

Evaluation of anti-soiling coatings for CSP reflectors under realistic outdoor conditions

Johannes Wette^{a,*}, Florian Sutter^a, Aránzazu Fernández-García^b

^a DLR, German Aerospace Center, Institute of Solar Research, Plataforma Solar de Almería, Ctra. Senés, km 4, P.O. Box 39, 04200 Tabernas, Almería, Spain

^b CIEMAT, Plataforma Solar de Almería, Ctra. Senés, km 4, P.O. Box 22, 04200 Tabernas, Almería, Spain

* Corresponding author. E-mail address: johannes.wette@dlr.de

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Abstract:

Soiling of solar reflectors affects their reflectance and has a direct impact on the power output of concentrated solar power (CSP) plants. One way to minimize the efficiency losses is the implementation of anti-soiling coatings on the reflector surfaces. This method is being studied for the past decade, but has not been successfully commercialized yet. The purpose of the coatings is to reduce soiling and improve the washability of the reflectors. In this work results are presented from an extensive outdoor campaign of two potential anti-soiling coatings under realistic conditions at a representative CSP site in southern Spain. Nearly six years of outdoor data are available, which makes this campaign the longest published on this type of coatings. Regular cleaning and reflectance measurements were performed during the exposure and conclusions about the performance and durability of the coatings are drawn. It is shown that in the initial state the coatings show an advantageous behavior, resulting in higher reflectance during outdoor exposure due to less soiling and better cleaning of the reflectors. The second main finding is that durability is an important issue for the implemented coatings, as their properties degrade over time resulting in lower reflectance values after several years of exposure compared to conventional glass reflectors.

Keywords: anti-soiling; solar reflector; reflectance; durability; concentrated solar power

1. Introduction:

Solar reflectors are one of the key components for the development of cost competitive concentrated solar power plants as their quality directly influences the concentration of the incoming sunlight and thus the efficiency of the plant. The main characteristic that a solar reflector has to possess, in order to be able to assure a high efficiency of the plant (that is, 20-25 % of net electricity generation to incident solar radiation in a typical parabolic-trough collector plant [Reddy et al., 2013]), is a high solar specular reflectance (around 0.945 [Sutter et al., 2019]) over the lifetime of the power plant. An initial high reflectance is as important as maintaining that high value in time. The initial reflectance can be affected mainly by two mechanisms: first, progressive degradation throughout time, which changes some of the material characteristics irreversibly (García-Segura et al., 2016), and secondly by the soiling that can get accumulated on the surface as time goes by, which can be counteracted by cleaning. This soiling has a

36 high impact on the reflectance. Common soiling rates with daily losses of around 0.5 % are reported
37 (Wolfertstetter et al., 2018a), which can be considerably higher depending on the site's characteristics
38 (Wolfertstetter et al., 2018b, Bouaddi et al., 2018). Cleaning large reflective areas of the solar field in a
39 power plant implies major operation and maintenance (O&M) costs and thus, lowers the plant's benefits
40 (Fernández-García et al., 2014). Additionally, with the cleaning methods applied nowadays, water
41 demand is critical since many CSP plants are situated in arid regions with scarce water resources (Sarver
42 et al., 2013).

43 One way to address this issue is to apply an anti-soiling coating on the front glass of the traditional solar
44 silvered-glass mirrors. This coating should help decreasing the amount of soiling that remains on the
45 reflector's surface and improving its washability (Plesniak et al. (2014).

46 Anti-soiling coatings are nowadays used in a variety of applications and industries, on ceramic and glass
47 surfaces (Midtdal and Jelle, 2013). Currently, investigations are being carried out in order to use these
48 coatings in solar energy technologies, mainly for photovoltaics (Costa et al., 2016), but also for CSP
49 applications. Anti-soiling coating developments can be derived from the following three physical
50 mechanisms:

- 51 • Hydrophilic coatings possess a high surface energy, which results in the formation of low contact
52 angles between the coating and water droplets. This allows very thin films of water to form in
53 the case of washing or rain and this facilitates dirt removal. This type of coating is often silica
54 based (Aranzabe et al., 2018).
- 55 • Hydrophobic coatings, on the other hand, have a low surface energy and contact angles are
56 high. This provokes the formation of small water droplets which easily roll over the surface
57 taking present dirt particles with them (Polizos et al., 2014). Formulations of silica or titania
58 nanoparticles are usually used.
- 59 • Titania based coatings often use the photocatalytic effect (Atkinson et al., 2015, Jesus et al.,
60 2015), enhancing the decomposition of organic matter in the presence of UV radiation.

61 Whereas in many applications the use of anti-soiling coatings is common, only very few commercial
62 products are available on the market for the CSP sector (Schwarberg and Schiller, 2012). The main
63 criteria a coating has to fulfill, in addition to the anti-soiling effect, are a high transmittance and minimal
64 scattering, in order to maintain the specular reflectance of the base reflector. While the solar-weighted
65 specular reflectance is the optimal way to characterize a solar reflector, for practical reasons, especially
66 in the field, often specular reflectance is only measured at certain wavelengths (Fernández-García et al.,
67 2017). To characterize the quality of the coating, the reflectance difference with an uncoated reference
68 material can be determined. To directly measure the hydrophilic and hydrophobic properties of the
69 coatings, the contact angle can be analyzed.

70 While the manufacturing of coatings with excellent optical and anti-soiling properties has been
71 demonstrated, the durability of these coatings is still an important issue. It was shown that the
72 properties of coated reflectors can deteriorate in accelerated tests when exposed to UV-radiation and
73 abrasive forces (Plesniak et al., 2014, Giessler et al., 2006). Limited data on real outdoor exposure are
74 available for coated CSP reflectors and it is usually restricted to a few years. A previous study (Aranzabe
75 et al., 2018) showed good durability for two coatings after 3.5 years with a specular reflectance of 2 to

76 3.3 % higher than for uncoated reflectors. Another work (Sansom et al., 2016) proved that the type of
 77 cleaning has an influence on the degradation, especially for non-glass type mirrors. Apart from cleaning,
 78 abrasion by airborne particles can play an important role in the degradation of reflector surfaces
 79 (Wiesinger et al., 2018) and may possibly be more pronounced for coated reflectors, since traditional
 80 glass mirrors have shown the highest durability (Kennedy and Terwilliger, 2005).

81 In this work, the methodology of an outdoor testing campaign for anti-soiling coatings and their analysis
 82 is described and the results and conclusions of this campaign are presented. The main objective is to
 83 evaluate the effectiveness of the coatings to increase the reflectance in comparison with uncoated
 84 standard material with glass surface under realistic conditions. The variation throughout time of this
 85 effectiveness is used as key indicator of the coatings' durability and their performance under different
 86 soiling conditions.

87 2. Method and Equipment:

88 2.1. Outdoor campaign:

89 The most realistic way to assess the behavior, here mainly soiling and degradation, of materials is via an
 90 outdoor exposure campaign under conditions similar to their real use, i.e. at a representative CSP site
 91 with regular cleaning (Bouaddi et al., 2017). For this work facets of a commercial solar 4 mm thick
 92 silvered-glass mirror material with different anti-soiling coatings were exposed on the Plataforma Solar
 93 de Almería (PSA) together with uncoated facets for reference. The reflector material with the coatings
 94 was provided by a major reflector manufacturing company and the campaign was conducted in close
 95 agreement with the company. The reflector facets were cleaned and the specular reflectance, as their
 96 main performance parameter, was determined on a regular basis. The portable specular reflectometer
 97 model 15R-USB (Figure 3-b), manufactured by Devices and Services, called D&S, was used to measure
 98 the monochromatic specular reflectance $\rho_{s,\varphi}$ (660 nm; 15°; 12.5 mrad) with an incidence angle of 15° and
 99 in a wavelength range between 635 and 685 nm, with a peak at 660 nm. The measurements were taken
 100 with an acceptance angle of 12.5 mrad. An accuracy of 0.002 (reflectance units) is given by the
 101 manufacturer, the calibration mirror has an uncertainty of 0.0015 and the sensitivity of the equipment is
 102 0.001. Summing up the three uncertainties and considering a coverage factor of 2 (which defines an
 103 interval having a level of confidence of approximately 95 % for normal distributions), the expanded
 104 uncertainty of the equipment is 0.006.

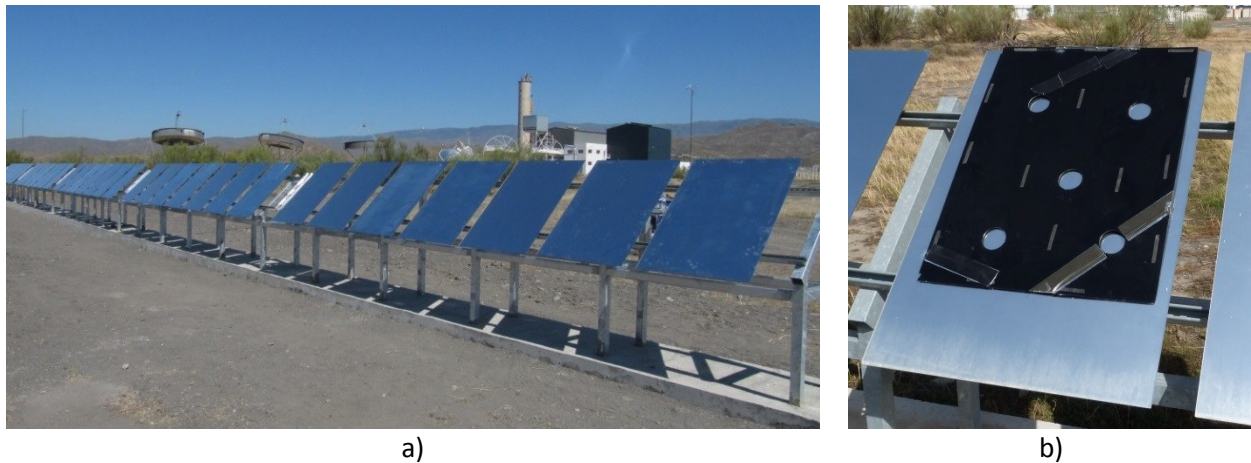
105 **Table 1: Exposure site meteorological data.**

Location	Mean temperature [°C]	Yearly global horizontal irradiance [kWh/m ²]	Yearly direct normal irradiance [kWh/m ²]	Mean wind speed [m/s]	Mean relative humidity [%]	TOW (%)
PSA, 37.1°N, 2.35°W	18.3	1901	2133	3.2	59.5	16.1

106 The outdoor exposure campaign started in June 2011. In Table 1 the main climatic parameters at the
 107 exposure site are presented. Mean values of two years data were calculated. The time of wetness (TOW)
 108 is defined as the duration in which the relative humidity is above 80% and the temperature above 0°C

109 (ISO9223, 2012). Soiling rates at the PSA have been determined in the past by continuous
110 measurements with the automatic soiling measurement system TraCS (Wolfertstetter et al., 2018a) and
111 an average soiling rate of 0.52 %/d (drop in reflectance per day) was found. In cases of unfavorable
112 conditions, e.g. the combination of light rain and dusty atmosphere, daily reflectance drops of up to 7 %
113 were detected. As the degradation of the coatings is analyzed in the campaign, the effect of erosion by
114 airborne particles can be an issue. Data gained in the past has proven that this effect is negligible at the
115 investigated position at the PSA even for aluminum reflectors which are much more sensitive than glass
116 reflectors (Sutter et al., 2018).

117 An exposure rack was set up to hold five groups of seven facets each (Figure 1). Each facet has a size of
118 75x106 cm². The frequency of measurement and cleaning was different for the different groups. Every
119 two weeks groups 1 to 4 were measured before cleaning, followed by cleaning and the measurement of
120 groups 2 and 4 only. Groups 1 and 3 were cleaned, followed by the measurement after cleaning with a
121 lower frequency, every four weeks. Group 5 was not cleaned, except for natural cleaning by rain fall, and
122 had reference purposes only. It was exposed to be measured under possible special circumstances (e.g.
123 sand storms or similar) without the influence of regular cleaning application. As no special events were
124 suffered during the exposure, no additional results were obtained from this group.



125 **Figure 1: a) Outdoor exposure site at PSA with measured facets, b) measurement mask on facet.**

126 The cleaning was performed with pressurized water at 200 bar using a HDS 10/20-4M device from
127 Kärcher (Figure 2-a), which is similar to known parameters used for cleaning in commercial plants
128 (Cohen et al., 1999). The distance between the spray nozzle and the reflector surface was approximately
129 0.5 m. The cleaning was performed by the operator until no further cleaning effect could be
130 appreciated. The water used is demineralized, with a maximum conductivity of 2 μ S/m. The cleaning
131 method applied was the most commonly used one in commercial CSP plants. In addition, cleaning with a
132 brush was discarded from the beginning due to recommendation of the manufacturer and previous
133 experience of the researchers, to avoid any damage of the coatings due to abrasion (Sansom et al.,
134 2006).



135 **Figure 2: a) Kärcher cleaning device and b) D&S reflectometer placed on measurement mask.**

136 A mask was designed and used for the reflectance measurements with the portable reflectometer
137 (Figure 1-b Figure 2-b). The mask with 5 holes, which fit the reflectometer, was placed on the facets to
138 always measure on the same spots on the facet. Additionally the mask served as a protection during the
139 measurements. The average of the measurements of the five spots was calculated for each facet as the
140 reflectance value of the corresponding facet.

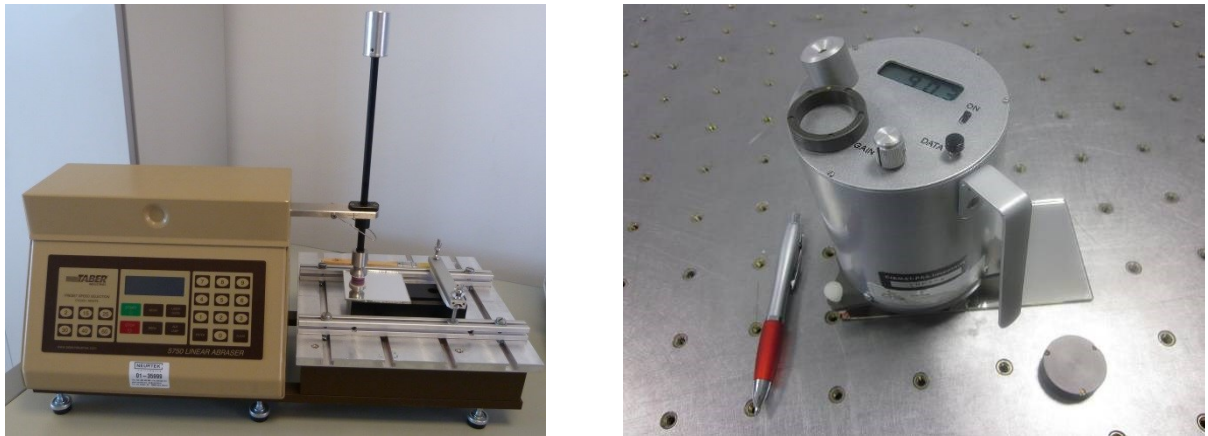
141 In the beginning of the campaign three different anti-soiling coatings were used together with one
142 uncoated reference material. The measurements started in July 2011 and were continued until March
143 2017, thus comprising a period of nearly 6 years. In March 2013, the results of the 3 coatings were
144 analyzed after 2 years of exposure. According to the conclusion obtained, the manufacturer decided to
145 keep only one of the original coatings (the one with the best behavior), and remove the other two.
146 Results of these two coatings are not shown in this paper due to confidentiality agreements with the
147 manufacturer. In addition, another new coating was included in the analysis, which was developed by
148 the manufacturer as an optimized product, coming from the analysis of the testing performed until that
149 moment. Measurement results in this work focus on the three materials that were exposed and
150 measured until the end of the study: anti-soiling coating 1 (AS1) and the reference material exposed in
151 2011 and anti-soiling coating 2 (AS2) exposed in 2013.

152 In addition to reflectance measurements, optical microscopic analysis was performed with a 3D light
153 microscope model Axio CSM 700 manufactured by Zeiss. A scanning electron microscope (SEM) Gemini
154 Ultra 55, manufactured by Zeiss, with an INCA FETx3 EDX system was used for more detailed surface
155 analysis.

156 2.2. Laboratory test device:

157 As it is important to determine the mechanical stability of coated reflectors (Sansom et al., 2014), a
158 mechanical laboratory test was conducted with the Taber linear abraser Model 5750 (Figure 3-a) to
159 assess the resistance of the coatings to erosion wear. The tests were conducted according to standard
160 (ISO9221-4, 2006) and (UNE206016, 2018) with an abrasion head model MIL/E/12397. The test consists
161 in performing linear back and forth strokes of the abrasion head with a defined force (pressure of

162 1.24 kg/cm²) on the sample surface (size 10x10 cm²). Reflectance measurements and a microscopic
 163 analysis were performed before and after testing.



164 a) b)
 Figure 3: a) Taber abrasion tester, b) D&S 15-R USB reflectometer.

165 **3. Results:**

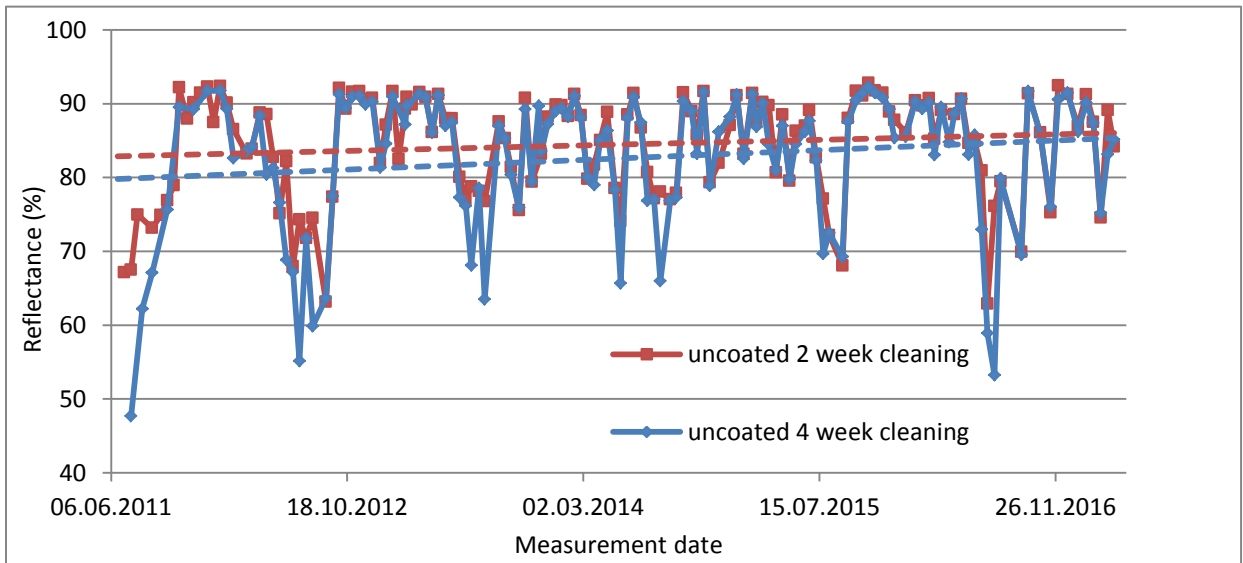
166 The most significant value for the evaluation of the anti-soiling coatings is the reflectance difference
 167 between the coated and the uncoated reference material. As the coated and the uncoated facets are
 168 exposed under the exact same conditions, the anti-soiling facets only cause a benefit when their
 169 reflectance is higher than for the reference material. If the mean value of the coated material is higher
 170 than for the uncoated material, there is an advantage in the use of the coatings. The initial specular
 171 reflectance values of the three materials are presented in Table 2. It can be seen that the values of the
 172 uncoated and the AS2 material are very similar, with AS2 being 0.2 pp higher. The reflectance of AS1 lies
 173 below the others with a difference of 0.6 pp to the uncoated material, which is still within the
 174 uncertainty of the D&S, meaning that the coatings lower the initial reflectance of the reflectors only
 175 insignificantly and absorption and scattering of the coatings is negligible.

176 **Table 2: Initial reflectance of the three analyzed materials.**

Material	Uncoated	AS1	AS2
Initial monochromatic specular reflectance [%]	94.8±0.6	94.2±0.6	95.0±0.6

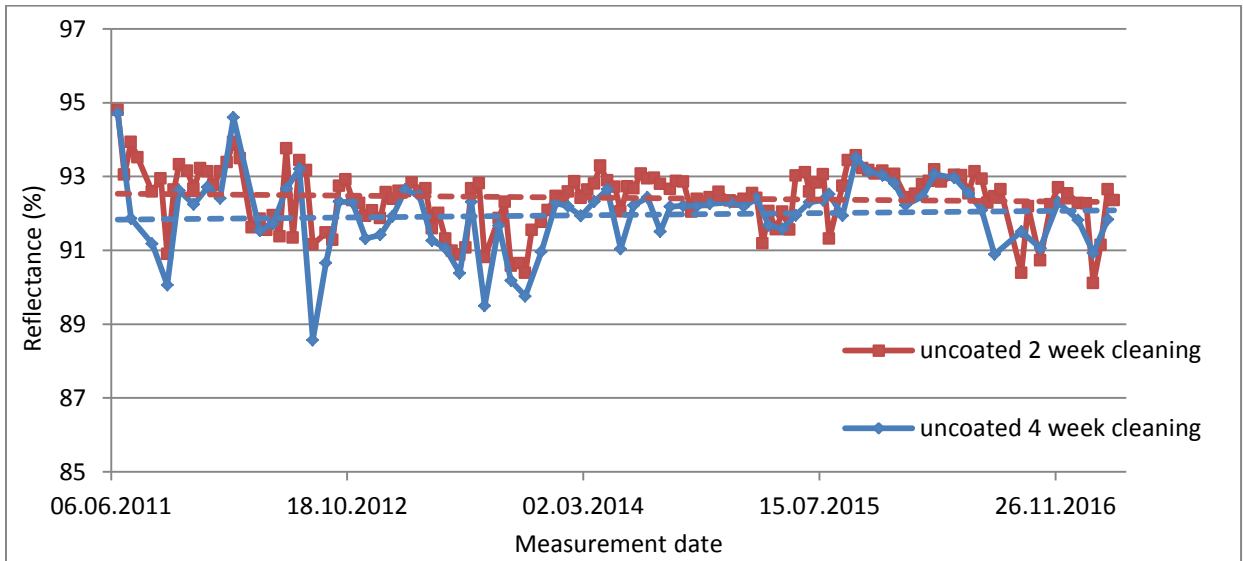
177 Figure 4 and Figure 5 show the development of the reflectance of the uncoated reference material over
 178 time, before and after cleaning, respectively. The focus in these graphs is to show the absence of
 179 appreciable degradation of the uncoated material for both cleaning frequencies. Figure 5 only displays
 180 the values after cleaning for the 2- and the 4-week frequency. As the cleaning by pressurized water is
 181 not able to completely remove the soiling on the reflector surfaces, the initial value of the reflectance is
 182 not restored in the field during the whole campaign. It can be seen that the reflectance is fluctuating
 183 over time, staying between 88 and 95 %, but that there is no considerable degradation. Both linear
 184 approximation lines (dotted straight lines) do not show a decrease in reflectance over time. The short
 185 term fluctuation is due to different soiling conditions and the imperfect cleaning method throughout the
 186 campaign. It can be seen that lower values after cleaning (such as the ones just after 06/06/2011 and

187 just before 18/10/2012) match with periods of stronger soiling before cleaning (compare Figure 5 after
 188 cleaning with Figure 4 before cleaning). This is because the cleaning method is not able to restore the
 189 initial reflectance values when the soiling level of the reflectors is high. In this sense, more frequent
 190 cleaning (2 weeks instead of 4) helps restoring reflectance values. The mean reflectance value of the
 191 material cleaned every two weeks is slightly higher (around 0.5%). Although this difference is not
 192 substantial (still below the instrument uncertainty), it is assumed that more frequent cleaning cycles
 193 help to prevent the formation of strong adhesive bonds between the dust and the glass surface, and
 194 therefore the 2-weeks cleaned surface reaches a slightly higher average reflectance than the 4-weeks
 195 cleaned surface.



196

197 **Figure 4: Reflectance values of uncoated material before cleaning for the 2 and the 4 week cleaning campaign.**



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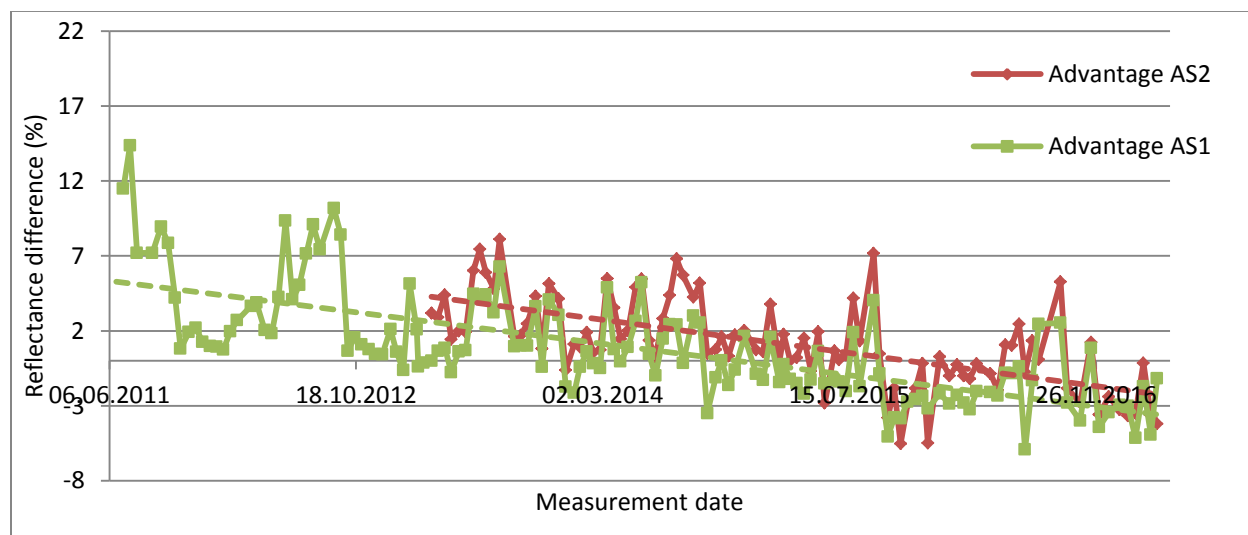
199 **Figure 5: Reflectance values of uncoated material after cleaning for the 2 and the 4 week cleaning campaign.**

200 **Table 3: Yearly mean reflectance values and reflectance drop for all 3 materials and the two cleaning campaigns after**
 201 **cleaning (in %).**

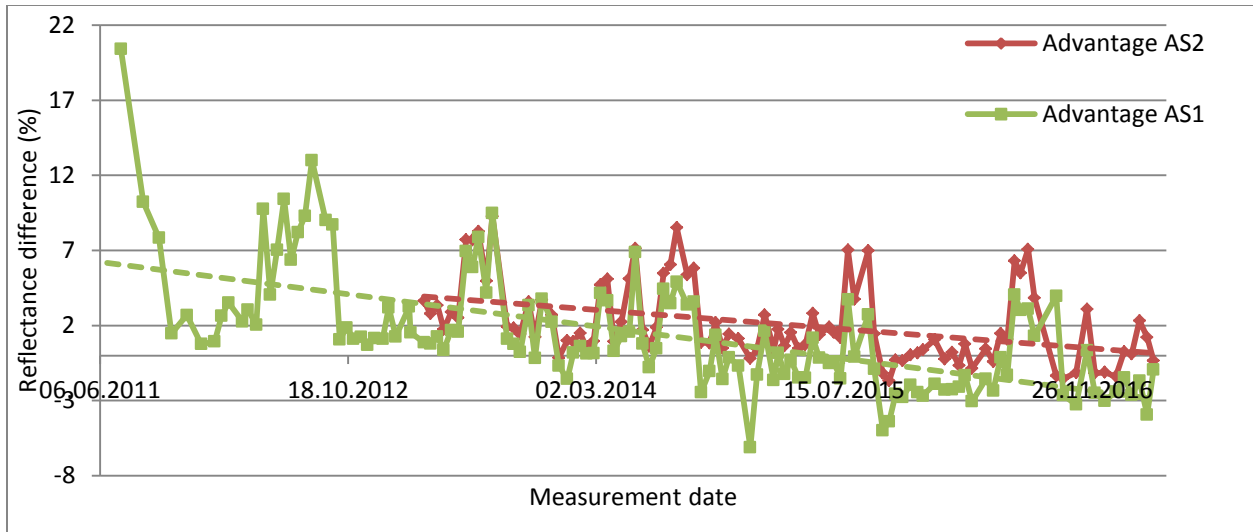
	2-week campaign			4-week campaign		
	Uncoated	AS1	AS2	Uncoated	AS1	AS2
1 st year mean reflectance	92.7±0.9	92.6±0.9	93.5±0.8	92.2±1.1	92.3±1.2	93.3±0.9
Last year mean reflectance	92.8±0.6	89.5±1.6	90.0±0.7	92.4±0.7	90.6±0.9	90.1±0.7
Mean reflectance drop	+0.1	-3.1	-3.5	+0.2	-1.7	-3.2

202 Table 3 presents the mean reflectance values of the different materials after cleaning, calculated for the
 203 first and the last year of exposure, together with the resulting reflectance losses. As presented in the last
 204 paragraph, it can be seen that the mean reflectance of the uncoated material remains constant over the
 205 whole campaign, even showing slightly positive reflectance differences (0.1-0.2 percentage points). As
 206 the uncoated material does not suffer a perceivable degradation, degradation detected in the following
 207 graphs for the reflectance differences is provoked by changes of the anti-soiling coatings. Figure 6 and
 208 Figure 7 display the advantage of the coatings over time for both the 2- and the 4-week cleaning
 209 campaign before cleaning, that means in the soiled state. The advantage is defined here as the
 210 reflectance of the coated material minus the reflectance of the uncoated one. I.e. if the reflectance of
 211 the material with anti-soiling coating is higher than the uncoated material, there is an advantage and the
 212 value is positive. If the value is negative, the reflectance of the coated material is lower than of the
 213 uncoated material, which shows a disadvantageous behavior (that is, the coated material
 214 underperforms compared to the uncoated material).

215 The values of the new material AS2 start later because they were exposed at a later time. For both
 216 coatings the advantage is positive in the beginning and diminishing over time until there is a point when
 217 the coating becomes a disadvantage (values are negative). The slope of the linear approximation is
 218 similar for both of the materials. For the 4-week campaign the advantage shrinks slower than for the 2-
 219 week campaign.



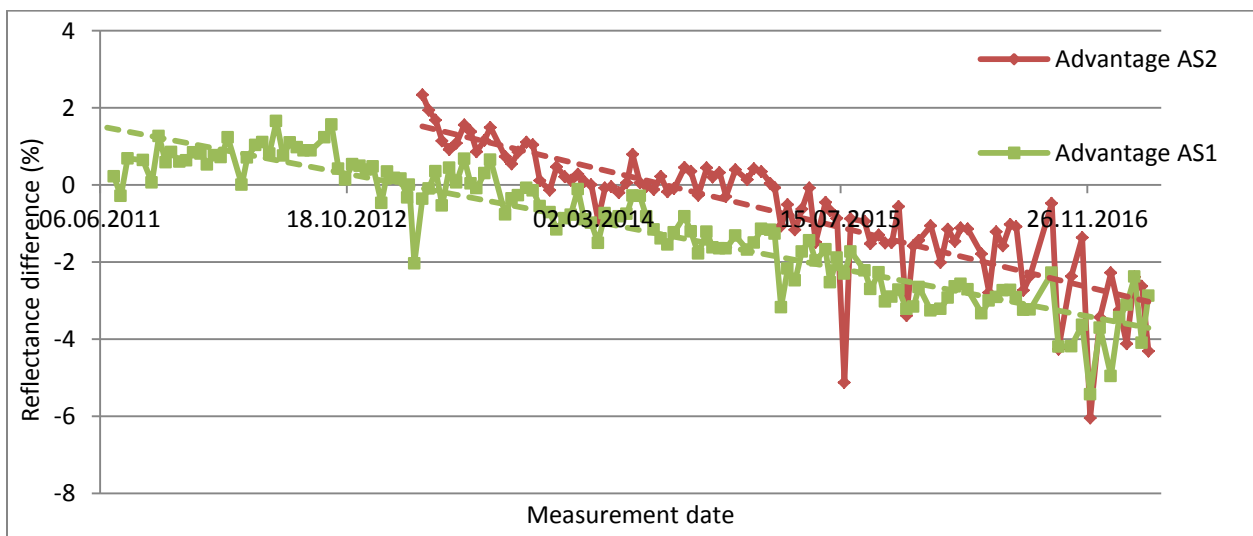
220
 221 **Figure 6: Advantage of anti-soiling coatings AS1 and AS2 compared to uncoated references, before cleaning every 2 weeks.**



222

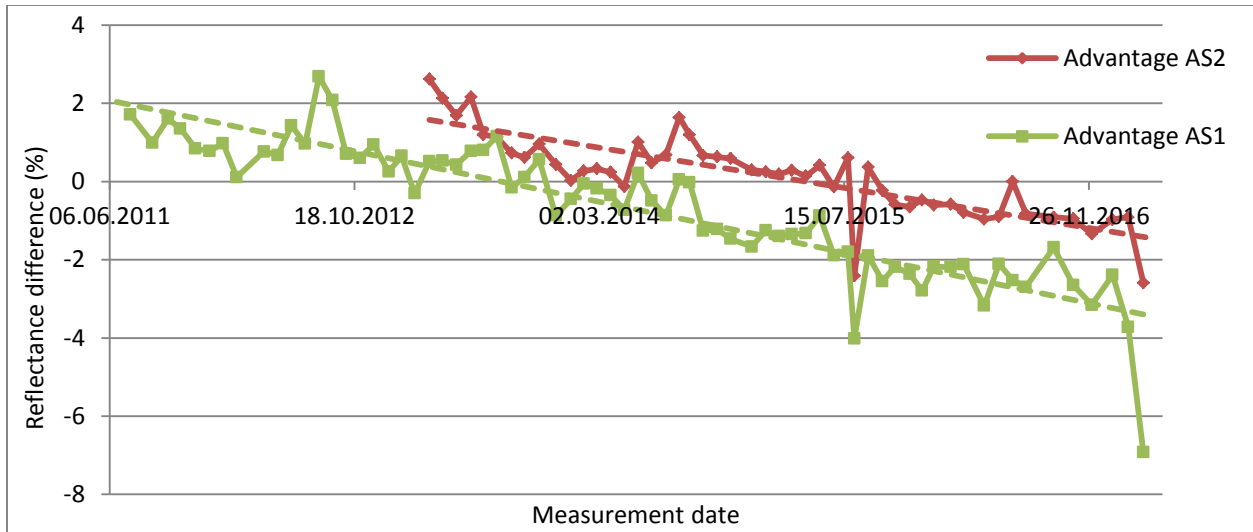
223 **Figure 7: Advantage of anti-soiling coatings AS1 and AS2 compared to uncoated references, before cleaning every 4 weeks.**

224 In Figure 8 and Figure 9 the advantages are displayed after cleaning. Here the advantage of the anti-
 225 soiling coatings is lower, hence the effect of the coating is more pronounced in the soiled state. Again
 226 the values start in the positive area and reach the area of disadvantage. But here the advantage is
 227 smaller from the beginning and the negative values are reached faster than for the before cleaning
 228 values. Still it can be stated that in the beginning of the campaign, even after cleaning the utilization of
 229 the coatings is beneficial. That is due to the fact that with the cleaning technique used, the facets
 230 reflectance cannot be restored to the initial value, but the cleaning is more effective for the coated
 231 samples. The negative trend of all reflectance difference curves leads to the conclusion that a
 232 degradation of the AS coatings takes place and that it is evolving with time. Looking at the reflectance
 233 losses of the coated samples in Table 3 it can be seen that these losses can reach values of more than 3
 234 percentage points depending on the coating and parameters.



235

236 **Figure 8: Advantage of anti-soiling coatings AS1 and AS2 compared to uncoated references, after cleaning 2 weeks.**

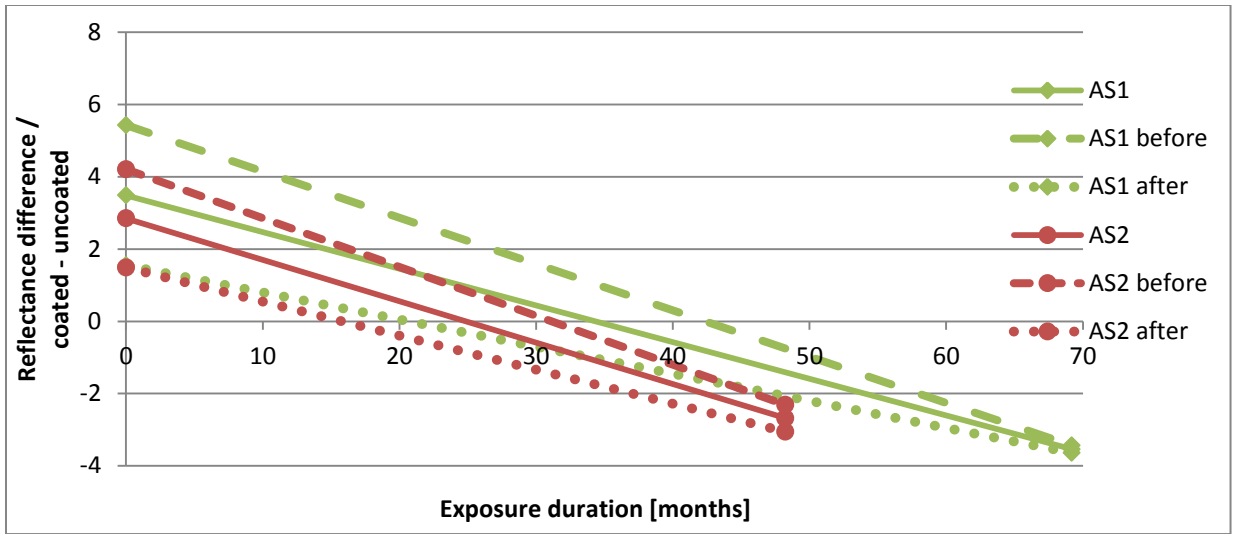


237

238 **Figure 9: Advantage of anti-soiling coatings AS1 and AS2 compared to uncoated references, after cleaning 4 weeks.**

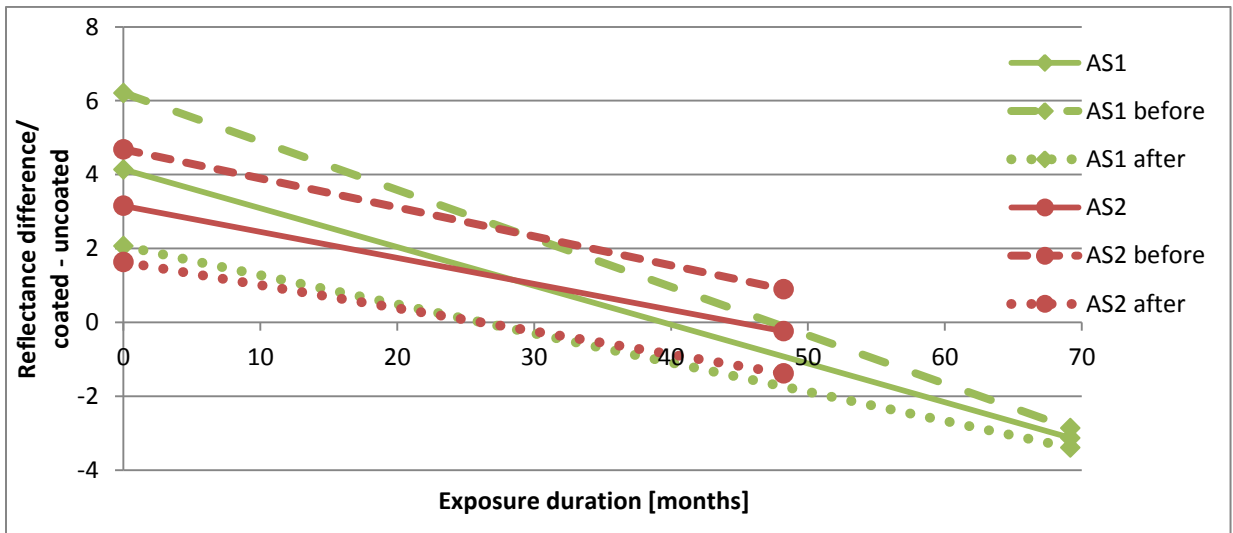
239 In Figure 10 (2-week campaign) and Figure 11 (4-week campaign) the linear trend lines for both coatings
 240 for before and after cleaning are presented together with the corresponding averages per material.
 241 Some conclusions can be drawn here. The advantage is always higher in the soiled state, with the
 242 difference between before and after cleaning decreasing over time. Looking at the average lines per
 243 material it is possible to detect at what moment the implementation of the anti-soiling coating becomes
 244 a disadvantage. The worst case here is AS2 and the 2-week cleaning campaign. Here the point is reached
 245 already after roughly two years, whereas for AS2 with the 4-week campaign it is after nearly 4 years, or
 246 44 months. For all cases the point is reached faster for the 2-week campaign. The comparison of the two
 247 coatings is difficult because they were exposed at different dates and thus have not seen the same
 248 outdoor conditions over their lifetime. The advantage for AS1 is higher in the beginning compared to
 249 AS2. The point where the coating becomes a disadvantage is reached earlier by AS2 in the 2-week
 250 campaign but in the 4-week campaign it is the other way around.

251 In general it has to be stated that the specific outdoor conditions as well as the applied cleaning strategy
 252 will have an impact on the behavior of the materials and measurements.



253

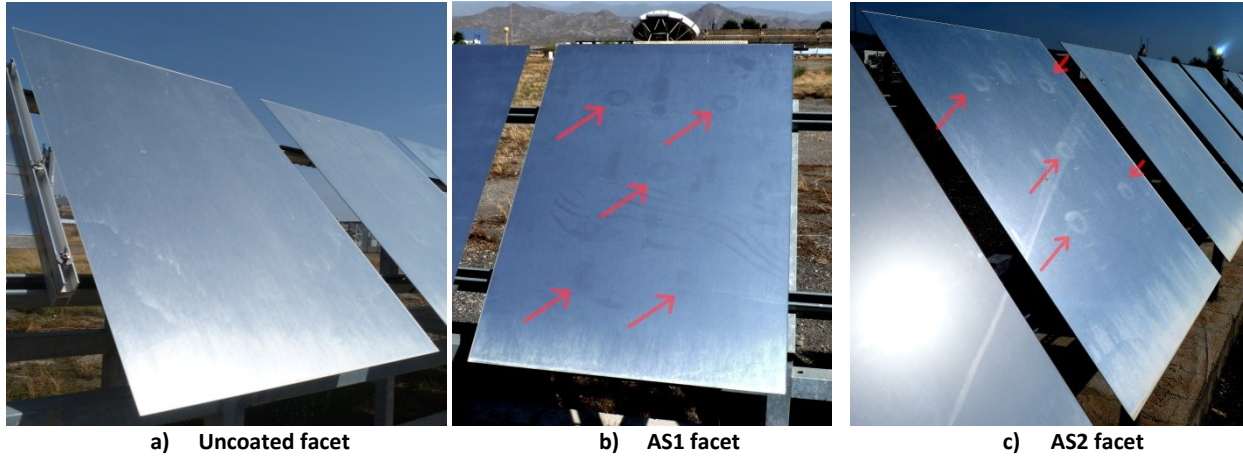
254 Figure 10: Linear trend of advantage of both anti-soiling coatings with exposure time during 2 week campaign, before, after
 255 and average.



256

257 Figure 11: Linear trend of advantage of both anti-soiling coatings with exposure time during 4 week campaign, before, after
 258 and average.

259 In Figure 12 images of the three investigated material types, uncoated, AS1 and AS2 facets are displayed
 260 after completion of the outdoor campaign. On the pictures of the coated facets, the areas where the
 261 measurements were taken with the D&S are clearly visible (marked in red). Apart from remaining soiling
 262 on the surface the uncoated facets don't show any signs of degradation. The marks on the anti-soiling
 263 facets are damages in the surface coatings and coincide with the measurement points. To analyze the
 264 effect of the measurement process on the coatings, an additional measurement campaign was
 265 conducted during the last seven measurements of the regular campaign and microscopic analysis was
 266 performed on these spots.



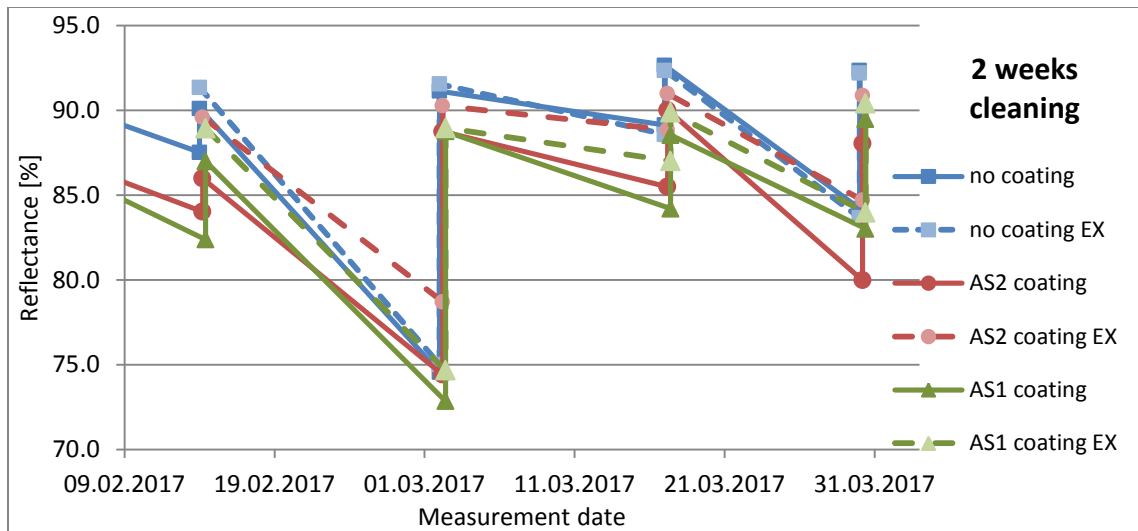
a) Uncoated facet

b) AS1 facet

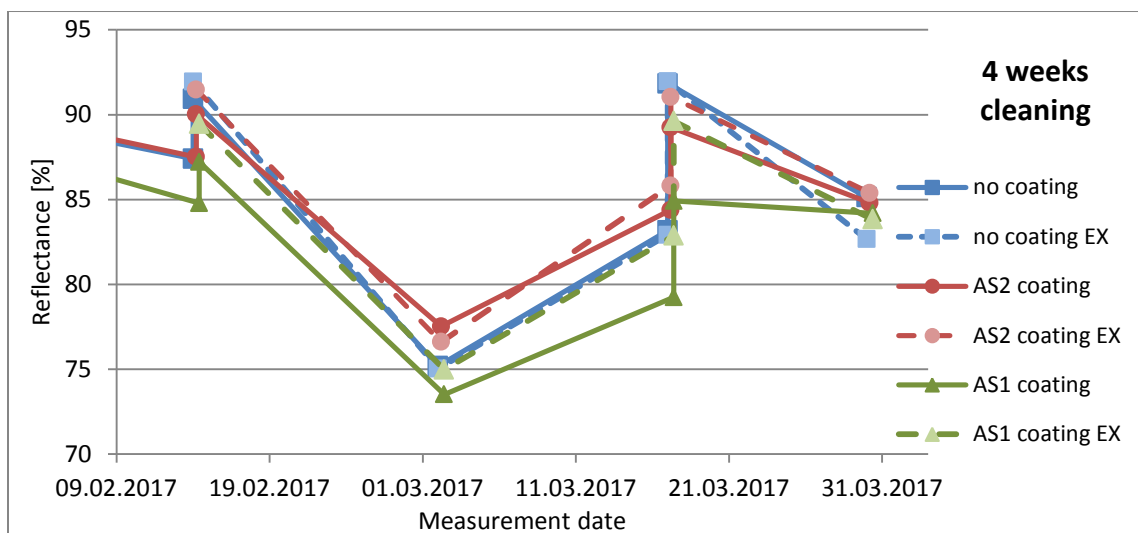
c) AS2 facet

267 **Figure 12: Images of facets of the three different materials with the measurement points marked in red for the AS facets.**

268 During this campaign, five extra measurement points per sample were chosen that lie at least 10 cm
 269 away from the usual measurement points. This way an influence of potential damages, introduced by
 270 the reflectometer over the years, on the measurements could be avoided. In Figure 13 the
 271 measurements of this campaign are presented (extra measurements) and compared to the regular
 272 measurements. The continuous lines present the regular measurements and the dotted/slashed lines
 273 correspond to the extra measurements (marked "EX"). For the facets without coating the difference
 274 between the regular and extra measurement points is rather small. For the coated samples nearly all
 275 extra measurements show considerably higher values than the regular measurements. By calculating the
 276 average values for the difference between extra and regular measurements, these results can be
 277 confirmed: $\Delta_{\text{uncoated}} = -0.1$; $\Delta_{\text{AS1}} = 1.81$; $\Delta_{\text{AS2}} = 2.14$.



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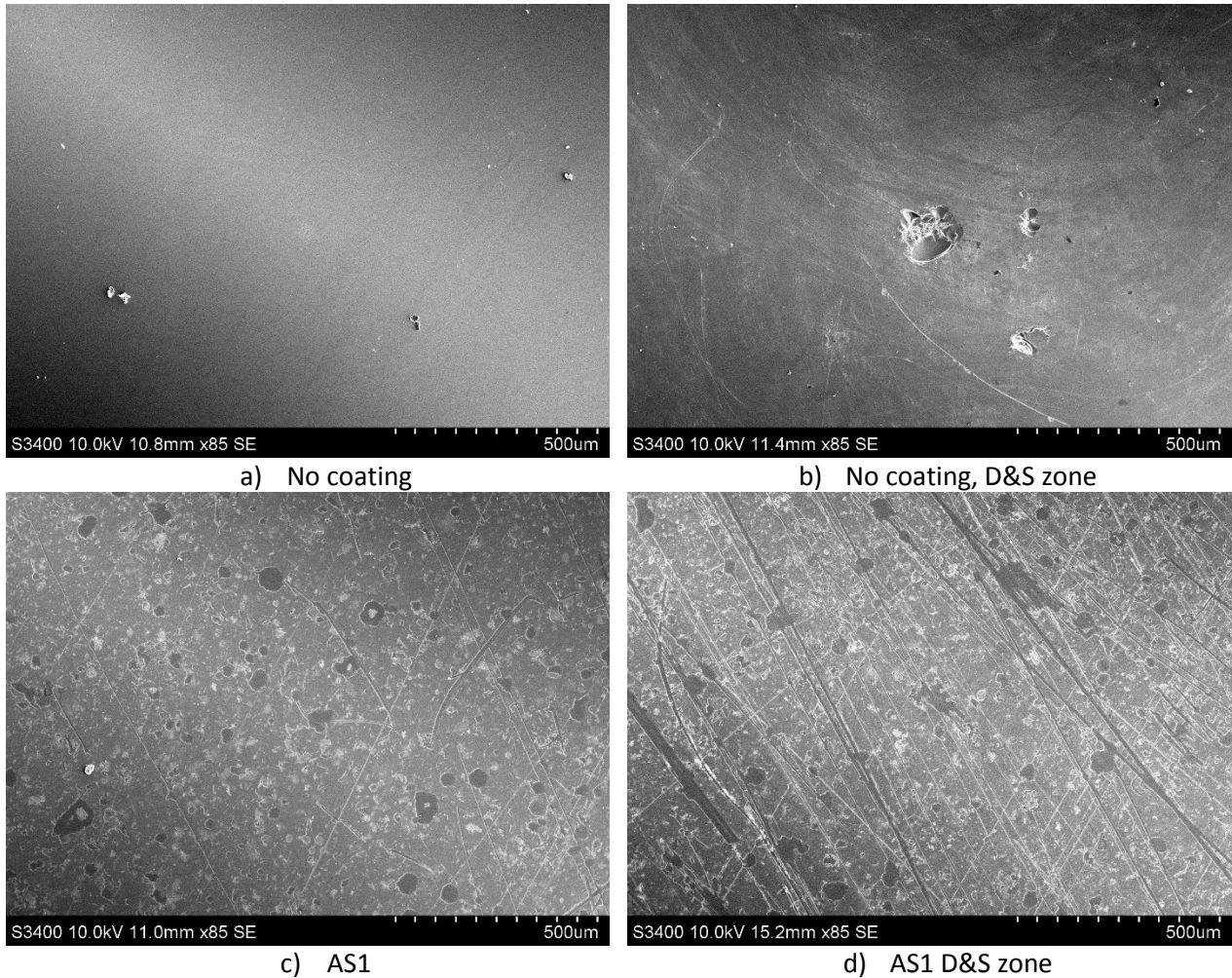


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280 **Figure 13: Difference between reflectance values for measurement spots and apart from these.**

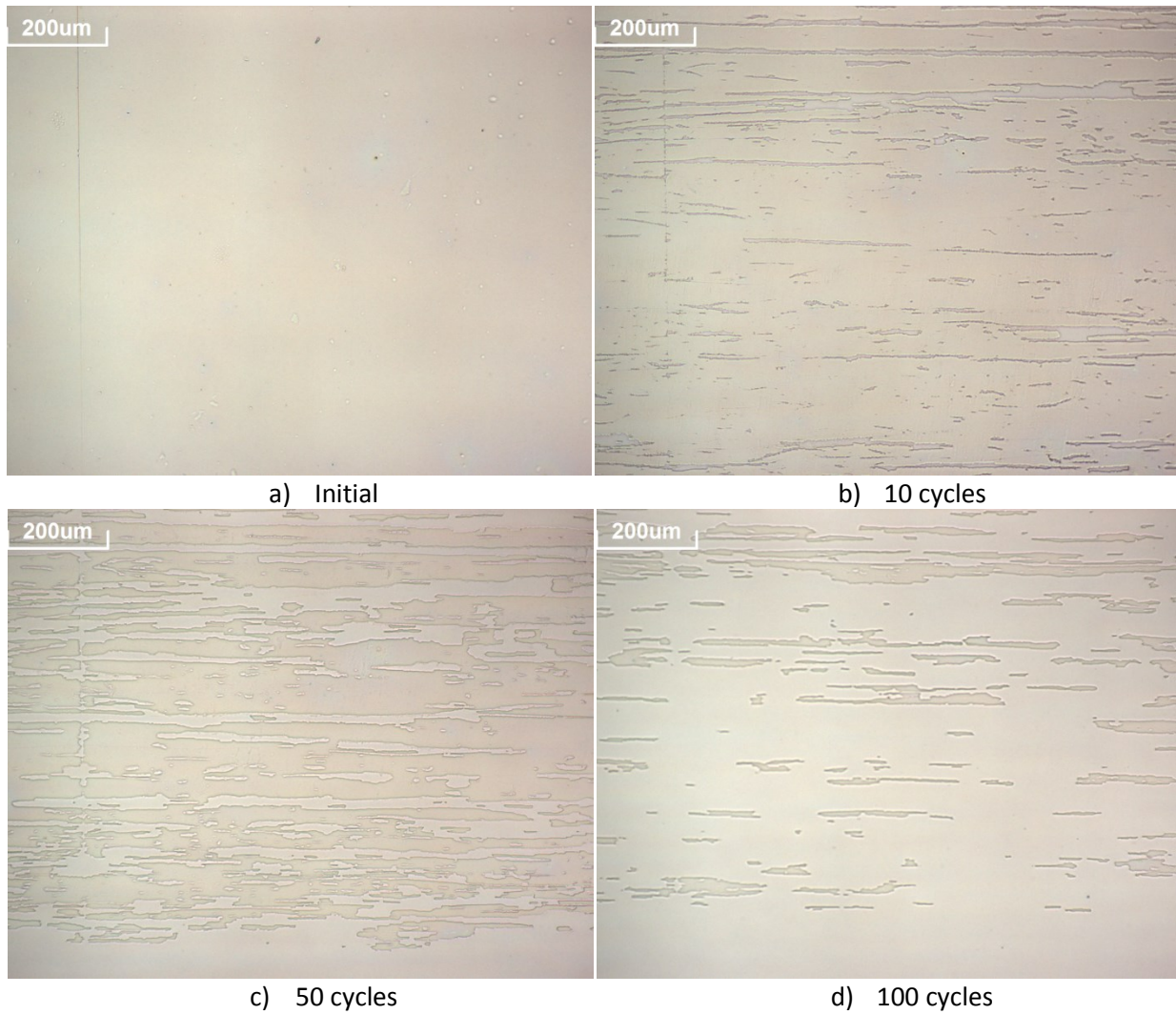
281 To analyze the general degradation and the difference between the regular and extra measurements,
 282 the surface of the facets was observed with light and SEM microscopy. In Figure 14 representative SEM
 283 images are displayed of areas where the D&S measurements were taken and apart from those areas.
 284 For the uncoated facets basically no degradation was detected on the zones away from the
 285 measurement points (Figure 14-a). The measurement zones show minor residues on the surface and
 286 only few punctual defects (Figure 14-b) of the surface.

287 For the coated facets the anti-soiling coating is clearly visible and defects are appreciated in form of
 288 scratches and zones where the coating has been removed (Figure 14-c). These damages are considerably
 289 stronger and more densely distributed at the measurement points (Figure 14-d), which explains the
 290 reflectance differences between the different measurement points of the anti-soiling coated facets
 291 mentioned above. The higher the defect density, the higher is the scattering and absorption, lowering
 292 the specular reflectance of the material.



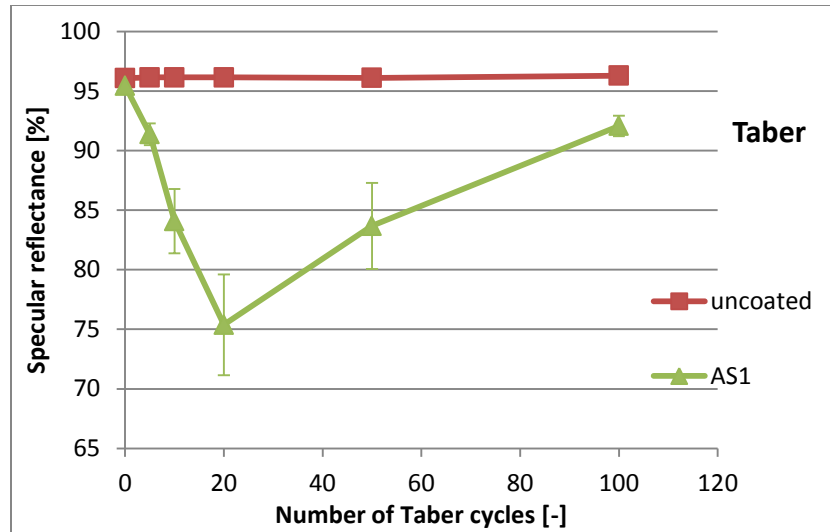
293 **Figure 14: SEM images of the different zones on uncoated and AS1 facets.**

294 To analyze the ability of the coatings to resist mechanical damages, a standardized abrasion test was
 295 done. The Taber test was conducted for 100 cycles in total. In Figure 15 microscopic images are
 296 displayed showing the initial state of the coating and the status after 10, 50 and 100 Taber cycles
 297 respectively. It can be appreciated that the surface degradation increases with the number of cycles
 298 conducted. In the initial state only minor defects can be detected (Figure 15-a), whereas with higher
 299 cycle numbers, horizontal scratches appear which follow the direction of the abramer head movement
 300 (Figure 15-b). After 50 cycles (Figure 15-c) the scratches have grown and in the lower part of the picture
 301 an area is visible in which a part of the coating has been completely removed. After finishing the 100
 302 cycles most of the coating has been removed (Figure 15-d). The test was also done with the uncoated
 303 material. Here the abramer has no effect at all.



304 **Figure 15: microscopic images of AS1 coating before, after 10, 50 and 100 cycles of the Taber test.**

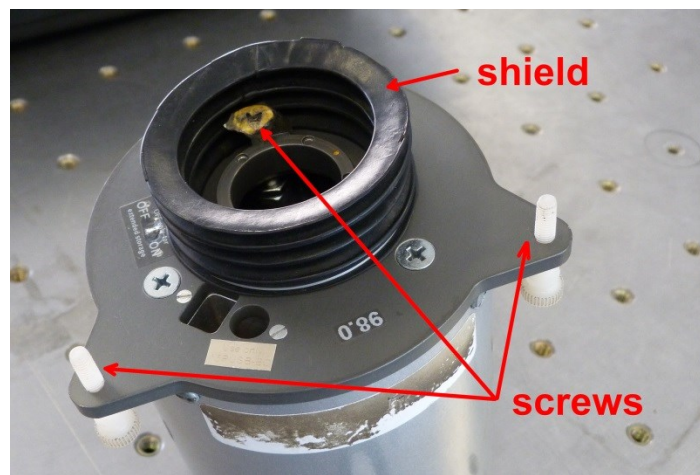
305 These effects can be verified when the specular reflectance is taken into account. The evolution of the
 306 reflectance of the coated and uncoated material is displayed in Figure 16. For the AS1 coating the
 307 reflectance drops in the beginning due to higher scattering at the scratches and imperfections of the
 308 coating. When continuing the test, the reflectance rises again when a high percentage of the coating is
 309 removed, leaving the base glass material. No reflectance change is detected for the uncoated material.



310

311 **Figure 16: Development of specular reflectance of coated and uncoated sample during Taber test.**

312 It must be concluded that the durability of the anti-soiling coatings is lower than that of the bare
 313 silvered-glass mirrors. Especially mechanical wear can harm the surface and thus lower the specular
 314 reflectance. It is important to state that the conducted outdoor campaign of this work is supposedly
 315 more aggressive than exposure under realistic conditions in a plant. Even though cleaning in the plant
 316 may be similar to the technique employed during the campaign, further mechanical stress is introduced
 317 here by the extensive measurement on designated spots. While sporadic measurements with the D&S
 318 (or other devices) are usually performed in commercial power plants, the spots for these measurements
 319 are arbitrarily chosen, avoiding the multiple repetition of measurements on the same spots. During
 320 measurements with D&S several parts of the equipment are in contact with the surface to be measured
 321 (Figure 17), mainly the three leveling screws and the rubber shielding around the measurement spot.
 322 For future measurement campaigns with similar goals as the one performed, it is important to minimize
 323 contact between instrument and sample surface to avoid unrealistic damage of the surface.



324

325 **Figure 17: Lower part of D&S with parts that are in contact with surface during measurements.**

326

327 **4. Conclusions:**

328 The outdoor campaign of this project produced valuable data on the behavior and performance of two
329 anti-soiling coatings over a long period of time. A number of important conclusions can be drawn from
330 this campaign:

- 331 • The application of the anti-soiling coatings leads to a clearly visible advantage in the beginning
332 of exposure, shown by the higher reflectance during outdoor exposure compared to uncoated
333 silvered-glass mirrors.
- 334 • The advantage is more pronounced in the soiled state before cleaning. But in the beginning of
335 the campaign the advantage before and after cleaning proves that the coatings lower the effect
336 of soiling and improve the washability of the reflectors.
- 337 • Degradation of the coated reflectors is a bigger issue than for the uncoated material. The
338 advantage of the coatings decreases with time and becomes a disadvantage after a relatively
339 short time. In the course of this study the time to reach that point is around two to four years.
- 340 • The advantage in reflectance and degradation of the coatings strongly depends on the
341 environmental conditions and cleaning strategy the material is exposed to. Different climatic
342 conditions and the performance of different cleaning techniques and frequencies may change
343 the results considerably.
- 344 • Especially mechanical stresses have shown to alter the quality of the coatings due to the high
345 sensitivity of the coatings compared to very hard and resistant pure glass surfaces of
346 conventional reflectors.
- 347 • Measurement campaigns similar to the one conducted throughout this study require the
348 utilization of measurement techniques that minimize the influence of the measurement process
349 on the material due to the high number of measurements on the same spots. Contact between
350 measurement equipment and material surface should be avoided by the use of soft distance
351 pieces or adequate measurement mask design.

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358 **Nomenclature**

359	AS	Anti-soiling
360	Ciemat	Centro de Investigaciones Energéticas Medioambientales y Tecnológicas (Energy, Environment 361 and Technology Research Centre, Spain)
362	CSP	Concentrating Solar Power
363	D&S	Devices & Services Reflectometer

364 DLR Deutsches Zentrum für Luft- und Raumfahrt (German Aerospace Centre, Germany)
365 DNI Direct normal irradiance
366 GHI Global horizontal irradiance
367 O&M Operation and maintenance
368 PSA Plataforma Solar de Almería
369 SEM Scanning electron microscopy
370 TOW Time of Wetness

371

372 Δ absolute difference between reflectance measurements

373 $\rho_{\lambda,\varphi}$ near-specular reflectance

374

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