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Flexible sector coupling – Integration into the energy system of the future and impact of the regulatory framework

Hans Christian Gils¹, Hedda Gardian¹, Max Fette², Christine Brandstätt², Johannes Schaffert³

¹ Department of Energy Systems Analysis, Institute of Engineering Thermodynamics, German Aerospace Center (DLR), Pfaffenwaldring 38-40, 70569 Stuttgart, Germany, Contact: <u>hans-christian.gils@dlr.de</u> ² Fraunhofer Institute for Manufacturing Technology and Advanced Materials (IFAM), Germany ³ Gas- und Wärme-Institut Essen e.V. (gwi), Germany

Project focus

- Evaluation of flexibility in future energy systems
- Integrated modelling of power, gas, heat & transport
- Interaction between sector coupling technologies
- Power demand flexibility in the gas system



Considered scenarios

- Myopic model application 2020, 2030, 2040, 2050
- Geographical scope: DE + neighbouring countries
 - GHG80 (80% CO2 reduction)
 GHG95 (95% CO2 reduction)

 Exogenously defined demand for power, CH4, H2 and heat
 - Exogenously defined demand for power, CH_4 , H_2 and heat Exogenously defined fuel and CO_2 emissions costs
 - Higher CO_2 emission costs Increased power and H_2 demand in transport and heat sectors

Methodology

- Coupled application of two energy system models
- Comparison of macroeconomic & business perspective
- Analysis of the regulatory framework



Consideration of today's gas infrastructure

- Integration of today's storage, compression and transport pipeline capacities
- Endogenous expansion of:
- Transport pipelines
- Storage (H₂, CH₄)
- Electrolysers
- Methanation
- Gas pre-heating



Model results

- Synergetic interaction of flexible sector coupling technologies
- Flexible hydrogen production can contribute to RE balancing
- Heat networks to be supplemented with storage and heat pumps
- Partial rededication of the natural gas transport infrastructure to hydrogen can reduce system transformation costs



- Framework conditions have decisive influence on achieving targets
- Adjustments in framework conditions required to trigger investment and operation towards the economic optimum



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E-Mobility load shift



GHG 95

Power supply in Germany