all produced approximately 2-folds more methane than their untreated counterparts.

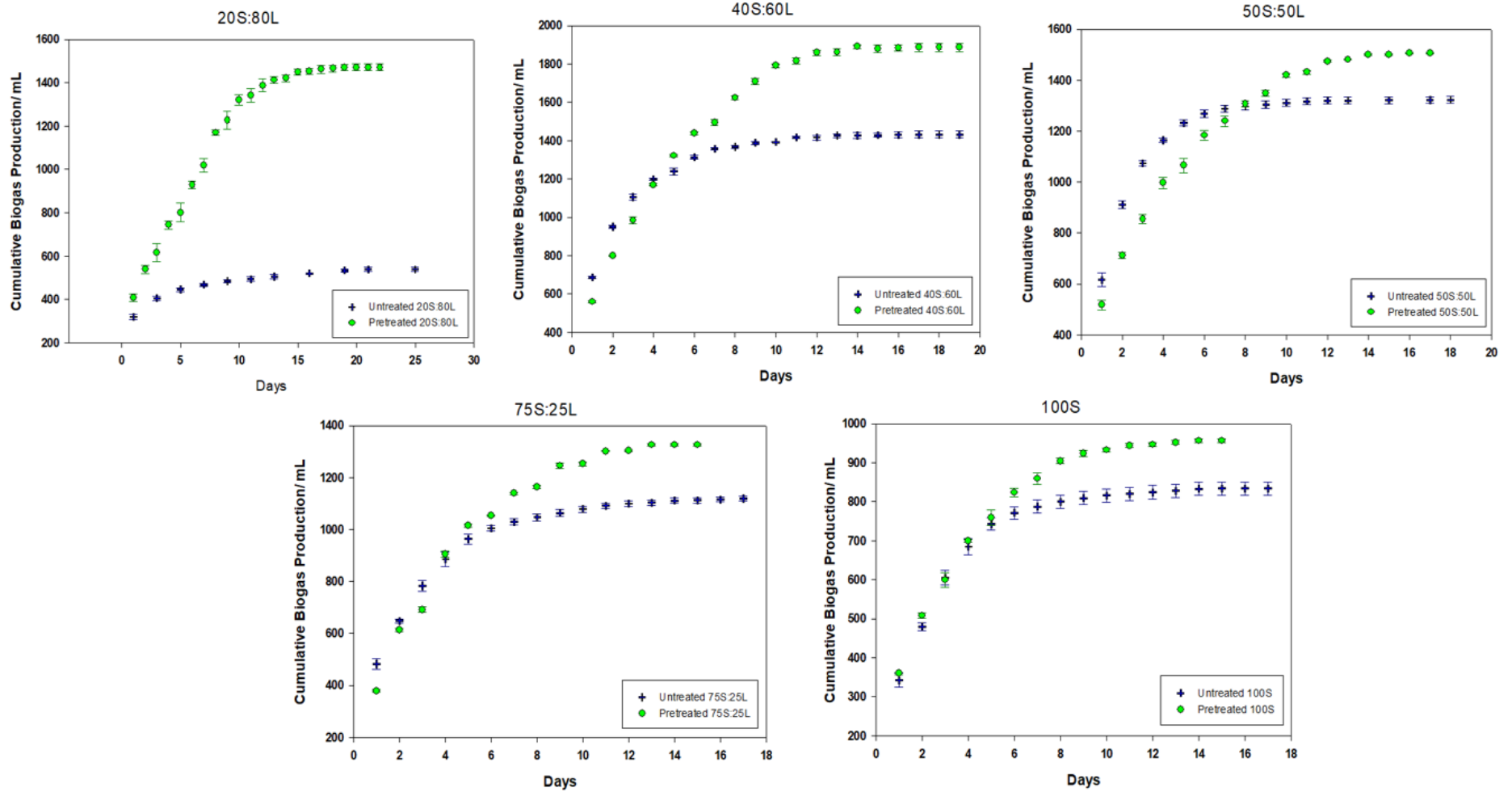
552 The difference in the anaerobic digestion performance between the thermally treated  
553 and non-treated samples was prominent. It can be ascertained that the amount of biogas  
554 produced, and the methane yield was notably enhanced in comparison to the non-treated  
555 samples. The thermally pretreated conditions had more than twice better removal efficiencies  
556 when it comes to the COD, BOD, TSS, and O&G across all the different solids contents tested.  
557 Another consistent occurrence across all the thermally pretreated conditions was that the  
558 anaerobic digestion process of POME was more stable when pretreated compared to those of  
559 the untreated solid loadings. Based on Table 2, it can be seen that 40S:60L and 50S:50L ratios

560 achieved a more stable anaerobic digestion process as the percentage error in the cumulative  
561 biogas is significantly lower than 20S:80L, 75S:25L, and 100S solid loadings. In other words,  
562 the biogas production for all 9 assays for the ratios mentioned above is comparatively  
563 consistent. The above-described observation is in agreement with Farhat et al. (2018) study on  
564 thermally pretreated municipal sewage sludge and Toutian et al. (2020) investigation on the  
565 effect of temperature on the biogas yield of thermally hydrolyzed waste activated sludge.

566         The present study allows a means of control not only on the anaerobic digesters' load  
567 but also on the results sought to be achieved. For example, if the industry aims to produce more  
568 biogas with a high methane purity for steady electricity generation, in which case, it is more  
569 favorable to use lower solid loadings. However, if the mill prefers to achieve a better-treated  
570 effluent quality such that the treated solids can be used as fertilizers in the plantations, then a  
571 higher solid loading is more suitable. Whereas for the treated liquid to conform to the  
572 environmental standards to be discharged in watercourses, lower solid loadings are more  
573 favorable. In a context where all the scenarios mentioned above need to be fulfilled, then using  
574 a solid loading close to 40S:60L will aid in attaining the desired outcomes.

575         With approximately 80% removal of COD, BOD, TSS, and O&G, the treated effluent  
576 will require less time in the secondary treatment, which is the aeration treatment to sufficiently  
577 remove the remaining COD, BOD, TSS, and O&G from the effluent. As the aeration treatment  
578 is known to be a high energy consumption process, the lesser the time for which the effluent  
579 needs to be aerated, the higher the savings for the electrical energy required for the continuous  
580 supply of oxygen. The substantial reduction in energy consumption is a primary advantage  
581 when it comes to utility cost and hygienisation (Ahmad and Krimly, 2014; Khadaroo et al.,  
582 2019b).

583



584

585 Figure 6: Comparison between thermally pretreated and untreated POME cumulative biogas production graphs

## 4. Conclusion

Thermally pretreated POME achieved better biogas production, a higher purity along with methane yield, and the removal efficiencies for COD, BOD, TSS, and O&G are extensively superior compared to the non-treated POME. The best performing condition was established to be the thermally treated 40S:60L solid loading, which produced a maximum biogas production of  $1886.11 \pm 21.63$  mL, whereby the methane composition was measured to be  $83.40 \pm 0.31\%$ . The methane yield calculated for the thermally treated 40S:60L solid loading was  $328.73$  mL  $\text{CH}_4/\text{g COD}_{\text{removed}}$ . As for the thermally treated 40S:60L, removal efficiencies in terms of COD, BOD, TSS, and O&G achieved was  $80.63 \pm 0.46$ ,  $81.01 \pm 1.16$ ,  $80.72 \pm 0.16$ , and  $80.02 \pm 0.11\%$  respectively. The pretreated POME provides a better treated effluent quality such that when the treated effluent is sent for the secondary treatment, the latter can effectively further reduce the COD, BOD, TSS, and O&G so that the treated effluent conforms to the stipulated environmental standards. This study on pretreated solid loadings demonstrates that the complex anaerobic digestion process can be made more versatile and customizable based on the desired attainable results by allowing a means of control on the digesters' load. Implementing the thermal pretreatment and a solid-liquid separation step in the process shows remarkable potential in improving the treatment process of POME, all while producing a significantly higher amount of biogas with an enhanced methane composition and improving the treated effluent quality making the process sustainable and cleaner since it also notably reduces the environmental encumbrance by allowing the use of the treated effluent as fertilizers.

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## 615 Nomenclature

616

617	APHA	American Public Health Association
618	ASTM	American Society for Testing Material
619	BOD	Biological Oxygen Demand
620	COD	Chemical Oxygen Demand
621	CPO	Crude Palm Oil
622	L	Liquid
623	MPN	Most Probable Number
624	O&G	Oil and Grease
625	POME	Palm Oil Mill Effluent
626	S	Solid
627	TS	Total Solids
628	TSS	Total Suspended Solids
629	USEPA	United States Environmental Protection Agency
630	VS	Volatile Solids

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