

6-19-2019

Challenges and opportunities for the synthesis of novel pyrolysis oil refineries

Manuel Garcia-Perez

Washington State University, USA, anamaria.pires@wsu.edu

Anamaria PP Pires

Biological Systems Engineering Department, Washington State University, USA

Follow this and additional works at: https://dc.engconfintl.org/pyroliq_2019

 Part of the [Engineering Commons](#)

Recommended Citation

Manuel Garcia-Perez and Anamaria PP Pires, "Challenges and opportunities for the synthesis of novel pyrolysis oil refineries" in "Pyroliq 2019: Pyrolysis and Liquefaction of Biomass and Wastes", Franco Berruti, ICFAR, Western University, Canada Anthony Dufour, CNRS Nancy, France Wolter Prins, University of Ghent, Belgium Manuel Garcia-Pérez, Washington State University, USA Eds, ECI Symposium Series, (2019). https://dc.engconfintl.org/pyroliq_2019/20

This Abstract and Presentation is brought to you for free and open access by the Proceedings at ECI Digital Archives. It has been accepted for inclusion in Pyroliq 2019: Pyrolysis and Liquefaction of Biomass and Wastes by an authorized administrator of ECI Digital Archives. For more information, please contact franco@bepress.com.

Pyroliq2019

Challenges and Opportunities for the Synthesis of Novel Pyrolysis Oil Refineries

Anamaria Paiva Pinheiro Pires, Manuel Garcia-Perez

Washington State University

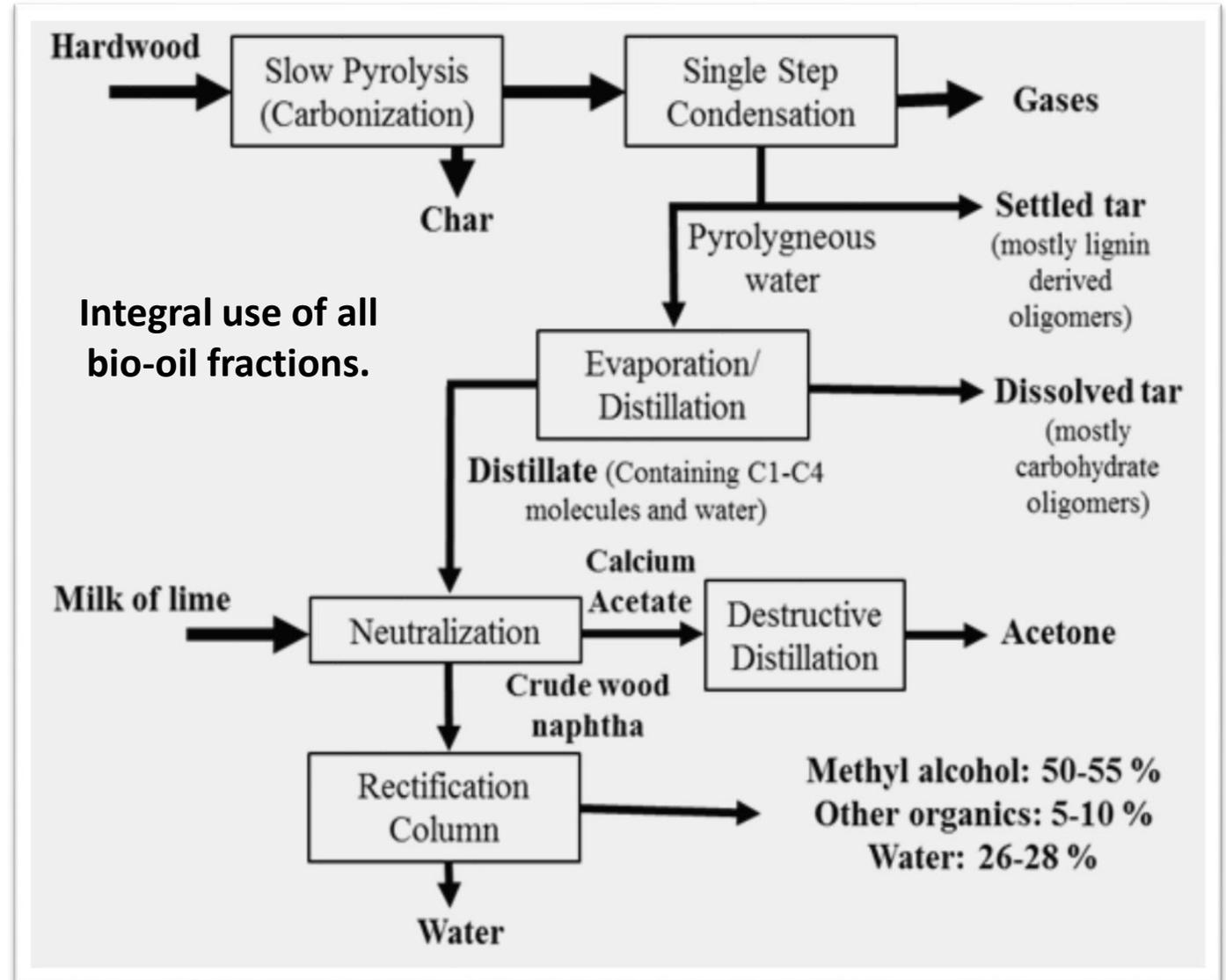


Motivation: Bio-oil Refinery Concepts

Wood Distillation Industry:

- 19th and early 20th century
- Production of charcoal, tars, acetone, and wood naphtha (C1-C4)
- Mostly from hardwood.

Pinheiro Pires AP, Arauzo J, Fonts J, Domine ME, Fernandez-Arroyo A, Garcia-Perez ME, Montoya J, Chejne F, Pfromm P, Garcia-Perez M: Challenges and Opportunities for Bio-oil Refining: A review. *Energy Fuels*, 2019 (In press)

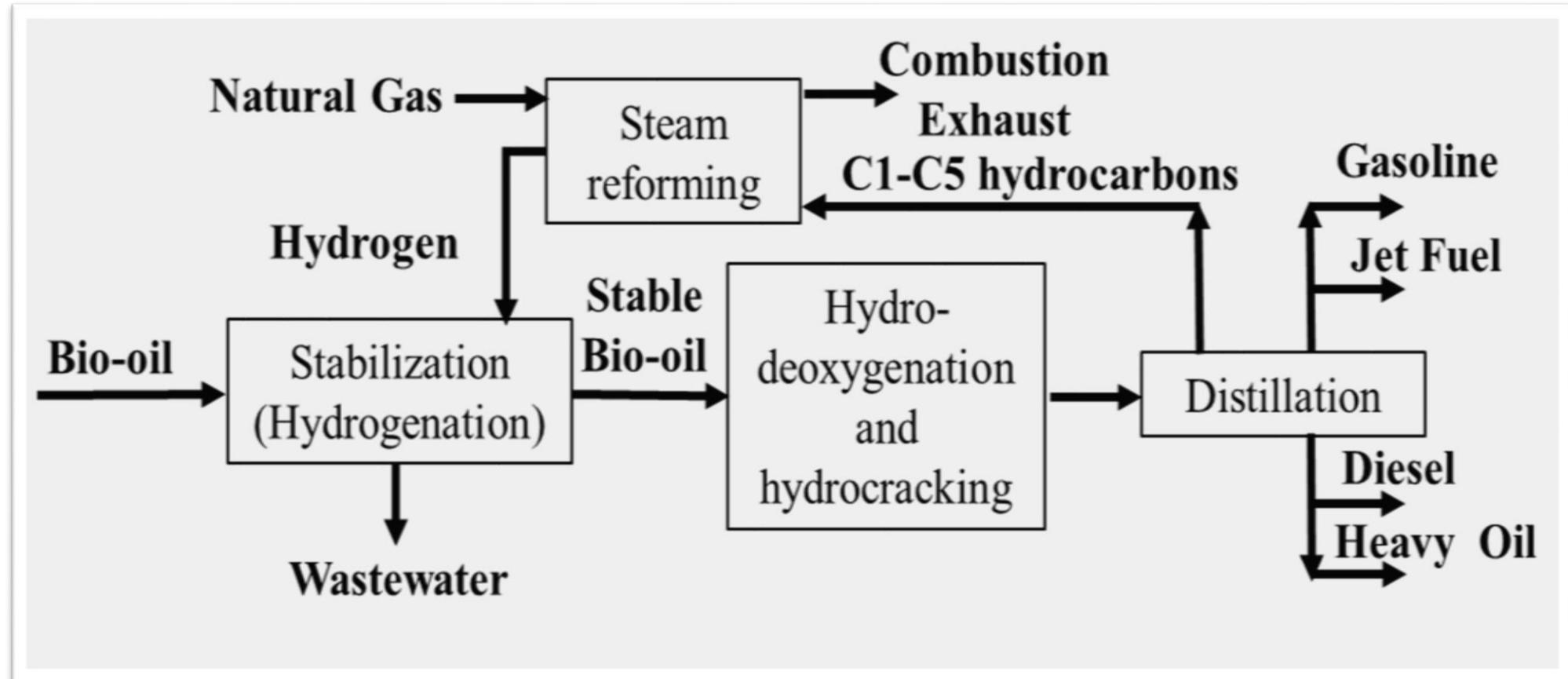




Motivation: Bio-oil Refinery Concepts

Two-Step Hydrotreatment

- Pacific Northwest National Lab (PNNL): Bio-oil hydrotreatment using NiMo/Al₂O₃ and CoMo/Al₂O₃ (petroleum processing catalysts)





Motivation: Bio-oil Refinery Concepts

Two-Step Hydrotreatment

To ensure economic competitiveness, bio-oil price needs to be a fraction of molasses (\$ 300-400/ ton) and petroleum (\$ 200-700/ton). Bio-oil production cost needs to be below **\$ 150/t**.

In our analysis we used the recommendations made by Lange (2016)

$$\text{Product cost} \sim (\text{feed Price} + \text{conversion cost}) / \text{yield}$$

Feed Price: \$ 150/ ton_{feed}

Conversion Cost: \$ 200/ton_{feed}

Yield: 0.33 ton fuel/ton_{feed}

Product Cost: \$ 1060/ton_{feed}

Gasoline market: \$ 700-800/ton_{feed}

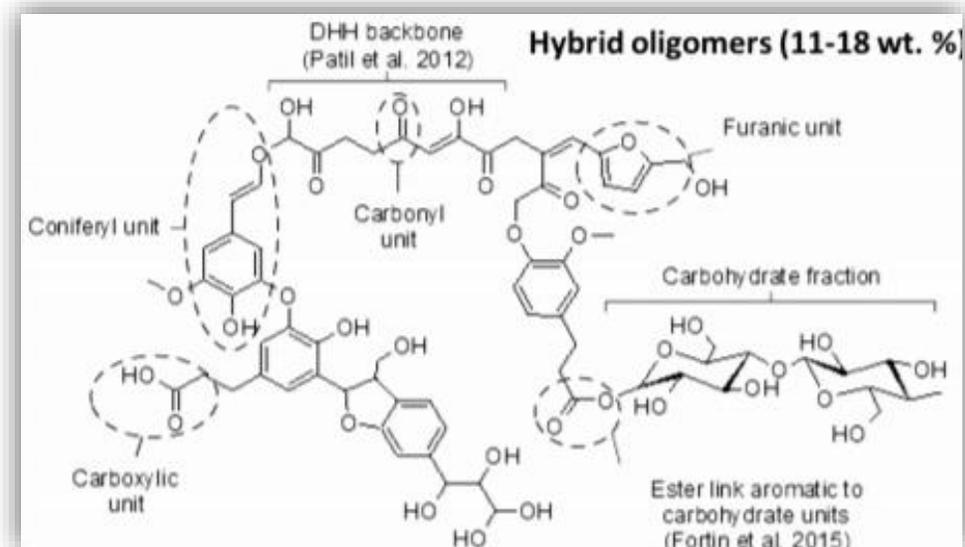
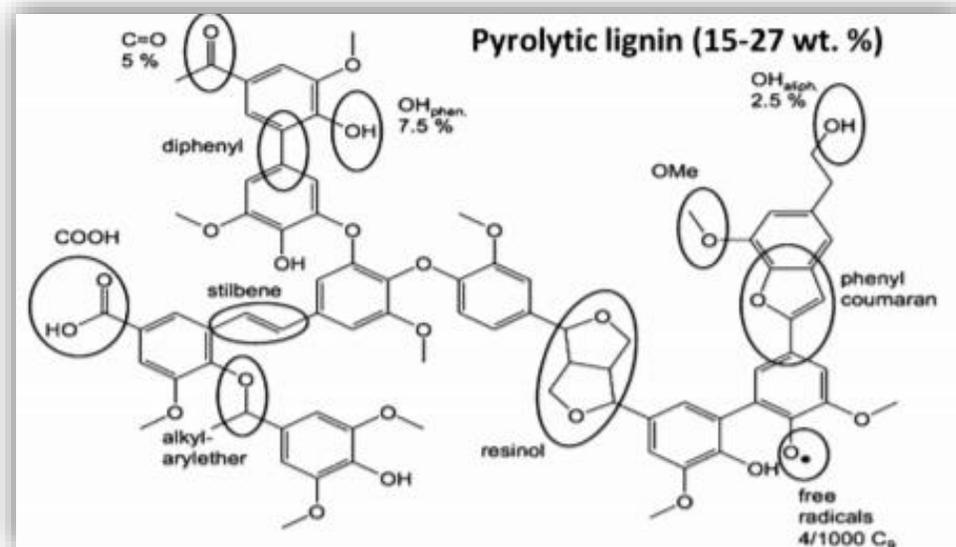
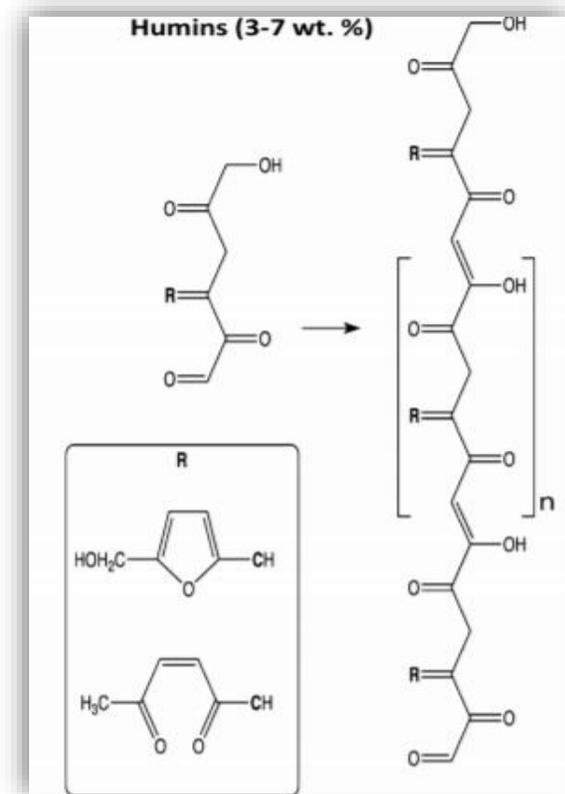
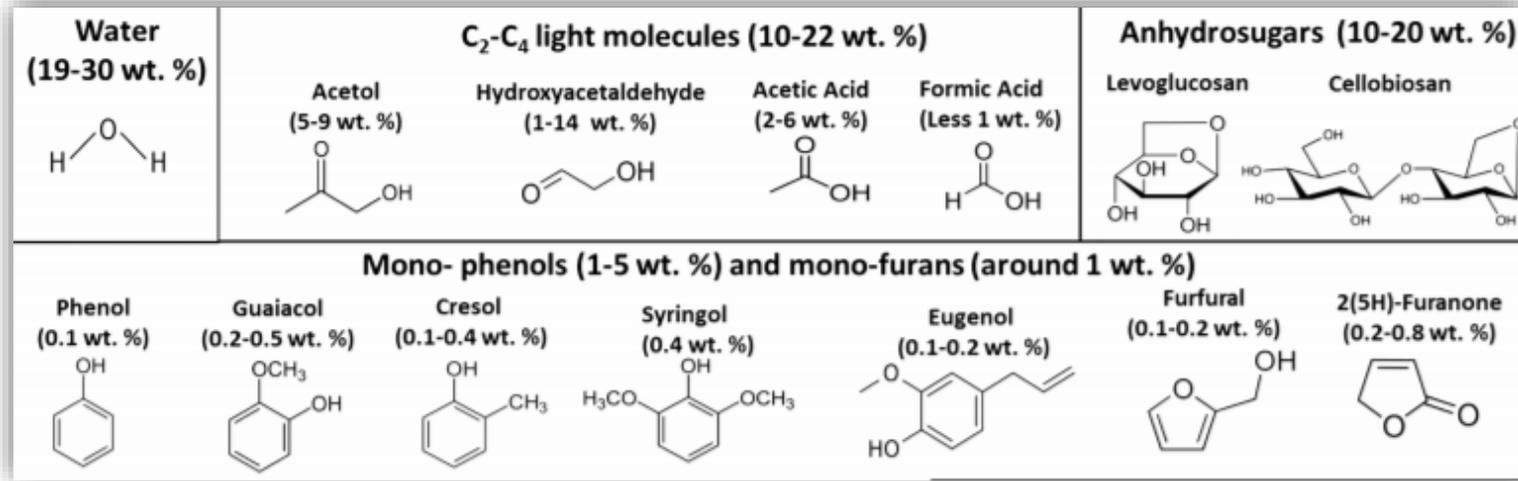
Hurdles



- High oxygen content – reactivity – low thermal stability during storage, handling, and upgrading
- Requires more separation steps than conventional petroleum
- Two step hydrotreatment biorefinery: minimum selling prices too high: more than \$ 1000/ton (gasoline: \$700-800 t⁻¹)
- Bio-oil deoxygenation is fundamentally an emerging, poorly known and very expensive unit operation
- To achieve yields of 33 % the carbon conversion efficiencies have to be higher than 70 %. It will be very difficult to increase yield.
- High hydrogen consumption (close to 6 g H₂/100 g bio-oil)
- Lack of High value product
- Final fuel is rich in aromatics

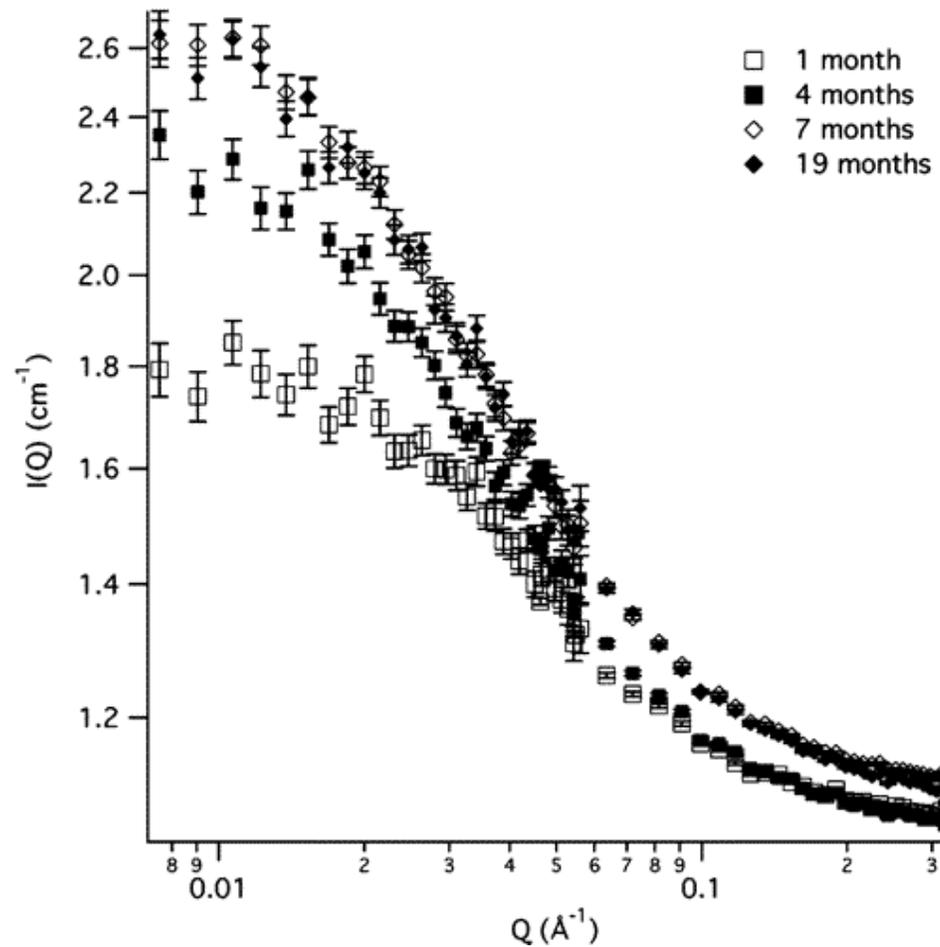
Bio-oil

Representative molecules of bio-oil fractions

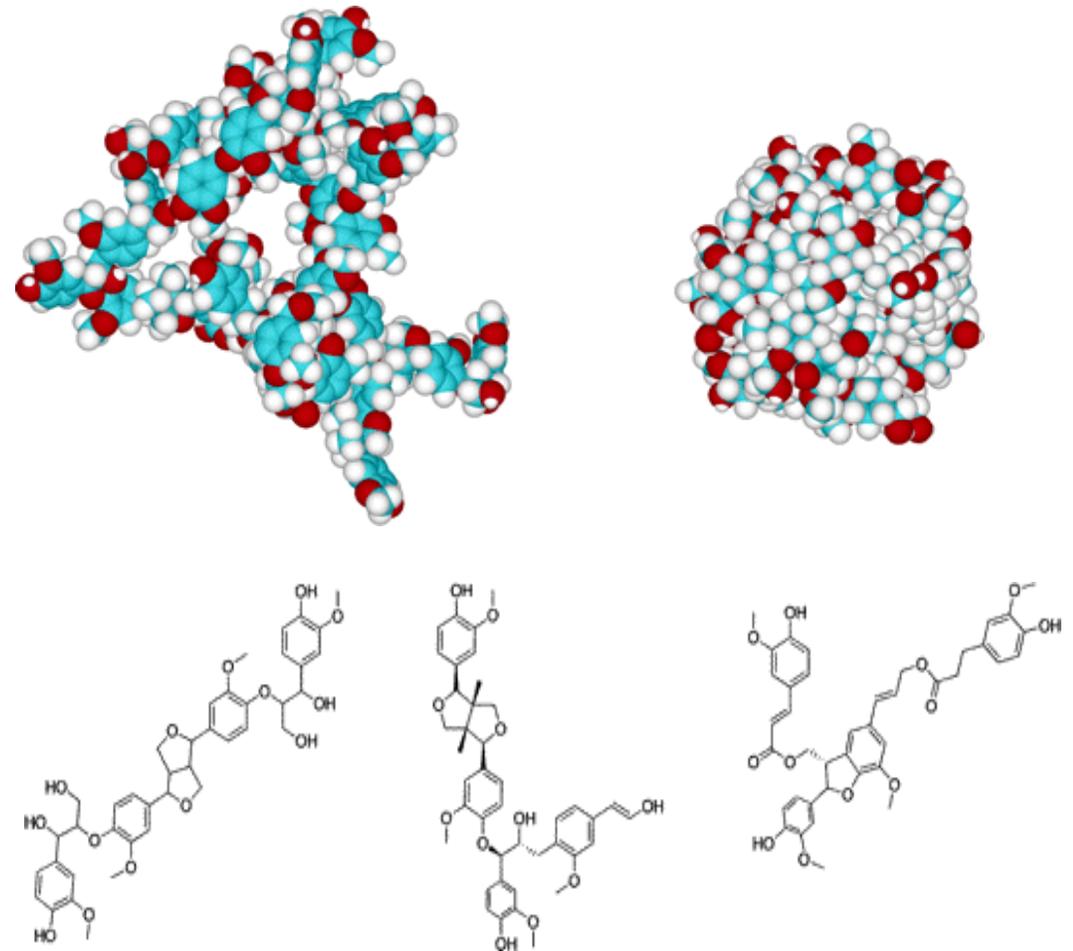


Bio-oil

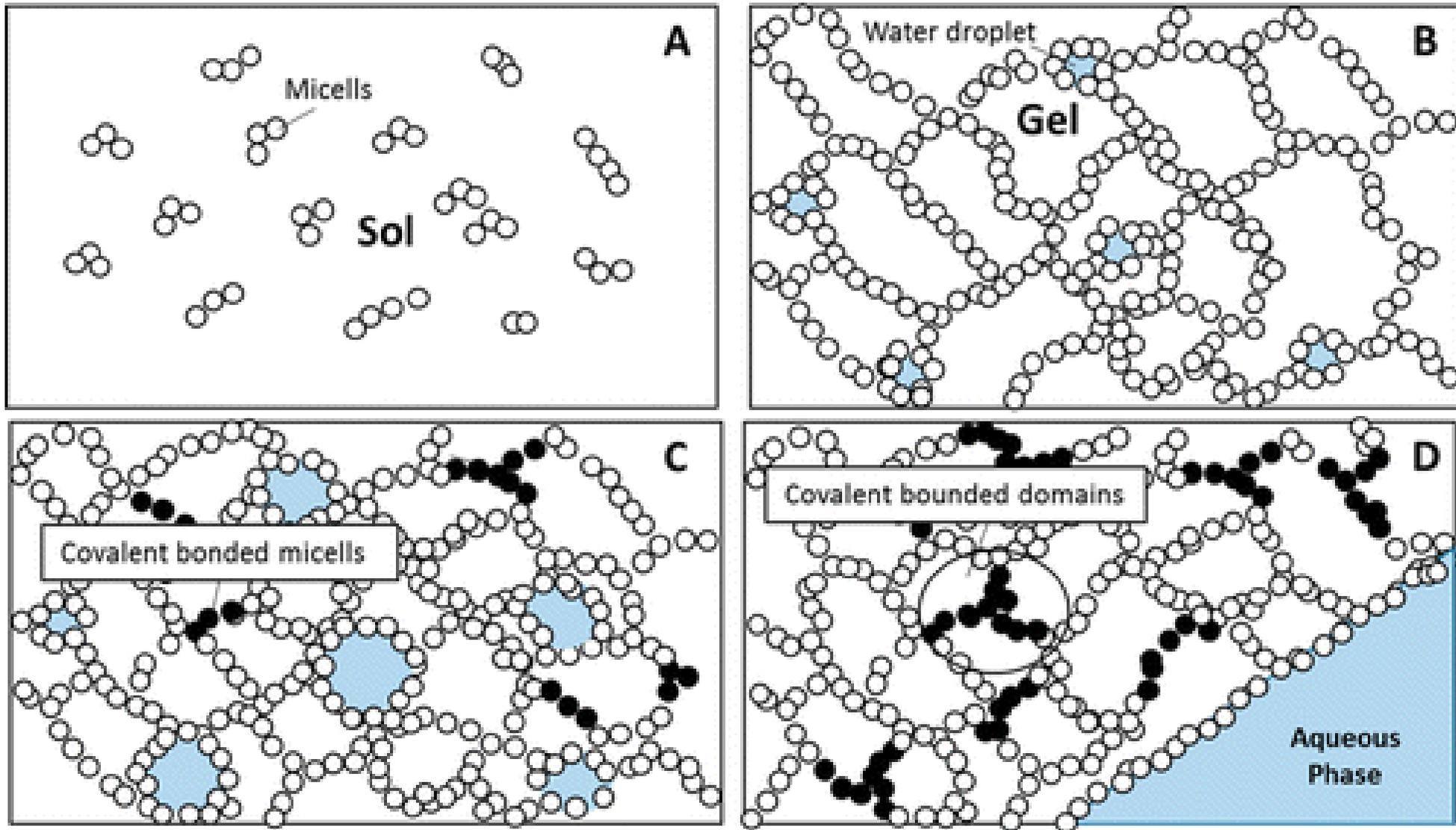
SANS intensity distribution for 1-, 4-, 7-, and 19 months old sample.



Three dimensional structure of Pyrolytic lignin molecules



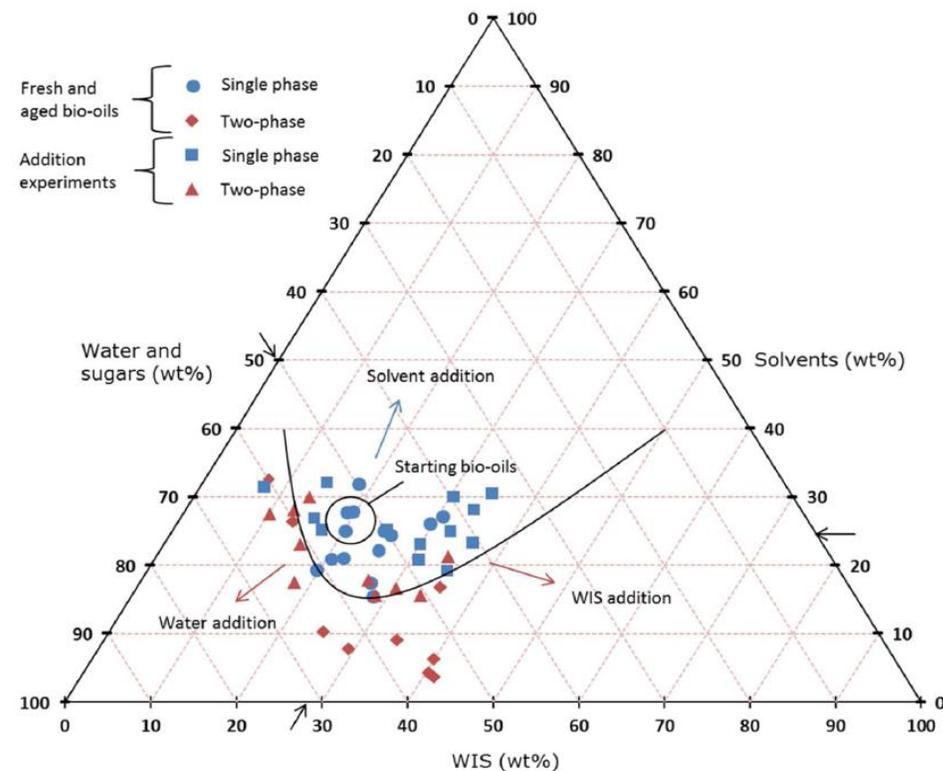
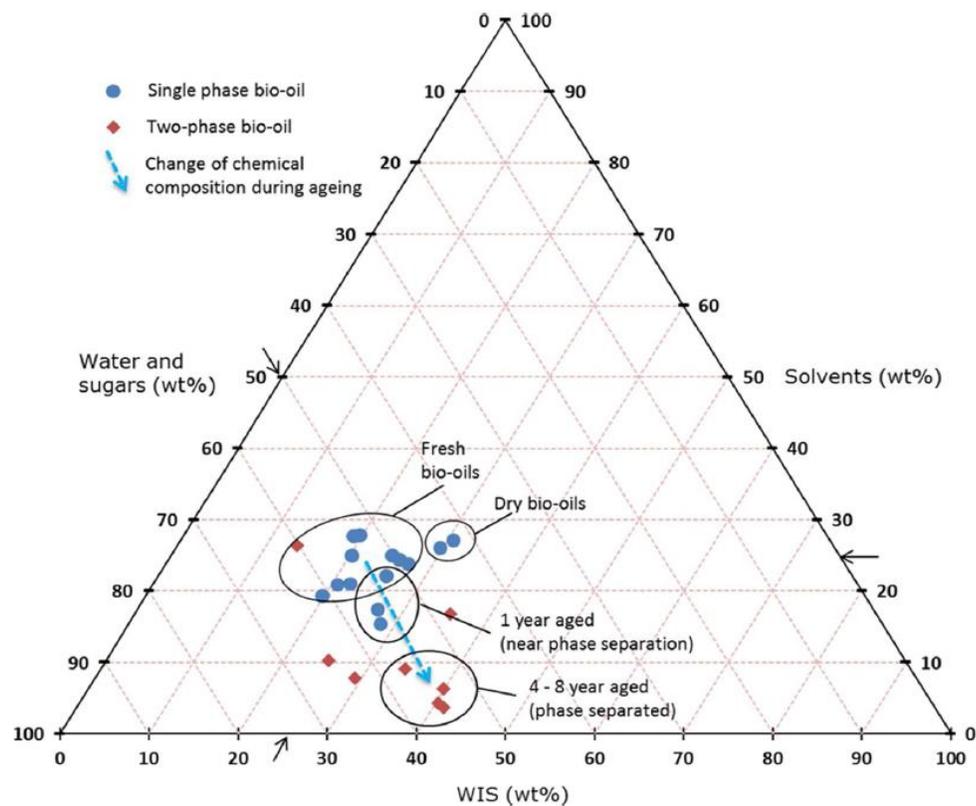
Bio-oil



Oasmaa A, Fonts I, Pelaez-Samaniego MR, Garcia-Perez ME, Garcia-Perez M: Pyrolysis Oil Multiphase Behavior and Phase Stability: A Review. Energy Fuels, 2016, 30 (8), 6179-6200

Bio-oil

Liquid – Liquid Equilibrium Diagrams



$$\text{stability index} = \frac{10.66\text{WIS} \times e^{(-0.0611\text{WIS})}}{\text{water} + \text{sugars}}$$

Bio-oil



Very complex mixture with hundreds of compounds with concentration below 0.5 wt. %



Only **glycolaldehyde, acetic acid, acetol and levoglucosan** (and methanol, if hardwood is used as feedstock) have concentration high enough (>5 wt %) to justify their separation as chemicals



The rest of the compounds have to be commercialized in fractions (**monophenols, sugars, lignin oligomers, pyrolytic humins, hybrid oligomers**)

Bio-oil Refinery Conceptual Frame



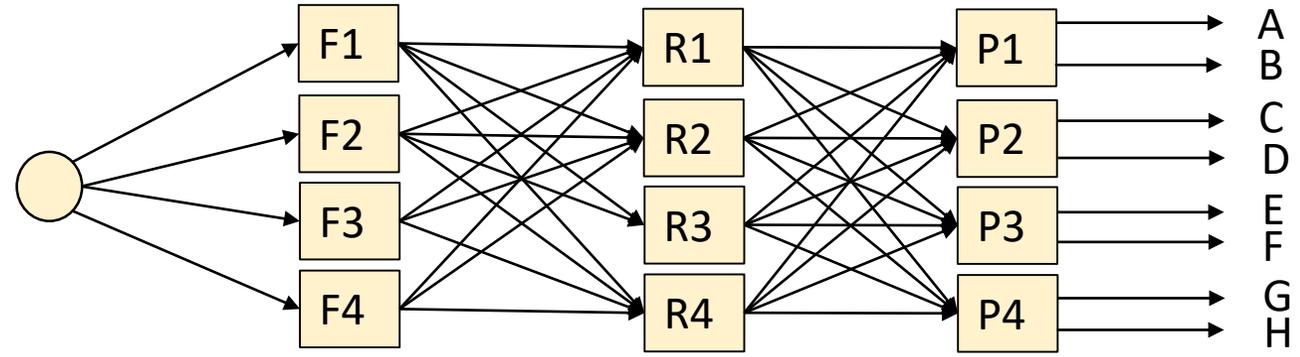
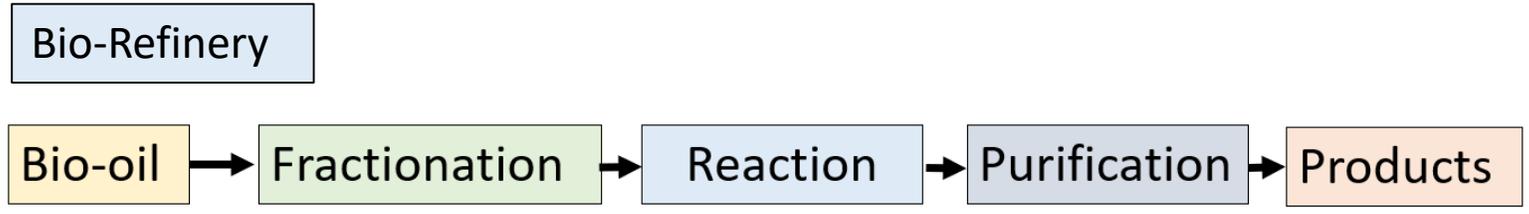
- A Water
- B Methanol
- C Acetol
- D Hydroxyacetaldehyde
- E Acetic Acid
- F Mono-phenols
- G Levoglucosan
- H Heavy anhydrosugars
- I Pyrolytic humins
- J Pyrolytic Lignins
- K Hybrid Oligomers

???

???

???

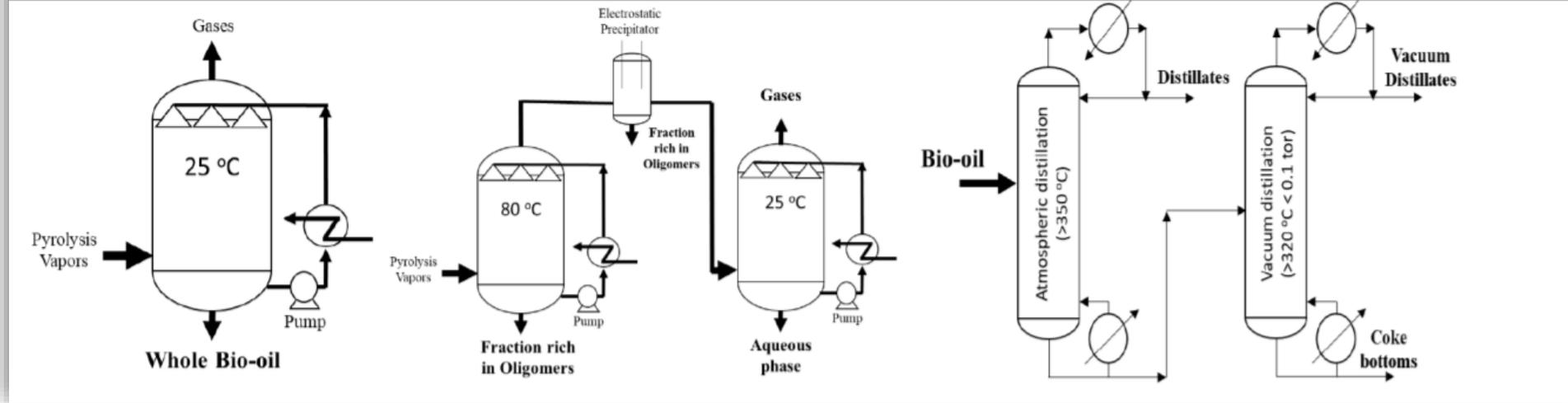
???



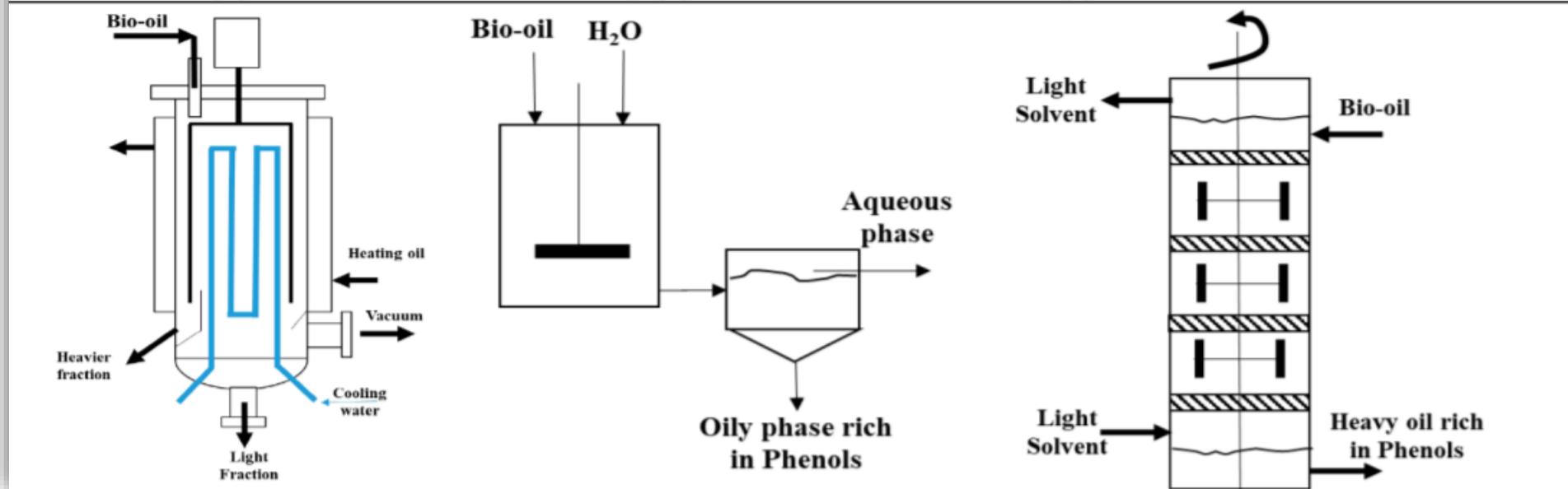
Bio-oil Fractionation Strategies



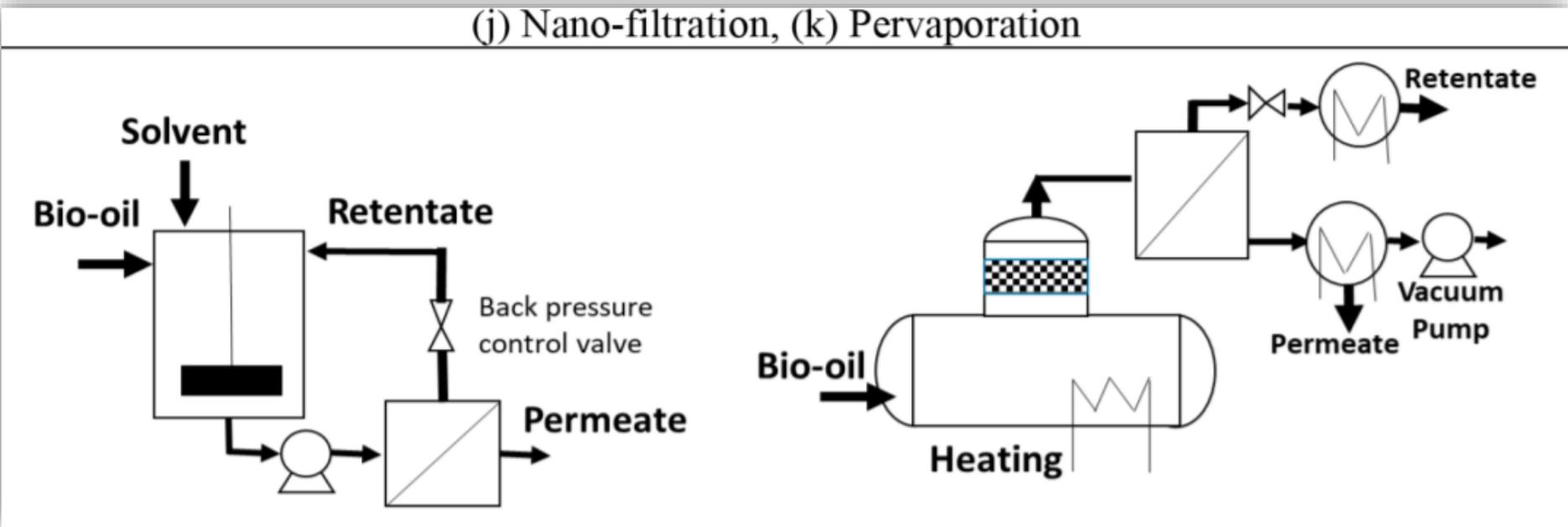
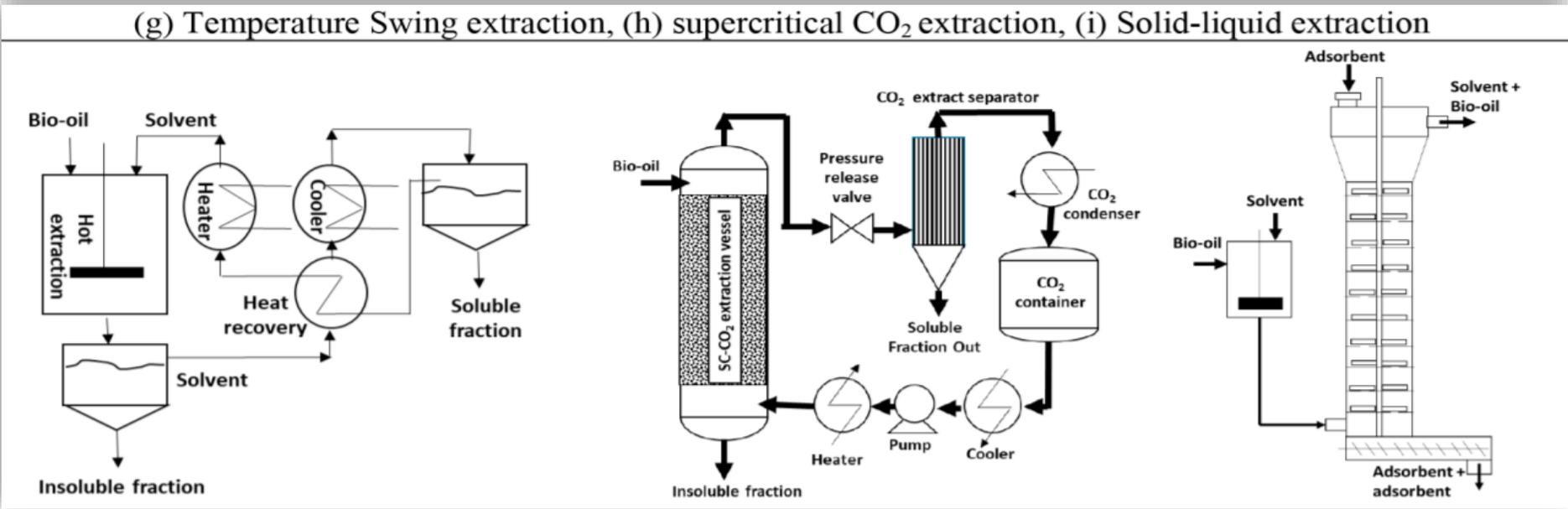
(a) Single condensation Step, (b) Fractional Condensation and (c) Distillation (atmospheric+ vacuum)



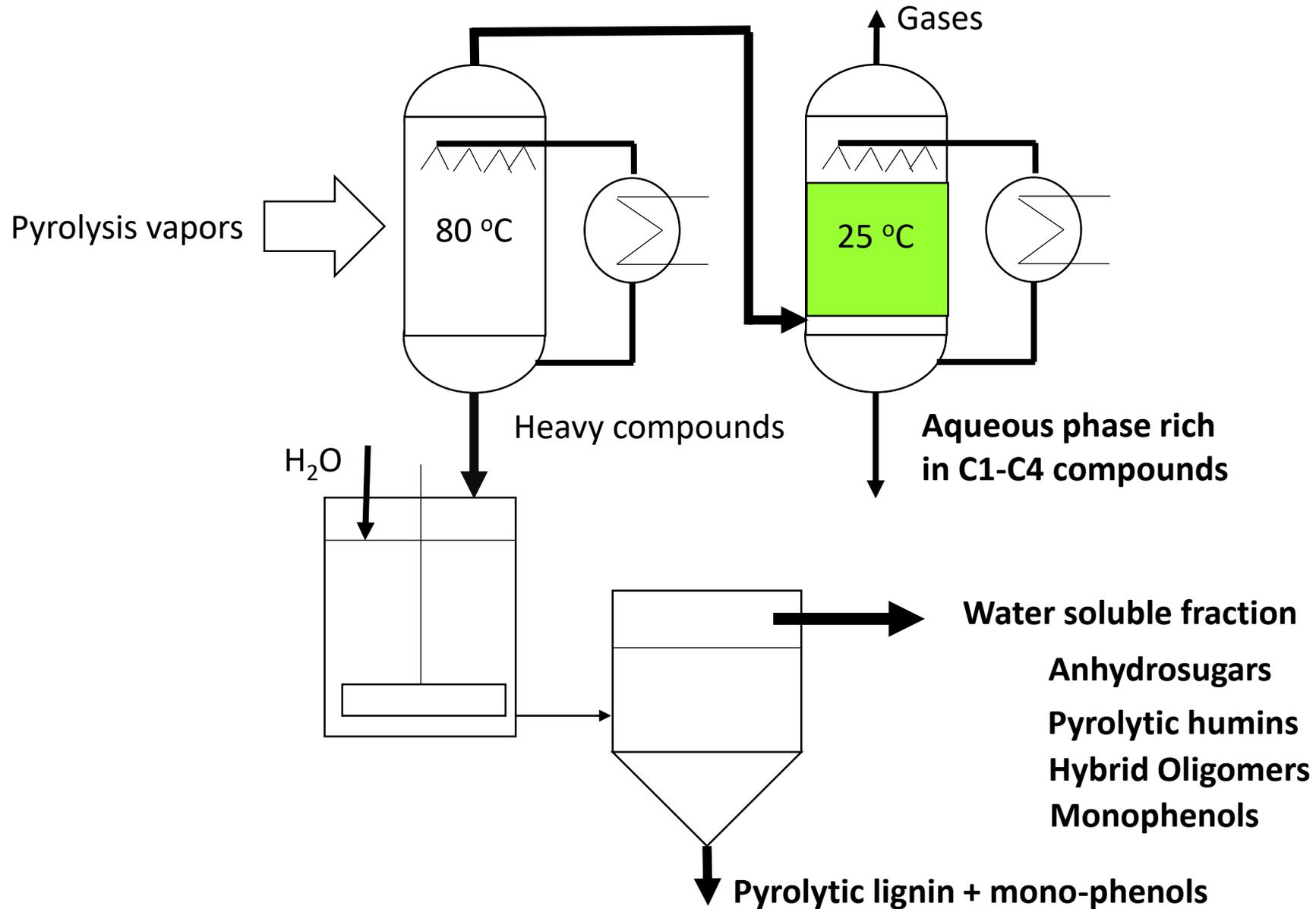
(d) Molecular distillation, (e) Water extraction and (f) Solvent extraction



Bio-oil Fractionation Strategies



Bio-oil Fractionation Strategies



No technique available to fractionate the water soluble fraction

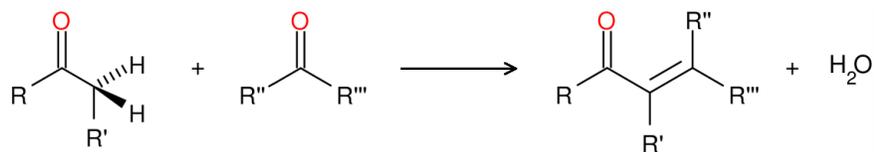
Reactions



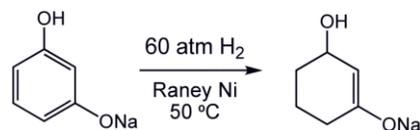
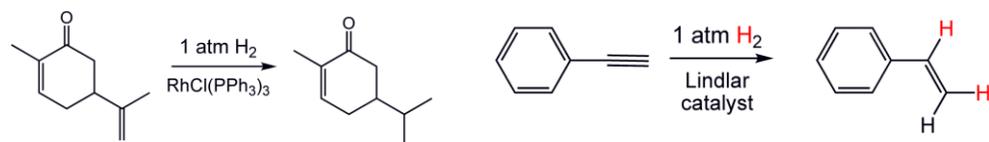
Ketonization¹



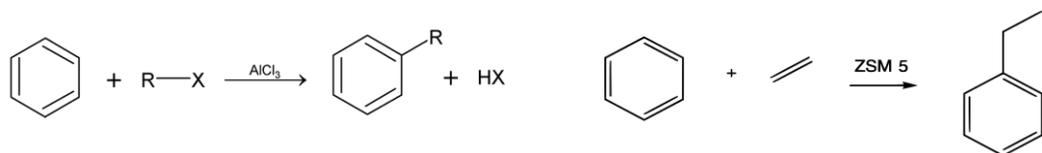
Aldol Condensation



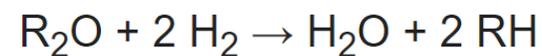
Hydrogenation



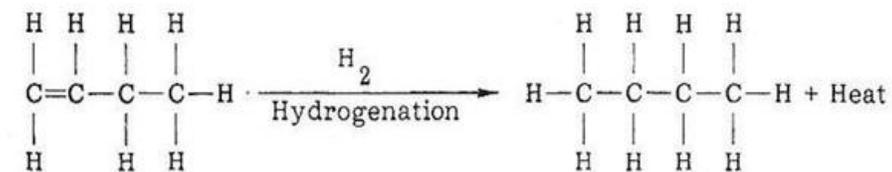
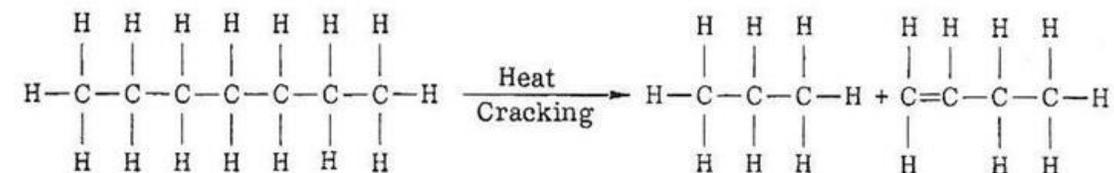
Alkylation



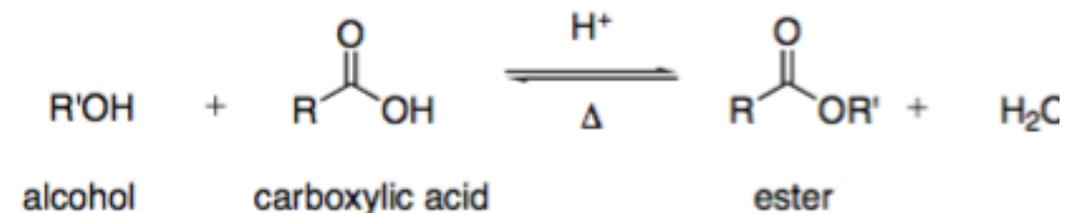
Hydro-deoxygenation



Hydrocracking



Esterification



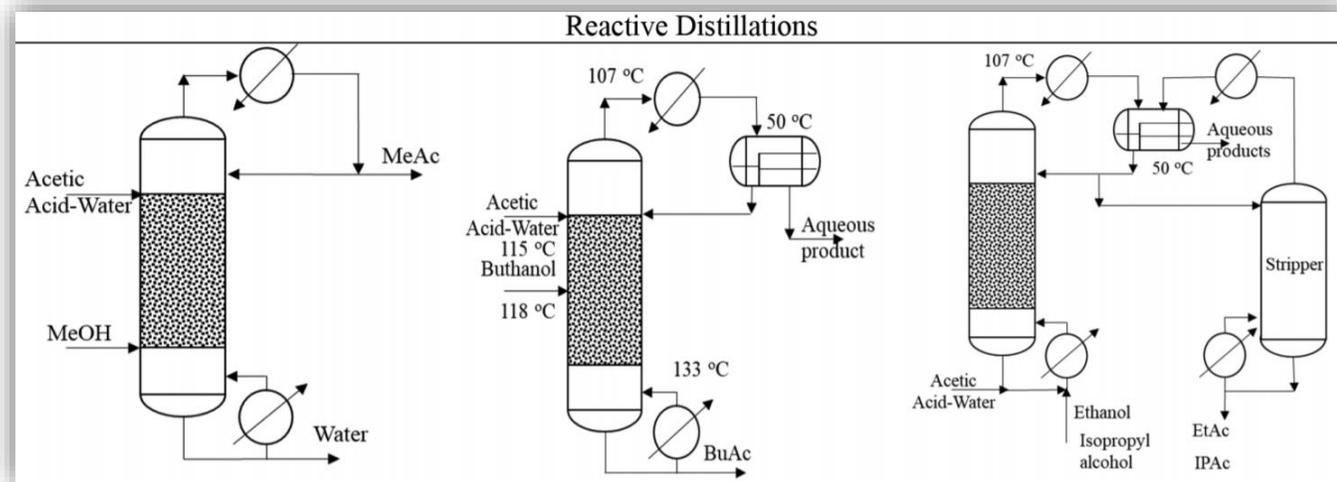
¹ Pham TN, Sooknoi T, Crossley SP, Resasco DE: Ketonization of Carboxylic Acids: Mechanisms, Catalysts, and Implications for Biomass Conversion, ACS Catal. 2013, 3, 11, 2456-2473

Purification and Separation of Targeted Compounds

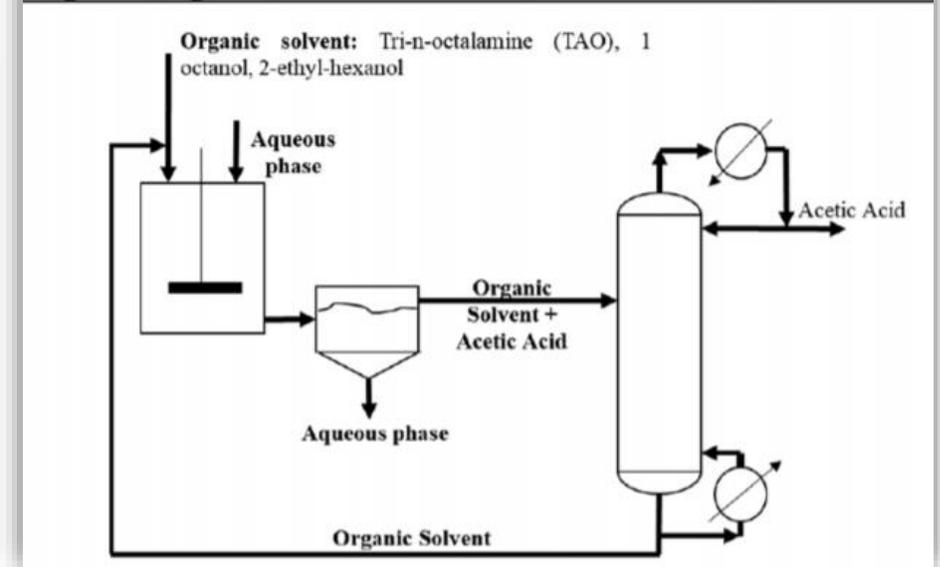


Acetic Acid Separation

- Neutralization (old wood distillation industry)
- Liquid-liquid reactive extraction
- Distillation (azeotropic, extractive or reactive)
- Liquid-liquid extraction



liquid-liquid reactive extraction





Purification and Separation of Targeted Compounds

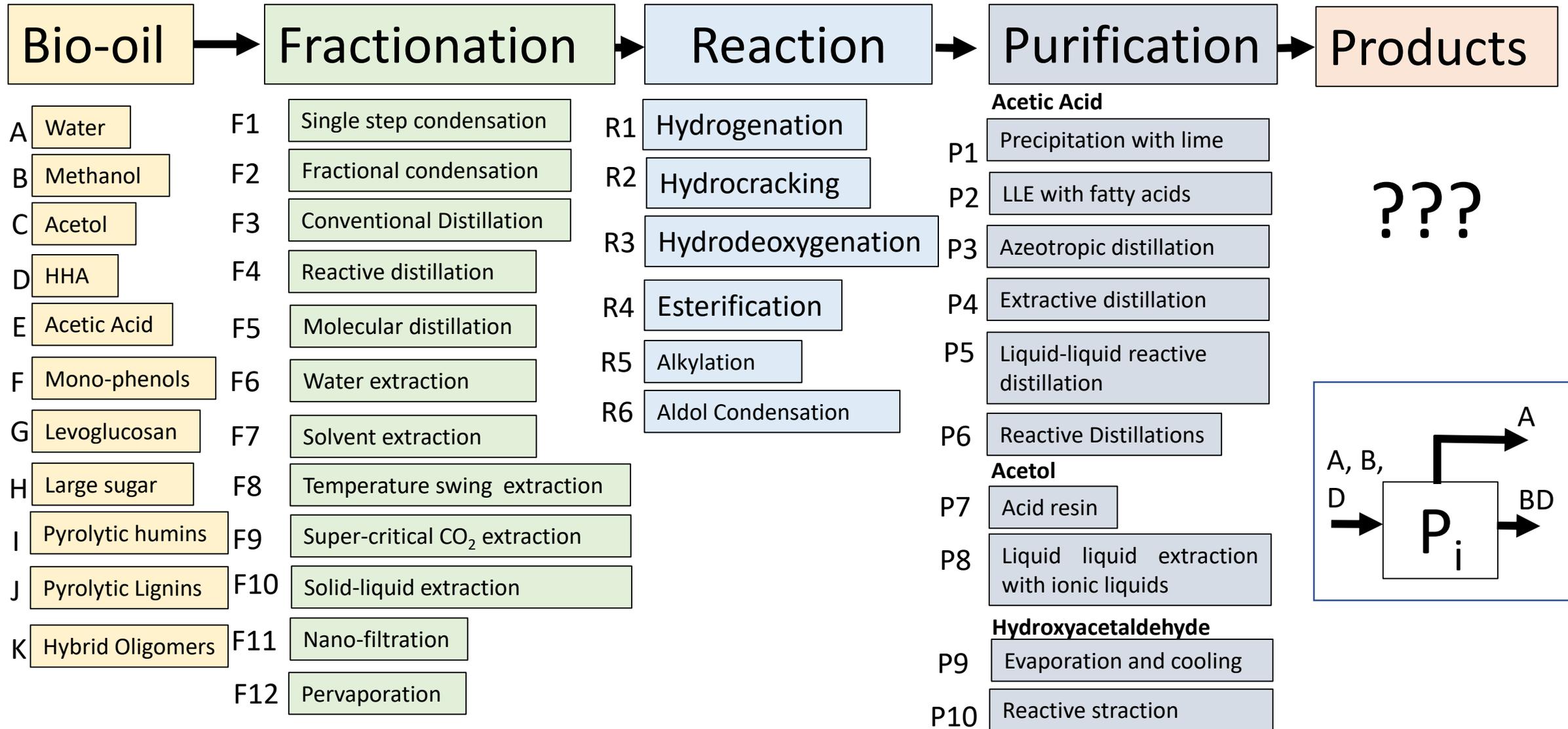
Hydroxyacetaldehyde (glycolaldehyde)

- Liquid-liquid extraction with ionic liquids
- Rotary evaporator and cooler
- Reactive extraction with primary amine Primene JM-T

Levoglucosan

- Water extraction
- Simultaneous esterification and acetylation with online solvent extraction (SEAWOSE) in butanol
- Distillation (steam, fractional vacuum, vacuum) followed by liquid liquid extraction
- Solid-liquid extraction

Bio-oil Refinery Conceptual Frame



Products



Bio-oil Cost: Close to \$ 150 t⁻¹

- Fuels (gasoline): \$ 600-700 t⁻¹
- Charcoal: \$ 500 t⁻¹
- **Light olefins** (ethylene, propylene, butadiene): \$ 900-1,500 t⁻¹ used for plastic production.
- **Small Oxygenated molecules:**
 - Methanol, ethanol, formic acid and acetic acid: \$ 400-770 t⁻¹
 - Acetone, butanol, ethylene glycol, propylene glycol: \$ 1,100-1,800 t⁻¹ ←
- **Polymers:**
 - Polyester, polyurethane: **less than \$ 1,000 t⁻¹**
 - Polyamide, polypropylene, polyether-polyols and hot melt adhesive: **over \$ 1,000 t⁻¹**
- **Carbon fiber:** high market value: **more than \$ 50,000 t⁻¹** ←
- **Agriculture chemicals** Glyphosate: \$4,000 - \$6,000 t⁻¹ , Raw wood vinegar (aqueous phase from pyrolysis oils): \$600 t⁻¹ (Asia) ←

We need to develop chemicals for agriculture

Oxygenated products are desired to increase product yield

Bioproducts



C1-C4:

Acetone

Methanol

Isopropanol

HHA

Acetic Acid

Olefins

Biogas

Food Additives

Biolime

Monophenols:

Alkylated phenols

Resins and
Adhesives

Pesticides and
wood preservatives

BTXs

Fuels

Anhydrosugars:

Polyethers

Ethanol

Butanol

Surfactants

Furans

Biogas

Pyrolytic humins:

Semi-ductile
thermoset

Slow release
fertilizers

Bio-carbon
electrodes

Carbon
Fibers

Biogas

Pyrolytic lignins:

Asphalt Paving
Substitution

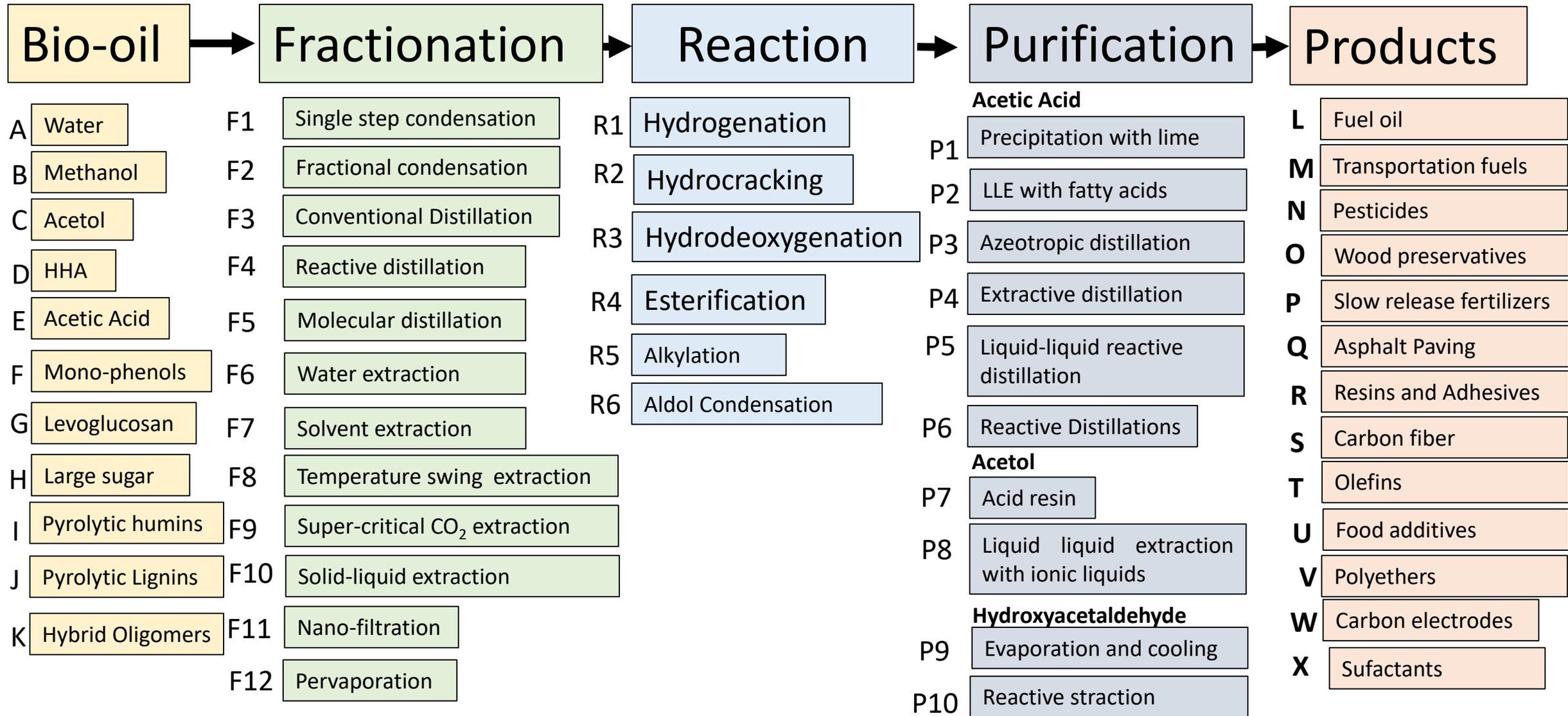
Antioxidants

Bio-carbon
electrodes

Carbon
Fibers

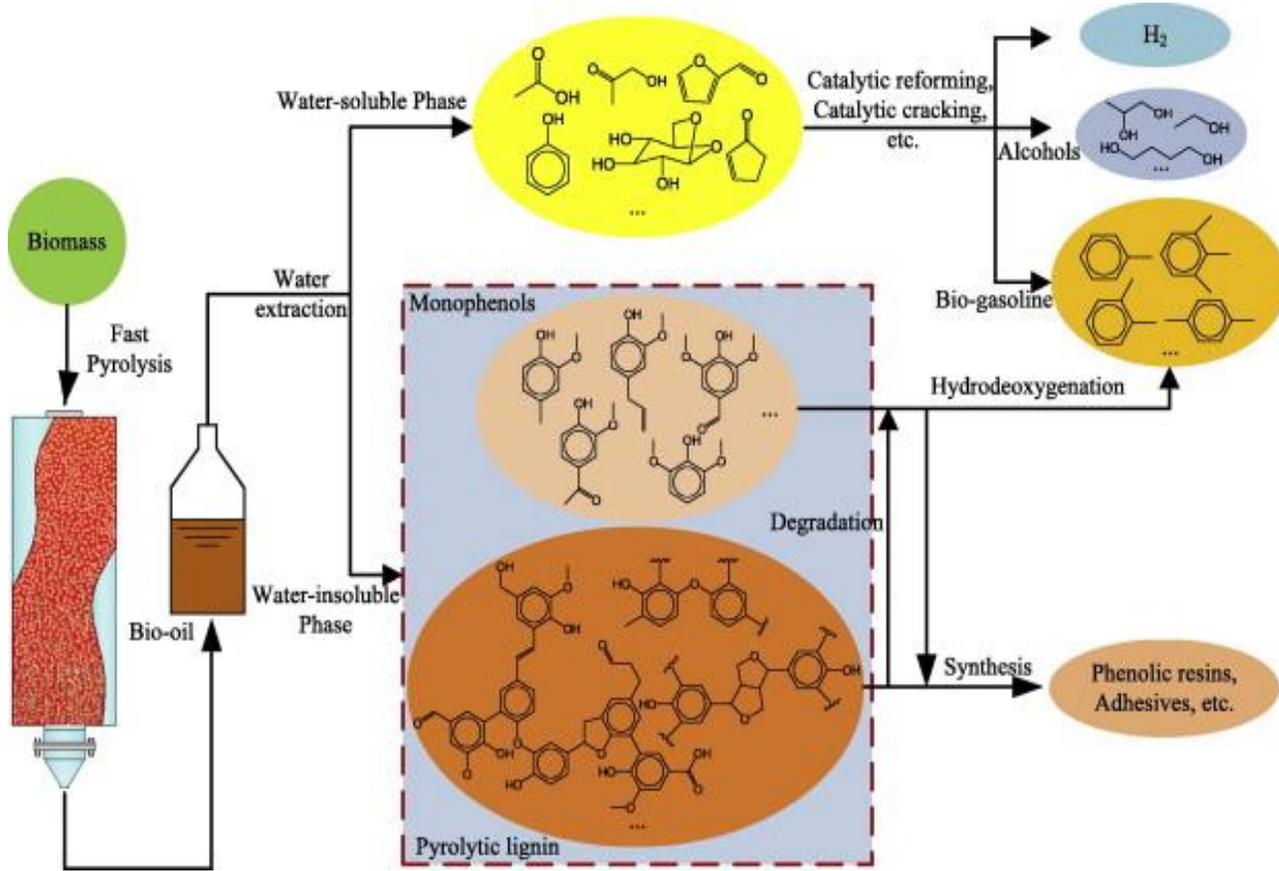
Fuels

Bio-oil Refinery Conceptual Frame



Bio-oil Refinery

Shurong Wang's group bio-refinery concept (Wang et al 2014)

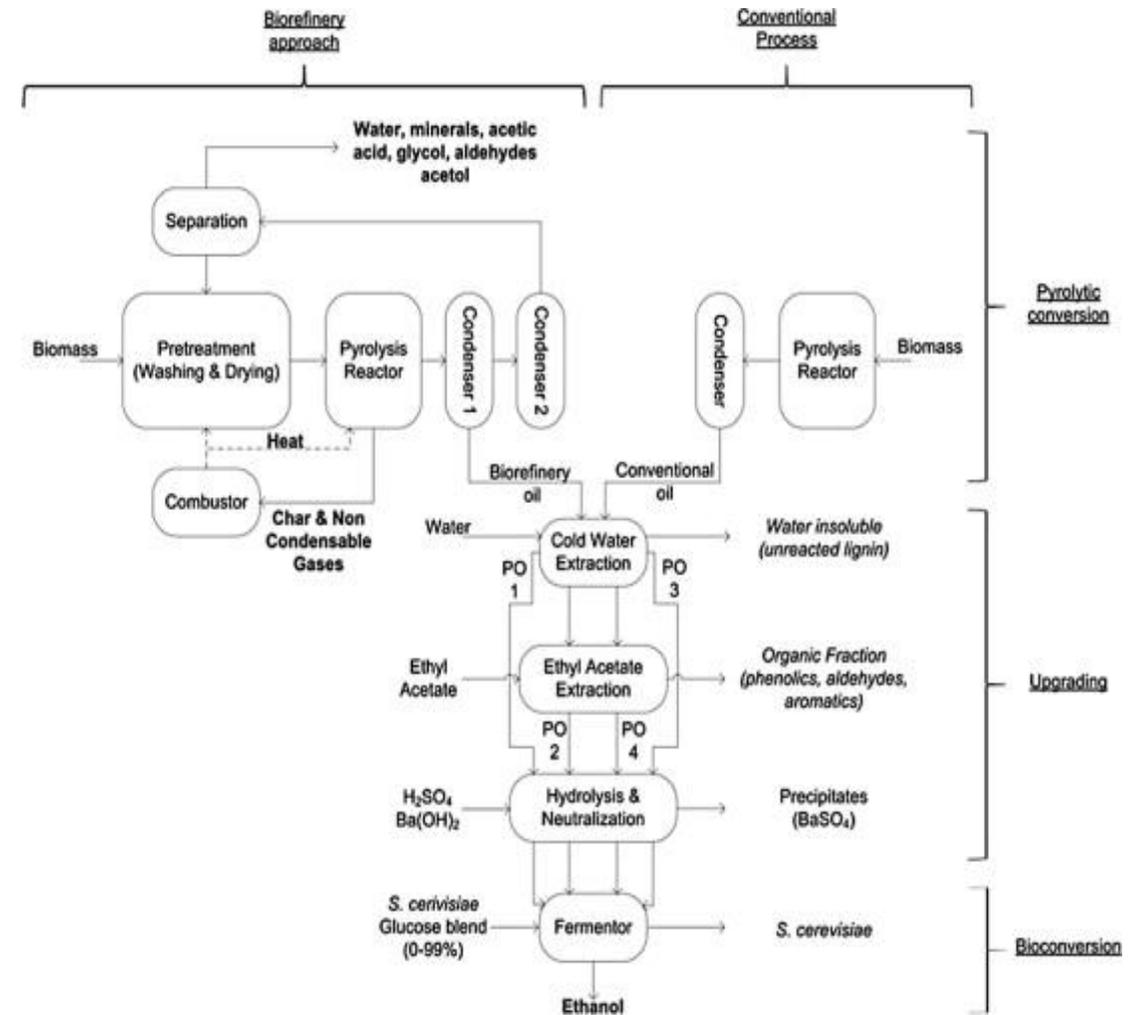


Wang, S.; Wang, Y.; Cai, Q.; Wang, X.; Jin, H.; Luo, Z. Multi-step separation of monophenols and pyrolytic lignins from the water-insoluble phase of bio-oil. *Sep. Purif. Technol.* 2014, 122 (10), 248–255,

Luque, L.; Westerhof, R.; Van Rossum, G.; Oudenhoven, S.; Kersten, S.; Berruti, F.; Rehmman, L. Pyrolysis based bio-refinery for the production of bioethanol from demineralized lingo-cellulosic biomass. *Bioresour. Technol.* 2014, 161, 20–28,



Kersten's group bio-refinery concept (Luque et al 2014)

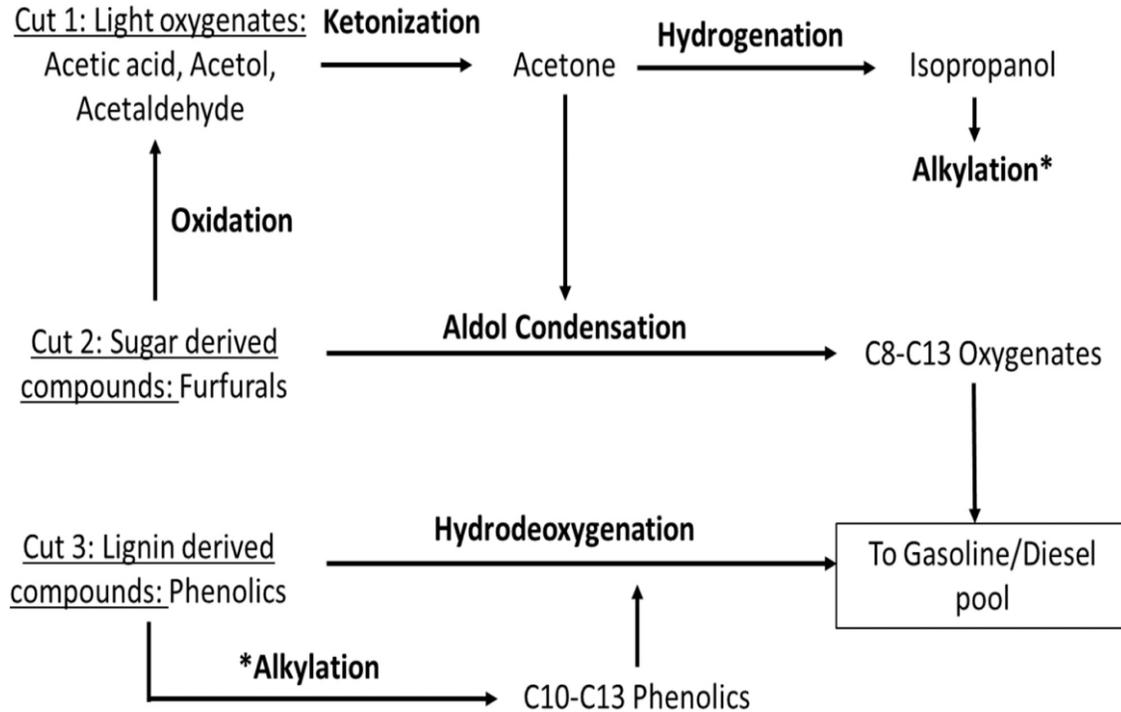


Luque, L.; Westerhof, R.; Van Rossum, G.; Oudenhoven, S.; Kersten, S.; Berruti, F.; Rehmman, L. Pyrolysis based bio-refinery for the production of bioethanol from demineralized lingo-cellulosic biomass. *Bioresour. Technol.* 2014, 161, 20–28,

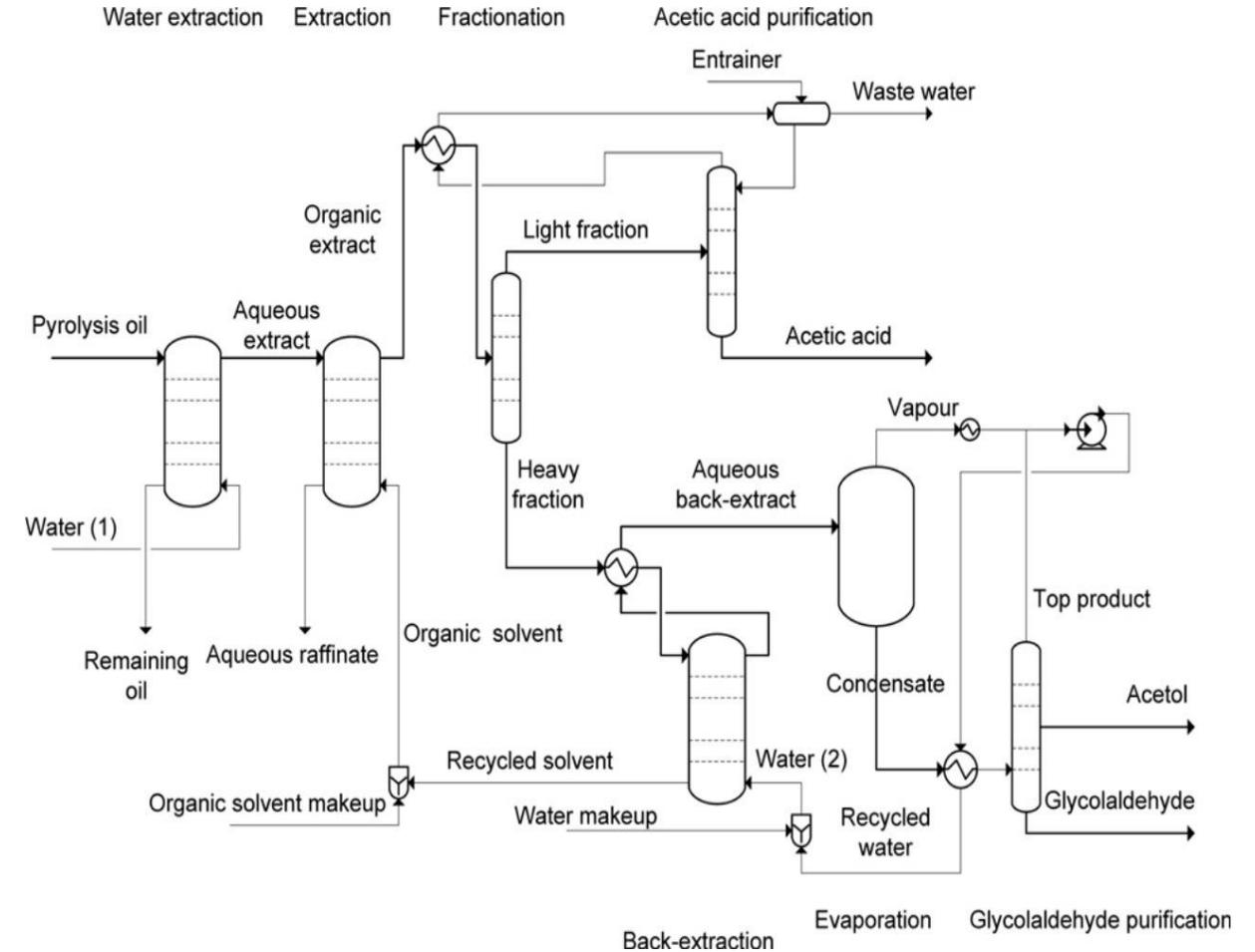
Bio-oil Refinery



Resasco's group bio-refinery concept (Phan et al 2014)



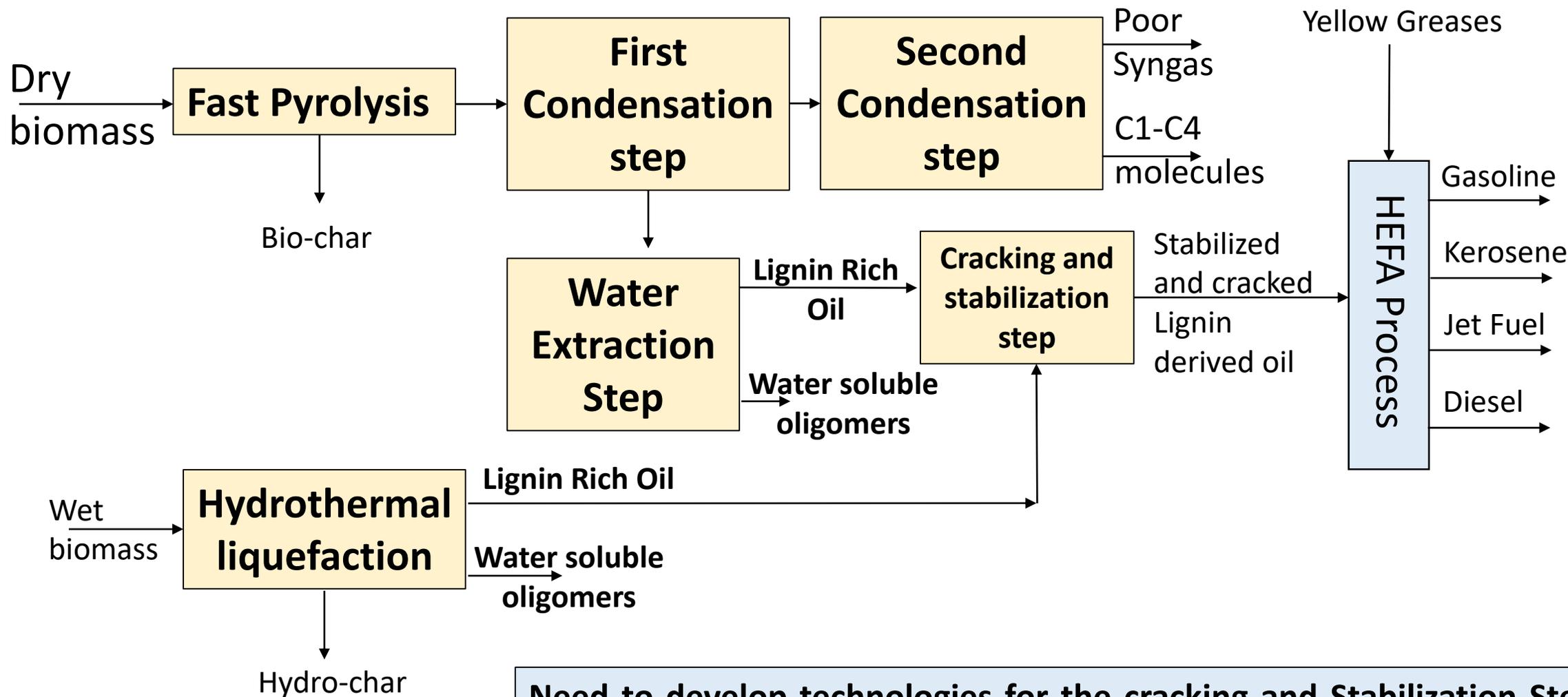
Vitasari et al bio-refinery concept (Vitasari et al 2015)



Pham, T. N.; Shi, D.; Resasco, D. E. Evaluating strategies for catalytic upgrading of pyrolysis oil in liquid phase. *Appl. Catal., B* 2014, 145, 10– 23

Vitasari, C. R.; Meindersma, G. W.; de Haan, A. B. Conceptual process design of an integrated bio-based acetic acid, glycolaldehyde, and acetol production in a pyrolysis oil-based biorefinery. *Chem. Eng. Res. Des.* 2015, 95, 133– 143

WSU-PNNL concept for co-hydrotreatment of lignin rich fraction and Yellow Greases in HEFA units



Need to develop technologies for the cracking and Stabilization Step and Standards for stabilized lignin rich oils to be used in HEFA units.

Process Graph (P-graph)



- In face of the vast number of bio-refinery possibilities, we propose the use of P-graph
- Initially developed by professors Ferenc Friedler and L. T. Fan, in the early 1990s, to represent the structure of a process synthesis
- Rigorous model-building
- Efficient identification of optimal solutions to problems involving process synthesis
- This methodology can potentially be used to **construct a robust combination of possible structures (maximal structure) of pyrolysis oil bio-refinery, and to define feasible and economically viable networks**
- Software: P-graph Studio (FREE, available for download from: p-graph.com)

P-graph Studio Interface



Select algorithm: MSG for maximal structure generation, SSG for feasible structures, and ABB for optimum structures

The screenshot displays the P-Graph Studio interface with the following components:

- Object Properties Panel:** A table showing properties for an object named "Water".
- Algorithm Dropdown:** Set to "ABB".
- Process Flow Diagram:** A complex network of nodes and arrows representing a chemical process. Nodes include "Water", "Organic_Solvent_reakeup", "Aqueous_Extract", "Extraction", "Organic_extract", "Fractionation", "Heavy_Fraction", "Back_extraction", "Aqueous_back_extract", "Evaporators", "Vapour", "Condensate", "Cyclohexanone_Purification", "Acetone", "Cyclohexanone", "Top_product", "Water_2", "Recycled_solvent", "Water_3", "Makop_Water", "Enricher", "Acid", "Waste_water", and "Remaining_Oil".

Object Properties	
Parameters	
ID	3
Type	Raw Material
Name	Water
Price	4.528E-05 EUR/kg
Req. flow	6850 kg/h
Max. flow	1000000000 kg/h (default)
Quantity Type	Mass
Measurement Unit	kilogram (kg)
Comment	
Style	
Node	
Label	
Comment	
Parameters	

Here the user input the object (material, Operating unit or stream) properties

Here the user draws the process scheme with the available data. Materials are represented by circles, operating units by horizontal bars, and streams by the arrows.



Shows the solution of the selected structure

Run the selected algorithm

P-Graph Studio (*untitled [PNS]) version: 5.2.3.1

File Edit View Preferences Help

Object Properties Treeview Solutions

Feasible structure #2: Total cost: 101735 EUR/h

Total cost: 101735 EUR/h

- Materials
 - AceticAcid: 1150 kg/h, Cost: -747.5 EUR/h
 - Acetol: 788 kg/h, Cost: -501.168 EUR/h
 - Aqueous_back_extract: 0 kg/h, Cost: 0 EUR/h
 - Aqueous_Extract: 0 kg/h, Cost: 0 EUR/h
 - Aqueous_refinate: 11739 kg/h, Cost: -23.5719 EUR/h
 - Condensate: 0 kg/h, Cost: 0 EUR/h
 - Entrainer: -20 kg/h, Cost: 36 EUR/h
 - Glycolaldehyde: 3396 kg/h, Cost: -2886.6 EUR/h
 - Heavy_Fraction: 0 kg/h, Cost: 0 EUR/h
 - Light_Fraction: 0 kg/h, Cost: 0 EUR/h
 - Makeup_Water: -3819 kg/h, Cost: 0 EUR/h
 - Organic_extract: 0 kg/h, Cost: 0 EUR/h
 - Organic_Solvent_makeup: -92856 kg/h, Cost: 104370 EUR/h
 - Pyrolysis_oil: -25000 kg/h, Cost: 3187.5 EUR/h
 - Recycled_solvent: 92845 kg/h, Cost: 0 EUR/h
 - Recycled_water: 0 kg/h, Cost: 0 EUR/h
 - Remaining_Oil: 15961 kg/h, Cost: -2035.03 EUR/h
 - Top_product: 0 kg/h, Cost: 0 EUR/h
 - Vapour: 0 kg/h, Cost: 0 EUR/h
 - Waste_water: 2573 kg/h, Cost: -5.16658 EUR/h
 - Water: -6850 kg/h, Cost: 0.310168 EUR/h
 - Water_2: 0 kg/h, Cost: 0 EUR/h
- Operating Units
 - Acetic_acid_purification: Capacity multiplier: 1, Cost: 27.8575 EUR/h
 - Back_extraction: Capacity multiplier: 1, Cost: 16.2925 EUR/h
 - Evaporators: Capacity multiplier: 1, Cost: 35.41 EUR/h
 - Extraction: Capacity multiplier: 1, Cost: 24.4237 EUR/h

Algorithm ABB Solutions limit 10 Mutual exclusions Solve problem

Feasible structure #2

The algorithm generates a list of feasible structures, and the user can select which one they would like to display

Quick View Solver Output

Summary



Only two bio-oil refinery concepts thoroughly studied

Current models only focusing on the production of drop in jet fuels are unlikely to be economically viable

Hundreds of new bio-oil refinery concepts can be generated based on the large number of fractionation unit operations, reaction unit operations, purification unit operations and products reported in the literature.

The WSU team is exploring the use of p-graph for the automatic synthesis of new bio-oil refinery concepts.

The WSU team published a literature review and is now building a data base compatible with p-graph to generate new bio-oil refinery concepts.



QUESTIONS?