

A Review of Non-Thermal Plasma Technology:
A Novel Solution for CO₂ Conversion and Utilization

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Abstract

Recently, carbon dioxide (CO₂) conversion into higher-value platform chemicals and synthetic fuels has drawn great attention as a result of global warming. Non-thermal plasma (NTP)-catalytic CO₂ conversion has emerged to significantly reduce the reaction temperature. However, this technology requires a paradigm shift in process design to enhance plasma-catalytic performance. CO₂ conversion using NTP and catalysts has great potential to increase reaction efficiencies due to the synergetic effects between the plasma and catalysts that can provide mutual improvement in their performances. It is crucial to present the recent progress in CO₂ conversion and utilization whilst specifying a research prospects framework and providing future research directions in both industries and laboratories. Herein, a review of encouraging research achievements in CO₂ conversion and utilization using NTP in recent years is provided. The topics reviewed in this work are recent progress in different NTP sources in relation to product selectivity, conversion, and energy efficiency; plasma-based CO₂ reactions and applications; CO₂ conversion integrated with CO₂ capture; and process development of NTP in terms of potential large-scale applications processes. The high market value of the possible products from the NTP process, including chemicals and fuels, make the commercialization of the process feasible. Developing a suitable catalyst with effective sensitivities and performance under intricate conditions can improve the selectivity of these carbon-based liquid chemicals. There is a need for more studies to be performed in this field.

Keywords:

Non-thermal plasmas; Plasma-catalysis; CO₂ conversion and utilization; CO₂ capture

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1. Introduction

The concentration of CO₂ has been increasing significantly in the biosphere over the past century. It accounts for approximately 55% of total yearly anthropogenic greenhouse gas emissions (49 Gt CO₂eq in 2010) responsible for global warming. The increasing concentration of CO₂ has resulted in destructive effects to the ecosystem, such as a change in hydrological and vegetation patterns, surface temperature increase, and frequent incidences of disastrous weather [2-5]. Thus, a significant reduction in CO₂ emissions has received noticeable consideration and substantial progress in recent years. CO₂ conversion into value-added platform chemicals or synthetic fuels (CO, CH₄, Dimethyl ether (DME), methanol (CH₃OH)) using a variety of methods has attracted significant attention due to its potential to reduce CO₂ emissions and utilize them as a useful carbon source. The combination of CO₂ utilization together with the conversion of CH₄ through the syngas path is being weighed as an up-and-coming process due to the high heating value (34 MJ/m³) in CH₄ [6-8]. CO and H₂ are the major chemical feedstocks for the production of oxygenates (alcohols, acetic acid) and for Fischer-Tropsch synthesis to generate liquid hydrocarbons [9].

Different processes have been developed and investigated for CO₂ conversion to value-added fuels and chemicals, namely electromechanical [10-12], photochemical [13-18], plasma catalytic process [19-23] and biological fixation [24-27]. Selecting which CO₂ storage and utilization processes to use requires an understanding of both the chemical and physical properties of CO₂. CO₂ utilization efforts target the development of valuable applications of CO₂ where geologic storage may not be a favorable solution. Fig. 1 shows the main pathways for CO₂ utilization [16, 24, 28, 29].

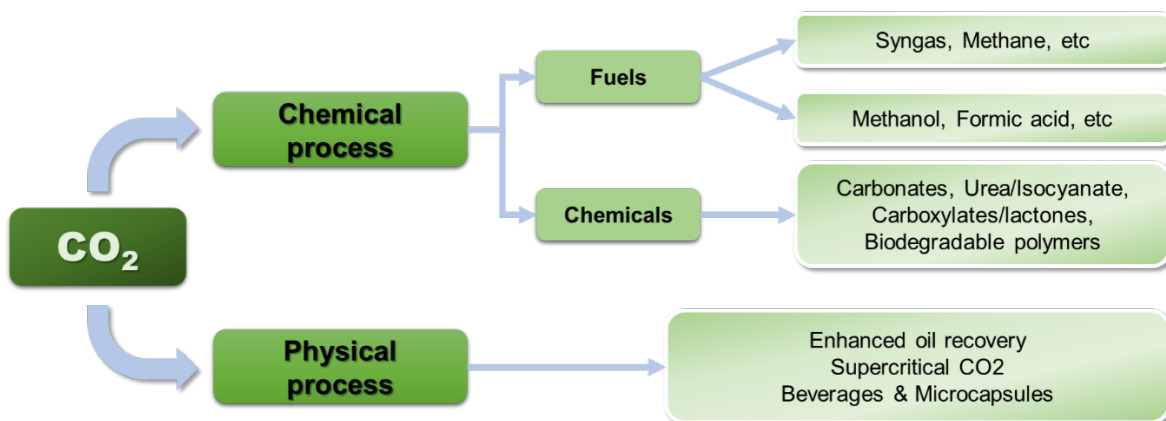
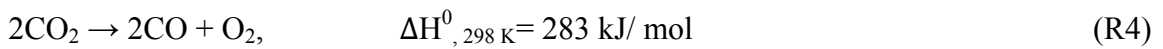
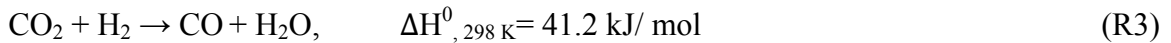
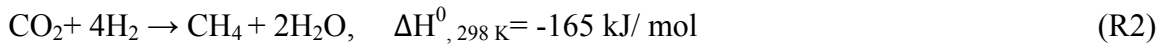
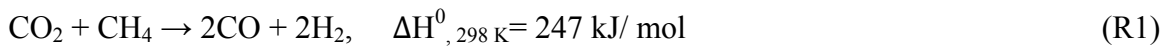


Figure 1. Main pathways of CO₂ conversion and utilization

The major challenge related to the conversion of CO₂ is in overcoming the high stability of the CO₂ molecule as a large amount of energy is needed to dissociate the molecule and break the double bond(s) of O=C=O [30]. The application of plasma is a promising and innovative technique that provides an attractive solution for the efficient conversion of CO₂ into beneficial chemicals and fuels [31-34]. This is because plasma has the potential to enable thermodynamically adverse chemical reactions to occur at ambient conditions. Furthermore, plasma technology is faster and simple structures are required compared to other existing methods, such as photochemical/photocatalytic processes [16, 35, 36], enzymatic/biochemical processes [16, 37, 38], electro-catalytic/electrochemical [39, 40], and catalytic conversion [41, 42]. NTP performs at non-equilibrium conditions, low temperature and at atmospheric pressure. Without using an advanced pulse power supply, reaction rates are high and quickly attained. Meanwhile, the energetic electrons produced in the plasma have an average temperature of 1-10 eV and are capable of activating CO₂ molecules by ionization, excitation, and dissociation, thus creating an avalanche of reactive species such as excited atoms, ions, molecules and radicals for propagation and initiation of chemical reactions [43-45]. In addition, the compactness, ease of installation and flexibility of NTP systems provide great potential for integration with technologies that harvest energy from renewable resources (e.g. solar panels and wind turbines), which could enable them to serve as a potential energy storage system for surplus electricity from renewable energy during peak moments on the grid. This could, in turn, lead to a carbon-neutral network as the technique can be scaled up for industrial applications [46, 47].

The major challenges in CO₂ conversion using NTP are in improving the plasma process energy efficiency, and in increasing its competitiveness [48]. Combining catalysts with NTP creates a hybrid plasma-catalytic process [49, 50] with an enormous capacity to produce a plasma-catalyst synergy that can enhance the conversion of CO₂ [51], and the selectivity and yield of target products [52-54]. This plasma catalytic effect results from a specific excited species, formed in the plasma, having the ability to interact with the catalyst surface — and subsequently reacting — before relaxation occurs [55]. Nonetheless, it is difficult to find cost-effective and exceptionally active catalysts for the plasma catalytic CO₂ conversion into CO and O₂. Plasma reactor modification or new design concepts might open the route for improving the energy efficiency of the NTP process for CO₂ conversion. Various routes have been investigated for CO₂ conversion using NTP, namely dry reforming of methane (DRM), which is the combined conversion of CH₄ and CO₂, (R1) [56-61], CO₂ hydrogenation using hydrogen or water (R2 and R3) [49], [62-66] and CO₂ decomposition to CO and O₂ (R4) [67-69], as illustrated in Fig. 2. DRM has received much attention due to the benefit that it entails simultaneous conversion of two greenhouse gases (GHGs), CO₂ and CH₄, specifically for desired syngas ratio, low syngas ratio, etc [70]. It is mostly carried out using dielectric barrier discharge (DBD). Use of gliding arc (GA), and microwave plasma (MW) NTPs is uncommon for DRM, although GA and MW have higher energy efficiencies compared to DBD plasma in DRM, as well as in CO₂ splitting [71, 72].



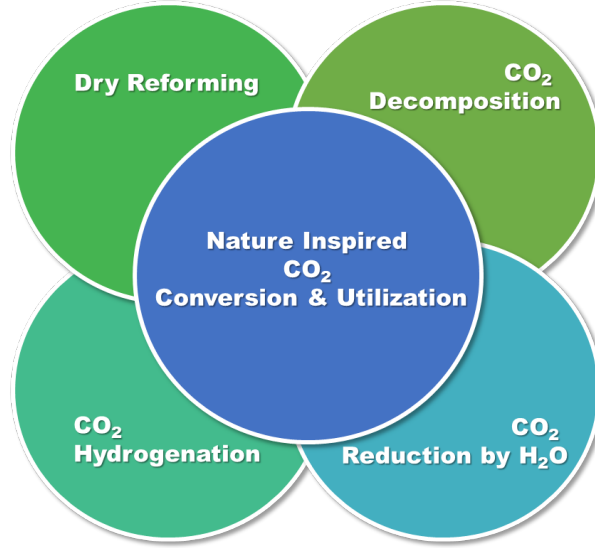


Figure 2. CO₂ hydrogenation routes [30]

This paper is based on an extensive literature survey on NTP- CO₂ conversion and utilization with purposes to define the scope, limitations, and opportunities for NTP-CO₂ conversion. This work reviews the progress on (a) CO₂ conversion using different types of NTP, (b) the interactions and synergies between catalysts and NTP, and their subsequent effects on CO₂ conversion and utilization, (c) the process development on NTP assisted CO₂ conversion and utilization with CO₂ capture.

2. Non-thermal plasma systems

2.1 Equations and parameters

In this section, an overview of the various expressions for the specific input energy (SIE), conversion (χ) and energy efficiency (η) are given, which are used in the subsequent sections. Plasma power (P), specific input energy (SIE), gas flow rate (Q), and energy density (E_d) can be calculated from SIE. The energy efficiency (η) is determined using the following formulas;

$$\text{The conversion of CO}_2 (\chi_{\text{CO}_2}) = \frac{\text{Moles of CO}_2 \text{ converted}}{\text{Initial moles of CO}_2} \times 100 \quad (\text{Eq.1})$$

$$\text{The conversion of CH}_4 (\chi_{\text{CH}_4}) = \frac{\text{CH}_4 \text{ converted (mol)}}{\text{CH}_4 \text{ input (mol)}} \times 100 \quad (\text{Eq.2})$$

$$\text{SIE (kJ/L)} = \frac{\text{discharge power (kW)} \times 60 \text{ (s/min)}}{\text{Gas flow rate (l/min)}} \quad (\text{Eq.3})$$

$$\text{SIE (J/cm}^3\text{)} = \frac{\text{discharge power (J/s)}}{\text{Gas flow rate (cm}^3\text{/s)}} \quad (\text{Eq.4})$$

$$\eta \text{ (mmol/J)} = \frac{\text{CO}_2 \text{ converted (mol/s)}}{\text{Discharge power (kW)}} \quad (\text{Eq. 5})$$

$$\eta \text{ (\%)} = \frac{\text{CO}_2 \text{ converted (mol/s)} \times \Delta H_R \text{ (kJ/mol)} \times 100\%}{\text{Discharge power (kW)}} \quad (\text{Eq. 6})$$

$$\eta \text{ (\%)} = \frac{\Delta H_R \text{ (kJ/mol)} \times \chi_{\text{CO}_2} \text{ (\%)}}{\text{SIE (kJ/l)} \times 22.4 \text{ (l/mol)}} \quad (\text{Eq. 7})$$

where ΔH_R –the reaction enthalpy, χ_{CO_2} - CO_2 conversion. Note that this equation is only applicable for pure CO_2 splitting (at room temperature and atmospheric pressure) and the absorbed power is determined by the Lissajous method. This formula is also used for other gases, however, in these equations another ΔH_R is applied to account for both CO_2 conversion and conversion of other gases in the mixture. Since SIE can also be presented as J/cm^3 ($1 \text{ kJ/l} = 1 \text{ J/cm}^3$) or in eV/molec (eV per molecule) applying the formulas [73]:

$$\text{SIE (eV/molec)} = \frac{E_d \text{ (J/cm}^3\text{)} \times \text{eV/J} \times \text{cm}^3\text{/mol}}{\text{molec/mol}} \quad (\text{Eq. 8})$$

For CO_2 , H_2O , H_2 or CH_4 conversion, calculations for the absolute conversion (Eq. 7) and effective conversion (Eq. 8) are mostly used. The absolute conversion is calculated based on the molar flow rates of the reactants

$$\chi_{\text{abs, reactant, i}} = \frac{\vartheta_{\text{reactant, i, inlet}} - \vartheta_{\text{reactant, i, outlet}}}{\vartheta_{\text{reactant, i, inlet}}} \times 100 \quad (\text{Eq. 9})$$

Where ϑ - molar flow rate for the reactant species, i.

The effective conversion considers the dilution effect when the feed gas mixture contains more than one gas.

$$\chi_{\text{eff, reactant, i}} = \frac{\chi_{\text{abs, reactant, i}} \cdot \vartheta_{\text{reactant, i, inlet}}}{\sum_i \vartheta_{\text{reactant, i, inlet}}} \quad (\text{Eq. 10})$$

And the total conversion is given by;

$$\chi_{\text{Total}} = \sum_i \frac{\vartheta_{\text{reactant, i, inlet}}}{\sum_i \vartheta_{\text{reactant, i, inlet}}} \times \chi_{\text{abs, reactant, i}} = \sum_i \chi_{\text{eff, reactant, i}} \quad (\text{Eq. 11})$$

The selectivity (S) and yield (Y) are calculated as:

$$S_{\text{CO}} (\%) = \frac{\text{CO produced (mol)}}{\text{CO}_2 \text{ converted (mol)}} \times 100 \quad (\text{Eq.12})$$

$$S_{\text{CH}_4} (\%) = \frac{\text{CH}_4 \text{ produced (mol)}}{\text{CO}_2 \text{ converted (mol)}} \times 100 \quad (\text{Eq.13})$$

$$S_{\text{H}_2} (\%) = \frac{\text{H}_2 \text{ produced (mol)}}{\text{CO}_2 \text{ converted (mol)}} \times 100 \quad (\text{Eq.14})$$

$$Y_{\text{CH}_4} = S_{\text{CH}_4} (\%) \times \chi_{\text{CO}_2} (\%) \quad (\text{Eq.15})$$

The H₂/CO₂ molar ratio in the product is determined as:

$$\frac{\text{H}_2}{\text{CO}_2} = \frac{\text{H}_2 \text{ produced (mol)}}{\text{CO}_2 \text{ produced (mol)}} \times 100 \quad (\text{Eq.16})$$

A correlation factor is used for the equation since gas expansion as a result of CO₂ splitting (R4) is not put into consideration in Eq. 7 (for details, refer to [74]). The specific input energy and energy efficiency are calculated as given in Eq. 3 and Eq. 5 respectively, using a temperature of 0 °C and a pressure of 1 atm [75-78].

2.2 Types of non-thermal plasma

The electrons in NTP can attain an average temperature range of 10,000-100,000 K (1-10 eV) even though the gas temperature can remain as low as room temperature. The high electron temperatures dictate the unusual chemistry of NTP [79-81]. Various non-thermal plasma methods have been employed in the conversion of CO₂ depending on the applied pressure, electrode geometry, and plasma generation mechanism. The main three types of NTP for CO₂ conversion are dielectric barrier discharge or silent discharge, microwave discharge and gliding arc discharge (GAD) [82-87]. In addition, the following types have been experimented with as well: corona discharge (CD)

[88], radio frequency (RF) [89], glow discharge (GD) [90, 91] capillary discharge [90, 91], and nanosecond pulse discharge [92].

2.2.1. Dielectric barrier discharge

Also known as a silent discharge, DBD has been experimentally investigated for more than a hundred years. DBD has been applied extensively in various technical aspects, including pollution control [93, 94], surface modification [95, 96], sterilization, using water as an electrode and for cooling [97, 98], chemical vapor deposition, ultraviolet excimer lamps, bio treatment of microorganisms [99-101], ozone generation [102, 103], and the decomposition of CO₂ [104]. A typical DBD reactor has two electrodes asymmetrically positioned on both sides of a dielectric barrier material, such as quartz, glass, ceramic material or polymers [105]. The physical properties of the dielectric barrier can influence the DBD by not only limiting the number of charges but by also distributing micro discharges over the complete barrier surface area [106]. The main purpose of dielectric barrier material is to limit electric current, hence inhibiting spark formation [107, 108]. The main difference between DBD and other discharge types is that other types of plasma discharges use electrodes that are directly in contact with the plasma and discharge gas leading to corrosion and electrode etching [107, 109]. DBD applications in CO₂ conversion has drawn significant consideration due to the following advantages as DBDs produce a homogenous discharge with low energy consumption [110, 111] and they can avoid the formation of sparks in the streamer channels. The avoidance of spark formation avoids overheating and reduces noises and local shock waves [112, 113]. In addition, DBD has low operational cost, simple structure, feasible scalability and a proven effectiveness for many reactions [114].

The main drawback of using NTP for the conversion of CO₂ is that further improvement is required to ensure that the plasma process is more competitive and attractive. Thus finding an exceptionally cost-effective and active catalyst for plasma catalytic conversion of CO₂ is very important [115, 116]. Plasma catalytic conversion of CO₂ into value-added fuels and chemicals is greatly determined by a range of plasma processing parameters, such as gas composition, feed flow rate, dielectric material, discharge gap/length, carrier gas, electrode configuration, discharge, frequency, and discharge power [117-120]. Table 1 shows a summary of the characteristics parameters of DBD [79, 81].

Table 1. Typical characteristic parameters of dielectric barrier discharge [79, 81].

DBD Parameters	
Electric field (kV/cm)	0.1- 100
Degree of ionization (variable)	10^{-4}
Reduced field (Td)	1-500
Electron density ($e \text{ \AA}^{-3}$)	10^{14}
Average electron energy (eV)	1-10

Nanosecond pulsed DBD (NP-DBD) is distinguished by higher mean electron energies, which lead to a higher rate of dissociation and higher CO₂ conversion [121, 122]. In NP-DBD, the peak plasma density can be as high as 10^{15} cm^{-3} with a relatively low cost of power, since NP-DBD uses a high voltage in a very short span [123, 124]. NP-DBD in most cases is in a highly non-equilibrium condition due to comparable long excited-state relaxation timescales [125, 126]. Non-equilibrium NP-DBD has been applied in CO₂ dissociation [127], aerodynamic flow control [128] and stabilizing combustion [128, 129]. When CO₂ splitting for CO production using an NP-DBD was carried out at a very high voltage (15 kV) over a very short period (10 ns), an electrical discharge was obtained that produces as much as 0.4 mJ of energy and a maximum energy efficiency and conversion rate of 11.5% and 7.3%, respectively, at a frequency of 30 kHz and with a pressure variation range of 2.4 - 5.1 atm [130]. The major products obtained from the conversion of CH₄/CO₂ (1:1) using a nanosecond repetitively pulsed discharge were H₂, CO₂, solid carbon, and C₂H₂. 40% energy efficiency was achieved for syngas (H₂ + CO) production [92]. Furthermore, it was realized that NP-DBD improved the selectivity to end products (CO, H₂, C₂H₂) at the expense of oxygenated and liquid hydrocarbon compounds [131].

2.2.2. Gliding arc discharge

Gliding arc discharge is a promising plasma source for the conversion of CO₂ into fuels and value-added chemicals [132-136]. GAD combines both the advantages of the non-thermal and thermal discharge systems (a transient type of discharge) [137-140]. They are generally known as ‘warm’ discharges, which are distinguished by a better energy efficiency compared to other forms of plasma discharge [141]. Warm plasma, examples of which include microwave discharge (MW)

and GAD plasmas, is an intermediate case between thermal and non-thermal (cold) plasmas. The gas can attain a temperature of $\geq 1000\text{K}$ while the electron temperature is generally $\sim 1\text{ eV}$, which is conducive for populating CO_2 vibrational levels. In comparison, in a DBD (a nonequilibrium or cold plasma) the gas is more or less at room temperature, and the electrons are heated to temperatures of 2–3 eV by the strong electric field in the plasma [55, 142]. Warm plasmas are more beneficial in relation to processing energy efficiency than either thermal or non-thermal plasmas.

Fig. 3 provides a schematic of the diagram of a GAD and a picture of a GAD reactor. Because GAD offers efficient vibrational excitation of chemical molecules [143-146], which is viewed as the most energy-efficient means to split CO_2 molecules [146-148], the physical and chemical characteristics of GAD have been extensively explored both experimentally [148-151] and through modeling [152-157]. The GAD generates a string (weakly ionized gas) between two horn-shaped electrodes in a gradually diverging electrode gap. The gas is supplied at the electrode base, creating a potential difference between the electrodes. An electric arc plasma is established at the narrowest gap. The newly generated arc string is then moved slowly by the gas flow towards the top of the electrodes along the diverging gap, causing the arc string to gradually elongate. Eventually, the arc string elongates to a length that is no-longer sustainable, the arc is extinguished, and a new arc is ignited in the shortest electrode gap. More precisely, the arc column length (l) increases with an increase in arc voltage until the critical value (U_{crit}) is exceeded. The arc voltage (U_a) gradually increases with a small reduction of arc current (I_a) until it attains the breakdown voltage (U_{Br}) value of the starting gap [152]. At this moment, heat losses from the arc plasma column start to surpass the supplied energy. It is impossible to maintain the arc plasma in its local thermodynamic equilibrium state (LTE), considering its fast transition into a non-local thermodynamic equilibrium state. The arc discharge speedily cools to attain the gas temperature; however, due to the high electron temperature, which is best applicable for efficient vibrational excitation of CO_2 , plasma conductivity is kept constant. The discharge is systematically submitted to the ignition–lengthening–extinction cycle [152, 158, 159]. During the cycle, nearly 70-80% of energy is dissipated in the non-local thermodynamic equilibrium zone. To improve GAD applications, especially in CO_2 conversion, both chemical and physical features of GAD have been widely

examined; for instance, high-speed photography, and spectroscopic and electrical measurements [151, 152, 160-163].

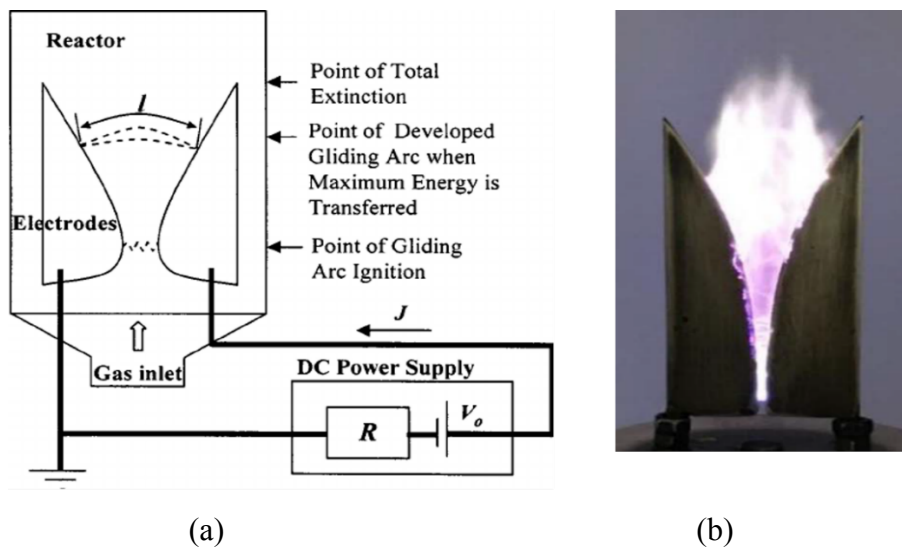


Figure 3. (a) Gliding arc, schematic diagram (b) a picture of a GAD reactor [8, 132]

The GAD, nevertheless, has some drawbacks. For example, it is less compatible with some industrial systems due to the flat 2D electrode geometry. Furthermore, the CO_2 conversion is quite non-uniform and limited because a substantial amount of the gas does not pass through the active discharge region. In addition, in order to drag the arc, a high gas flow rate is required and hence limits gas residence time resulting in limiting CO_2 conversion.

The effect of vortex flow configuration on CO_2 conversion was investigated by Nunnally et al. [137] using a rotating gliding arc [164]. Comparing reverse vortex flow and forward vortex flow, a high level of thermodynamic efficiency (approximately 40%) was attained due to 3D vortex stabilization. GAD has shown a high energy efficiency in the range of 30-35% using reverse vortex flow at atmospheric pressure with a CO_2 conversion of about 10% (CO_2 splitting). This high efficiency in GAD may be attributed to a high-temperature gradient existing between the surrounding gas and GAD, resulting in fast quenching. Li et al. [165] experimented with a combination of GAD with a $\text{Ni/CeO}_2/\text{Al}_2\text{O}_3$ catalyst in a heat-insulated reactor. An energy efficiency of 86% was obtained with a CO_2 conversion and CH_4 conversion of 23% and 92%,

respectively. The distance of the catalyst-bed to the GAD played a role in increasing both CO₂ and CH₄ conversions. The Ni-based catalysts may have been reduced by the warm plasma (containing the outgoing gas) during the set-up, which may have also helped to improve the conversion of both gases.

2.2.3. Microwave discharge

MW discharge is created by electromagnetic waves with frequencies (f) greater than 300 MHz. MW wavelengths are in the limits of millimeters (mm) up to several tens of centimeters (cm). The most frequently used MW discharge frequency is 2.45 GHz. There are various kinds of MW plasma discharges, such as surface wave discharge, electron cyclotron resonance, cavity induced discharges, and freely expanding atmospheric plasma discharge torches. MW discharges are used for medical and industrial applications, and scientific usage [166, 167]. Furthermore, MW discharge was classified into four major areas of application, namely [168]: 1) plasma discharge resonance heating and current drive (high average power oscillators); 2) radio-frequency charged particle acceleration in high energy linear colliders; 3) radar and communications systems (generally moderate power); and 4) high-peak-power sources for exploratory development and weapons-effect simulation. Surface wave (SW) discharge is most regularly used for the conversion of CO₂ [169, 170].

MW discharge can be created either in pulse or in the continuum wave spectrum at incident MW powers ranging from several Watts (W) to hundreds of kilowatts (kW). The MW Discharge absorbed power is approximately 90% of the supplied incident power. Low pressure MW discharges often operate with the plasma density (n_p) greater than the given critical density n_c , n_c (cm^{-3}) $\approx 1.24 \times 10^{10} f^2$ (GHz)[146-147], compared to other types of discharges. Some of the merits of MW discharge are 1) plasma generation is simple (with absorbed power level either >100 W/cm³ or < 1 W/cm³); 2) MW discharge is electrodeless, hence low maintenance cost and a wide range of operating pressures (10^{-5} Torr to atmospheric pressure); 3) it has a high electric utilization efficiency (approximately 85% conversion of electric to microwave energy at a frequency of 815 MHz); 4) no contamination of the gas-phase or electrode corrosion occurs during plasma generation; and 5) MW discharge can be generated in both small and large chambers (as well as

in free space), providing great flexibility for reactor design and potential for scale-up. Besides, the MW discharge internal structure can be changed by controlling electrodynamic characteristics. The energy efficiency of MW can be improved through the realization of the interaction between the electromagnetic field and the plasma, prompting variations in generator design that can produce highly efficient MW for different plasma applications [171-177]. example schematic and image of a MW discharge are shown in Fig. 4. Fig. 5 shows the schematic for a nozzleless waveguide-supplied coaxial line-based MW plasma used for CH₄ reforming.

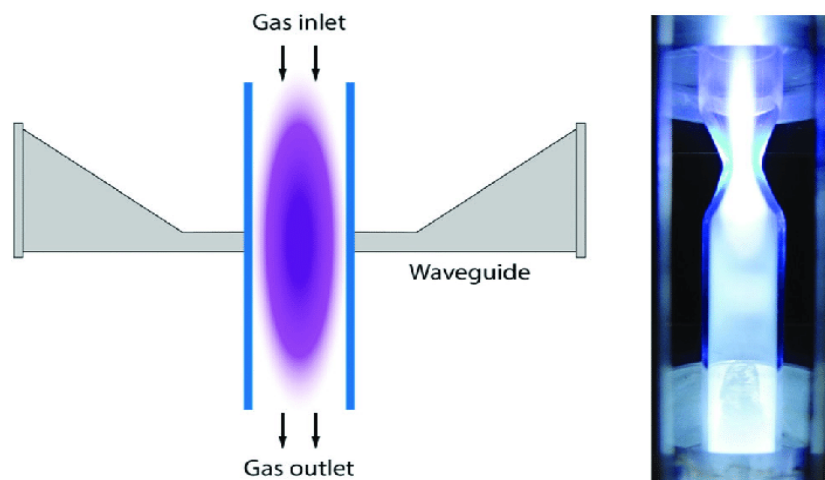


Figure 4. Schematic (left) and image (right) of a MW discharge [158]

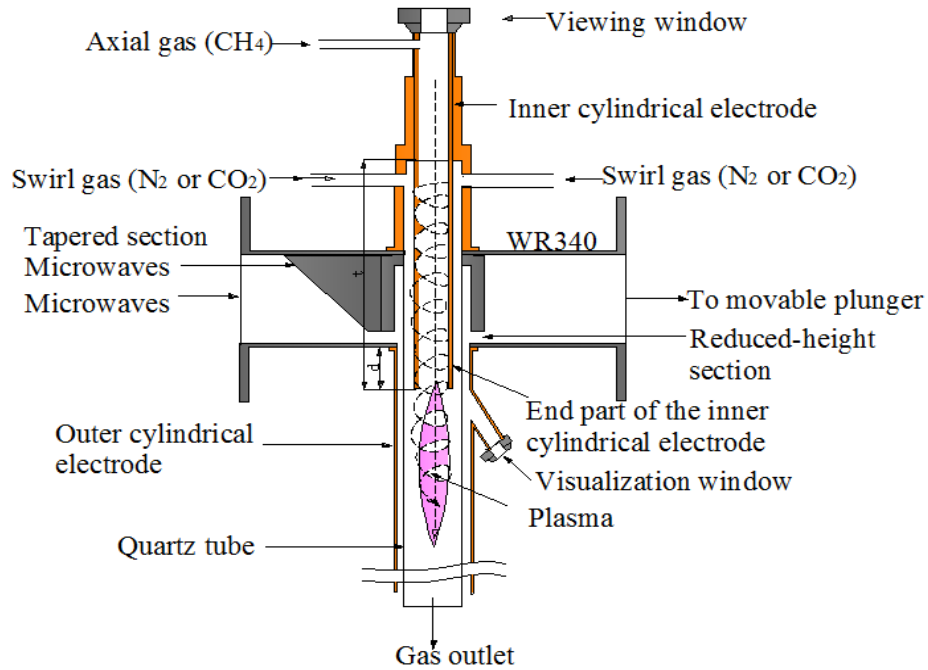


Figure 5. Schematic view of the nozzleless waveguide-supplied coaxial line-based microwave plasma source [178, 179].

The mechanism of MW discharge generated by a virtual cathode oscillation was investigated and it was concluded that the frequency dependence of MW power gain is affected by both the current of the modulated electron beam and oscillating electric field [180]. The major disadvantages of the MW discharge method are that it is less cost-effective and has low energy efficiency [181, 182]. Thus, continuous improvement of electrical-based systems is crucial for the commercial applications of the MW discharge method [183-186].

2.2.4. Glow discharge (GD)

GD is a low pressure (0.1–10 mbar) discharge normally operating between two flat electrodes. The electrons in GD are usually highly energetic with sufficient energy to dissociate, ionize, or excite any molecules or neutral atoms with which they may collide [187-189]. The glow discharge chemistry entails CO₂ reduction and the formation of noticeable concentrations of additives i.e. CO, O₂, OH, water vapor, and nitric oxides in the laser gas chamber. These additives, to a large extent, can reduce efficiency and laser output power which interferes with the kinetics of

ionization, excitation and recombination processes [190-192]. The excitation collision results in the generation of excited species which decay to lower levels by the emission of light, leading to its characteristic name “glow” discharge [193-196]. Several reported research works focus on atmospheric pressure glow discharge (APGD) [197-199], partial discharges (pulseless discharge) [200], cold plasma processing [201] and lasers [202]. APDG has various applications in combustion, aerodynamic flow control, biomedical, surface treatment, and biological and chemical decontamination [203]. Li et al. [83] carried out DRM to syngas using APDG. The highest conversions of 90.3% for CO₂ and 98.5% for CH₄ (conversion ability was 12.2 mmol/kJ) were achieved within the input power range of 49.5 W ~ 88.4 W, CH₄/CO₂ of 0.43 to 1.5, and total feed flow rate range 360 mLmin⁻¹ ~4000 ml/min. This was achieved mainly due to the benefits of APDG, such as the ability to offer a vast array of chemically active species without increasing gas temperatures. An investigation conducted for CO₂ reforming of CH₄ using APGD attained a conversion of 83.2% and 91.9% for CO₂ and CH₄, respectively, under the following conditions: input power range of 240-600 W, CH₄/CO₂ of 0.2 to 1.0, and total flow of 140 - 500 ml/min [84]. This indicates that the electron energy distribution is not affected during the discharge even though the electron density is directly proportional to the input power. Furthermore, increasing CH₄ content may lead to serious carbon deposition on electrodes. The synthetic gas produced contained a low H₂ to CO ratio, which is highly preferentially used for liquid hydrocarbon production. The major challenge encountered was carbon deposition which led to rapid catalyst deactivation. Generally, the benefits of APGD are that continuous conversion can be attained and it is effective. However, the drawbacks are in complications involved in forming a uniform plasma in the full-length volume of the reactor, higher voltages are needed for gas breakdown, and there can be difficulties in sustaining GD [204]. Table 2 provides a summary of GD characteristic parameters, the glow discharge pressure, electron density, degree of ionization and other parameters.

Table 2. Typical characteristics of glow discharge [68,70, 300]

Glow Discharge Parameters	
Electric field (V/cm)	10
Degree of ionization	10 ⁻⁶ -10 ⁻⁵
Pressure (mbar)	0.1~10

Reduced field (Td)	50
Electron density ($e \text{ \AA}^{-3}$)	10^8 - 10^{11}
Average electron energy (eV)	0.5-2

2.2.5 Corona discharge (CD)

A Corona discharge (CD) is comprised of many streamers that extend from the tip of the electrode into the gas space where they eventually extinguish. The name is derived from the crown-like appearance of the streamers, which are formed when the voltage surpasses a certain value and creates a sufficiently large electrical field in the gas space surrounding the electrode for accelerated electrons to ionize gas molecules and create an electron avalanche [205, 206]. The subsequent formation of ions by the electron avalanche creates an additional electrical field that extends the length of the streamers. An ionization zone is then formed around the electrode in which the discharges are produced. The streamers are extinguished. A discharge gap ≥ 10 cm is highly suitable for large scale application [207]. CD is, therefore, an inhomogeneous discharge, generated without the use of dielectric [208, 209]. From an industrial perspective, CD can be used in handling a large volume of gas because it can be generated at a low temperature at near to or higher than atmospheric pressure. CD has various industrial applications, e.g. ozone generation, NO_x/SO_x reduction, destruction of toxic compounds, etc. The main advantage of the CD is that it can be set up relatively easily compared to other cold plasma processes [88]. The effect of CD and Ni supported catalyst was investigated for CO_2 reforming of CH_4 at temperature $T < 523\text{K}$. A favorable rise in CO_2 and CH_4 was realized when the ratio of CH_4/CO_2 was 1:2 [210]. This resulted in an increase in selectivity to CO, and fewer by-products (oxygenates and hydrocarbons) were formed. When CH_4 partial oxidation was conducted in humid CO_2 or O_2 using a pulsed CD, the primary products obtained were C_2H_4 , C_2H_2 and C_2H_6 , in addition to oxygen-containing hydrocarbons, namely methanol and ethanol [211]. Furthermore, ketones, methyl formate, aldehydes, and dimethyl ether were also obtained in lower concentrations; direct bond cleavage breaks down CO_2 .

Pulse CD is a promising technique using a high voltage discharge which can be controlled and operated in a wide temperature range. Other advantages of pulsed CD treatment are: insensitive

to contamination, high destruction efficiency, compact, easy to install, no demands on pressure and temperature, and little service required [212]. However, due to the restricted area of CD, it has limited applications in environmental pollution control. To overcome this problem, dielectric packed-bed corona reactors have been developed. Table 3 provides the typical characteristic parameters of the CD.

Table 3. Typical characteristics of corona discharge [81, 213]

Corona Discharge Parameters	
Electric field (V/cm)	0.5-10
Degree of ionization:	small, variable
Reduced field (Td)	2-200
Electron density ($e \text{ \AA}^{-3}$)	10^{13} , variable
Average electron energy (eV)	3.5-6

2.2.6. Electron beam (EB) irradiation

Currently, there are great interests in radiation technology applications as they offer new opportunities in dealing with environmental challenges. Matzing et al. [214] and Getoff et al. [215] reported that EB irradiation performance is comparable to the state of art techniques available for water and air pollution. Apart from environmental applications of EB radiation, it has also been used in modifying various solid catalysts, such as CuO–Al₂O₃ [216, 217], leading to significant changes in catalytic properties (improving catalyst performance). Jun et al. [218] investigated the enhancement of DRM by application of EB irradiation. The conversion of CO₂ and CH₄ after EB irradiation treatment (2 MGy) was 5-10% higher compared to untreated catalyst. The effect of EB irradiation on the conversion of CO₂-CH₄ mixture (CH₄: CO₂: He=1:1:1) into syngas (H₂/CO) at 500 °C over Ni/γ-Al₂O₃ catalysts was investigated. This validated the fundamental investigation carried out on radiation-induced CO₂ utilization for the production of value-added products [219]. The main limitation in electron beam irradiation assisted CO₂ dissociation is scalability for industrial applications due to low efficiency, the inability to sustain large mass flow rates [55, 163, 220-222], and low CO₂ conversion efficiency [223].

2.2.7. Micro hollow cathode discharge (MHCD)

MHCD is a specific kind of microplasma in which several hundred-micrometer diameter holes are drilled through an anode–dielectric–cathode structure. MHCD is an up-and-coming technique for producing a stable, non-equilibrium plasma discharge in a small volume at high pressure [224, 225]. Due to the high density, a large number of active species and accelerated radiation are produced by the MHCD [226]. The region of stability occurs at a power density of approximately 100kWcm^{-3} [227]. Taylan et al. [228] studied CO_2 dissociation using MHCD plasma reactor. The maximum energy conversion efficiency of 14% was achieved at a specific energy input of 1.1 eV/mole, whereas the maximum CO yield of 10.5% was obtained at a specific energy input of 4 eV/mole, indicating that MHCD is a promising technique. MHCD finds its applications in different fields, namely: environmental pollution control [229, 230], medical fields (cancer cell treatment and sterilization) [231], light sources [232], optical electromechanical systems [233] materials surface treatment [234], micro propulsion [235], and laser applications [236]. There has been increased interest in MHCDs due to their ability to operate at sub-atmospheric pressure and at atmospheric pressure [237].

2.2.8. Spark discharge (SD)

A SD develops when the electric field strength between the electrodes surpasses a certain threshold value in v/cm. This causes a short-lived rise in ion concentration between the two points, transiently allowing the gases between the electrodes to act as an electrical conductor [238]. The SD in an adjustable reactor highly promotes the conversion of CO_2 and CH_4 into syngas at low-medium power[239]. An investigation of DRM using SD attained a CO_2 conversion of 65% and CH_4 conversion of 71% at an input power of 20 W, a CO_2/CH_4 molar ratio of 1:1 and a flow rate of 100 ml/min. The selectivities to CO and H_2 attained were 86% and 78%, respectively, and the energy efficiency was 2.3- 2.4 mmol/kJ [240]. A greater discharge stability was reported for 1:1 CO_2/CH_4 compared to when ratio was increased to 1.5. This was because a reverse water gas shift (RWGS) reaction occurred at a 1.5 ratio, favoring formation of CO and producing H_2O as a byproduct which affects the discharge stability. Fig. 6 shows a graph of all the data collected from

the literature on CO₂ splitting using different plasma discharges, showing the energy efficiency as a function of the conversion.

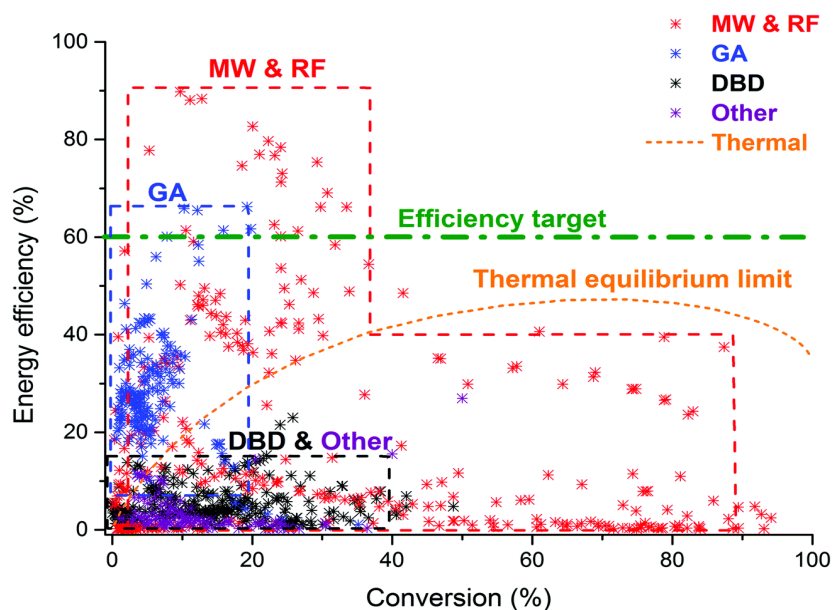


Figure 6. A summary of all the data collected from the literature on CO₂ splitting using different plasma discharges, showing the energy efficiency as a function of the conversion. The thermal equilibrium limit and the 60% efficiency target are also indicated [158].

2.2.9. Radio frequency (RF) discharges

RF electromagnetic fields can be applied in the generation of weakly ionized plasma at low pressures, generally in the range 1 – 103 Pa. At higher pressures, the collision frequency increases leading to change in the properties of the RF discharge, resulting in a discharge approaching a thermal regime when close to atmospheric pressure. In most industrial applications of RF discharges, a frequency of 13.56 MHz and a wavelength of 22 m are commonly used [241]. Homogenous plasmas are formed by the RF discharge method as a result of the large wavelength corresponding to the size of the discharge chamber.

In the 1970s and 1980s, the use of RF discharge in the conversion of CO₂ was already widely researched both theoretically and experimentally. However, it regained much interest with the increased environmental challenges due to anthropogenic CO₂ emissions [55, 242]. RF normally operates within a 1–100 MHz frequency range, leading to a corresponding wavelength in the range of 300–3 m, which is greatly exceeding the plasma reactor dimensions. The decomposition of CO₂

and CH₄ molecules is a result of direct electron collision by excitation of an unstable electronic state. In RF, inductive or capacitive coupling can be used, leading to inductively or capacitively coupled plasma. Some of the applications include plasma etching, thin film deposition, use in mass spectrometry as an ion source, and in materials sputtering [158] in addition to CO₂ conversion applications [243-248]. The advantage of using RF discharge for CO₂ conversion applications is its ability to obtain high electron densities at a low gas temperature [249-252].

3. Plasma catalysis development

3.1 Plasma catalysis configurations

The two main combinations of plasma-assisted catalysis are in-plasma catalysis (IPC) and post-plasma catalysis (PPC) as illustrated in Fig. 7.

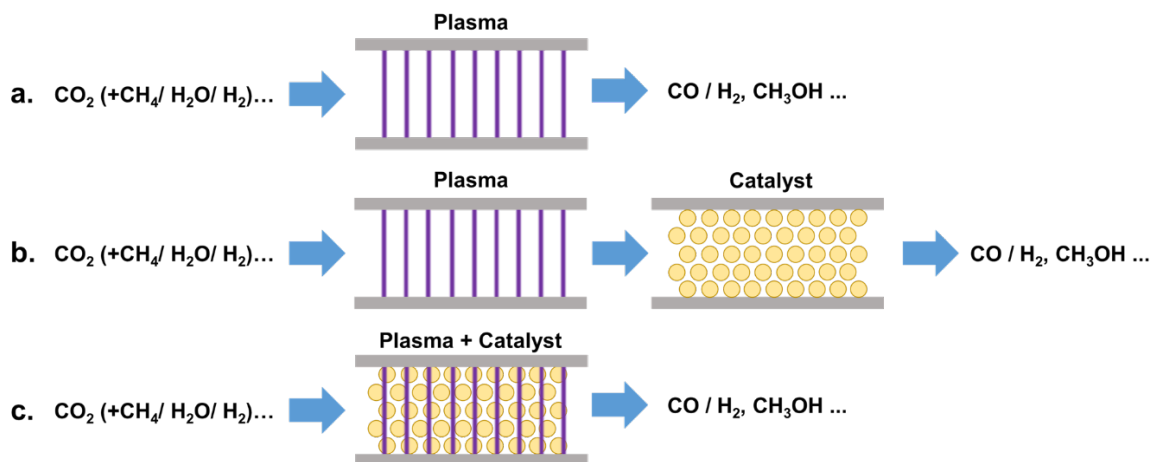


Figure 7. Schematic of the different plasma-catalyst configurations: (a) NTP only (without a catalyst); (b) Post-plasma catalysis; and (c) In-plasma catalysis [158, 253, 254].

In the PPC system, the end-products and the long-lived intermediate species produced in the plasma will interact with the catalyst, which is positioned downstream of the discharge [170, 255]. In the IPC configuration, the catalyst is situated in the plasma discharge zone and so it can interact with all the short-lived species produced in the plasma, e.g. radicals, electrons, excited species, radicals, and photons. In addition, due to its position inside the discharge zone, the catalyst properties are influenced by the plasma discharge and vice versa, as illustrated in Fig. 7 (c). Additionally, for plasma-catalytic CO₂ conversion, the preparation techniques and catalysts

modification by plasma treatment is gaining increased attention, particularly for catalysts with low thermal stability [256-259].

3.2 Interactions and synergies between non-thermal plasma and catalysis

Interesting interactions between the catalyst and plasma for CO₂ conversions generally results in the increase of CO₂ conversion, product yield, energy efficiency, and product selectivity. The interactions between catalysts and plasma are commonly referred to as “synergy” [260]. It is the supernumerary effect of combining plasma and a catalyst (effect of catalyst plus plasma is greater than the sum of individual effects) [261, 262]. Fig. 8 and Fig. 9 illustrate the plasma catalysis synergetic effect, i.e. combining plasma with Cu-Ni/Al₂O₃ in DRM (Fig. 8).

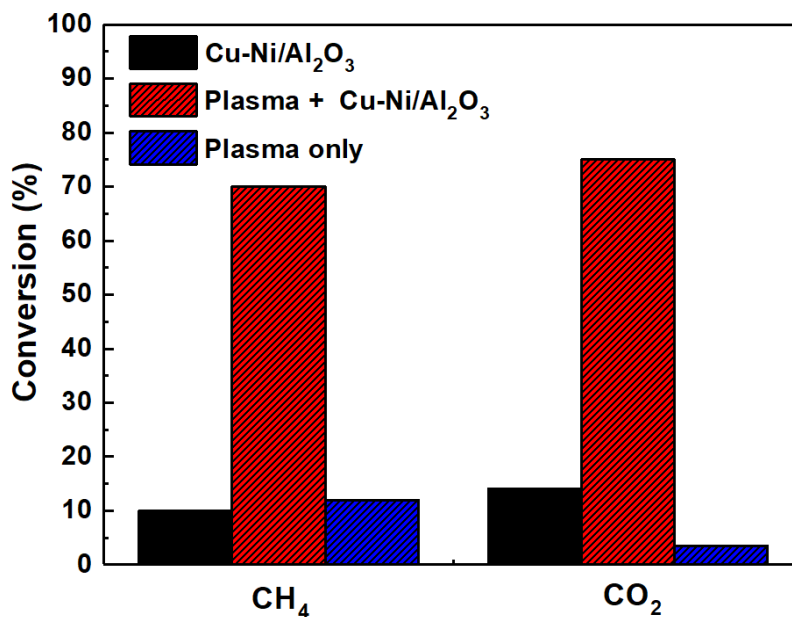


Figure 8. Maximum CH₄ and CO₂ conversion in DRM using plasma-only, thermal catalysis, and plasma catalysis. The improvement in the conversion of both gases due to the synergy of plasma catalysis is clearly illustrated.[263].

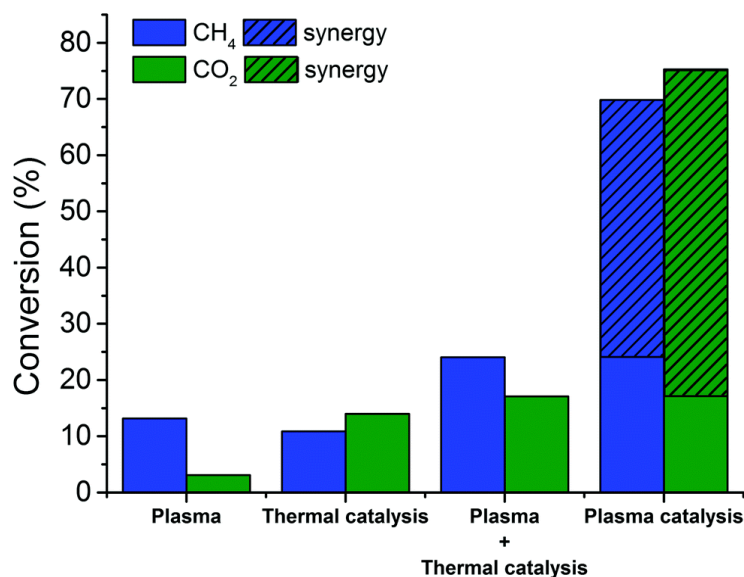


Figure 9. Demonstration of the improvement in CH₄ and CO₂ conversion due to the synergy of plasma-catalysis for the DRM [158, 263]

It is substantial to differentiate the two main effects of combining catalysts with the plasma, including the physical and chemical effects. The chemical effects are responsible for the improved selectivity of the targeted products. At the same time, the physical effects are the foundation for improved energy efficiency. Meanwhile, for pure CO₂ splitting, primarily O₂ and CO are formed. Therefore, the main added value of the catalyst is for energy efficiency improvement. Notwithstanding, CO₂ conversion can also be increased by chemical effects (e.g. enhanced dissociative chemisorption) as a result of catalyst acid/basic sites. For reactions involving CO₂ and other reactants (e.g., H₂O, H₂), such as in DRM reactions, the catalyst allows modifying selectivity to targeted products, although it needs to be realized that both effects are interdependent and cannot always be separated [255, 259]. These complex interactions/interdependence effects can be separated into two categories, namely: 1) the effects of plasma on the catalyst and 2) the effects of the catalyst on the plasma, as illustrated in Fig. 10.

It is worth noting that the induced changes and the effects due to plasma catalyst reactions are closely related. The modification of catalyst electronic properties is as a result of morphological changes, and these cause changes in chemical properties. The plasma effects on the catalysts are: (i) surface structure and morphological changes in the catalyst resulting in improved dispersion and larger active surface area [264, 265]. For example, Guo et al. [266] noted that the catalyst

surface area increased as a result of plasma catalyst reactions and the number of corner atoms, vacancies, and edges of manganese oxide increased at the surface leading to improved plasma reactivity; (ii) modification of reaction pathways due to the availability of a wide range of active species; (iii) lower activation barriers and higher pre-exponential factors as a result of vibrationally excited plasma species, which may lead to non-adiabatic barrier crossings; (iv) formation of catalyst surface hot spots due to small micro-discharges; (v) collision-induced surface chemistry [267]; (vi) chemical and electronic changes on the catalyst surface that may change the catalyst oxidation state leading to a change in the catalyst work-function. This may be attributed to the presence of current or voltage altering the work-function of the catalyst [158, 255, 268, 269]. Khoja et al. [270] noted that surface chemistry is the most pertinent mechanism while discussing the synergetic effect in the DBD reactor since the plasma-catalytic effect depends on the DRM-DBD surface chemistry. This illustrates the delivery mechanism of the reactive species and the removal of unwanted molecules from the surface, which regulates the activity of the DRM process. DRM-DBD surface chemistry can be divided into different categories, such as kinetic energy reactions or gas molecules with internal energy, photon-induced surface reactions, adsorption of charge carriers, collision-induced surface reactions, adsorption of natural species, and surface charging. Before the dissociation process, the gas molecules are organized according to their vibrational or translational energy. This occurrence is usually known as dissociative chemisorption and molecular physisorption.

Some effects of plasma on the catalyst are closely related to the effects of catalysts on plasma, e.g. improved electric field, the formation of catalyst hot spots due to micro discharges in the catalysts, and changes in discharge type [255]. Presumably, the most frequently researched effect of the catalyst on plasma is the electric field improvement near the surface of the catalyst using DBD. Another effect of the catalyst on the plasma is the alteration in the discharge type as a result of the development of surface discharge and vibrationally excited species. The influence of catalyst on plasma is particularly important for GAD and MW since the amount of energy that is deposited in vibrational excitations can be adjusted either on the catalyst-coated pellets/dielectric beads or on the catalyst surface. Generally, the discharge mode is filamentary discharge formation. Nevertheless, the discharge volume is decreased when fully packing the discharge zone of a DBD reactor, leading to a change in the discharge mode — generally from a filamentary discharge to a

surface discharge — which in the long run leads to a decrease in CO₂ and CH₄ conversion in DRM [271, 272].

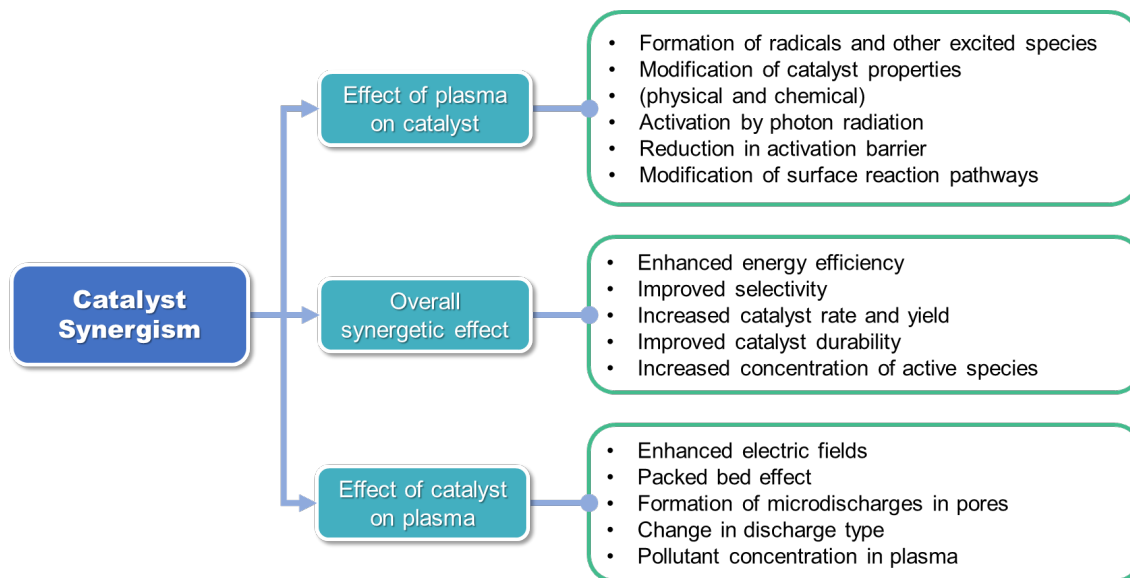


Figure 10. An overview of the possible effects of the catalyst on the plasma and vice versa, possibly leading to synergism in plasma-catalysis[255, 269, 272].

4. Plasma CO₂ conversion

4.1. Plasma CO₂ conversion without catalyst

Plasma has the potential to enable thermodynamically unfavorable chemical reactions to occur on the basis of its non-equilibrium properties, low-power requirement and its capacity to induce physical and chemical reactions at a relatively low temperature [273]. Numerous works have been conducted on the application of plasma technology in relation to CO₂ conversion. Nunnally et al. [137] reported an energy efficiency and a conversion of 43% and 18%, respectively, for CO₂ splitting. The level of efficiency attained may be accredited to non-equilibrium CO₂ excitation and the high-temperature gradient that exists between GAD and the surrounding gas, leading to fast quenching. Tu et al. [91] attained an energy efficiency of 60% and a conversion in the range of 8-16% was reported for DRM using a GAD. The result indicated that the energy efficiency of DRM using GAD is in an order of magnitude greater than that for DBD processing or CD. This is mainly because of the higher electron density (approximately 10²³ per cubic meters) generated in the GAD. Lu et al. [274] studied CO₂ conversion at low temperature and atmospheric pressure in a DBD reactor. The results obtained for the system at 600 °C without a catalyst were 41% CH₄

conversion and 55% CO₂ conversion. CO₂ dissociation in an inductively coupled RF plasma and MW plasma was carried out at a low gas pressure with both systems exhibiting the features of NTP. The maximum energy efficiency attained was 59.3% [275]. For CO₂ reduction in pure CO₂ and CO₂ + O₂ with a flow rate of 100 ml/min using a wire to cylinder reactor operated in the range of 4.5–6.5 kV at a negative polarity without catalyst, the conversion rate of CO₂ to CO was very low [396]. However, increased CO production was observed when the O₂ percentage was raised in the gas mixture. Similarly, when CO₂ decomposition using direct current wire-plate CD was investigated, the maximum CO₂ decomposition achieved was 10.91% for a flow rate of 30 ml/min [276]. This confirmed that direct current CD plasma can lead to higher conversion of CO₂ into O₂ and CO. The low discharge power and higher flow rates are essential in transforming electric energy into chemical energy in CO₂ molecules [276]. When CO₂ conversion was conducted using a coplanar DBD without a catalyst, the highest CO₂ conversion of 1% was attained at 0.190 kJ/L. In addition, the highest CO yield of 0.7% was obtained at a specific input energy of 0.210 kJ/L: a clear indication that energy efficiency can be increased by the use of diluted CO₂ in plasma operation [277]. The highest energy efficiency achieved so far for MW is 90% at a pressure range of 100 Torr-200 Torr [55]. Table 4 provides a summary of the results obtained by various works on plasma CO₂ without a catalyst.

Table 4. Plasma CO₂ conversion without a catalyst

Plasma Type	χ (%)	η (%)	SIE (eV/molecule)	SIE (J/cm ³)	Ref.
DBD	30	1	87	375	[46]
DBD	18	3.8	13	45	[278]
DBD	14.3	8	5.2	22.4	[279]
CD	11	2	16	69	[280]
GAD	4.3	46	0.3	1.3	[137]
GAD	15	19	2.3	9.9	[77]
RF	20	3	19	82	[244]
MW	10	20	1.4	6	[115]
MW	10	90	0.3	1.3	[281]
MW	80	6	39	168.1	[282]
MW	20	20	2.9	12.5	[283]

MW	20	20	3	-	[64]
MW	83	24	10.3	-	[284]
MW	47	35	3.9	-	[284]
MW	11	51	0.6	-	[284]
MW	9	50	0.9	-	[285]
MW	3	82	0.1	-	[285]

4.2. Plasma-catalytic CO₂ conversion

The combination of NTP with a catalyst is a promising solution for CO₂ conversion [286]. Integrating NTP with catalysts can improve the energy efficiency of the reaction by more than 60%, generate UV emission, enhance the formation of both short-lived radicals and long-lived intermediate species (100 μs) [256], and enable catalyst surface modification [107]. The incorporation of different catalysts in the plasma zone is frequently conducted with NTP for DRM in order to attain a high conversion rates and improved H₂ selectivities, while reducing the amount of carbon deposition [287-289]. DRM using Pt-Ni/ZSM-5 prepared via the impregnation method was conducted and the results were compared with those attained from theoretical conversions without catalyst [290]. It was discovered that the amount of nickel precursor plays a crucial role in both the surface and catalytic properties, especially on bimetallic catalysts. The improved catalytic activity and stability achieved when using bimetallic catalysts was linked to the increased nickel dispersion.

In a study of CO₂ conversion at low temperature and atmospheric pressure using a DBD reactor, the conversion obtained using a plasma/g-C₃N₄ catalyst was twice that achieved when using the plasma without the g-C₃N₄ catalyst. In addition, incorporating the g-C₃N₄ catalyst into the plasma system improved the energy efficiency by 157% [274]. This was due to the injection of high energy electrons into the conduction band of g-C₂N₄ from the plasma that then participated in the conversion of CO₂ adsorbed on the surface of the catalyst to CO_{ad} and O_{ad}. The high voltage was found to significantly enhance the separation of holes and photogenerated electrons on the catalyst surface, while the g-C₃N₄ catalyst modified the plasma discharge mode to produce a more uniform discharge. Michielsen et al. [291] showed the impact of catalyst materials and packing on CO₂

conversion in a DBD plasma. The synergy created between the plasma and catalyst lowered the catalyst operating temperature, improved the catalytic activity, stability, the yield, selectivity, and energy efficiency of the process during CO₂ conversion. The highest CO₂ conversion and energy efficiency obtained was 25% and 4.5%, respectively, using BaTiO₃ as a catalyst. This work showed that altering the catalyst active sites and adjusting the support properties (e.g. packing and material) has huge potential to improve the performance of a packed bed plasma reactor for conversion of CO₂. It was observed by Mei et al. that when Ni/Al₂O₃ was used for DRM in a cylindrical DBD reactor, the yield of the targeted products (CO+H₂) were notably improved compared to reactions using catalyst alone or NTP alone [49]. This was attributed to the great potential and synergy generated between the NTP and the catalyst, which lowered the catalyst operating temperature and improved the catalytic stability and activity. As a result, the conversion of reactants, the selectivity of products, and the energy efficiency were significantly improved, which also improved product yield. Table 5 provides a summary of various catalysts used in plasma-catalytic CO₂ conversion.

Table 5. Summary of various catalysts used in plasma-catalytic CO₂ conversion

Catalyst	Catalyst weight (g)	Power (W)	CH ₄ conversion (%)	CO ₂ conversion (%)	Ref.
g-C ₃ N ₄	0.2	40	-	12	[274]
LaNiO ₃ @SiO ₂	0.2	150	88	78	[292]
Pt12Ni	0.05	34.6	54	73	[290]
K-Ni/MgO-ZrO ₂	0.2	-	80	88	[293]
BaZr _{0.75} Ti _{0.25} O ₃	4.2	-	58	43	[294]
BaTiO ₃	0.3	100	-	25	[291]
Ni/Al ₂ O ₃	0.25	50	18	13	[295]
Zeolite	1	74	52	50	[296]

The two major types of catalysis used in plasma catalytic process are noble metal-based catalysis (e.g. Rh- and Ru- based catalysis) and transition metal-based catalysis (Ni-based catalysis, Cu- and Fe- based catalysis). Noble metal-based catalysis is efficient for the formation of formates and formic acids, but is not suitable for industrial applications due to the high costs of noble metals [297]. Transition metal-based catalysts, however, are much cheaper, though they generally have problems with low selectivity and low yields. It is essential, therefore, that advancements are made to improve the catalytic systems in order for the plasma catalytic process to become economically feasible [9, 158].

4.2.1 CO₂ dissociation to CO and O₂

Much interest has been drawn to CO₂ dissociation into CO and O₂. It is worth noting that the reaction is unattainable at low temperatures with commercially available catalysis, although CO is a crucial chemical feedstock for fuel synthesis and production of other chemicals [30, 41, 257]. The direct decomposition of CO₂ could be an interesting method to valorize CO₂ and eliminate side product formation from hydrocarbons [1, 298]. NTP enhances the highly endothermic reaction (R4). Experiments and modeling have been conducted by various researchers using different kinds of plasmas. DBDs (with coaxial DBD reactor being the most used reactor) [46, 299, 300], MW [169], and GAD [301] are the most commonly researched. The effects of NTP on the system can be related to the following reactions: electronic excitation of molecules, joule effect (gas heating) due to vibrational excitation, ionization, and direct dissociation of the CO₂ molecules by electrons (R5 – R8).

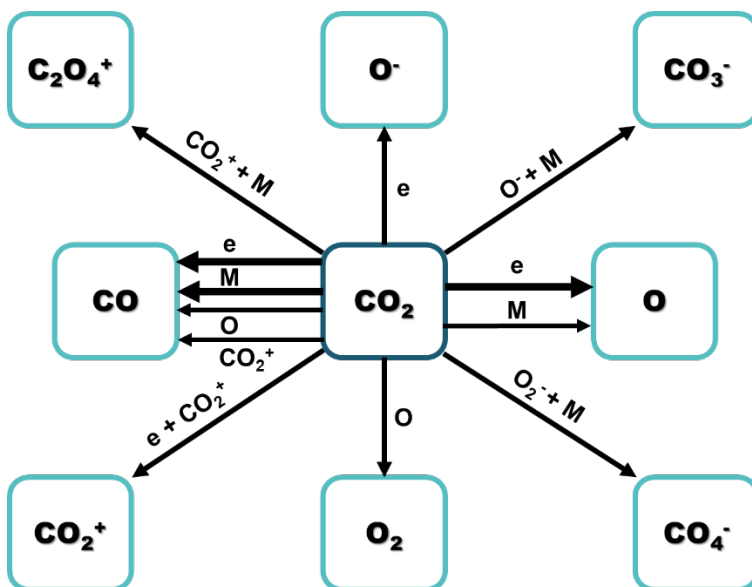


v^* is the vibrationally excited state; approximately 97% of the total NTP energy can be transmitted to vibrationally excited state CO₂ if the NTP discharge has an electron temperature range of 1-2

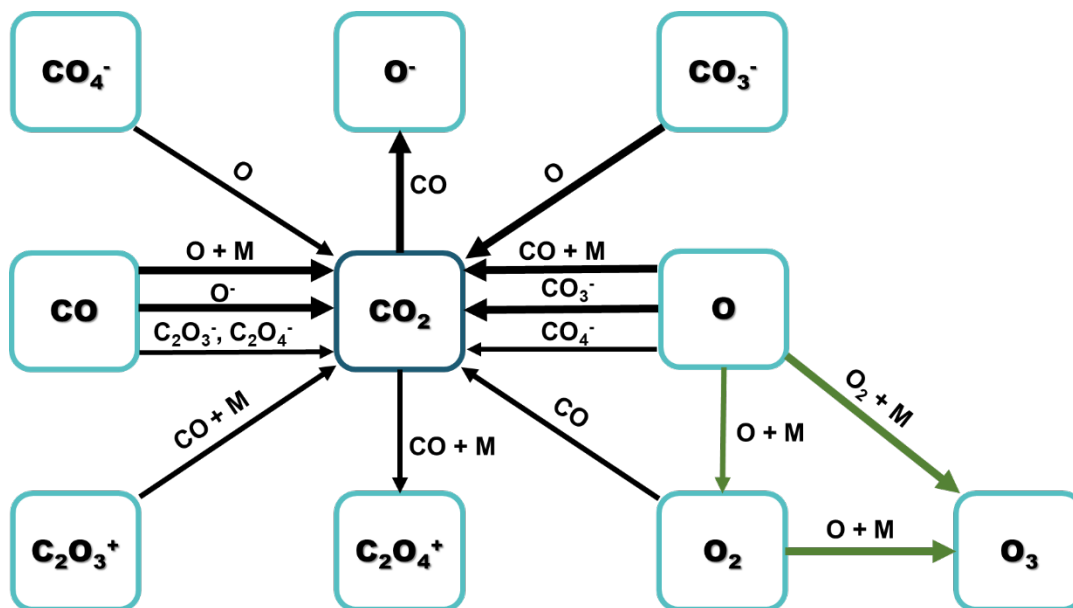
eV, or a reduced electric field (E/N) of 20-40 Td [302, 303]. For temporary and spatially transient DBD plasmas, E/N is greatly determined by the microdischarge (typically greater than 200 Td). Using DBD, the energy efficiency for CO₂ conversion is usually in the range of 4-8% [47].

CO₂ dissociates by collision with energetic electrons, resulting in the formation of CO, O₂, and C via various reactions subject to the energy level of the electrons [1, 291]. The most crucial parameter in CO₂ dissociation is the specific input energy as it affects both the energy efficiency and the CO₂ conversion [117]. When specific input energy was reduced, the energy efficiency improved to 9% and a corresponding drop in conversion to 8%. CO₂ dissociation has been conducted in packed bed DBD reactors using the following catalysts: Pd, Ag, Ni, coated with Al₂O₃ support [291] or zeolite 3A. Zeolite 3A enhanced selectivity towards hydrogen; the shape selectivity resulted in the formation of liquid hydrocarbons (C_xH_y) [304]. The synergetic effects between the catalysts and plasma depend on the variation of plasma characteristics as a result of the catalyst material and packing. A possible negative or positive effect, therefore, hinges on the following: changes in produced plasma species, discharge type, discharge length, discharge power, sorption effects, electric fields, etc. [295]. It was realized that the main parameter that affects process energy efficiency was the flow rate when using a cylindrical DBD for CO₂ conversion [117]. At the same time, an increase of discharge power and discharge length increased the CO₂ conversion. Furthermore, the applied frequency had an insignificant effect on the energy efficiency and also on the conversion. Nonetheless, the plasma appears more filamentary at high frequency (75 kHz) in comparison to low frequency (6 kHz). The effects of carrier gas (N₂, He and Ar) in CO₂ dissociation via NTP has also been investigated. When Ar and He were used, an increase in CO₂ conversion was recorded. However, the effective conversion was reduced due to less CO₂ in the mixture, hence inefficiency in counteracting the drop in CO₂ fraction [126, 127, 151, 223]. It has been noted that the addition of carrier gas resulted in increased costs. DBD has been shown to be successful in the absence of carrier gas [46]. It has been found that the most critical parameter is the gas flow rate as it affects CO-yield and the conversion of CO₂. Optimization of the dielectric material and reactor geometry are some of the ways of improving energy efficiency and CO₂ conversion, in addition to the introduction of a catalyst bed to the discharge zone [46]. Electron impact dissociation has been singled out as the dominant pathway for CO₂ decomposition in DBD plasma, whereas in GAD and MW discharges, a more energy-efficient vibrational excitation pathway plays a crucial role.[305]. Fig. 11 shows reaction pathways demonstrating the CO₂

splitting formation and mechanisms. The predominant CO_2 loss mechanism is dissociation upon collision with electrons (e), forming CO and O . As shown from the thickest arrow line, no clear contrast is made between the ground state CO_2 molecules and the vibrationally excited levels.



(a)



(b)

Figure 11. Reaction pathways demonstrating the CO₂ splitting (a) and formation (b) mechanisms. The thickness of the arrow lines corresponds to the importance of the reactions. The conversion reactions between O, O₂, and O₃ are also indicated in (b), with green arrow lines [8]

When CO₂ splitting using a DBD with BaTiO₃ was carried out [8], the dielectric material improved the energy efficiency and CO₂ decomposition. The CO₂ conversion and the energy efficiency obtained were 13.5% and 7%, respectively, at a CO₂ feed of 50sccm and power of 20 W. It has been demonstrated that CO₂ can be effectively decomposed by MW discharge of Ar/CO₂ or He/CO₂, with Ar being the most effective carrier gas for a low-temperature decomposition of CO₂ into O₂ [275] The most frequently used MW type for CO₂ decomposition is surface guide (915 GHz and 2.45 GHz) [306]. This may be due to the high frequency of MW which in most cases is linked to the maximum absorption of applied power by the electrons, in addition to the slightly high excitation of the carbon dioxide asymmetric mode which is crucial for CO₂ decomposition.

Wang et al. [307] carried out CO₂ decomposition using a glow discharge with a 7 kV input voltage and achieved a CO₂ conversion of 30%. It was realized that the reaction rates increased with an increase in input voltage. However, the highest energy efficiency was attained with CO₂-containing gas at high flow rates, high CO₂ concentration and reduced input voltage, at the expense of CO₂ conversion. The amount of heat in the reactor is removed by the high flow rates, hence high flow rates are preferred in order to improve the reaction rate and the reactor efficiency. An investigation of CO₂ dissociation efficiency using RF discharge at a plasma power of 1 kW and at a frequency of 13.56 MHz was carried out and a 90% conversion was achieved [244], which can be linked to the low-temperature plasma system. The system was capable of attaining high electron densities, hence improving the frequency of electron collisions that stimulate dissociation. The low gas temperature discharge also shields O₂ and CO from reverse reactions by reducing the rate of reaction, which would otherwise lower the efficiency of the entire process. However, the maximum energy efficiency achieved was 3%. The process of CO₂ dissociation using plasma and a g-C₃N₄ catalyst is illustrated in Fig. 12. NTP is generated in the high voltage electric field and CO₂ is dissociated into O and CO radicals by gas-phase high energy electrons [308]. The g-C₃N₄ catalyst has a broad pore distribution, containing mostly mesopores which increase the g-C₃N₄ catalyst specific surface area and, hence play a key role in the CO₂ adsorption process [274]. The

plasma-excited molecules of CO_2 are adsorbed onto the catalyst surface to form $\text{CO}_{2\text{ad}}$. The O radicals and CO radicals generated by the gas phase plasma are also adsorbed onto the catalyst surface, forming O_{ad} and CO_{ad} , respectively. Furthermore, the g- C_3N_4 is excited by the high-energy active species produced in the discharge, which generates holes and electrons in the surface structure of the catalyst. The holes and electrons are efficiently separated by the existing high voltage electric field.

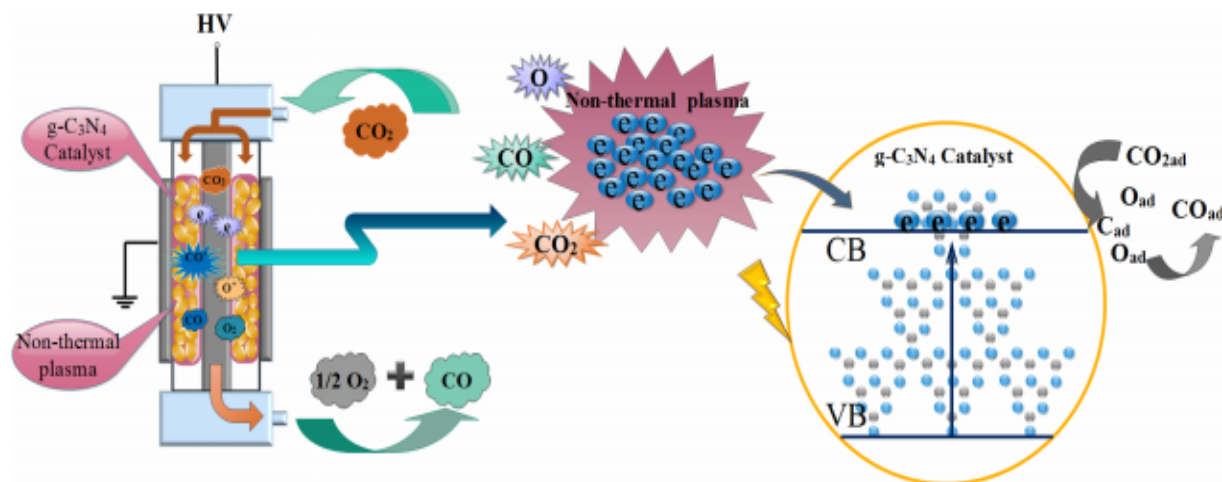


Figure 12. CO_2 dissociation over a g- C_3N_4 catalyst in a NTP [274]

Huang et al. [275] carried out CO_2 dissociation in two different systems: one with an inductively coupled RF plasma at 2 kW and 27.12 MHz, and the other with a MW plasma at 2 kW. Both the systems showed features of NTP and the maximum energy efficiency obtained was 59.3%, surpassing a peak value of approximately 45% attained at thermodynamic equilibrium. This is a clear indication that electron-induced vibrational excitation plays a significant role in CO_2 dissociation in the NTP. The addition of gases during the performance of CO_2 dissociation using GAD at atmospheric pressure improved the conversion reaction due to the existence of excited N_2 levels, which creates a positive impact. However, air and oxygen produced a negative effect, which may have been due to C and CO reverse reaction to CO_2 [135] [77]. Table 6 provides a summarized result for various NTP sources. Table 6 compares the energy efficiency, conversion efficiency and SIE of different non-thermal plasma types with different gas mixtures.

Table 6. Comparison of CO_2 splitting and energy efficiency using different NTP sources

Plasma	Gas	Catalyst	SIE (eV/ molecule)	SIE (J/cm ³)	χ (%)	η (%)	Ref.
DBD	CO ₂	g-C ₃ N ₄	-	24	47.0	-	[274]
MW	CO ₂	NiO/TiO ₂	2.9	12.5	42.0	42.0	[283]
DBD	CO ₂	-	-	120.0	27.2	2.8	[48]
GAD	CO ₂	-	0.25	-	34.3	2.9	[132]
MW	CO ₂ /Ar/O ₂	NiO/TiO ₂	-	30.0	41.3	17.2	[22]
DBD	CO ₂	BaTiO ₃	6.5	28.0	38.0	17.0	[302]
MW	CO ₂ -H ₂ O-	-	1.6	-	-	10.0	[62]
	Ar						
MW	CO ₂ /N ₂	-	7.1	-	53.0	21.0	[309]
MW	CO ₂ -N ₂	-	39.0	168.1	80.0	6.0	[282]
DBD	CO ₂ -H ₂ O-	Ni/ γ -	4.5	19.4	36.0	23.0	[287]
	Ar	Al ₂ O ₃					
DBD	CO ₂	CaTiO ₃	-	52.9	20.5	4.8	[310]
RF	CO ₂	-	19.0	82.0	90.0	3.0	[46]
GAD	CO ₂ /H ₂	-	-	15.4	17.4	14.1	[77]
Corona	CO ₂	-	-	80.0	10.9	1.7	[276]

4.2.2 Dry reforming of methane

4.2.2.1. Dry reforming of methane for syngas production

As illustrated in reaction R1, DRM has the advantage of utilizing CO₂ and CH₄ (both greenhouse gases) in a single process to produce syngas along with other valuable chemicals, i.e. direct higher hydrocarbon formation. Syngas can be further processed into other chemicals and fuels i.e. value-added oxygenated products namely; ethanol, dimethyl ether, formic acid, formaldehyde and methanol [81, 311-313]. Consequently, DRM is an effective method for environmental protection through effective energy resource utilization, hence acting as a means of sustainable development [34, 314, 315]. DRM is especially valuable in the production of oxygenated chemicals due to the low H₂/CO molar ratio of the product gas [91, 316]. However, the DRM process faces challenges, such as unfavorable thermodynamic limitations ($\Delta G > 0$ at $T > 700$ °C). Indeed, DRM is more endothermic than steam reforming and demands more energy [70, 317]. This is because the reactant gases in DRM, CO₂ (5.5 eV) and CH₄ (4.45 eV), have dissociation energies that require considerable thermal energy to overcome (CO₂ is very stable and has the highest oxidized state of

carbon [318]). It is, therefore, difficult to conduct the co-activation of both C-H and C-O bonds in CH₄ and CO₂, and so DRM is frequently carried out at high temperatures (~800 °C) for thermal processes [319-321], although this can be significantly reduced through the use of catalysts [81, 322, 323]. NTP-based techniques also have great potential for converting CO₂ into fuels and value-added chemicals since NTPs possess the capability of breaking the C-O bonds in a highly stable CO₂ molecule at room temperature [30]. Investigations have been conducted on DRM using either pure or diluted CO₂ with non-oxidative gases, such as H₂, Ar or He, to improve the conversion [52, 73, 117, 324], as illustrated in Fig. 13.

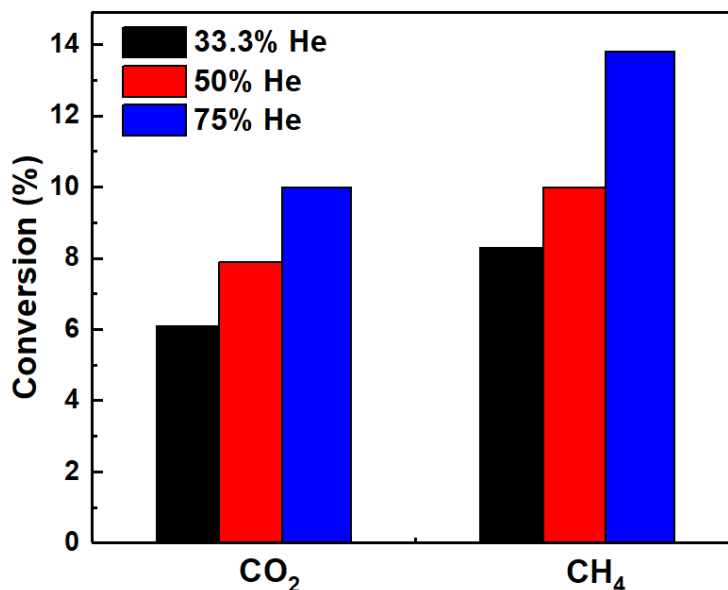


Figure 13. Effect of He addition on the conversion of CH₄ and CO₂ in the plasma packed with glass balls (discharge Power 8 W, total flow 40 ml/min, room temperature, CO₂/CH₄ molar ratio 1:1) [47].

Diluent gases such as N₂, He, and Ar are mostly used in DBD plasma DRM to enhance the product distribution and minimize coke formation. However, this leads to additional, undesired cost. Diluent gas regulates the electron energy distribution function, which adjusts the reaction pathways, discharge characteristics, and H₂/CO ratio. Noble gases, namely He and Ar, are the preferred choice as a diluent, which can influence the plasma discharge owing to their lower breakdown voltages (compared with CO₂ and CH₄), resulting in the improved dissociation and ionization process [325]. He and Ar can be excited to metastable levels and ionized states, which are responsible for the energy transfer in DBD plasma DRM. Indeed, the addition of Ar or He

results in greater electron energy distribution functions in the gas discharge state, leading to more opportunities for inelastic impact on CO₂ and CH₄ with the other species or co-reactants. Thus, the degree of ionization of the CO₂ and CH₄ molecules in the presence of Ar and He increases and CO₂ and CH₄ dissociation is faster [270].

The production of syngas by DRM using DBD has been investigated extensively under different experimental conditions, including flow rates, reactor designs, CH₄/CO₂ ratios, input powers, temperatures, and discharge lengths, etc. [263, 326]. Due to the complexity of plasma media, several hundred reactions can take place. The most probable reaction pathways for the formation and consumption of value added products and their intermediates from the conversion of a CO₂/CH₄ mixture are shown in Table 7. The CO production is closely correlated with CO₂ dissociation as indicated in reactions R13, R20, R28, R31, R37, R39, R40, and R41. R29 is as a result of an electron impact on CO₂, converting it into CO and O; this is a very crucial process in CO₂ splitting. In the presence of CH₄, the O atoms are consumed by the following reactions: R11, R13, R31, and R25. According to R21 the recombination of two CH₃* results in the formation of ethane. R22 and R23 may also result in ethane formation, though with less probability than R21. CH₂O can also be formed to some extent from R24 and R25. According to Ozkan et al. [150], the formation of oxygenated molecules, including methanol or acetic acid, also occurs in plasma. A two-step collisional mechanism may lead to C₂H₄ production, beginning with the dissociation of C₂H₆ into H radicals and C₂H₅* (R35) followed by the collision of C₂H₅* with the second electron, which then leads to the formation of C₂H₄ due to the abstraction of H radical (R35).

Table 7. Reaction pathways for formation and consumption of value added products in CO₂/CH₄ and their intermediates for plasma [313, 314,.315, 316, 317, 150, 323]

Reaction	Rate Constant (cm³/s)	Reaction No.	Ref.
CH ₄ + CH* → C ₂ H ₄ + H*	9.74 × 10 ⁻¹¹	R9	[327, 328]
CH ₃ * + CH ₂ * → C ₂ H ₄ + H*	7.01 × 10 ⁻¹¹	R10	[327, 328]
C ₂ H ₅ * + O* → C ₂ H ₄ + OH*	4.40 × 10 ⁻¹¹	R11	[328, 329]
CH ₄ + e → CH ₃ * + H* + e	σ ₃	R12	[328, 330, 331]
CH ₂ + O* → CO + H ₂	5.53 × 10 ⁻¹¹	R13	[328, 332]

CH_3^*	\rightarrow	$\text{CH}_2^* + \text{H}^*$	1.69×10^{-8}	R14	[150, 327, 333]
$\text{CH}_3^* + e$	\rightarrow	$\text{CH}_2^* + \text{H}^*$	2.25×10^{-8}	R15	[331, 332]
$\text{CH}_3^* + e$	\rightarrow	$\text{CH}^* + \text{H}_2$	7.88×10^{-9}	R16	[331, 332]
$\text{CH}_3^* + \text{H}^*$	\rightarrow	$\text{CH}_2^* + \text{H}_2$	1.00×10^{-10}	R17	[327, 333]
$\text{CH}_4 + \text{H}^*$	\rightarrow	$\text{CH}_3^* + \text{H}_2$	5.83×10^{-13}	R18	[327]
$\text{CH}_4^+ + \text{H}^*$	\rightarrow	$\text{CH}_3^{*+} + \text{H}_2$	1.00×10^{11}	R19	[333]
$\text{CH}^* + \text{O}^*$	\rightarrow	$\text{CO} + \text{H}^*$	6.90×10^{-11}	R20	[327]
$\text{CH}_3^* + \text{CH}_3^*$	\rightarrow	C_2H_6	4.20×10^{11}	R21	[334]
$\text{C}_2\text{H}_5^* + \text{H}^*$	\rightarrow	C_2H_6	2.25×10^{-10}	R22	[329]
$\text{C}_2\text{H}_5^* + \text{CH}_4$	\rightarrow	$\text{C}_2\text{H}_6 + \text{CH}_3^*$	1.83×10^{-24}	R23	[335]
$\text{CH}_2^* + \text{O}_2$	\rightarrow	$\text{H}_2\text{CO} + \text{O}^*$	5.93×10^{-13}	R24	[327, 336]
$\text{CH}_3^* + \text{O}^*$	\rightarrow	$\text{H}_2\text{CO} + \text{H}^*$	1.12×10^{-10}	R25	[337]
$\text{CH}^* + \text{CO}_2$	\rightarrow	$2\text{CO} + \text{H}^*$	9.68×10^{-13}	R26	[328]
$\text{H}^* + \text{H}^*$	\rightarrow	H_2	1.44×10^{-14}	R27	[300, 338]
$\text{CO}_2 + \text{H}^*$	\rightarrow	$\text{CO} + \text{OH}^*$	1.40×10^{29}	R28	[81, 335]
$\text{CO}_2 + e$	\rightarrow	$\text{CO} + \text{O}^* + e$	σ_{23}	R29	[81, 330, 338, 339]
$\text{CO}_2 + e$	\rightarrow	$\text{CO}_2^+ + 2e$	1.27×10^{-10}	R30	[339, 340]
$\text{CO}_2 + \text{O}^*$	\rightarrow	$\text{CO} + \text{O}_2$	2.01×10^{-10}	R31	[339, 341]
$\text{CO}_2^+ + e$	\rightarrow	$\text{CO} + \text{O}^*$	2.71×10^{-07}	R32	[332]
$\text{CO}_2 + e$	\rightarrow	$\text{CH}_4\text{CO} + \text{O}^* + e^-$	σ_{24}	R33	[339]
$\text{C}_2\text{H}_6 + e$	\rightarrow	$\text{C}_2\text{H}_5 + \text{H}^* + e$	σ_{18}	R34	[330, 342]
$\text{C}_2\text{H}_5^* + e$	\rightarrow	$\text{C}_2\text{H}_4 + \text{H}^* + e$	σ_{19}	R35	[342]
$\text{CH} + e$	\rightarrow	$\text{C} + \text{H} + e$	σ_{20}	R36	[330]
$\text{CO}_2 + e$	\rightarrow	$\text{CO} + \text{O} + e$	5.4×10^{-11}	R37	[340]
$\text{CH}_4 + e^*$	\rightarrow	$\text{CH}_3^* + \text{H}^*$	σ_{21}	R38	[340]
$\text{C} + \text{O} + e^*$	\rightarrow	CO	σ_{22}	R39	[150, 340]
$\text{CO}_2 + e$	\rightarrow	$\text{CO} + \text{O}^-$	5.94×10^{-13}	R40	[150]
$\text{CO}_2^+ + e$	\rightarrow	$\text{CO} + \text{O}$	6.6×10^{-31}	R41	[340]

*The adsorption sites.

The combination of NTP with heterogeneous catalysts has attracted much attention in order to improve the selectivity to target products and the conversion of CO₂ [213]. Various catalysts have been investigated for DRM, including those reported by Yap et al. [52], Ozkan [300], Wang et al. [311], Snoeckx et al. [158] and Sentek et al. [324]. For a full summary of different catalysts used for CO₂ DRM, refer to [343, 344].

Zhang et al. [329] studied the conversion of CH₄ and CO₂ for higher hydrocarbons and synthesis gas by the combination of catalysts and DBD. It was noted that, in addition to the dissociation of CO₂ to O and CO radicals in a gas phase plasma, CO₂ and plasma-excited CO₂ molecules can also be adsorbed on the surface of the Ni/SiO₂ catalyst forming adsorbed CO_{2ad}. In NTP, the energetic electrons can dissociate these CO_{2ad} molecules to form adsorbed O_{ad} and CO_{ad} species on the surface of Ni/SiO₂. The desorption of CO_{ad} can produce CO. Meanwhile, the recombination of O_{ad} can form O_{2ad} and the desorption of O_{2ad} can produce O₂. At the same time, the O_{ad} species may oxidize Ni catalyst to form NiO which can then be reduced to Ni by CO_{ad} or CO in the reaction. There is a likelihood that the CO and O radicals produced by plasma in the gas phase can be adsorbed on the Ni/SiO₂ forming CO_{ad} and O_{ad}. The combination of O_{ad} and CO_{ad} on the Ni catalyst could lead to CO₂ formation. The other reactions, including the reaction between CO and O_{ad}, and the reaction between CO_{ad} and O, may lead to the formation of CO₂ [330]. Spencer et al. [244] reported that the recombination of O radicals to O₂ prevails over the combination of CO with O radicals on various solid surfaces at low temperatures.

Zeng et al. [51] and Sentek et al. [324] carried out DRM using a DBD reactor. The molar ratio of CO₂/CH₄ affects the CO/H₂ molar ratio, conversion of the reactants, the yield, and the selectivities of the main products. Variation of the total flow rate of the reactants has an effect on neither the selectivity to syngas nor CO/H₂ molar ratio [51]. The parameters that affect the CO₂ and CH₄ conversion were confirmed when Nguyen et al converted them to CO+H₂ using a CD [88]. Applied peak voltage, pulse frequency, CH₄/CO₂ ratio, and the total flow rate were key variables for DRM. Rahemi et al. [345] conducted CO₂ reforming of CH₄ using a glow discharge (GD) to investigate the influence of applied voltage on catalytic properties using a Ni-Co/Al₂O₃-ZrO₂ catalyst. The results obtained are further confirmation that enhanced voltages lead to increased production of energetic plasma species, resulting in increased surface defects which are important for catalytic reactivity. Long et al. [346] carried out DRM using a Ni/γ-Al₂O₃ catalyst and cold plasma jet, and

realized that cold plasma was a better option to convert CO_2 and CH_4 to $\text{CO} + \text{H}_2$. The combination of cold plasma jet and $\text{Ni}/\gamma\text{-Al}_2\text{O}_3$ enhanced the production yields, energy efficiency and the reactant conversions. The activity of the catalyst, which was placed outside the discharge zone, was improved as it was automatically heated by the plasma jet. Li et al. [347] investigated the HZSM-5 zeolite effect on the CO_2 reforming of CH_4 using a corona discharge. The composition and CO/H_2 ratio changed as a result of the high voltage applied to initiate CD.

4.2.2.2. Dry reforming of methane for the synthesis of oxygenates

Direct conversion of methane and carbon dioxide into liquid fuels and chemicals through a single-step catalytic process that bypasses the formation of syngas remains a major challenge. The direct conversion of CO_2 with CH_4 represents a promising process (Fig. 14) for not only CH_4 activation but also CO_2 valorization. CH_4 can replace H_2 as an ideal H supplier in CO_2 hydrogenation as CH_4 contains a high hydrogen density and is available from various sources, such as biogas, flared gas, natural gas, and shale gas [348].

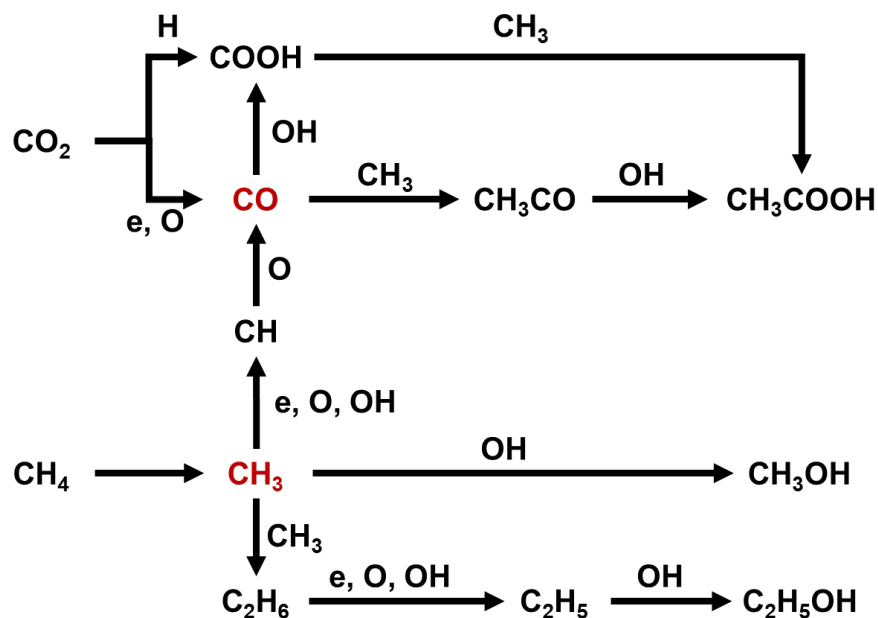


Figure 14. Possible reaction routes for the formation of CH_3COOH , CH_3OH , and $\text{C}_2\text{H}_5\text{OH}$ in the direct reforming of CH_4 and CO_2 using a DBD [348].

Wang et al. [348] developed a unique and groundbreaking plasma synthesis process for the direct and one-step activation of carbon dioxide and methane into higher value liquid fuels and chemicals (e.g., acetic acid, methanol, ethanol, acetone and formaldehyde) at room temperature and

atmospheric pressure using a novel DBD plasma reactor with a water electrode. The total selectivity of oxygenates was 50-60%, with acetic acid being the main liquid product with 40.2% selectivity. This is the highest value obtained for acetic acid so far and is a clear indication that NTPs can be used in overcoming the existing thermodynamic barrier for the direct conversion of CO₂ and CH₄ into a range of platform chemicals and synthetic fuels. This major breakthrough technology has great potential to deliver a step-change in future CH₄ activation and CO₂ conversion for chemical energy storage.

Zou et al. [349] carried out a starch-enhanced synthesis of oxygenates directly from CH₄ and CO₂ using a DBD. The use of starch was found to inhibit the production of liquid C_xH_y and significantly improve the selectivity to oxygenates (CH₂O, CH₃OH, C₂H₆O, CH₂O₂, CH₃COOH). The total selectivity obtained was about 10-40% with a CH₄ and CO₂ conversion of approximately 20%. Lower CH₄ feed favored the formation of CH₂O, CH₃OH, C₂H₆O, CH₂O₂, and CH₃COOH, and increased flow rate of CH₄ resulted in improved selectivity of oxygenates. Starch was used as a coating in order to modify the dielectric surface, thereby improving the production of oxygenates from CO₂ and CH₄. In this case, starch is a co-reactant, even though its conversion is much lower compared to CO₂ and CH₄. Scapinello et al. [350] investigated the catalytic effect of the electrode surface and discharge power in a DBD reactor on CH₄ and CO₂ conversion to C_nH_{2n+1}COOH and CH₂O₂ at atmospheric pressure using Cu and Ni electrodes. It was suggested that CO₂ hydrogenation on the metal surface, plasma synthesis of CH₂O, CH₃OH, C₂H₆O, CH₂O₂, and CH₃COOH was enhanced by increasing the discharge power. Aldehydes (-CHO, including C₂H₄O and CH₂O), could be easily produced, even at room temperature. The selectivity of the end products was related to the CO₂:CH₄ ratio. In addition, the formation of CH₂O was proposed to be from a methyl radical (CH₃ + O → HCHO + H) [68, 342]. Dey et al. [351] reported the selective reduction of CO₂ with Ar as a carrier gas using a DBD in the presence of organic C_xH_y. The addition of hydrocarbons (C_nH_{2n+x}; n = 6–12; x = 0 or 2) led to the formation of HCHO, with the highest H-atom utilization efficiency being approximately 15% of the total present.

Evidently, CO₂ conversion with H₂-containing co-reactant is a promising technique for the formation of aldehydes, acids, esters, and alcohols, especially because this method offers direct oxidative route can bypass the intermediate formation of syngas. However, more research is required in this area to improve the selectivity of these value-added products over the currently produced syngas.

4.2.2.3. Dry reforming of methane for synthesis of higher hydrocarbons (C_xH_y)

CO₂ oxidative coupling is a very attractive technique as it obviates the intermediate steps, like reforming, to directly form valuable products. CO₂ can be a better oxidant than O₂ for oxidative CH₄ conversion, notwithstanding, C₂-hydrocarbon yields are still fairly low [352, 353]. Further research is needed, therefore, especially on high-performance catalysis, the behavior of the catalysts, and the design of the reactors. Production of C₂₊ hydrocarbons, especially C₂H₄, from CH₄ oxidative coupling is a promising pathway for the utilization of extremely large reservoirs of natural gas, converting it into products like petrochemical feedstock, liquid fuels and chemicals [354, 355]. Co-feeding CO₂ with a CH₄ feed stream improves CH₄ conversion and reduces coking [213]. Coking formation results in carbon deposition on the electrode surface, catalyst and dielectric surface due to CH₄ decomposition, which is the main problem in DBD plasma reactors used specifically for pure CH₄ as a feed. The coke limits both the number of discharge streamers and energetic electrons that interact with feed gases in the reaction zone, hence reducing CH₄ conversion.

Liu [356] conducted an investigation on C₂H₄ and C₂H₆ oxidative synthesis from CH₄ by using CO₂ as oxidant, initiated by an AC electric field. By streaming discharge reactions, the gas discharge improved CH₄ conversion, attaining a 20-45% yield of C₂ hydrocarbons. The CH₄ and CO₂ conversions were 25%-80% and 8-40%, respectively. The reactions were as shown in R42 and R43. The gas discharges, such as glow, arc, silent, and corona discharges, were an abundant resource for the formation of free radicals [357]. The streamer discharge induced decomposition of CO₂ ($e + \text{CO}_2 \rightarrow \text{CO} + \text{O}^-$ or $e + \text{CO}_2 \rightarrow \text{CO} + \text{O} + e$). O species (O⁻ and O) are actively involved during coupling reactions, leading to the formation of C₂H₄ and C₂H₆. Khoja et al. [71] noted that the selectivity of CO and H₂ increased with improved SIE; however, the selectivity of C₂H₆ decreased. This indicates that the increase in SIE leads to a change in the reaction pathways and enhances the yield of H₂ by the recombination of CH₃ and H, or may help in the methyl radicals' breakdown. A detailed description of the main reactions have been reported by Fotouh and Liu [357]. The conversion of CH₄ and CO₂ and the yield of C₂H₄ were improved with the increase of feed CO₂ and input voltage, but the increase of CO₂ composition resulted in the reduction of the yield of C₁ hydrocarbons [356, 357].





Recent advances have been achieved in the direct production of higher hydrocarbons using CO₂ as an oxidant. The use of silent plasma discharge has increased the energy yield significantly. Biloen and Sachtler [358] conducted an experimental investigation into the mechanism of C_xH_y synthesis over Fischer-Tropsch catalysts. In addition to C_xH_y (x=2 and x=3), heavy oil, syngas, plasma polymers, liquid fuel and a small percentage of oxygenates were also produced with varying energy yields, as follows: light higher hydrocarbon 6 g/kWh, syngas 14.4 g/kWh, and liquid fuel 5.8 g/kWh. Chain reactions led to the production of higher hydrocarbons initiated by [CH₃^{*}] methyl radical [81, 213]. When CO₂ was reacted with CH₄, H₂ or H₂O, the following end products were formed: CH₃OH, C₂H₆O, CH₂O, C₂H₄O, C_nH_{2n+1}COOH, higher hydrocarbons (C₂H_x, C₃H_y, C₄H_z) and syngas. Thus, the combination of plasma technology with catalysis is advisable when selective synthesis of specific compounds is required. Table 8 shows a summary of various catalysts used for DRM in NTP-assisted CO₂ conversion, comparing the conversion and selectivity. Various studies have been carried out on oxidative coupling of CH₄ to C₂H₆ and C₂H₄ over SrO–Cr₂O₃, SrO–ZnO, SrO–CeO₂, SrO–MnO₂, BaO–ZnO, BaO–Cr₂O₃, BaO–CeO₂ [359], CaO–CeO₂ [360], La₂O₃–ZnO [361], CaO–MnO₂, CaO–Cr₂O₃ [362], MnO₂–SrCO₃ [363], and La₂O₃/γ-Al₂O₃. Zhang et al. [364] investigated the effect of La₂O₃/γ-Al₂O₃ catalysts on CO₂ and CH₄ reactions via corona pulse discharge. A C₂ selectivity 72.8% was achieved with a 7% La₂O₃/γ-Al₂O₃ catalyst, which is higher than when no catalyst was used. The conversion of CH₄ attained was 24.9%. The highest C₂ product selectivity achieved using the catalyst was 54.5% for C₂H₂, followed by C₂H₄ (9.3%) and C₂H₆ (9.1%). The CO₂ concentration influences C₂ selectivity and CH₄ conversion as the CO₂ feed concentration is directly proportional to CH₄ conversion.

Table 8. Summarized list of catalysts used for DRM to higher hydrocarbons.

Catalyst	Plasma	Power (W)	T (°C)	CO ₂ /CH ₄ molar ratio	SIE (kJ/L)	CO ₂ conversion (%)	CH ₄ Conversion (%)	Highest H ₂ selectivity (%)	Highest CO selectivity (%)	Ref.
7% Ni/La ₂ O ₃ -γ-Al ₂ O ₃	DBD	125.6	-	1:1	-	84.0	79.9	41.4	40.5	[365]

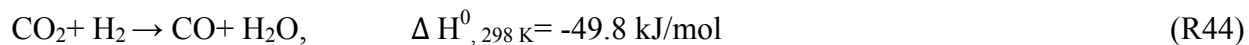
γ -Al ₂ O ₃ -MgO	DBD	100	-	1:1	300	74.5	73	47.0	48.0	[71]
- 10 wt. % / γ -Al ₂ O ₃	DBD	260	-	1:1	130	33.5	55.7	53.5	63.9	[366]
solite NaX	DBD	500	150	1:1	200	18.0 ^a	22.0 ^a	-	44.9	[367]
solite A	DBD	100 – 500	150	1:1	150	39.4	63.6	50.0	50.0 ^a	[287]
solite NaY	DBD	500	150	1:1	150	39.9	66.6	38.6	42.7	[368]
solite HY	DBD	100 – 500	150	-	150	37.0	63.0	-	46.1	[369]
% Al ₂ O ₃ /Al ₂ O ₃	DBD	8	RT	2.3:1	-	12.9	21.9	30.0	66.9	[52]
/Al ₂ O ₃ -ZrO ₂	LPGD	-	850	2:1	-	77.8	80.7	-	-	[370]
/Al ₂ O ₃	APGD	-	750	-	-	78.8	73.3	-	-	[371]
/MgO	DBD	-	700	-	-	30.7	20.0	-	-	[372]
Fe/ γ -Al ₂ O ₃	DBD	160		1:1	-	60.5	68.7	74.4	86.7	[369]
Fe ₂ O ₄ #SiO ₂	DBD	160		1:1	-	70.3	80.0	80.5	89.9	[369]

RT- Room temperature; LPGD-Low pressure glow discharge; a- indicates that the values were taken from the graph

The oxidative synthesis of high-value C_xH_y using CH₄ and CO₂ as oxidants, together with the removal of NO_x and SO_x, has great potential for industrial applications for the removal of CO₂ emissions by conversion, which is very economically attractive. In order to commercialize this technique, there is a need for further investigation and improvement in the following areas: obtaining a usable production rate of useful products, optimization of NTP discharge reactor, and sourcing a low cost and sustainable power supply.

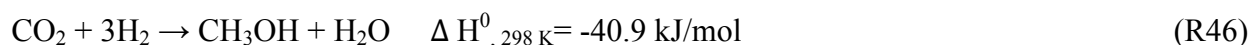
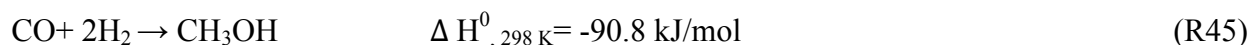
4.2.3 CO₂ hydrogenation

4.2.3.1 Reverse water gas shift reaction



This is one of the main ways of converting CO₂ into fuel and chemical energy. Reaction R44 is commonly known as the reverse water gas shift (RWGS) reaction. It occurs when H₂ is reacted with CO₂ in a plasma process and is used when products other than CH₄ are needed. The H₂/CO₂ ratio can be altered appropriately as various products attain the maximum selectivity at varying reagent ratios [30]. The production of liquid fuels can also be achieved through Fischer-Tropsch synthesis, whereby CO₂ is at least partly converted using H₂ at high temperatures to form CO via the RWGS to form the syngas required for Fischer-Tropsch synthesis. The RWGS leads to extra consumption of H₂ and inhibits the formation of CH₃OH [373]. According to Inui & Takeguchi [374], the large amount of H₂O produced as a byproduct from both CH₃OH synthesis and the RWGS side reaction had a negative effect on the active metal in the reaction process, thus resulting in catalyst deactivation. Consequently, CH₃OH synthesis from the hydrogenation of CO₂ requires more selective catalysts to avoid the formation of unwanted byproducts [375].

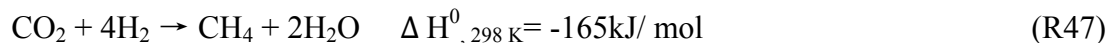
4.2.3.2 Hydrogenation of CO₂ to CH₃OH



The main reactions for hydrogenation of carbon dioxide to CH₃OH synthesis are shown in R44-R46. There is a high likelihood that CO produced from reaction R44 may undergo further hydrogenation to form CH₃OH (reaction R45). Reactions R45 and R46 show the selective hydrogenation of CO and CO₂ to CH₃OH (methanol), respectively. The major disadvantage of selective hydrogenation of CO₂ is the formation of H₂O as a product as this can deactivate catalysts and has to be separated from the methanol to isolate the pure product [158, 311]. Reactions R45 and R46 are currently employed on an industrial scale for CH₃OH production. CO₂ hydrogenation to CH₃OH is a promising process for CO₂ conversion and utilization. Despite a well-developed route for CO hydrogenation to CH₃OH, the use of CO₂ as a feedstock for CH₃OH synthesis remains underexplored, and one of its major drawbacks is high reaction pressure (usually 30–300 atm) [376]. Current research on CO₂ hydrogenation to CH₃OH mostly focuses on the use of heterogeneous catalysis at high pressures. Cu-based catalysts have attracted great interest for

catalytic CO₂ hydrogenation for CH₃OH synthesis, attributable to the excellent activity of metallic Cu for this reaction [376].

4.2.3.3 Hydrogenation of CO₂ to CH₄



For reaction R47 (methane production), a higher H₂ feed content is favorable for CO₂ conversion. A typical H₂/CO₂ ratio of 4:1 is used to give the best CH₄ selectivity and CO₂ conversion [66]. CO₂, being a stable molecule, requires a very active catalyst and/ or high energy input for the chemical transformation, but the addition of H₂ provides room for methanation (R47), which is exothermic and highly thermodynamically favorable at low temperatures. Therefore, lower temperatures and high pressures promote the reaction. Nakagawa et al. [377] used a pulse power discharge in the reduction of CO₂ both in the presence and absence of H₂. CO₂ reduction using H₂ was found to be independent of gas pressure. At a pressure <450 Torr the reduction efficiency recorded was approximately twice that when H₂ was a presence in CO₂ feed. H₂O can be used for syngas production and in methanation [62], though further reports indicated that the addition of H₂O may result in a reduced CO₂ conversion [378]. Table 9 provides a simplified scheme for the reaction of H + CO₂ in the presence of microwave plasma. It should be highlighted that some of the recorded rate constants are out of the temperature range of less than 2000 K [379]. The reverse shift water gas reaction mechanism considers the proposed scheme and starts with R57, where O and CO are released [62]. The generation of O atoms generally results in the production of H atoms and OH radicals, as indicated in R60. Therefore, the large concentration of H atoms renders R48 the predominant path for CO production, whereas R61 dominates the H₂O formation path (as shown in R48, R65 and R 66 for OH radical generation).

Table 9. Summary of chemical reactions scheme for the reaction of H₂ and CO₂

Reaction	Rate Constant (cm ³ molecule ⁻¹ s ⁻¹)	Reaction No.	Ref.
CO ₂ + H → CO + OH	2.5 × 10 ⁻¹⁰ exp (-13300/T)	R48	[379]
O ₂ + O → O + O + O	2 × 10 ⁻⁸ exp (-57900/T)	R49	[380]
O ₂ + O ₂ → O + O + O ₂	8.14 × 10 ⁻⁹ exp (-59700/T)	R50	[380]
O ₂ + CO → O + O + CO	2.40 × 10 ⁻⁹ exp (-59500/T)	R51	[380]

$O_2 + CO_2 \rightarrow O + O + CO_2$	$2.57 \times 10^{-9} \exp(-56150/T)$	R52	[380]
$CO + O_2 \rightarrow CO_2 + O$	$1.23 \times 10^{-12} \exp(-12800/T)$	R53	[328]
$CO_2 + O \rightarrow CO + O_2$	$7.77 \times 10^{-12} \exp(-16600/T)$	R54	[328]
$CO_2 + O_2 \rightarrow CO + O + O_2$	$3.72 \times 10^{-10} \exp(-60200/T)$	R55	[380]
$CO_2 + CO \rightarrow CO + O + CO$	$4.39 \times 10^{-7} \exp(-65000/T)$	R56	[380, 381]
$CO_2 + CO_2 \rightarrow CO + O + CO_2$	$4.39 \times 10^{-7} \exp(-65000/T)$	R57	[380, 381]
$CO + OH \rightarrow CO_2 + H$	$1.12 \times 10^{-13} \exp(0.00091/T)$	R58	[379]
$H_2 + H_2 \rightarrow H + H + H_2$	$1.43 \times 10^{-12} T^{-0.7} \exp(-52530/T)$	R59	[379]
$O + H_2 \rightarrow OH + H$	$1.80 \times 10^{-20} T^{2.8} \exp(-2980/T)$	R60	[379]
$OH + H_2 \rightarrow H_2O + H$	$1.06 \times 10^{-17} T^2 \exp(-1490/T)$	R61	[379]
$OH + H \rightarrow O + H_2$	$8.10 \times 10^{-21} T^{2.8} \exp(-1950/T)$	R62	[379]
$OH + O \rightarrow H + O_2$	$7.50 \times 10^{-10} T^{-0.5} \exp(-30/T)$	R63	[379]
$OH + OH \rightarrow H_2O + O$	$3.50 \times 10^{-16} T^{1.4} \exp(200/T)$	R64	[379]
$H_2O + O \rightarrow OH + OH$	$7.60 \times 10^{-15} T^{1.3} \exp(-8605/T)$	R65	[379]
$H_2O + H \rightarrow H_2 + OH$	$1.03 \times 10^{-16} T^{1.9} \exp(-9265/T)$	R66	[379]

Currently, there are increasing interests in the development of improved sustainable industrial processes for the direct hydrogenation of CO_2 to CH_3OH due to the promising significance of CH_3OH in an expanding hydrogen economy. CH_3OH is a primary liquid petrochemical which is of high significance in both the energy and chemical industries. CH_3OH can be easily stored and transported [382, 383]. During the non-thermal discharge process, both H_2 and CO_2 are excited, whereby they possess sufficient energy to counter the limitation of high activation energy of direct hydrogenation of CO_2 without the use of catalyst [81]. Activation energy is defined as the minimum input energy required to initiate a reaction.



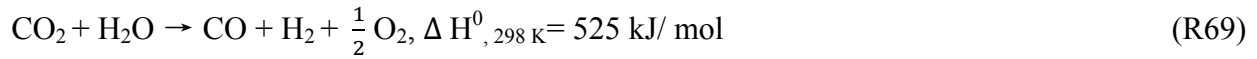
Direct production of CH_3OH from the hydrogenation of CO_2 is environmentally sustainable and efficient as it becomes increasingly attainable to make hydrogen gas in an economically efficient way using renewable energy [383]. Eliasson et al. [384] investigated CO_2 hydrogenation into

CH₃OH using a DBD with and without a catalyst. The numerical simulation and experimental results indicated that CH₄ formation was the main competitive reaction for the formation of CH₃OH. Furthermore, the effects of pressure, gas temperature, the flow rate of the feed gas, the mixing ratio of inlet gas and electric power were also investigated. It was shown that at high pressure and low electric power the formation of CH₃OH can exceed the methanation process. De Bie et al. [383] carried out 1D fluid modeling for CO₂ hydrogenation in a DBD plasma at varying CO₂/H₂ ratios, residence time, and plasma species. The most common reaction products obtained were H₂O, CH₄ and CO, while CH₃OH, C₂H₆, O₂, and CH₂O were also formed to a lower extent. Varying the CO₂/H₂ molar ratios did not greatly affect the densities of oxygenates and hydrocarbon formed as the CO₂ conversion was found to be low, irrespective of the gas mixing ratios. Very recently, Wang et al. have developed a novel and specially designed DBD reactor using water as both the ground electrode and cooling for the direct CO₂ hydrogenation to methanol at room temperature and atmospheric pressure. They found that the reactor structure greatly affects the production of methanol in this process. The highest methanol selectivity of 54% was achieved in the plasma hydrogenation of CO₂ without a catalyst at ambient conditions [376].

Liu et al. [81] provided the radical reaction mechanism for the hydrogenation of CO₂ [384] in a review on NTP approaches in CO₂ utilization. Bill et al. [385] carried out the hydrogenation of CO₂ to CH₃OH in a tubular packed bed reactor using Cu-based catalysts and a comparative approach was also investigated using a DBD reactor. It was realized that the simultaneous presence of plasma discharge and a catalyst led to a considerable decrease in the optimum temperature range from 220 °C (packed bed reactor) to approximately 100 °C inside the discharge. A considerable increase in CH₃OH yield was obtained when CuO/ZnO/Al₂O₃ catalysts were introduced in the discharge zone, with the yield of CH₃OH improved by a factor of approximately 10. CO₂ reduction and recycling were conducted using NTP at atmospheric pressure by surface discharge. Valuable hydrocarbons (dimethyl ether and CH₄) were produced at 11 kV discharge voltage, a CO₂/H₂ ratio of 1:2, and a flow rate of 0.2 l/min. CO₂ conversion to C_xH_y plus water vapor (deoxidizing agent) of 50% needed a higher voltage of 12 kV [386]. In CH₃OH formation using NTPs plasma, methyl formation plays an important role [387]. Bhatnagar et al. [388] confirmed that the methyl radical could promote the parallel formation of C₂H₆. Apart from CH₄, H₂, and H₂O commonly being used as hydrogen sources, glycerol has been suggested as a hydrogen source. It has been investigated

and implemented as a H₂ donor in the formation of CH₃OH from CO₂ in a hybrid photocatalytic-enzymatic system [389].

4.2.4 Reduction with H₂O



There is no known traditional reforming approach for the conversion of CO₂ with H₂O, hence R69 and R70 are presented for the purpose of interest. R69 and R70 are endothermic reactions, partially explaining why there is no thermocatalytic approach. High temperatures are required for R69 and R70 as they are for the splitting of pure CO₂, but with lower energy efficiency.

5. Technology development of plasma CO₂ conversion and utilization

5.1. CO₂ capture

Recently, numerous technologies on CO₂ capture and storage (CCS) have been reported. The process involves three main steps: capturing CO₂ emissions (pre-combustion, oxy-fuel combustion, post-combustion), transportation, and CO₂ storage. The CO₂ storage methods currently under consideration include CO₂ disposal in deep oceans, aquifers, and minerals storage [390-392]. CCS and CO₂ utilization are two effective approaches for mitigating or limiting CO₂ emissions. One of the major criteria that have to be attained is that a sufficient quantity of CO₂ must be converted, stored or otherwise prevented from release into the atmosphere [393]. Generally, CO₂ is captured from large industrial plants and other non-atmospheric CO₂ sources like geothermal vents (releasing stored CO₂). Some methods used to capture CO₂ from the atmosphere include using carbonate and hydroxide absorbents, producing H₂ by H₂O hydrolysis, and synthesizing CH₃OH by the reaction of H₂ and CO using heat and electricity supplied by nuclear fusion or fission. CO₂ stripping from seawater is another method that is being considered to reduce the environmental impact of CO₂ emissions [394-396]. The major problem of CO₂ disposal can be avoided, and even turned into an advantage, by converting CO₂ into valuable products and alternative fuels using NTP.

Lee et al. [397] reviewed various techniques for CO₂ capture and utilization. These include: CO₂ capture, electrolysis of CO₂ and H₂O, and fuel synthesis. The electrolysis of CO₂ and H₂O has been carried out in solid oxide cells to produce a CO and H₂ mixture [398-402]. However, the process also disadvantageously produced CO₂ and O₂ together in the anode compartment of the electrolysis cell, hence the need for subsequent gas-phase separation [403, 404]. Different options for CO₂ capture are illustrated in Fig. 15, with the primary focus on both atmospheric air and stationary air.

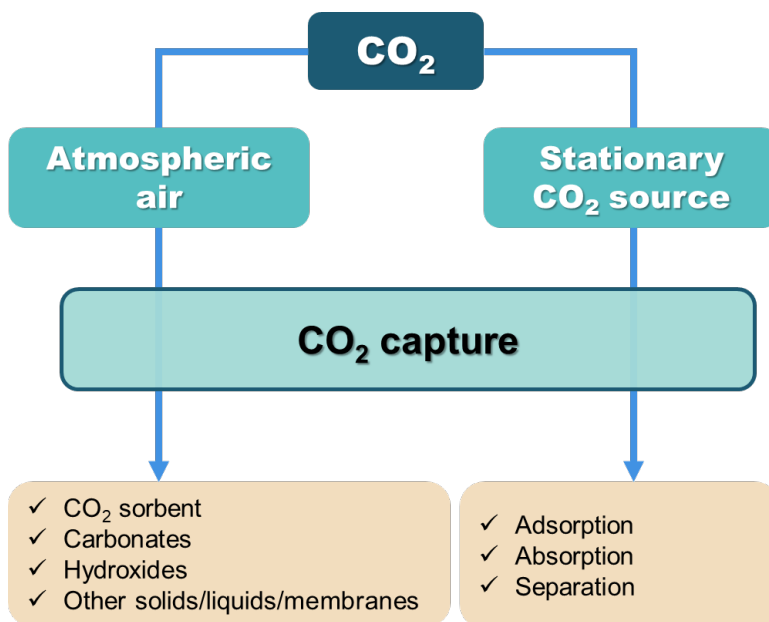


Figure 15. Various options for CO₂ capture

The use of alkaline chemicals has dominated other methods for scrubbing the air to achieve stores of concentrated CO₂. Indeed, various methods for removing CO₂ from the atmosphere using alkaline absorbents have been investigated since the 1940s. Different metal hydroxides, including Ca(OH)₂, NaOH and KOH, have been used since they readily react with CO₂ to form carbonates ($\text{CO}_2 + 2\text{OH} \rightarrow \text{CO}_3^{2-} + \text{H}_2\text{O}$). The adsorbents are regenerated using heat or electrical energy to release the bound CO₂, or a carbonate solution is used that dissolves the CO₂ to form bicarbonate ($\text{CO}_2 + \text{CO}_3^{2-} + \text{H}_2\text{O} \rightarrow 2\text{HCO}_3^-$). Fig. 16 illustrates some of the different CO₂ capture technologies, including adsorption, absorption, membrane, cryogenic, chemical looping combustion, and hydrate. The major challenges of these technologies are presented in Table 10.

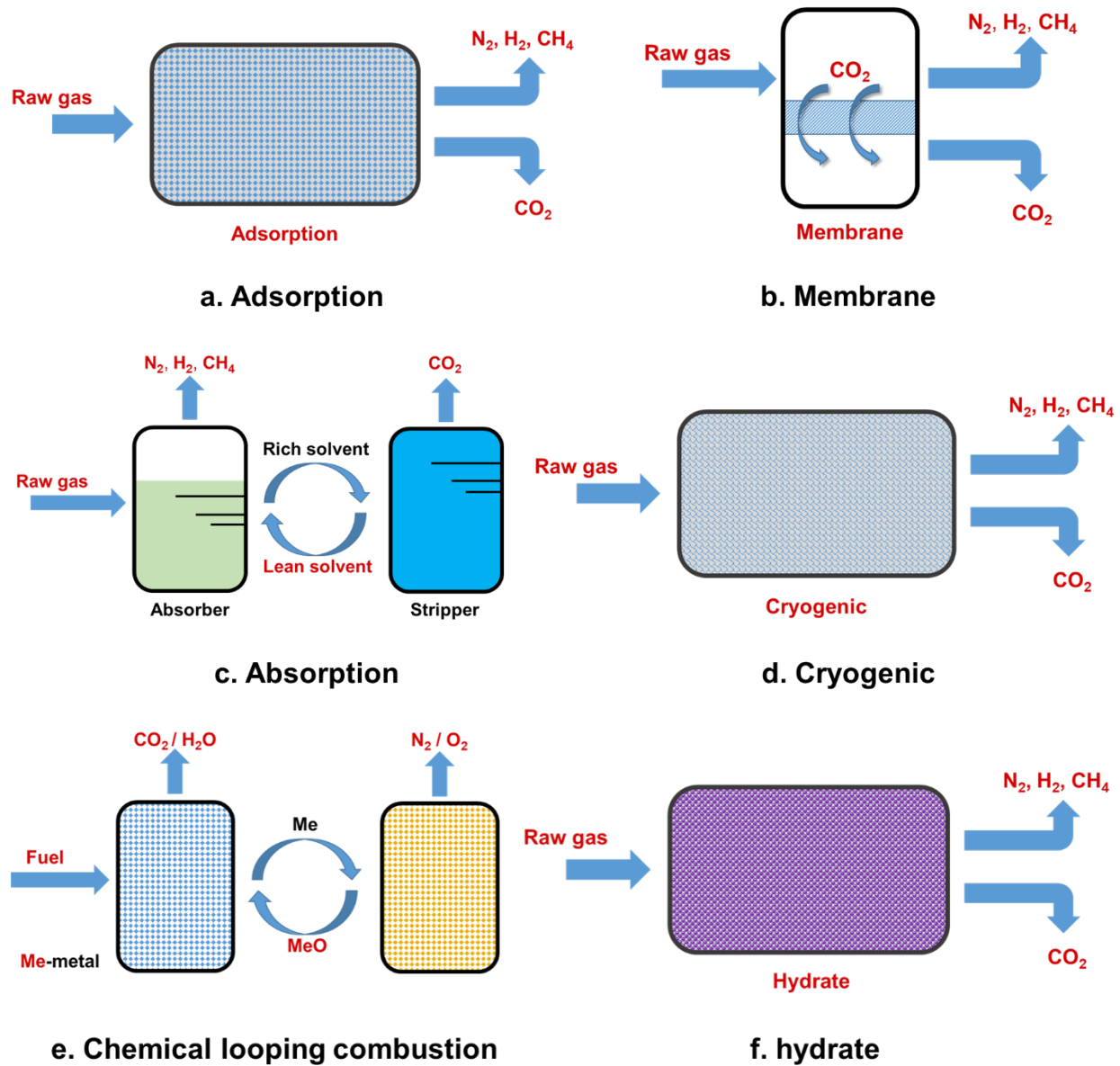


Fig. 16. The schematic diagrams of various CO₂ capture technologies

Table 10. Major challenges of different CO₂ capture technologies [397, 405-408].

Technology	Major challenges
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Adsorption	<ul style="list-style-type: none"> ❖ CO₂ selectivity is relatively low. ❖ Adsorption rate is generally low. ❖ Difficulties in handling solid. ❖ Large pressure drop in the flue gas. ❖ There is attrition and degradation of sorbents in cyclic operation. ❖ It requires periodic regeneration of adsorbents.
Membrane	<ul style="list-style-type: none"> ❖ High cost due to membrane manufacturing. ❖ Requires a compression work for driving force. ❖ Requires high selectivity as a result of low-pressure ratio and CO₂ concentration. ❖ Fouling effect. ❖ Needs high surface area membrane due to the increased flow rate of the industrial flue gas. ❖ The permeability of the polymeric membrane is negatively affected by moisture. ❖ Temperature, pressure and other operating parameters affect the performance.
Absorption	<ul style="list-style-type: none"> ❖ Solvent degeneration e.g. amine. ❖ Extra compression work needed for captured CO₂ transportation and storage. ❖ Large energy penalty for regeneration. ❖ High corrosion rate on the equipment. ❖ Solvent emissions cause a negative environmental impact.

Cryogenic	<ul style="list-style-type: none"> ❖ Not suitable for low CO₂ concentration, generally below 50%. ❖ Requires high energy to cater for adequate refrigeration. ❖ Requires removal of moisture from the gas mixture to prevent blockage as a result of ice particles. ❖ A constant build-up of solidified CO₂ on heat-exchanger surfaces unfavorably affect heat transfer and lowers the process efficiency.
Chemical looping combustion	<ul style="list-style-type: none"> ❖ Requires high installation cost. ❖ During capture/regeneration cycles there is sorbent decay. ❖ High vulnerability and attrition rate. ❖ Air separation unit is required to attain pure O₂ for calcination.
Hydrate	<ul style="list-style-type: none"> ❖ CO₂ capture efficiency is adversely affected by various molecules trapped in the cage structures. ❖ It is secondary pollution of promoter. ❖ Low temperature and high pressure is required.

Typical CO₂ separation processes, like membrane-based separation and cryogenic distillation, are not feasible economically. Numerous techniques have been developed for CO₂ capture from ambient air. Table 11 shows a selection using amine-grafted oxides, traditional solids, alkaline solutions and Metal-Organic Frameworks [409].

Table 11. Selection of technologies for CO₂ capture from ambient air and relevant advantages and disadvantages

Material	Advantages	Disadvantages
Solid supported amine	low energy requirement for regeneration; high tolerance to moisture	require hours to achieve saturation
Amine-grafted MOF	high CO ₂ capacity; fast kinetics	sensitivity to moisture; expensive synthesis routes; unclear stability
Alkaline solution	high CO ₂ selectivity; cheap material	energy-intensive regeneration
Traditional solid (physisorbent)	high thermal stability	negative impact of moisture
Chemisorbent	high adsorption capacity under high temperature	huge heat requirements for desorption

5.2. Integration of CO₂ capture with plasma CO₂ conversion

On an industrial scale, the integration of CO₂ capture and conversion using NTP seems more feasible since NTP possesses the ability to break highly stable CO₂ molecule at room temperature and pressure [4, 30, 42]. CO₂ capture and utilization by NTP is a technique which relies on CO₂ conversion to liquid fuels such as CH₃OH, carbonate, C₂H₆O, C₂H₄, etc. In particular, CH₃OH is the main feed for chemicals that can be further converted to alternative high molecular liquid fuels [373, 395]. Various energy sources can be used in generating NTP for splitting CO₂ and H₂O to reverse the combustion process and produce fuels [399]. Chemical conversion of CO₂ into fuels and value-added platform chemicals has been viewed as a vital aspect for developing low-carbon economic sustainability in the energy and chemical sector. A notably significant pathway that is presently being developed for CO₂ utilization is catalytic CO₂ hydrogenation. This technique can produce various fuels and chemicals, such as CO, CH₂O₂, CH₃OH, alcohols, and hydrocarbons. Nevertheless, high H₂ consumptions ($\text{CO}_2 + 3\text{H}_2 \rightarrow \text{CH}_3\text{OH} + \text{H}_2\text{O}$) and high operating pressures (ca. 30– 300 bar) are the main disadvantages related to this technique [348].

CO₂ capture, conversion, and utilization are the most up and coming techniques for stabilizing the amount of greenhouse gas pollution in the atmosphere. Using wasteful CO₂ emissions as a portion of energy carriers for the synthesis of fuels and high value-added chemicals is an attractive chemical pathway. However, considering the chemical stability of CO₂, it is very challenging to discover an energy efficient thermal process for CO₂ conversion. NTP technology provides an attractive alternative to thermal processes for converting inert CO₂ emissions into value-added chemicals and fuels due to its low power requirements and non-equilibrium characteristics [115, 283].

In this section, two pathways are proposed for CO₂ capture and utilization that use NTP as an activator for either direct or indirect CO₂ conversion. The first system (Fig. 17) directly converts the captured CO₂ (here via reduction) to useful fuels and value-added chemicals (e.g. alcohols) using NTP. The second system (Fig. 18) first converts the captured CO₂ to syngas (CO+H₂), e.g. by DRM, using NTP, which is then used as a feedstock for Fischer-Tropsch synthesis to produce fuels and liquid chemicals (e.g. hydrocarbons).

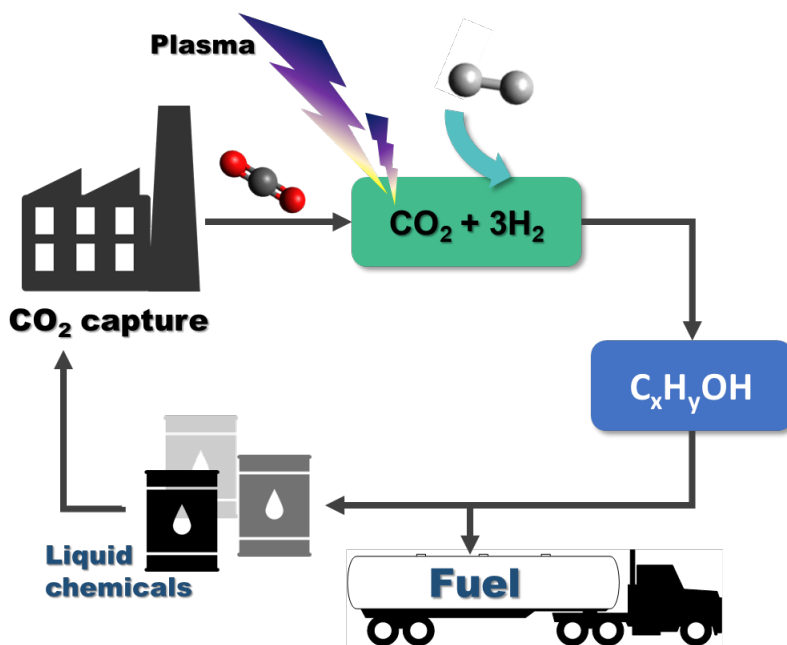


Figure 17. CO₂ capture, direct CO₂ conversion, and utilization.

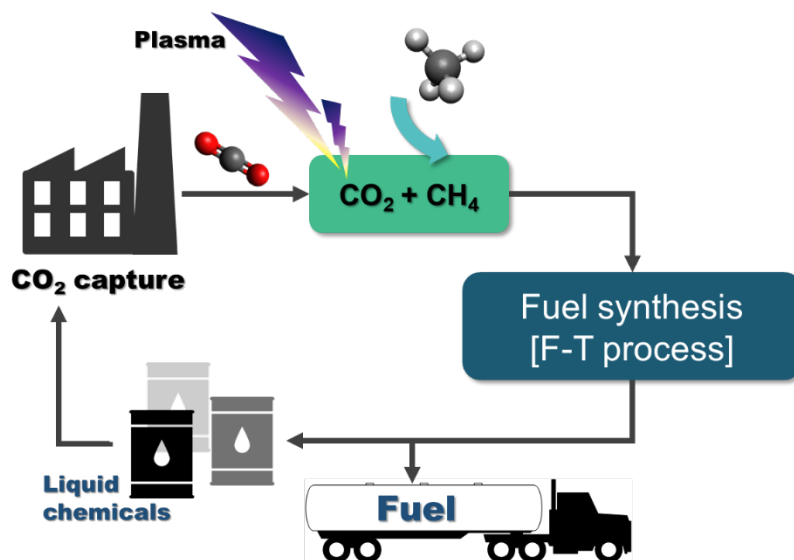


Fig. 18. CO₂ capture, indirect CO₂ conversion and utilization

Moss et al. [410] demonstrated that CO₂ capture by pressure swing absorption (PSA) and conversion by NTP is a feasible process for the production of CO, although on a small scale. CO is a useful precursor to many chemicals and major feedstocks for the chemical industries. CO₂ capture was first carried out using a high PSA technique, then the flue gas composition was upgraded to high purity CO₂. The captured CO₂ was passed through a pulse corona discharge reactor where CO₂ was converted to CO and other products through electron-initiated dissociation. The aim was to produce non-fossil fuels derived from carbon for chemical feedstocks using NTP technology. The advantages of this technique are that it has flexible operating conditions, the flexibility of carrier gases, and the allowance for variable gas streams to be captured and upgraded to achieve a higher concentration of CO₂ with some conversion to a useful product. It was concluded that high selectivity can be attained with swift adsorption/desorption while utilizing a cheap and durable sorbent that displays zero sorbent losses and can be regenerated freely by simple pressure drops.

Nakajima et al. [411] investigated CO₂ reduction using adsorption followed by NTP treatment. The technique consisted of the physical adsorption process followed by an N₂ plasma reduction treatment. During the physical adsorption stage, CO₂ was adsorbed by molecular sieve zeolite 13X (APG-III). The second stage involves the N₂ plasma reduction process in which the adsorbed CO₂ was reduced to CO using NTP flow that was generated by a circulating N₂ plasma reactor. The CO

produced is then used as a fuel. The CO₂ conversion to CO was less than 5.3% with a CO concentration of approximately 1%.

Thermal catalytic techniques are presently applied to produce liquid hydrocarbons, such as methoxymethane (CH₃OCH₃) from CO₂ and H₂. For the production of CH₃OCH₃, the following conditions are required: high temperatures in the range of 240-270 °C and pressures of 3 MPa. If NTP processes can be used as an alternative, the energy input can be remarkably reduced as NTP is at room temperature and pressure. Therefore, to produce hydrocarbons directly from CO₂, hybrid catalysts are essential. New reactor setups and novel catalysts may aid in offsetting the required high pressures in a plasma reactor. Progressive research is required to develop plasma processes that produce liquid hydrocarbons, which are presently only produced by other (non-plasma) methods. However, if successful, these NTP assisted catalysis processes could completely change the energy and chemical industries [30, 412-414].

5.2 Demonstrations of NTP-CO₂ conversion

Many laboratory-based investigations and a few large-scale demonstrations have been carried out in relation to the conversion of CO₂ into valuable chemicals and fuels. There have been various practical commercialization attempts. However, none of these have been able to adequately meet the environmental and economic market requirements as a result of various challenges. Some of the most noticeable challenges include i) CO₂ conversion requires higher energy input, ii) insufficient socio-economical driving forces i.e. inadequate investment-incentives and restricted market size, iii) lack of industrial commitments to promote CO₂-based chemicals, iv) insufficient maturity of the technology. Considering these issues, the industrial-scale implementation of CO₂ conversion to valuable products is not feasible economically [415]. The US Department of Energy is investigating various NTP technologies for their catalytic properties related to CO₂ decomposition and fossil energy conversion. In addition to evaluating the effectiveness of DBD plasma for both CO₂ decomposition and conversion into valuable fuels and chemicals, they have partnered with the Department of Physics at West Virginia University (WVU) to develop a Versatile Atmospheric Dielectric Barrier Discharge Experimental Reactor (VADER) to probe plasma-assisted CO₂ decomposition. The VADER system has the following characteristics: variable plasma frequency range (0-10 kHz), a flexible operating pressure range of 10⁻³-2 atm, optical access ports for plasma diagnostics, and flexible electrode gap of approximately 2 cm.

Currently, there are ongoing investigations to quantify CO₂ decomposition and the application of optical diagnostics to determine plasma parameters, such as the temperatures of electrons and neutral species [396]. The US Department of Energy is also investigating the performance of a GAD plasma technology for the logistic fuel conversion into H₂-rich synthesis gas.

A prototype solution has been developed for CH₃OH production from renewable feeds (CO₂ and biomass) based on a novel MW plasma technology (an NTP generated by high-intensity MW fields). A bench-scale reactor based on solid-state MW generator MiniFlow 200SS manufactured by SAIREM has been conceptualized, designed and constructed. Furthermore, a scalable containerized MW plasma gasifier of 10-20 kWth using a 6 kW power input was built for biomass gasification through the funding of the Bill and Melinda Gates Foundation. The results showed a super equilibrium conversion process [397]. The United States patented technology [416] for heavy hydrocarbon and natural gas co-conversion using DBD plasma at moderately elevated temperatures (<300 °C) to activate CH₄ to produce a high concentration of reactive light hydrocarbons and H₂ radicals.

In the process of development and evaluation of a new technique, the production capacity depicts the fundamental design guideline, hence determining the equipment requirements. Generally, bulk chemicals are produced on a very large scale, consequently, reactions need to operate at significantly high throughput. As a result, high energy input is needed; for instance, a typical CH₃OH production plant [417] with a 100 kton/year rate of production and electricity consumption rate of 550 kWh/ton is considered herein. The largest microwave plasma system developed so far has an output capacity of 3.3 kton biomass/year and produces 1.5 kton ethanol/year [418]. Therefore, to achieve the required capacity for bulk chemical manufacturing, the current MW plasma reactors should be scaled up by a factor of 66 for this specific process, which is challenging. In order to accelerate the industrial application of NTP technology, there is a need for the development of a low cost and reliable power supply with large output.

6. Concluding remarks and future perspectives

In this review, NTP-assisted CO₂ conversion into value added-chemicals and fuels has been demonstrated to be a technology with considerable potential for reducing CO₂ emissions, since NTP has a great ability to break CO₂ bonds at room temperature and pressure. The selectivity and efficiency for these reactions can often be improved by introducing a catalyst to the system. In

order to make NTP-catalytic CO₂ capture and conversion technology feasible and economically attractive, an advanced investigation into the reactor technology and the unusual plasma-catalyst chemistry is essential. Indeed, plasma and catalysts operate via different mechanisms, but their combination in plasma catalysis can generate synergetic effects that improve their performances during reactions. Thus, combining NTP and catalysts is an option for integrating the benefits of both plasma and catalysts into systems used for CO₂ conversion and utilization. The presently available CO₂ capture technology needs improvement in relation to cycle durability and increasing adsorption capacity to achieve economic feasibility. In addition, the use of efficient CO₂ adsorbents is imperative. Therefore, it is important to acquire further knowledge of these technologies in order to design and develop efficient processes that successfully integrate systems for CO₂ capture and conversion using NTP.

Furthermore, it was realized that CO₂ conversion using NTP is a promising technology for upscaling and commercialization to produce more complex carbon-based chemicals and fuels. Some of the carbon-based liquids presently produced in small amounts include CH₃OH, C₂H₄, and C₄ hydrocarbons. Notwithstanding, the viability of this technology is affected by the low selectivity of these products. Developing a suitable catalyst can enhance the selectivity of these carbon-based liquid chemicals. Moreover, detailed research is required on the catalyst sensitivities to admixtures and the performance of plasma-catalysts under intricate conditions as the catalyst plays a crucial role in reducing kinetic barriers and improving activities. In the presence of the catalyst, electron density can be improved and micro discharges can be induced, leading to higher energy efficiency, high-value products, and high reaction rates. However, this may not be attained simultaneously by a single method. An in-depth understanding of the intrinsic structure-composition-activities link, morphologies, shapes, sizes, and recipes can be a major boost in designing cost-effective catalysis and improving plasma-catalytic performance.

Various reactions can occur in NTP-activated CO₂ conversion that operate through the formation of different intermediates, which then follow different mechanistic steps along pathways to make different products. Some of these reactions can aid the conversion to useful products, whereas others can hinder it. For example, electron transfer reactions that produce CO₂ anion radicals hinder further conversion of CO₂, yet electron impact reactions that break C-O bonds are crucial to produce CO — an important precursor in the production of liquid fuels and value-added

chemicals. Therefore, in order to increase the yield and selectivity of desired products, the identification of exact steps in the activation of CO₂ will be essential, especially when designing modified catalysts for the process.

Finally, in order to realize a successful CO₂ conversion and utilization project with integrated CO₂ capture technology, many commercial and technical challenges must be overcome. Examples of some of the most important issues are: that the plasma produces a complex mixture of chemicals, including higher hydrocarbons (HCs); the separation of syngas needs advanced technological and energy requirements, forecasting additional energy consumption; and the interaction between the catalyst and plasma is only on the external surface of the particles, which means that the active sites of the catalyst are not fully explored by the plasma-excited species. However, structured methods to incorporate the catalyst into the reactor may help to strengthen the synergy between the plasma and catalyst. Future research in this area could be related to the general design of product flow diagrams, feasibility studies, economic analysis, catalyst modification, and in using combinations of hybrid processes for CO₂ emissions control.

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