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EN-fuels from solid waste biomass by thermo-catalytic reforming

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EN-Fuels from solid waste biomass by thermo-catalytic reforming

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Pyroliq 2019: Pyrolysis and Liquefaction of Biomass and Wastes

June 16 – 20, 2019 in Cork

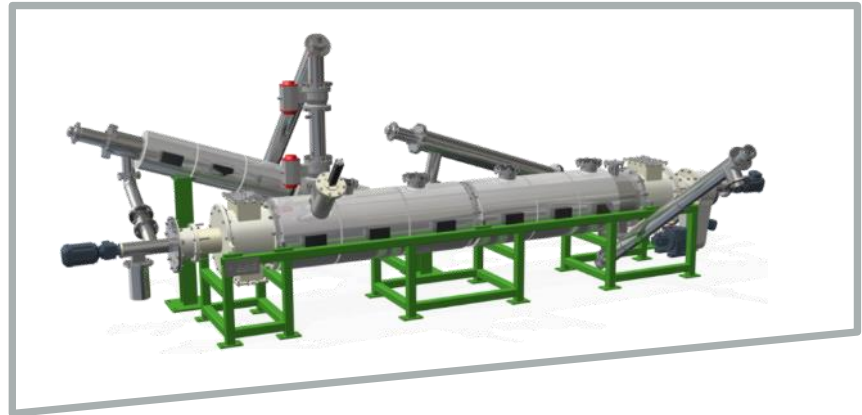
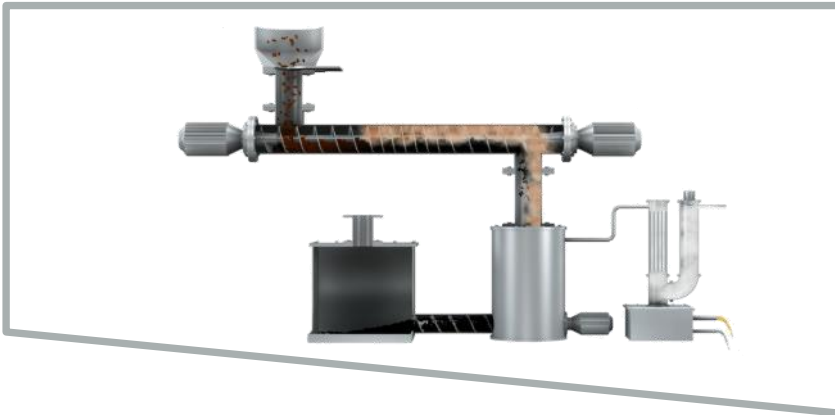
Recycling and Waste Management

TCR[®] und iCycle[®] – Technologies for Recycling & Energy Production

Biogenic Residues (TCR[®])



Composites und Minerals (iCycle[®])



Energy carrier from biomass & recycling of composites

General thoughts- How to store carbon by using fuel and producing plastics!

530 billion tonnes, 82 percent of all C in biomass (650 billion tonnes) on earth is stored in wood, the rain forest is storing as much as people burn in 10 years from various sources.

1/3 of world antropogenic CO₂ emissions are taken up every year by world wide forests.

But, CO₂ is also again released by natural processes

Carbon dioxide, naturally captured in wood can be captured as carbon in char.

Feedstocks should show a wider range than wood only, residues from agriculture or sewage sludge and digestates as well as resdiues from modern processes producing ethanol from straw as well as macro algae

Capturing the carbon as a stabile bio-coal or charcoal as single product is just too expensive.

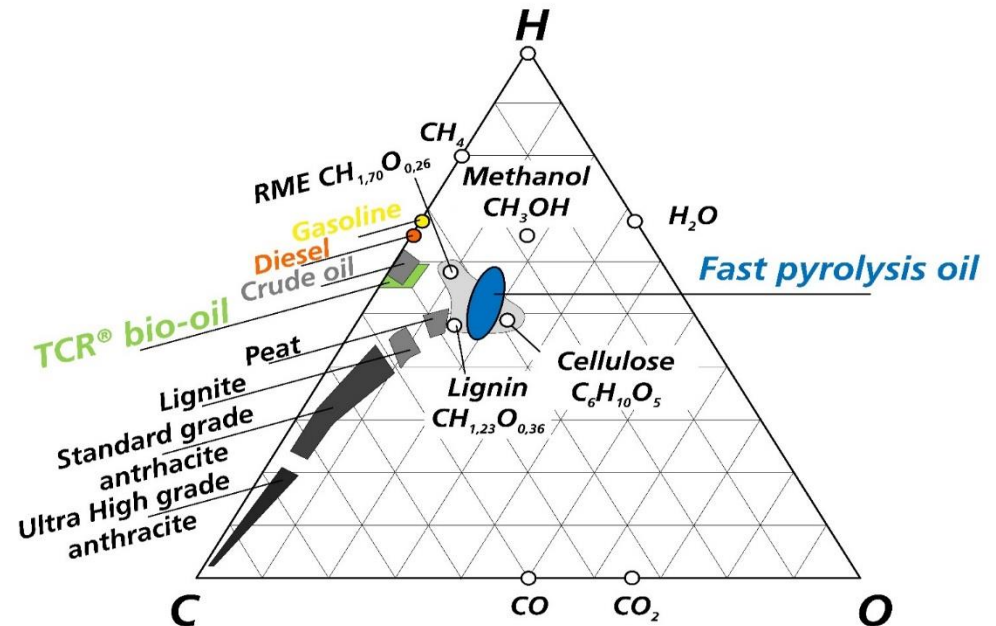
Side products are required to close the bill.

Those products can be liquids, in best case fuels and green hydrogen.

Sustainable transportation of fuels by co-processing of TCR[®]-bio-oil in conventional petroleum refineries

Characteristics of TCR[®]-bio-crude-oil

- Compareable to crude oil
- High carbon content
- Low water content
- Low total acid number
- Miscible with fossile fuels and biofuels
- High heating value

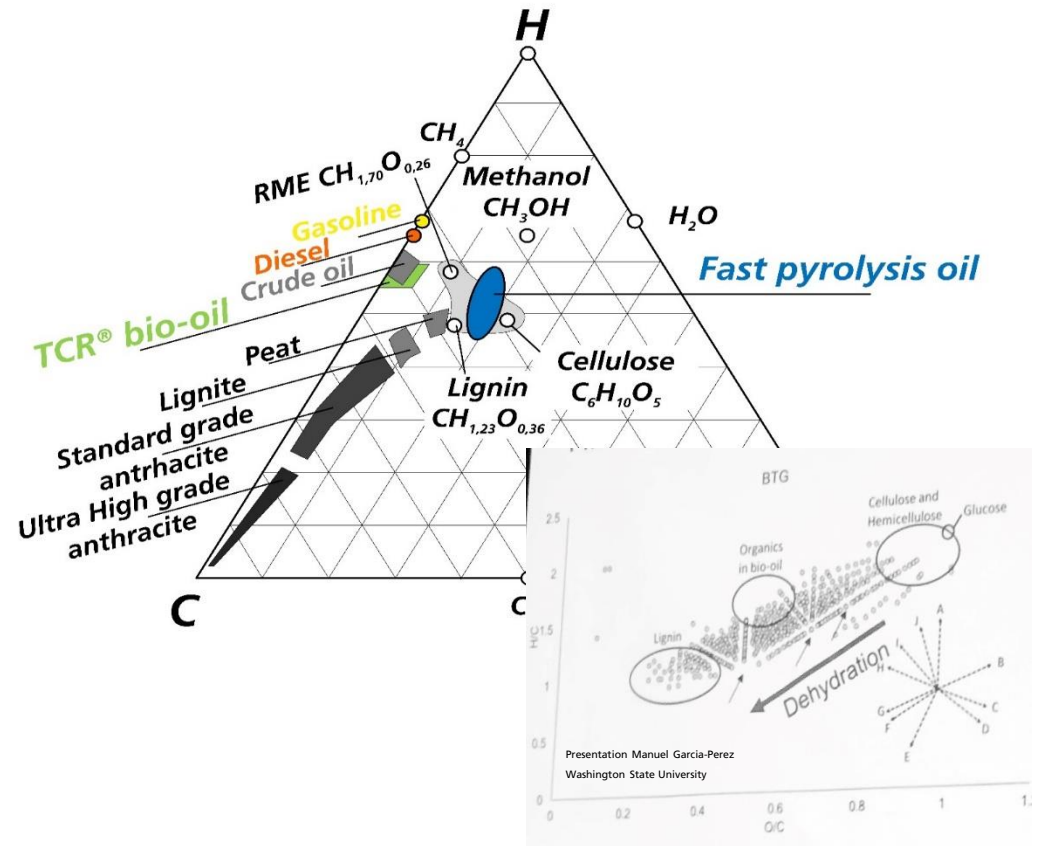


Source: [1] [2]

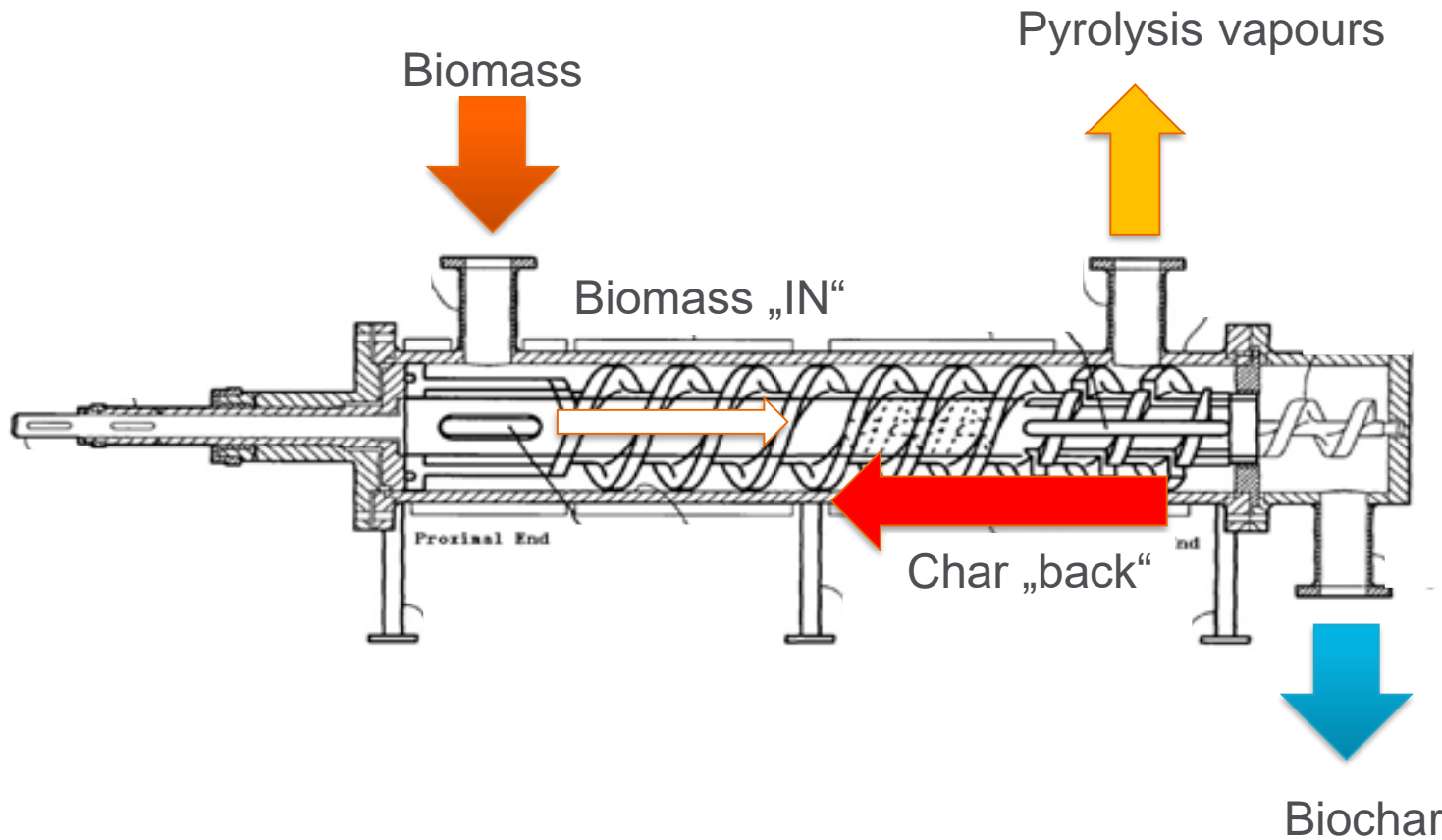
Sustainable transportation of fuels by co-processing of TCR[®]-bio-oil in conventional petroleum refineries

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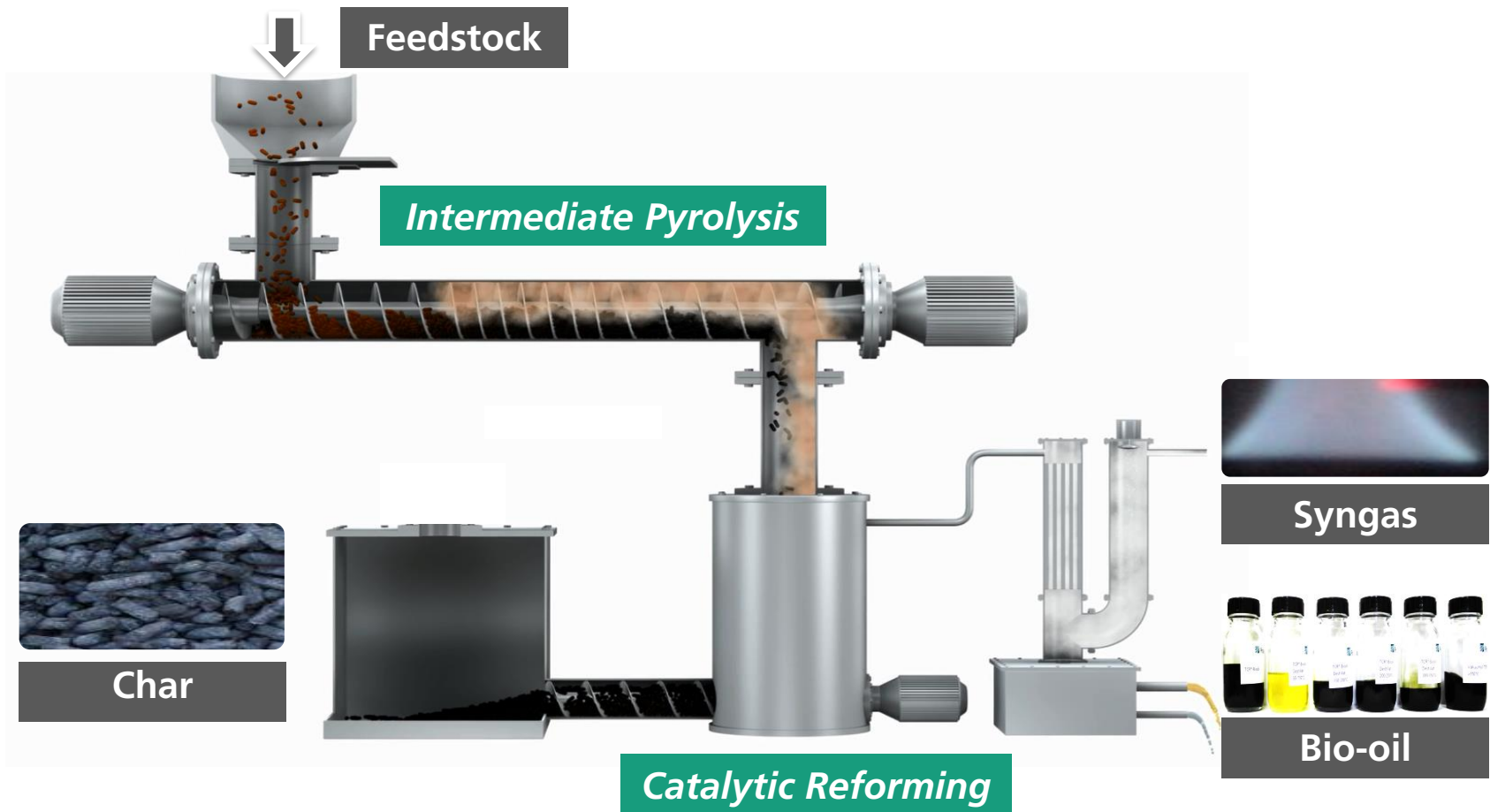
Pyroformer – Intermediate Pyrolysis and combined Reforming – Moderate heat transfer by char



Drying - Torrefaction - Pyrolysis Reforming - Char Conditioning

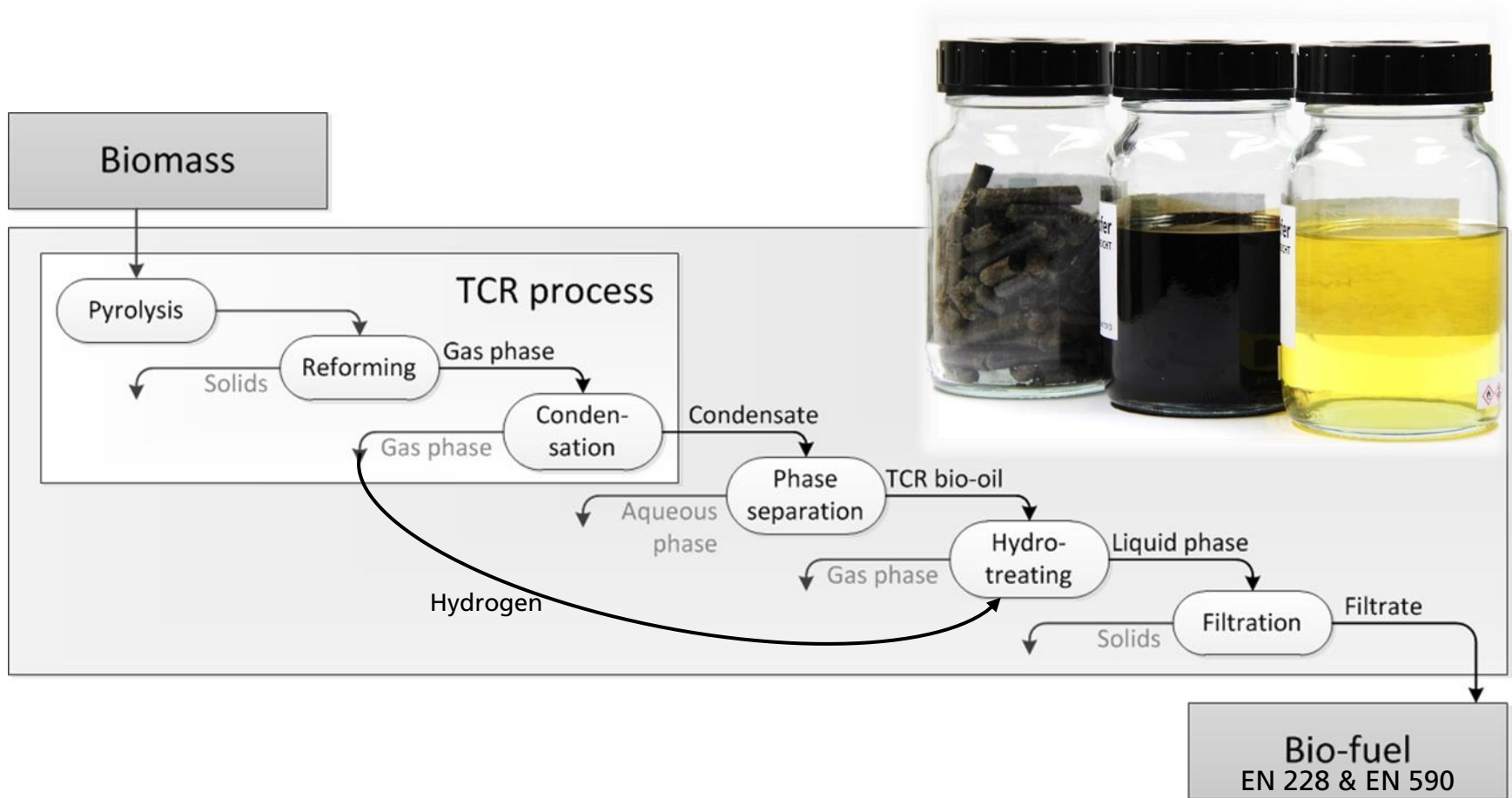
Basement: Conversion of biomass

The Thermo-Catalytic Reforming (TCR[®]) technology



From Biomass to Bio-chemicals or Bio-fuels

Overview



The Thermo-Catalytic Reforming technology

Process parameters

- Wide range of potential feedstocks
- Feedstock dry matter ~ 80% (optional pre-drying)
- Particle size > 2 mm
- Residence time 4-10 min
- Heating rate ~10 K/s
- Intermediate pyrolysis temperature ~450 °C
- Reformer temperature up to 750 °C



Thermo-Catalytic Reforming TCR®

Level of development: 2017



TCR300

Demonstration

Operational capacity: 300 kg/h

Heat Source: flue gas

Purpose: scale-up, sludge treatment



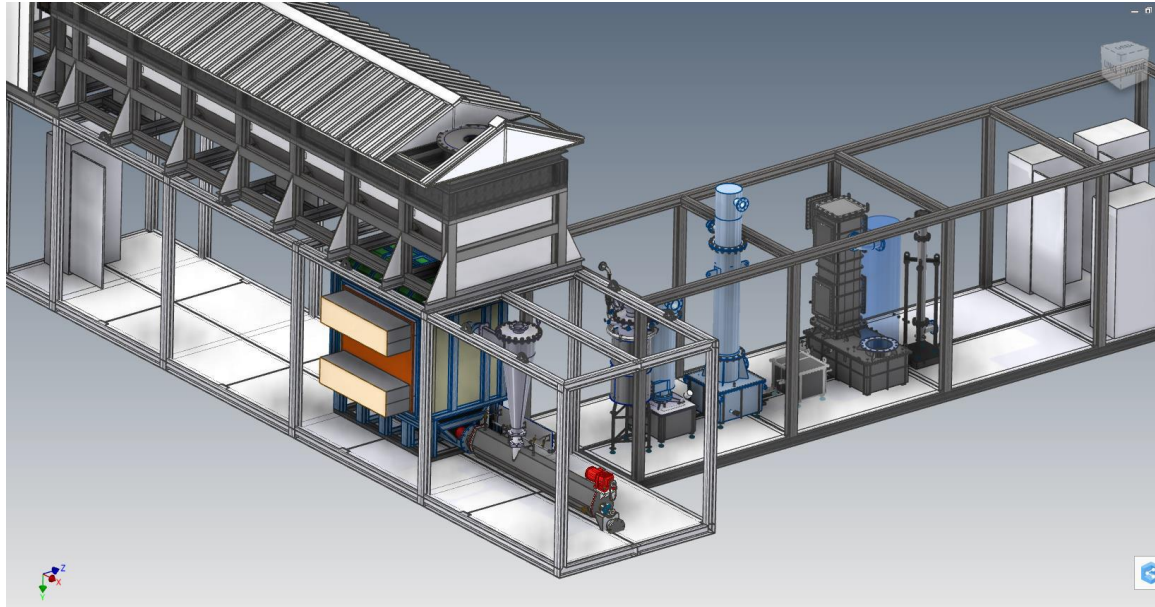
Scale Up x10



Thermo-Catalytic Reforming TCR[®]

Level of development – today

Scale Up x2



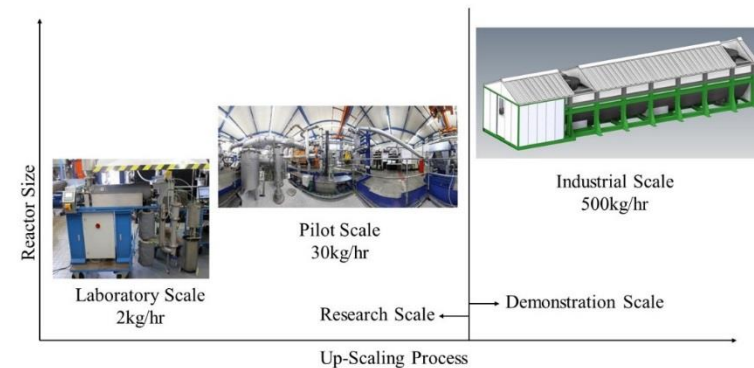
TCR500

Long-term demonstrator

Operational capacity: 500 kg/h

Heat Source: flue gas

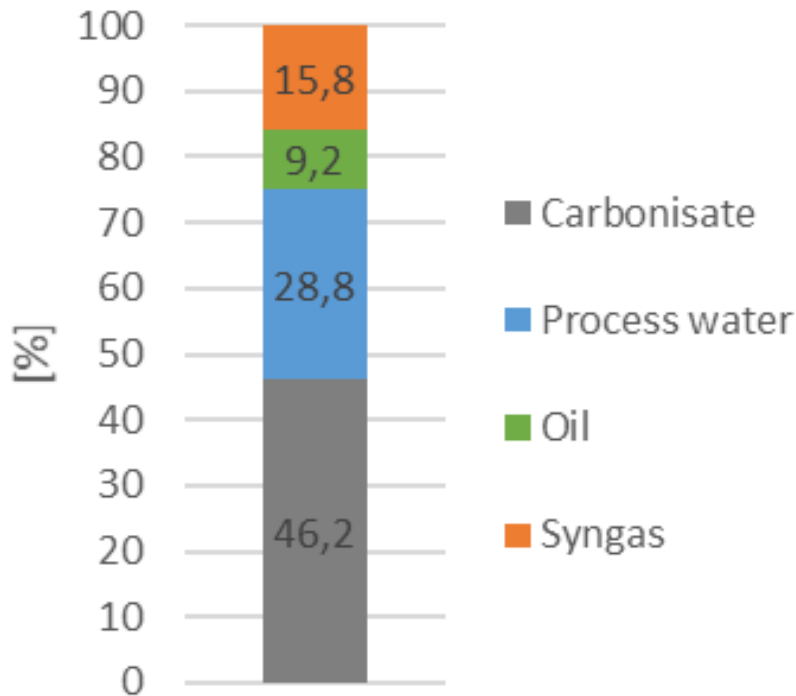
Purpose: pre-commercial demonstrator



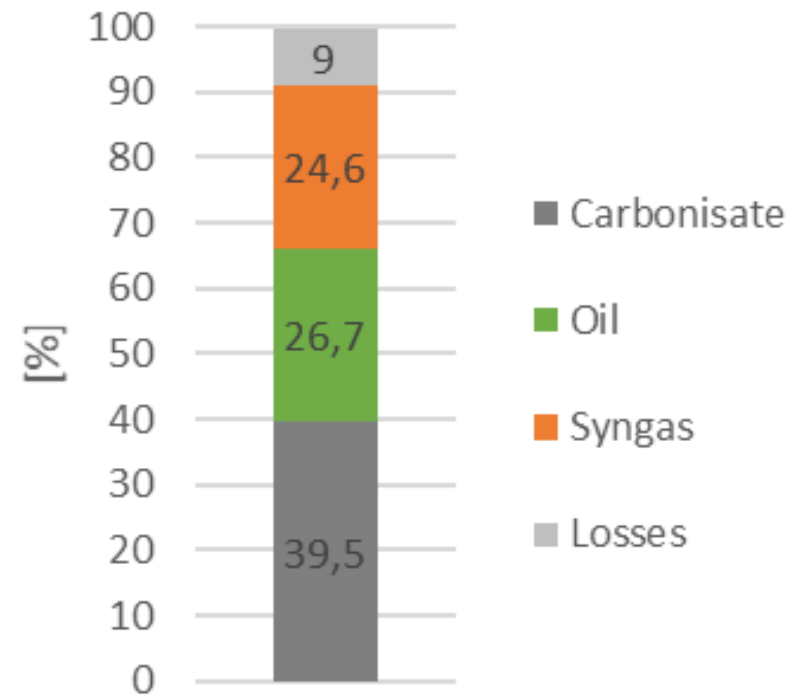
Up-Scaling of the TCR[®] Technology

Energy and mass balance for sewage sludge

MASS BALANCE

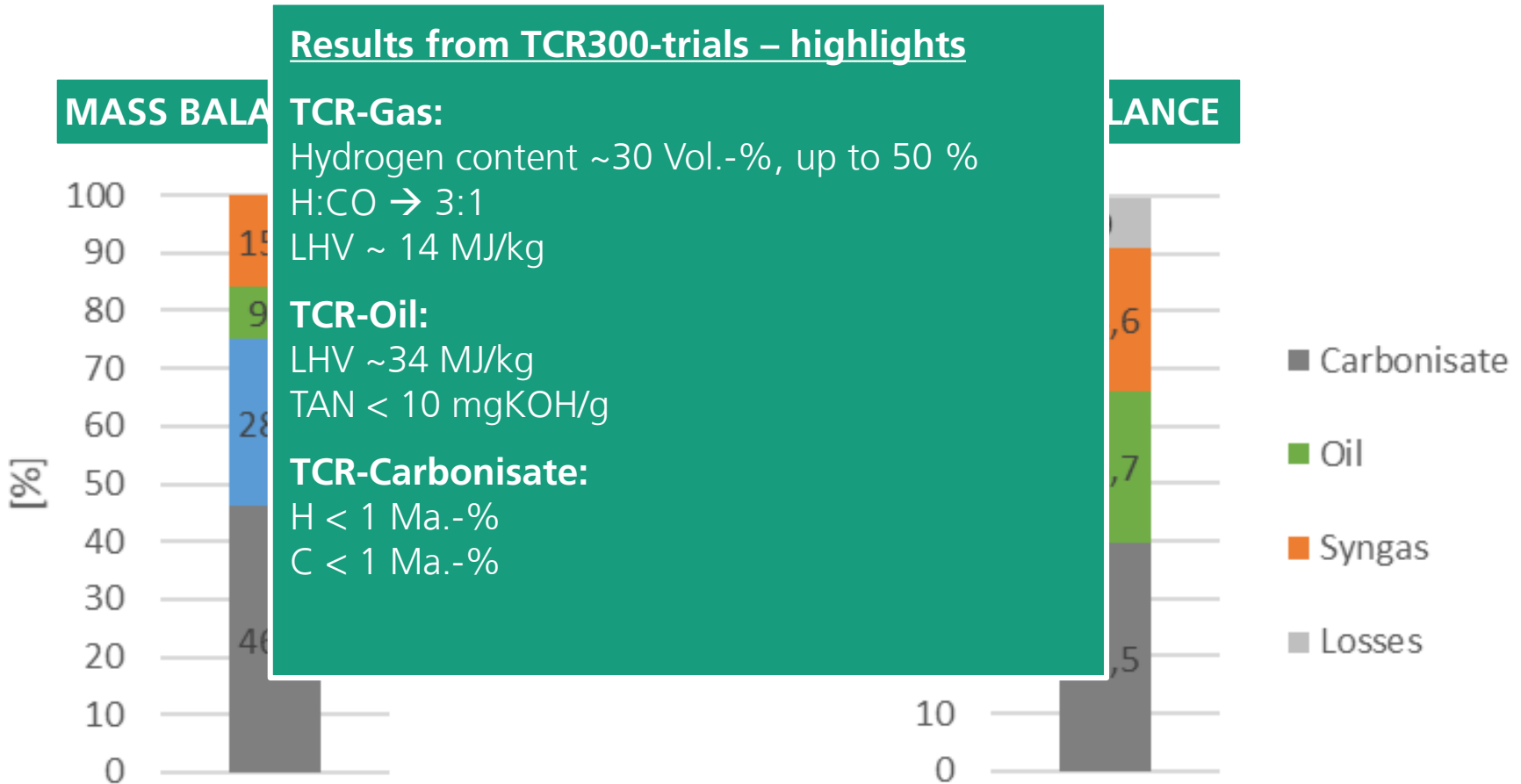


ENERGY BALANCE



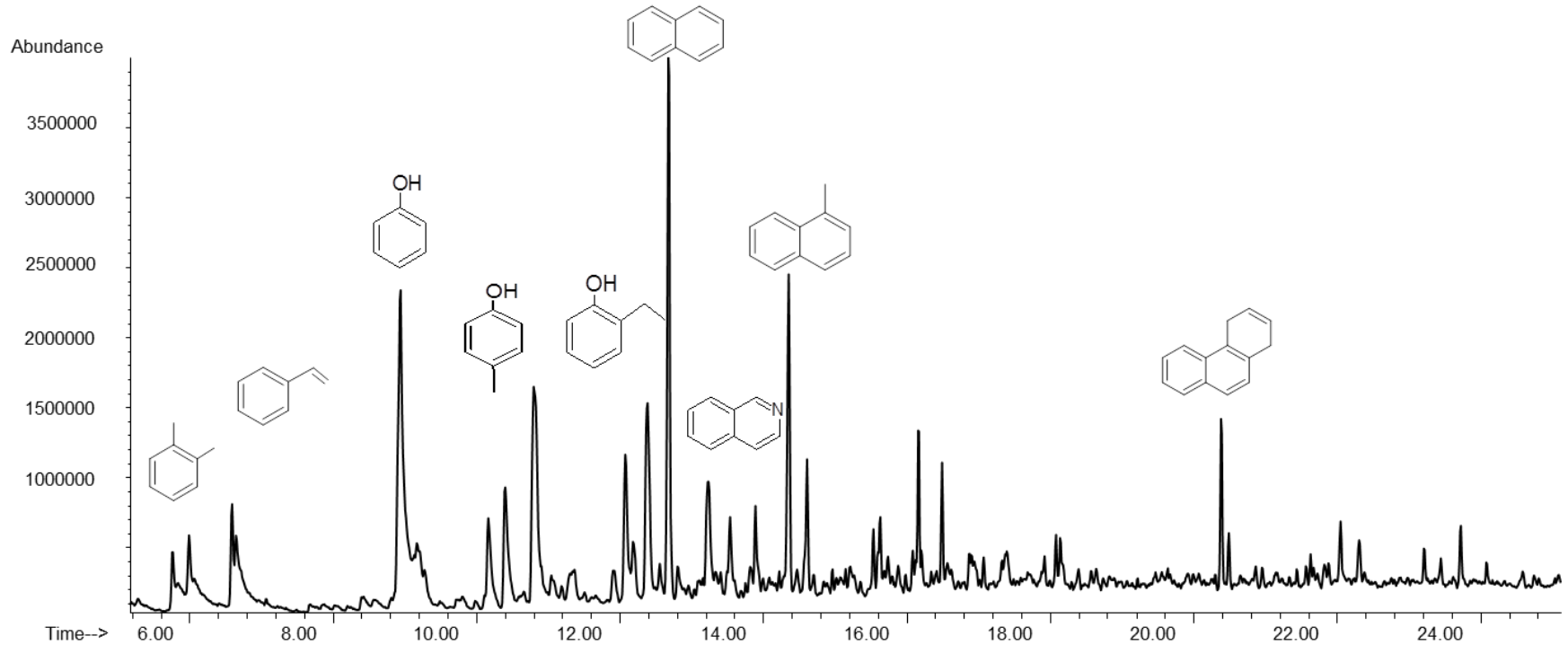
Up-Scaling of the TCR[®] Technology

Energy and mass balance for sewage sludge



TCR[®]-Fuel

GC-MS analysis for TCR crude oil from digestate



Aromatic Hydrocarbons: 28.7%

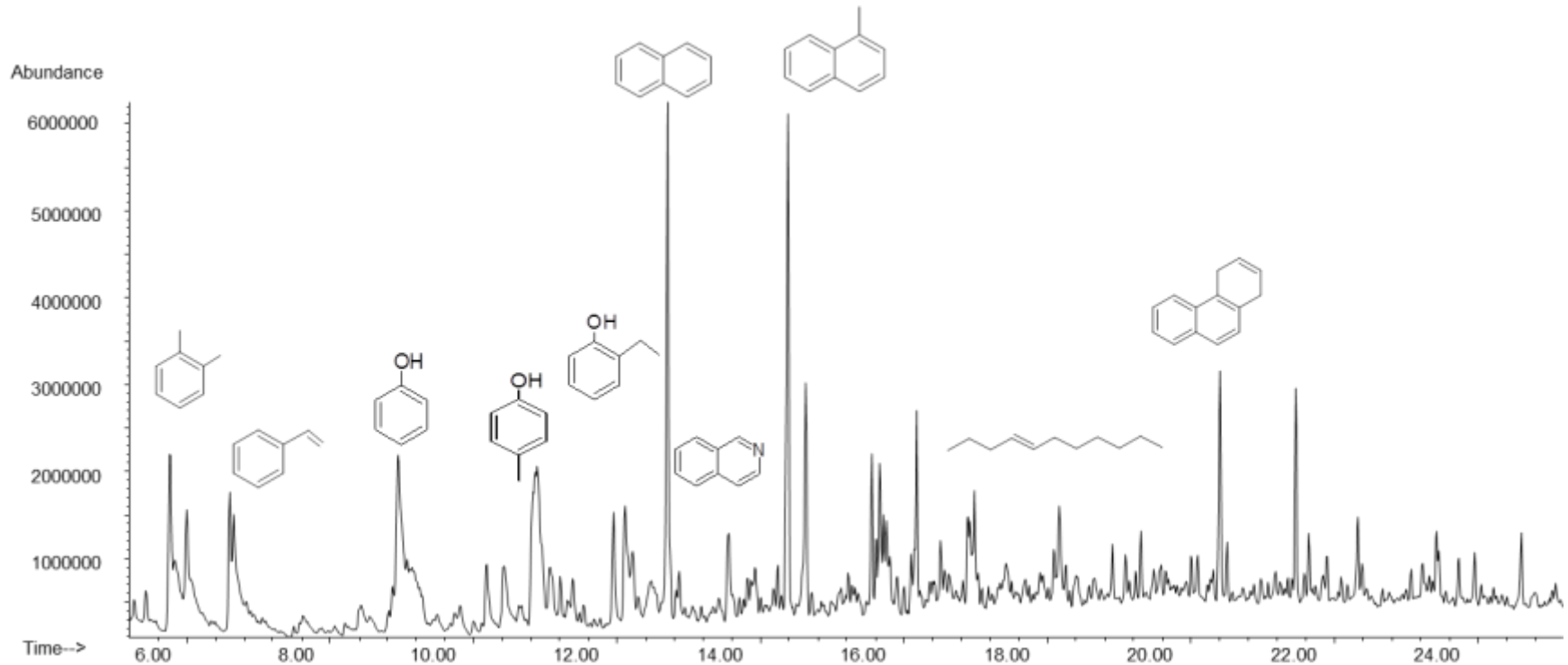
- Monoaromates (BTX): 9.2 %
- Polyaromates: 19.5 %

Phenole: 26.2%

N-components: 3.2%

TCR[®]-Fuel

GC-MS analysis for TCR crude oil from sewage sludge



Aromatic Hydrocarbons: 30.0%

- Monoaromates (BTX): 11.5 %
- Polyaromates: 18.5 %

Phenole: 12.1%

N-components: 1.8%

Comparison of the diesel fraction with EN 590

Diesel standard EN 590		Property	Unit	HDO TCR® diesel
min	max			
51	-	Cetane Number		✓
46	-	Cetane Index		✓
820	845	Density at 15 °C	kg/m ³	✓
-	8	PAH	% (m/m)	✓ 15 *
-	10	Sulfur	mg/kg	✓
55	-	Flash point	°C	✓
-	0,01	Ash content	% (m/m)	✓
-	200	Water content	mg/kg	✓
Class 1	Class 1	Copper strip corrosion (3 hours at 50 °C)	Class	✓
-	460	Lubricity at 60 °C	µm	✓
2	4,5	Viscosity at 40 °C	mm ² /s	✓
-20 (Winter)	0 (Summer)	CFPP	°C	✓
-	< 65	Volume at 250 °C	%VV	✓
85	-	Volume at 350 °C	%VV	✓
-	360	95 %(VV) recovered at	°C	✓

* Achievable by an adjustment of the hydrotreating

Comparison of the gasoline fraction with EN 228

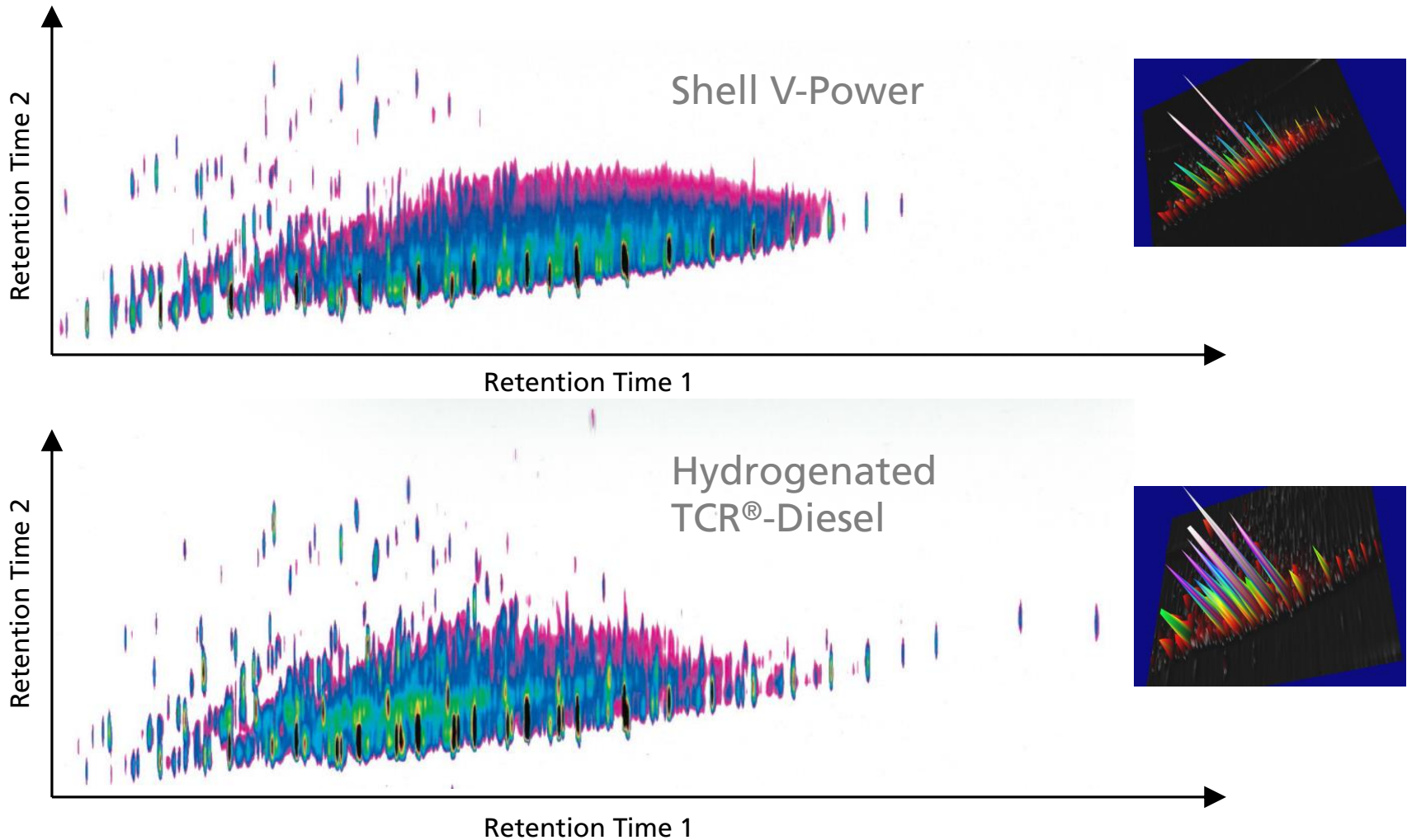
Gasoline standard EN 228		Property	Unit	HDO TCR® naphtha
min	max			
720	775	Density	kg/m ³	✓
-	5	Evaporation residue	mg/100ml	✓
-	35	Aromates	% (V/V)	✓
-	18	Benzene	% (V/V)	✓ 1.5*
-	1	Benzol	% (V/V)	✓
-	10	Sulfur	mg/kg	✓
-	5	Lead	mg/l	✓
-	2	Manganese	mg/l	✓
-	2,7	Oxygen	% (m/m)	✓ **
20	50	E70	% (V/V)	✓
46	71	E100	% (V/V)	✓
75	-	E150	% (V/V)	✓
-	210	End of Boiling Point	°C	✓
-	2	Distillation residue	% (V/V)	✓ **
45	90	Vapour pressure DVPE	kPa	✓

* Achievable by an adjustment of the hydrotreating

** Lack of light boilers due to laboratory distillation without cryocooler

TCR[®]-Fuel

Spectra of Diesel: Shell V-Power vs. TCR[®]-Diesel



Direct application of up to 30% TCR-oil made from sewage sludge in other fuels without modification of the engine of the car or a CHP system.



Direct application of TCR-diesel made from biomass without modification of the engine



Product application

Pre-commercial demonstrator within ToSynFuel-project



Former rally world
champion **Walter Röhrl**
at ground breaking
ceremony



Hydrogenation of TCR[®] Bio-oils from Sewage Sludge

TCR[®] BIO-OIL



C	76.6 wt%
H	9.0 wt%
N	7.3 wt%
S	1.6 wt%
O (diff.)	3.5 wt%
H ₂ O	2.0 wt%
Ash	< 0.005 wt%

LHV	34.8 MJ/kg
TAN	4.2 mg KOH/g
Viscosity	9,1 mm ² /s
Density	960 kg/m ³

HYDRIERUNG

HYDROGENATED TCR[®] BIO-OIL (HBO)



C	86.2 wt%
H	13.8 wt%
N	< 0.1 wt%
S	0.0015 wt%
O (diff.)	< 0.1 wt%
H ₂ O	0.0016 wt%
Ash	< 0.005 wt%

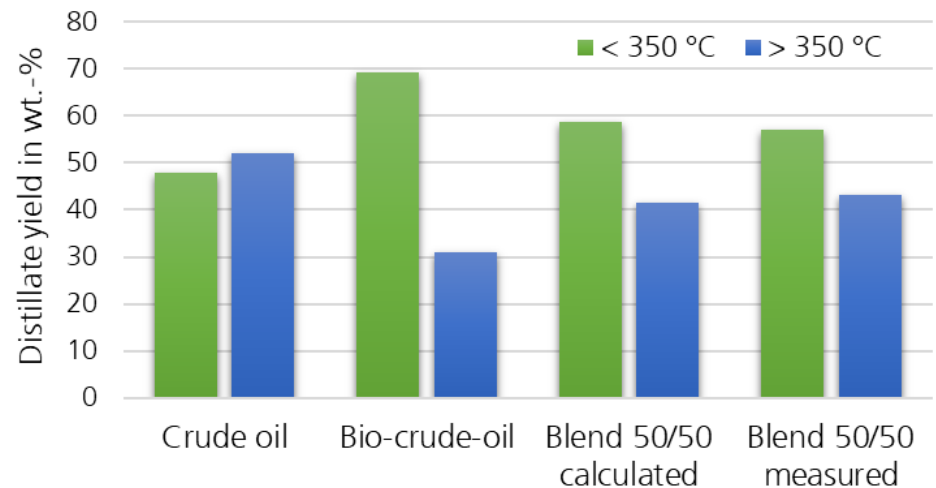
LHV	42.8 MJ/kg
TAN	< 0.1 mg KOH/g
Copper corr.	Grade 1
Flash point	< - 20 °C
Yield	~ 80 %

- Lab tests for Hydrotreatment at UMSICHT facilities
- Strategical partner VTS (Schwedt) for Hydrogenation

Sustainable transportation of fuels by co-processing of TCR[®]-bio-oil in conventional petroleum refineries

Distillation summary for crude oil and TCR[®]-bio-crude-oil

- More atmospheric distillable compounds in bio-oil than in the used crude oil
- Distillation results are comparable to calculated distributions (blend 50:50)
- Hydrotreatment removes 99.99 % of sulfur content
- No polymerization or coking during the upgrade



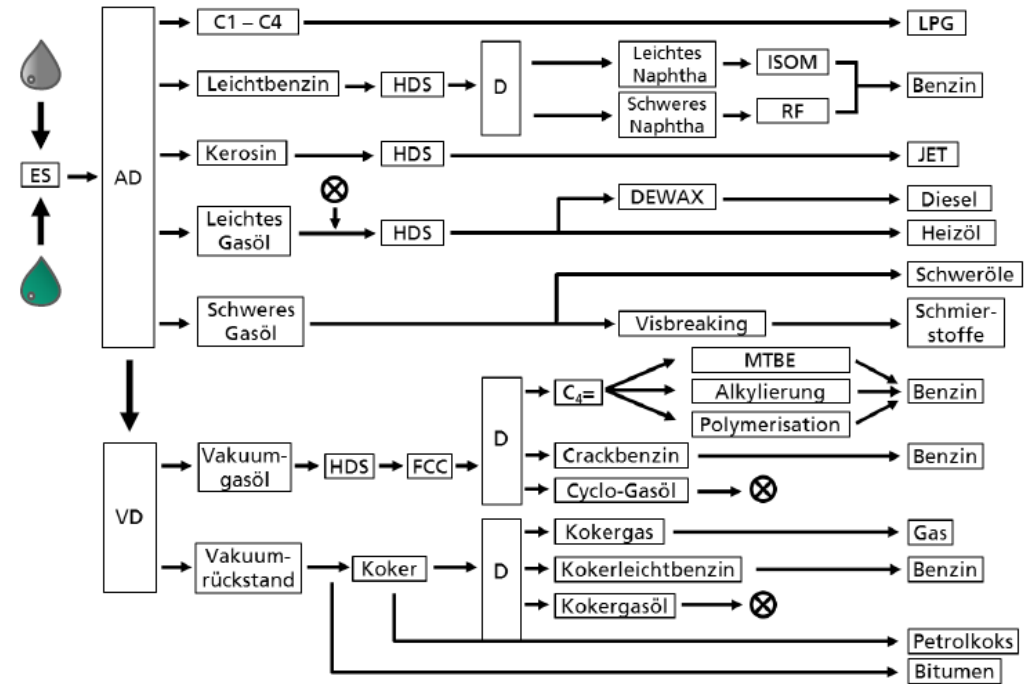
Green fuels from biomass residues and waste

Thermo-Catalytic Reforming technology – TCR®

Product utilization – Bio-Oil – Drop-in for Refineries

TCR®-Oil is:

- Thermal stable
- Direct miscible with fossil crude oil
- Direct drop-in possible



Conclusion

- Crude TCR[®]-oil highlights
 - Thermally stable (atmospheric distillation)
 - Directly suitable for hydrotreating
 - Required hydrogen from TCR[®]-gas
- Hydrotreating highlights
 - Renewable chemicals extractable
 - Renewable gasoline (EN 228) and diesel (EN 590)
 - TCR[®] / Hydrotreatment demonstration at large scale within two EU-projects



To-Syn-Fuel and FlexJet Demonstration of Waste Biomass to Synthetic Fuels

2synfoel

Turning sewage sludge
into fuels and hydrogen



FlexJet:
Sustainable Jet Fuel from
Flexible Waste Biomass



©Ingenieur.de

Budget: 14,5 Mio. €

Partner:



Start: May 2018 (Horizon 2020)

13 partners

13,4 Mio. € (10 Mio. € funding)

Content: TCR@500 for the production of
1.200 tons green jet fuel

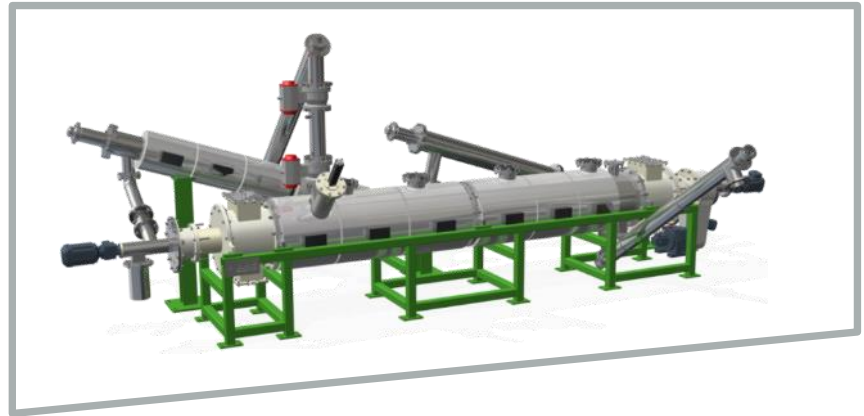
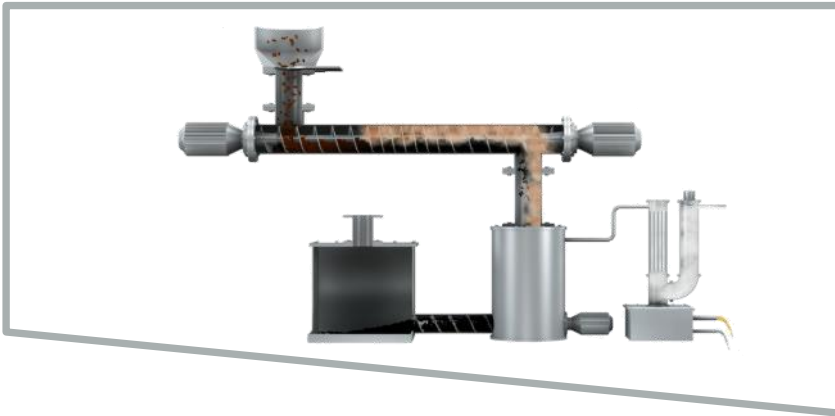
Recycling and Waste Management

TCR[®] und iCycle[®] – Technologies for Recycling & Energy Production

Biogenic Residues (TCR[®])



Composites und Minerals (iCycle[®])



Energy carrier from biomass & recycling of composites

Stepwise pyrolysis for raw material recovery from plastic waste

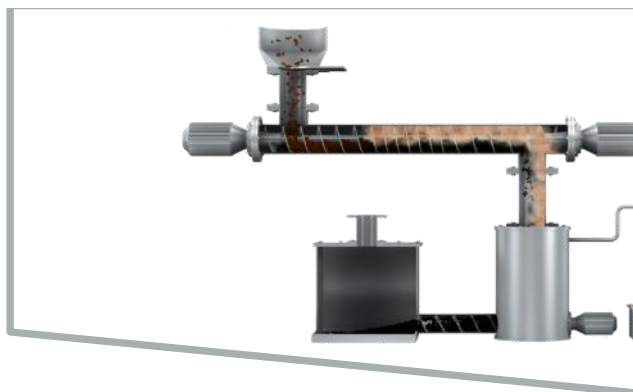
H. Bockhorn *, A. Hornung, U. Hornung

Institut für Chemische Technik, Universität Karlsruhe (TH), Kaiserstr. 12, 76128 Karlsruhe, Germany

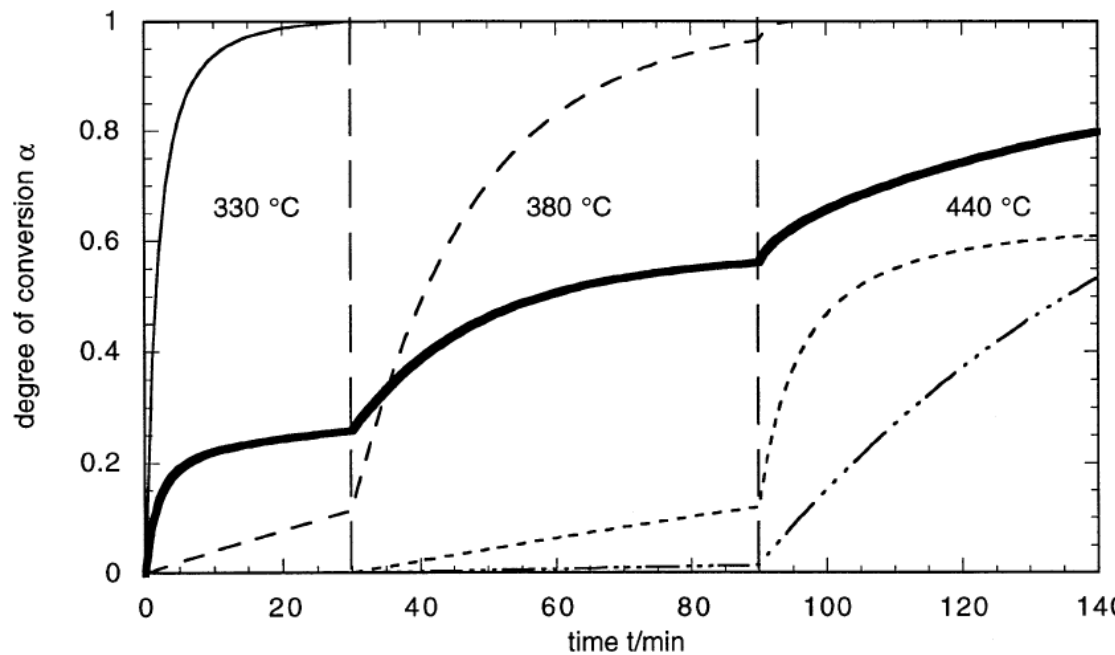
Received 18 July 1997; accepted 17 February 1998



H. Bockhorn et al. / J. Anal. Appl. Pyrolysis 46 (1998) 1–13



Energy carrier from



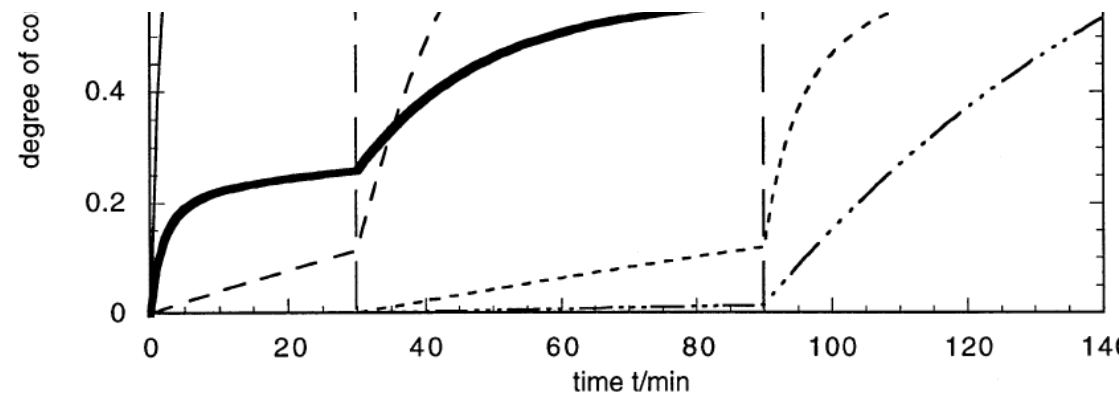
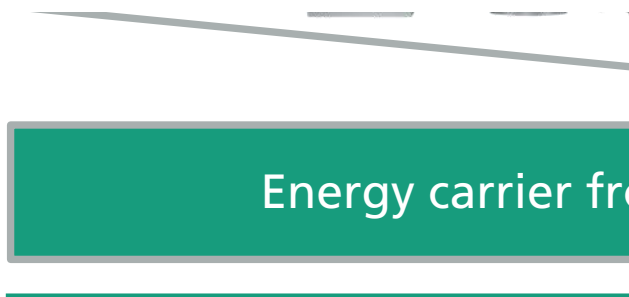
Feedstock recycling of polymers

Fraunhofer UMSICHT developments

Selective monomer recovery from complex waste plastic mixtures through stepwise degradation

- Important: reaction control and reactor design
- Fraunhofer UMSICHT designed and developed a special reactor (cycled-spheres reactor) and phase change materials
- Both enable a selective initiation of c-c bond cracking in melting reactions

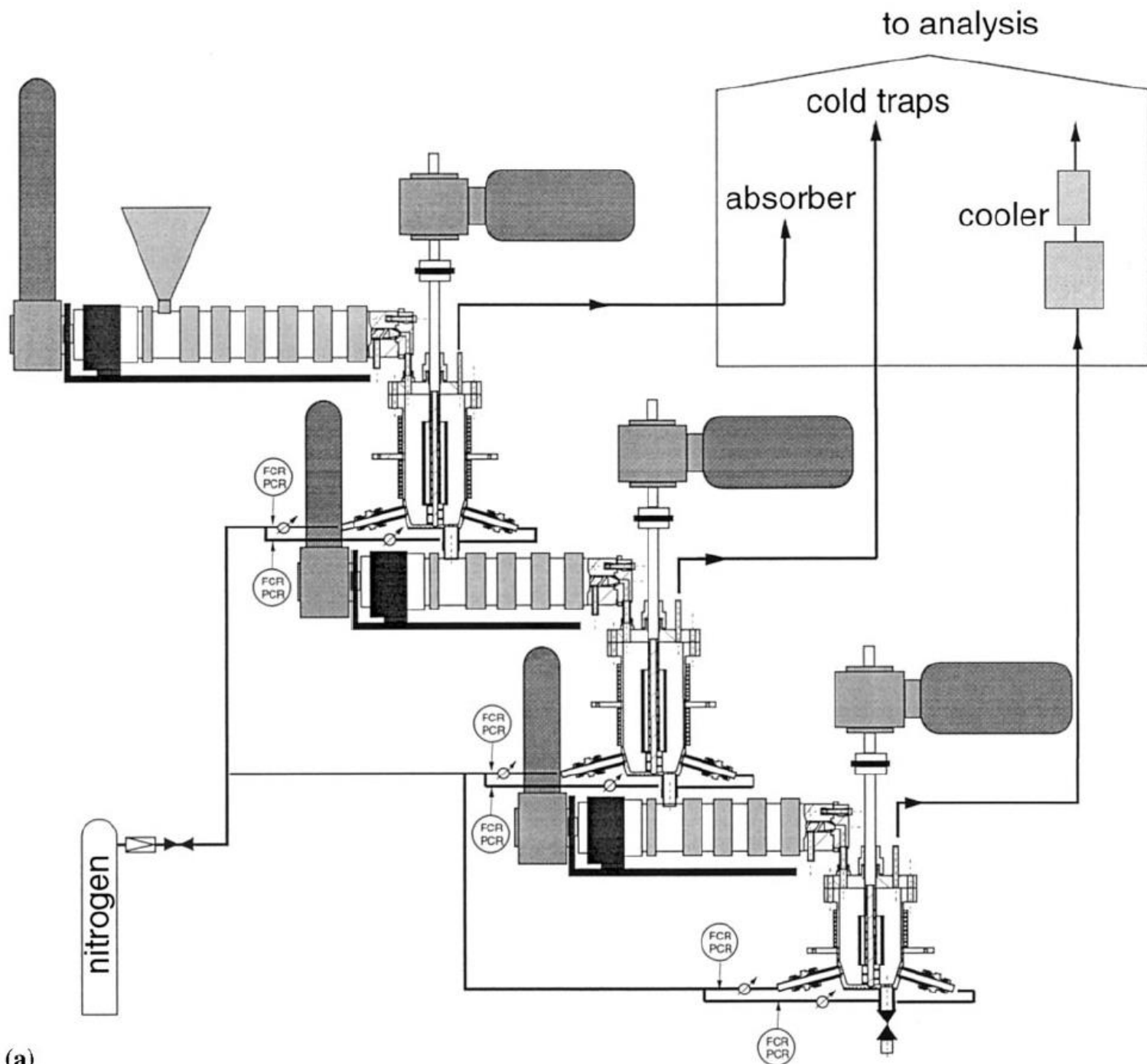
(10) Deutsches Patent- und Markenamt
 (11) DE 10 2014 226 282 A1 2016.06.23
 (12) Offenlegungsschrift
 (21) Aktenzeichen: 10 2014 226 282.8 (51) Int. Cl.: B01J 35/02 (2006.01)
 (22) Anmeldetag: 17.12.2014 C08 128 (2006.01)
 (43) Offenlegungstag: 22.05.2016
 (71) Anmelder: Fraunhofer Gesellschaft zur Förderung der angewandten Forschung e.V., 80680 München, DE
 (72) Erfinder: ANDRÉ WESTENDORF Patentanwälte Patentschutz, 80330 München, DE
 (73) Erfinder: Hornung, Andreas, Prof. Dr., 79181 Karlsruhe, DE; Blind, Sanku, 92278 Westwang, DE
 (54) Erfindungsgegenstand: Die folgenden Angaben sind den vom Anmelder eingereichten Unterlagen entnommen.
 (54) Bezeichnung: Reaktor zur Dehydrierung von flüssigen Wasserstoffgemischen
 (57) Zusammenfassung: Die Erfindung betrifft einen Katalysatorträger mit einem inneren Kern, einer Hüllschicht aus dem festen Kern und einer katalytisch aktiven Schicht, einem Katalysatorträger (entweder solche Katalysatorträger, ein Verfahren zur Herstellung von Wasserstoff aus einem chemischen Wasserstoffträger oder Verwendung der Katalysatorträger, die Verwendung der Katalysatorträger und des Reaktorreaktors zur Durchführung einer Wasserstoffproduktion, sowie die Verwendung eines Metallkatalysators als Träger für die Katalysatorträger zur Durchführung der Wasserstoffproduktion aus dem Katalysatorträger.



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(a)

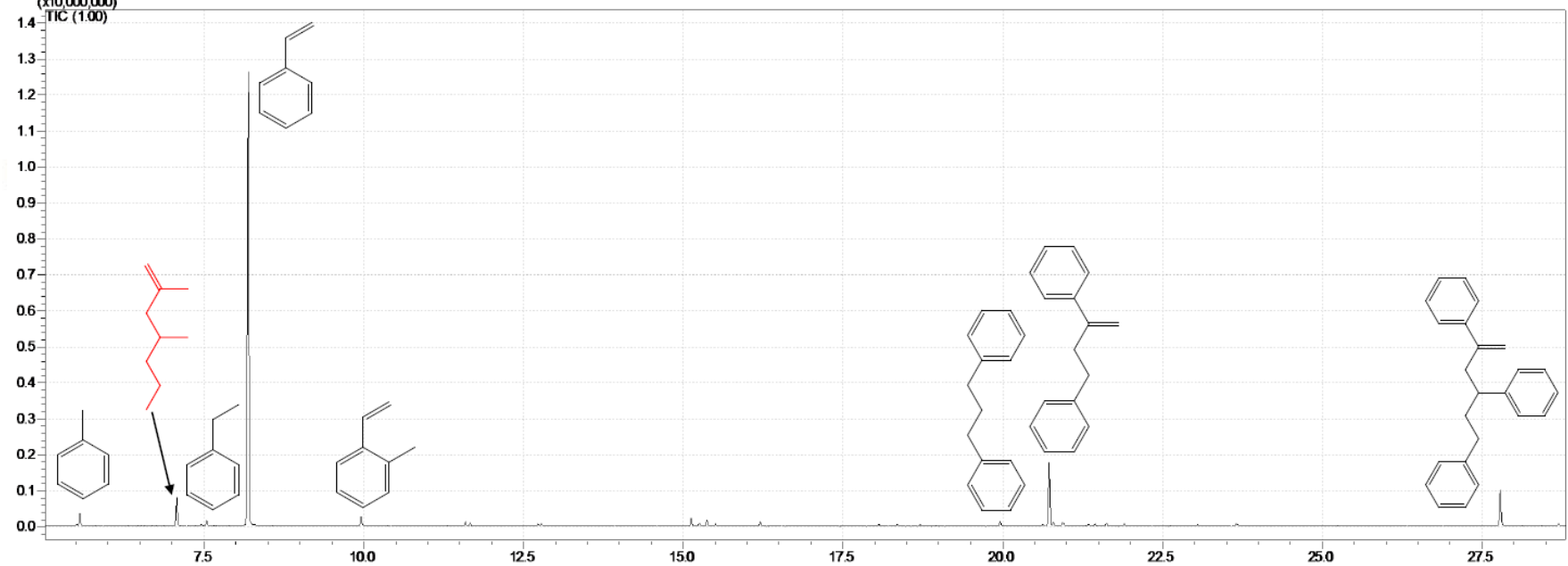
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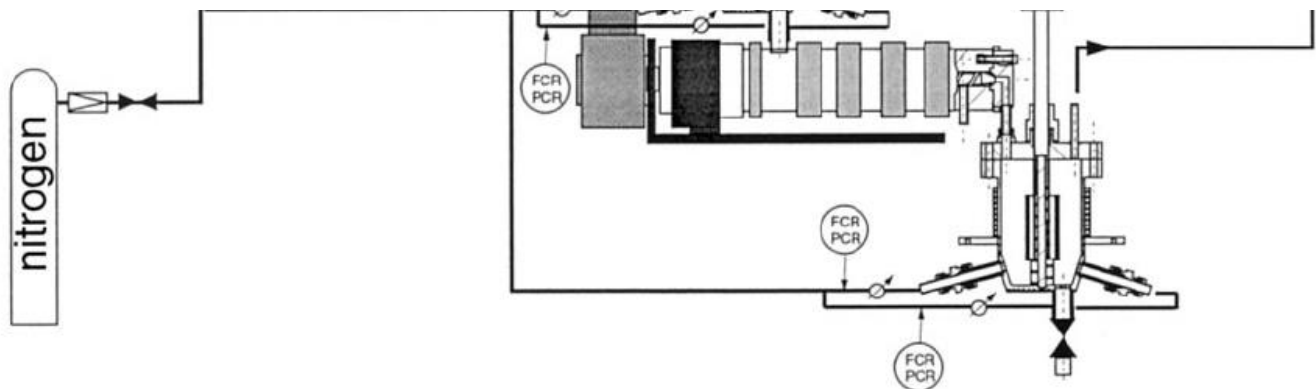
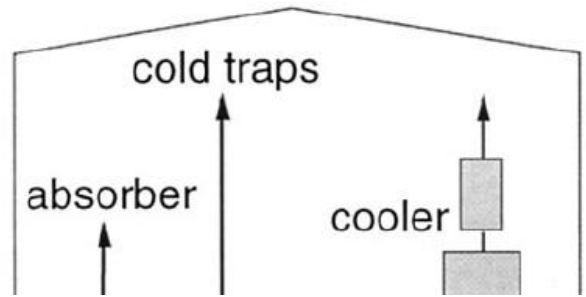
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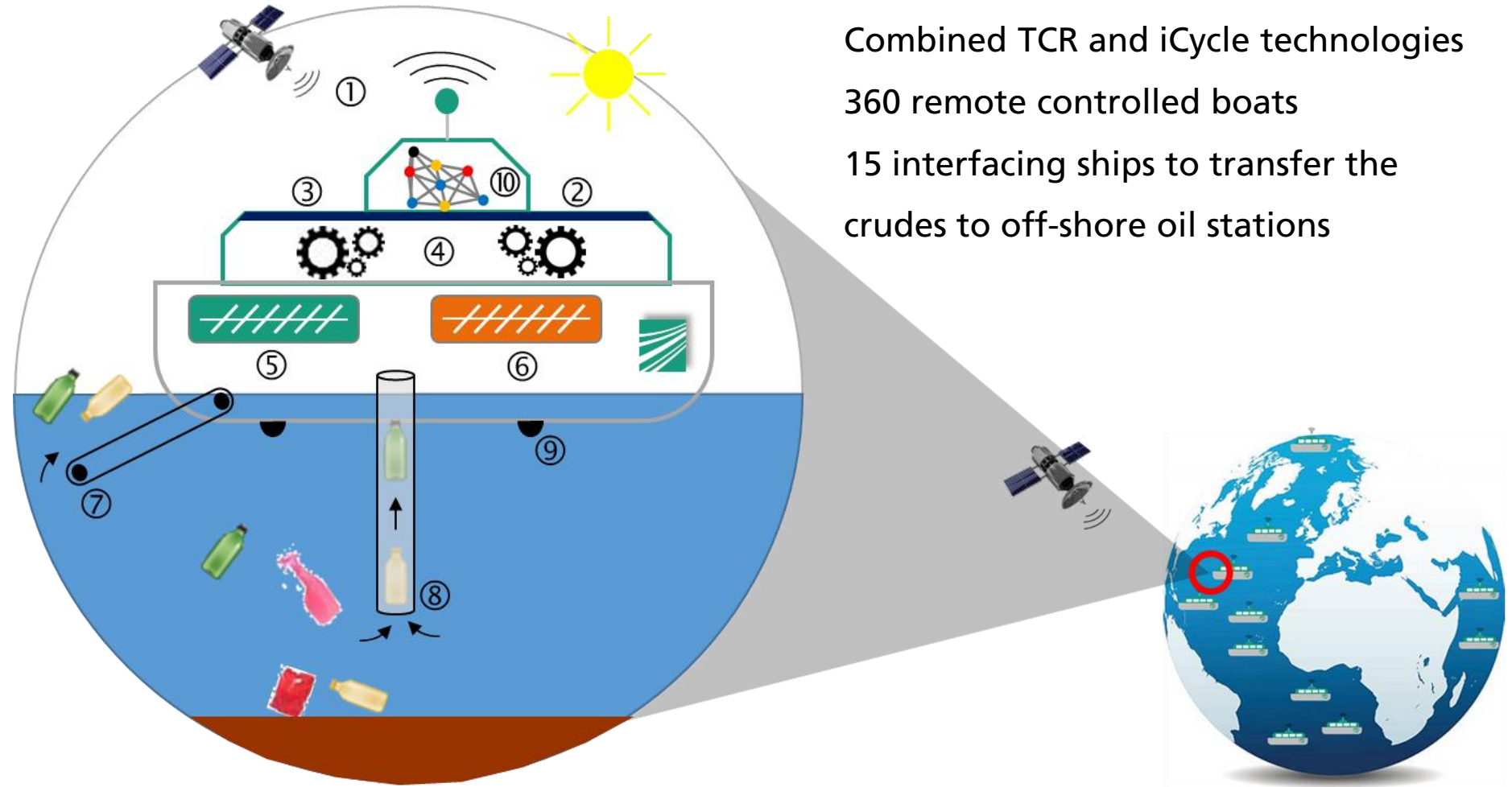
to analysis



(a)

SeaCycle by Fraunhofer Umsicht, to save the world climate and to protect the environment for future generations

Combined TCR and iCycle technologies
360 remote controlled boats
15 interfacing ships to transfer the crudes to off-shore oil stations



FEEDSTOCK – „The sleeping beauty“

Punjab region burns more than 20 Mt of biomass a year

The Hinterland in Brasil offers more than 300 Mt of biomass rotting every year.

Canadian forest are dying from beetles attack – Mt of dry matter per year

Sewage is available all over the world usually close to mankind. Allmost 10 Mt/a dry matter are reached in China

Up to 14 billion dry tonnes of macro algae can be made available world wide

Conclusion – via intermediate pyrolysis/reforming it is possible to

produce green crude for refineries, getting to fuels and jet fuel

naphtha via refineries for chemical industry

produce three times the amount of crude as used today for plastic production in cultivation of macro algae (up to 14 billion dry matter)

close the phosphate cycle via gasification of anthracitic biochar

create a new sustainable end of life route - Converting green plastics into green fuels

Team in Sulzbach-Rosenberg



EN-Fuels from solid waste biomass by thermo-catalytic reforming

Contact

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<http://www.umsicht-suro.fraunhofer.de>

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