



Development Of Circuit For Standalone Solar PV Hybrid System

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Abstract: A control rule for a standalone star electrical phenomenon (PV)-the diesel-battery hybrid system is enforced during this paper. The planned system deals with the intermittent nature of the energy generated by the PV array and it conjointly provides power quality improvement. The PV array is integrated through a dc– dc boost converter and is controlled employing the most powerful point pursuit rule to get the most power underneath varying in operation conditions. The battery energy storage system (BESS) is integrated into the ICE generator set for the coordinated load management and power flow inside the system. The admittance-based management rule is employed for load equalization, harmonics elimination, and reactive power compensation underneath three-phase four-wire linear and nonlinear hundreds. A four-leg voltage-source converter with BESS conjointly provides neutral current compensation. The performance of the planned stand-alone hybrid system is studied underneath completely different loading conditions through an experiment on a developed epitome of the system.

Keywords: Admittance-Based Control Algorithm; Battery Energy Storage System (BESS); Diesel Generator (DG) Set; Solar Photovoltaic (PV) Array; Standalone System;

I. INTRODUCTION

The support for the employment of renewable energy resources is increasing as heating is a major environmental concern, and it offers another for future energy provision. Among the out there renewable energy resources, star electrical phenomenon (PV) power generation is gaining wide acceptance, and it's used for numerous applications like household appliances, remote missions, information communications, telecommunication systems, hospitals, electrical craft, and solar cars [1]. the use of the PV power generation is for the rationale that it's several benefits like it provides clean power, is moveable in nature, and might use for numerous small scale applications [2]. However, considering the big fluctuations in the output of PV power, it's imperative to integrate other power sources sort of a diesel generator (DG) set, battery storage, fuel cells, etc. The performance analysis of standalone systems with PV- and DG-based sources is given in [3]. The design and operation of standalone DG-SPV-battery energy storage (BES) employing a peak detection based mostly management approach are shown in [4]. a personality triangle operates (CTF)-based management approach and its analysis for four-wire standalone distribution system area unit incontestible. associate increased phase-locked loop (EPLL)-based management approach is shown in [6], whereby 3 EPLLs area unit used for extraction of elementary active and reactive power elements of load currents. However, solely simulation studies area unit bestowed. A composite observer-based control approach for the standalone PV-DG-based system is employed. However, the authors have provided experimental results, but the

management approach in advanced and needs standardization of internal parameters. in contrast to the management approach the projected system uses a conductance-based easy management approach. Moreover, a close experimental study is employed to demonstrate all the options of the system. The projected system consists of a diesel-engine-driven static magnet synchronous generator (PMSG), PV array, and BES.

II. PREVIOUS STUDY

Nowadays, the speedy increase within the use of nonlinear masses such as computers, physics appliances, medical instrumentation, refrigerators, etc., has emphasized the priority for power quality in the electrical distribution system. These masses inject harmonics and distort this and voltage waveforms inflicting poor power quality issues. The attainable provision for the mitigation of the ability quality issues is with an inclusion of custom power devices whereas meeting the IEEE-519 normal. Three-phase four-wire masses also are best-known to suffer from the problem of neutral current owing to nonlinearity and unbalance present within the system. This might turn out the great deal of neutral current that consists of triple harmonics. The neutral current may cause overloading of the distribution system and causes additional heat losses, which can be dangerous and poses a serious threat to the connected instrumentation. A four-leg VSC is used for neutral current compensation additionally to mitigate the current harmonics with alternative rumoured benefits. Additionally, the versatile operation of the system depends on the implementation of the varied management ways. Some of the management algorithms that are applied for

dominant area unit multi-loop strategy, sliding-mode management, and P controller based technique, FLC-based management technique, and increased phase bolted technique. The authors have to fail to discuss the ability quality and reactive power compensation. The response of those controllers to the unbalance and dynamic conditions are slow. In this paper, associate degree admittance-based management formula is applied for the analysis of reference power part of source currents within the PV-DG hybrid system. The admittance of the load is calculable exploitation the active and reactive powers of the load. The electrical phenomenon (GL) and susceptance (BL) area unit extracted from the calculable active power and reactive power of the three-phase four-wire masses, severally. It's an easy mathematical formulation supported curved Fryze current control.

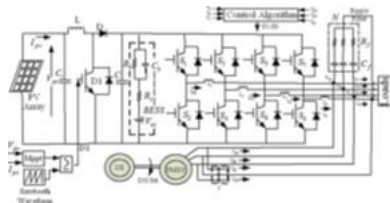


Fig.2.1.Proposed diagram.

III. SYSTEM DESIGN

The standalone system consists of a PV array together with a boost converter, most wall plug pursuit (MPPT) controller, diesel-engine-driven PMSG, a four-leg VSC with BESS, and three-phase four-wire ac hundreds as shown in Fig. 1. The voltage at the PCC is repaired by coordinating the reactive power through VSC management. Underneath variable conditions of generation and loads, BESS offers to charge throughout the daytime when the insulation is massive and also the load is a smaller amount. The battery discharges to atone for any deficits. The weight unit set operates while maintaining the system frequency underneath variable generation and loads. The terminal capacitance provides a relentless rated terminal voltage at no load. A four-leg VSC is interfaced on with its dc bus. The ripple filter and interfacing inductors square measure used to eliminate the shift harmonics. The battery is connected by the dc link of the VSC. The battery is the associate degree energy storage unit, its energy is drawn in kilowatt-hour, and a capacitance is employed to model the battery unit as shown in Fig. a 2.8-kWh capability battery rack is employed for the energy storage. Therefore, thirty-six sections of twelve V and seven Ah square measure connected in series. The parallel configuration of the metallic element and Cb describes the charging/discharging keep energy and voltage. The value of resistance metallic element = ten kΩ is massive, whereas $R_s = \text{zero.1}$

W is incredibly small for all sensible functions. The battery operates according to the load variations. In conditions, once the load demand has increased, underneath those conditions, the facility keep within the battery is used, and thus, the battery starts discharging in line with its discharge rate. within the case of reduced load demand, the battery charges from the accessible PV power once the load demand is satisfied.

IV. SIMULATION RESULTS

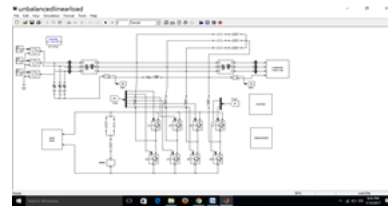


Fig.4.1.simulation circuit.

The response of a standalone system is analyzed beneath nonlinear load mistreatment sim-power system tool case in MATLAB/ SIMULINK. The performance of the system is discovered during line outage in one amongst the 3 phases at time $t = \text{one.5 s}$ to 1.56 s , as shown in Fig. 4. it's discovered that for a subjected load unbalance within the system, the four-leg VSC has the potential of harmonics elimination because the supply currents and also the supply voltages are maintained constant and neutral current compensation is provided whereas maintaining a zero supply neutral current. The neutral current compensation provided by the four-leg VSC is clearly illustrated with the variations within the load neutral current and VSC neutral current waveforms. The system maintains its PCC voltage at the specified level. Moreover, it ought to be noted that even throughout unbalanced loading, the provision currents area unit balanced and curved there by resulting in balanced loading on the DG, that successively leads to reduced maintenance and improved potency of metric weight unit.



Fig.4.2.Output Currents waveforms.

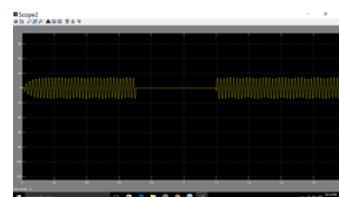


Fig.4.3.Output wave of current level A.

V. CONCLUSION

The admittance-based management technique has been used for a PV-diesel-battery hybrid system for associate uninterrupted power supply and power quality improvement. The incremental-based MPPT formula has delivered most solar panel power underneath varying conditions of temperature and insolation radiation. The technique has been incontestable to eliminate harmonics, load equalization, and to supply neutral current compensation by incorporating four-leg VSC within the system. The PCC voltage and frequency are maintained constant. Satisfactory performance of the system has been discovered through check results obtained for steady-state and dynamic conditions underneath each linear/nonlinear mass.

VI. REFERENCES

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