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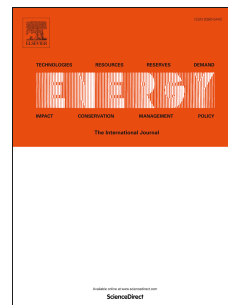
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# Hydrogenation behaviour in rectangular metal hydride tanks under effective heat management processes for green building applications

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## Abstract

A fully validated with solid experimental results numerical study regarding the hydrogenation process of rectangular metal hydride beds under effective internal heat management is presented and analysed. Three different geometries equipped with plain embedded heat management tubes are introduced and examined. For each geometry, five different values of metal hydride thickness are studied and additionally, the effect of the coolant flow is examined in terms of different values of heat transfer coefficient [ $\text{W}/\text{m}^2\text{K}$ ]. To evaluate the effect of the heat management process, a variable named as Non-Dimensional Conductance (NDC) is analysed and studied. Furthermore, three different materials are introduced, two “conventional”  $\text{AB}_5$  intermetallics and a novel  $\text{AB}_2$ -based Laves phase intermetallic. According to the results, the optimum value for the metal hydride thickness was found to be 10.39 mm, while the optimum value for the heat transfer coefficient was 2000 [ $\text{W}/\text{m}^2\text{K}$ ]. For the above optimum conditions, the performance of the novel  $\text{AB}_2$ -based Laves phase intermetallic showed the fastest hydrogenation kinetics compared to the other two  $\text{AB}_5$  intermetallics indicating that is a powerful storage material for stationary applications.

*Keywords: Hydrogen Storage; Heat Management; Stationary Applications; Heat and Mass Transfer; Green Buildings;*

## 1 2 **1. Introduction**

3  
4 There is an international need to promote innovative approaches for mitigation  
5 of carbon dioxide (CO<sub>2</sub>) emissions due to energy consumption associated with  
6 building construction and operation [1, 2]. As the shift to low carbon electricity is  
7 rising, the electrification of buildings powered by low carbon processes should be  
8 amongst the main pillars of the approach efficiency – sufficiency – renewables [3].  
9 With view to the sustainable performance of green buildings, the appropriate  
10 application of renewable energy supplies in buildings is fundamental criterion [4]. In  
11 this regard, solar sustainability systems have always been a key factor towards  
12 development of green buildings [5-7]. All modern cities must be greener and smarter;  
13 hence, promoting sustainable cities has become a key issue for all developing (and  
14 developed) countries [8]. Sustainability is a global concept comprising various  
15 interrelated studies about people, environment and society [9]. To emphasize the  
16 substantial negative impacts of buildings on the environment, we refer to a  
17 comprehensive analysis [10], presenting the respective impacts in US as shown in  
18 Figure 1; other rich and developed countries are believed to follow a similar trend.

19  
20 *Figure 1. Environmental impact of buildings [10]*

21  
22 One of the main outcomes of the aforementioned study is that the energy  
23 consumption and gas emissions are the most considerable negative consequences  
24 which require innovative solutions.

25 At the moment, in all developed countries, a significant amount of the total  
26 primary energy is consumed in buildings and can be reduced by adopting energy  
27 efficiency strategies using renewable sources [11, 12]. In fact, in the EU and US;  
28 energy consumption in buildings has even exceeded the energy consumption of the  
29 industrial and transportation sectors [13, 14]. Energy consumption in buildings  
30 accounts for around 20-40 % of all energy consumed in advanced countries. The  
31 future belongs to the Renewable Energy Sources (RES); defined as sources of energy  
32 that can be derived from natural processes, and to be constantly replenished [15].  
33 There are four main electricity storage applications that can be distinguished for RES  
34 management: 1) Load Leveling, 2) Time Shifting, 3) Forecast optimization uses the  
35 storage system as a buffer enabling a real-time RES production and 4) Grid

1 stabilization and system services [16, 17]. Hydrogen technologies are assumed as  
2 powerful techniques for storage of RES since  $H_2$  and  $O_2$  can be stored and used to  
3 produce electricity in fuel cell systems where the  $O_2/H_2$  fuel cells are air independent  
4 and present a more efficient output comparing to Air/ $H_2$  fuel cells [18]. The coupling  
5 of such a fuel system with RES allows not only a partial building autonomy but also  
6 provides the function of backup system for several hours at high power; thus, the  
7 topic of efficient hydrogen storage and compression is of high interest and need  
8 further research [19]. Komiyama *et al.* [20] showed that the installation of hydrogen  
9 storage is promoted by both the cost reduction and the  $CO_2$  regulation policy. In  
10 addition, hydrogen storage was found to be suitable for storing variable renewables  
11 (VR) energy in long periods of time.

12 The parameters that governs the performance of metal hydrides can be  
13 classified in two large categories: a) the material related parameters and b)  
14 operation/design related parameters [21, 22]. Some of the material related parameters  
15 are: the (specific) enthalpy of formation/deformation of the hydride  $\Delta H$  [kJ/kmol], the  
16 specific heat capacity of the hydride  $C_p$  [kJ/kmol/K], the thermal conductivity  $\lambda$   
17 [W/mK], hysteresis and slope [23]. Some of the operation/design related parameters  
18 are: the porosity of the metal hydride bed, the packing density, the operational  
19 temperatures, the geometry of the metal hydride vessel, the supply pressure and the  
20 heat management techniques.

21 There are also issues associated with the kinetic performance of hydrogen  
22 storage materials and mainly related to the storage capacity, the thermal stability of  
23 the hydride, the kinetics of hydrogenation and dehydrogenation, the thermo-physical  
24 properties and crystal structures of the candidate materials [24]. Specifically, fast  
25 reaction kinetics and high hydrogen storage capacity are probably the most important  
26 properties of the alloys used in thermal devices [25], compression systems [26-31]  
27 and heat pumps [32, 33].

28 The limiting factor that controls the hydrogen charging/discharging process in  
29 a metal hydride reactor is the rate of heat that is transferred to/from the reactor. Large  
30 amounts of heat are produced inside the reactor due to the exothermic nature of the  
31 hydrogenation process, forcing the equilibrium pressure to increase and thus the  
32 driving force for the hydrogen storage is reduced. On the other hand, large amounts of  
33 heat and consequently low internal pressure are crucial for an effective and fast  
34 dehydrogenation process. Thus, heat management of the metal hydride reactors is

1 necessary for effective hydrogen storage in metal hydrides. There are mainly two heat  
2 management techniques that have been applied to enhance the heat transfer to/from  
3 the metal hydride tank. These techniques are: internal heat management and external  
4 heat transfer [34-36].

5 According to Fourier's law of conduction, there are three ways to improve the heat  
6 transfer in the metal hydride bed; introduction of a large temperature difference [37,  
7 38], reduction of the metal hydride thickness [39, 40] and/or thermal conductivity  
8 enhancement [41-45].

9 In the current study, a fully validated mathematical model with solid  
10 experimental results is introduced. The heat, mass and momentum transfer during the  
11 hydrogenation process of three different potential materials is examined. The  
12 materials used in the current study are:  $LaNi_5$ ,  $MmNi_{4.6}Al_{0.4}$  and a novel  $AB_2$ -type  
13 Laves phase intermetallic which presents easy and fast activation process and  
14 capability for usage in stationary applications. The metal hydride beds used in the  
15 current work are of rectangular shape and various internal heat management scenarios  
16 also considered. The heat management consist of several plain embedded heat  
17 management tubes distributed within the geometries. Three different geometries using  
18 different distribution of the tubes are analysed and examined. For each geometry  
19 introduced, five different values of metal hydride thickness are studied and  
20 additionally, the effect of the coolants flow is examined in terms of different values of  
21 heat transfer coefficient [ $W/m^2K$ ]. To evaluate the effect of the heat management  
22 process, a variable named as Non-Dimensional Conductance (NDC) is analysed and  
23 studied. After the optimization process is being identified, the optimum geometries  
24 were taken into account and the performance of all the suggested materials is  
25 compared.

## 26 27 **2. Methodology**

28  
29 In the current study, the rectangular reactor performances were modeled in a  
30 commercial multiphysics software (COMSOL Multiphysics 5.0) by solving  
31 simultaneously the heat, mass and momentum conservation equations. Prior to  
32 conducting these simulation runs the performance of the proposed numerical model  
33 was validated using solid experimental results extracted from a lab-scale Sievert's  
34 type apparatus for both the hydrogen storage capacity and the temperature distribution

1 within the hydride. The expansion of packed beds during the hydrogenation process  
2 can produce additional stress on the vessel walls; therefore, for the purpose of the  
3 model, the reactors are assumed to be filled to 50% at the beginning of the  
4 hydrogenation process. After the validation process, the simulation runs were  
5 conducted for all the suggested geometries, the different materials and values of the  
6 heat transfer coefficient and the most optimum cases were obtained.

## 7 8 **2.1 Model Assumptions**

9  
10 A number of assumptions were made which serve to simplify the modeling process  
11 and listed as follows:

- 12  
13 a) Initially uniform temperature and pressure profiles.
- 14 b) Hydrides thermal conductivity and specific heat capacity are assumed constant  
15 during the hydrogenation process. The specific heat capacity is very difficult  
16 to measure experimentally; particularly near to the phase change conditions  
17 and therefore a large error is introduced. The thermal conductivity of the  
18 hydride depends on the hydrogen concentration, the pressure and the  
19 temperature, varying as well as an order of magnitude. However, when an  
20 effective heat management if being applied (addition of high thermal  
21 conductivity materials such as aluminum foams, internal heat management  
22 *etc.*) the hydride thermal conductivity becomes irrelevant and the overall  
23 effective conductivity can be considered as constant [46]
- 24 c) The medium is in local thermal equilibrium which implies that there is no heat  
25 transfer between solid and gas phases
- 26 d) Hydrogen is treated as an ideal gas from a thermodynamic point of view.
- 27 e) The bed void fraction remains constant and uniform throughout the reaction.
- 28 f) The characteristics (the kinetics and thermal properties) of the bed are  
29 unaffected by the number of loading and unloading cycles. Thus, the bed  
30 aging is neglected.
- 31 g) The metal hydride bed fills the entire space between the cooling tubes (perfect  
32 packing condition).



## 1 2.2 Heat equation

2 Assuming thermal equilibrium between the hydride powder and hydrogen gas, a  
3 single heat equation is solved instead of separate equations for solid and gas phases:

$$4 \quad (\rho \cdot Cp)_{eff} \cdot \frac{\partial T}{\partial t} + (\rho_g \cdot C_{p_g} \cdot \vec{v}_g) \cdot \nabla T + \nabla \cdot (k_{eff} \cdot \nabla T) = Q_H \quad (1)$$

5 The term  $Q_H$  ( $W/m^3$ ) in Eq. 1 represents the heat that has been generated during the  
6 hydrogenation process or the amount of heat that is necessary for the dehydrogenation  
7 process. The amount of heat that is been produced during the hydrogenation process  
8 depends on several thermophysical properties of the materials such as the enthalpy of  
9 formation  $\Delta H$  ( $J/mol$ ), the porosity of the material  $\varepsilon$ , the density change during the  
10 reaction ( $kg/m^3$ ), the reaction rate (1/s) and the molecular mass of the stored gas  
11 ( $kg/mol$ ) [47, 48]. The enthalpy of the hydride formation was measured  
12 experimentally from the isotherm curves for all the presented samples, while the  
13 density change was calculated and updated with time from the concentration of the  
14 species using the Transport of Diluted Species Module in COMSOL Multiphysics.

15 The effective heat capacity is given by;

$$16 \quad (\rho \cdot Cp)_e = \varepsilon \cdot \rho_g \cdot C_{p_g} + (1 - \varepsilon) \cdot \rho_s \cdot C_{p_s} \quad (2)$$

17 and the effective thermal conductivity is given by;

$$18 \quad k_e = \varepsilon \cdot k_g + (1 - \varepsilon) \cdot k_s \quad (3)$$

19 The terms  $\rho_g$ ,  $C_{p_g}$ ,  $C_{p_s}$  and  $m$  refer to the density of the gas phase ( $kg/m^3$ ), the specific  
20 heat capacity of the gas phase ( $J/kg/K$ ), the heat capacity of the solid phase and the  
21 kinetic term for the reaction respectively. The parameter that represents the void  
22 fraction is symbolized with  $\varepsilon$ .  $M_{H_2}$  represents the molecular mass of hydrogen  
23 ( $kg/mol$ ) and  $T$  represents the temperature ( $K$ ).

## 24 2.3 Hydrogen Mass Balance

25 The equation that describes the diffusion of hydrogen mass inside the metal matrix  
26 is given by:

$$27 \quad \varepsilon \cdot \frac{\partial(\rho_g)}{\partial t} + div(\rho_g \cdot \vec{v}_g) = \pm Q \quad (4)$$

28 Where, (-) refers to the hydrogenation process and (+) to the dehydrogenation  
29 process,  $v_g$  is the velocity of gas during diffusion within the metal lattice (described in

1 chapter 2.4) and  $Q$  is the mass source term describing the amount of hydrogen mass  
2 diffused per unit time and unit volume in the metal lattice.

3

#### 4 **2.4 Momentum equation**

5 The velocity of a gas passing through a porous medium can be expressed by Darcy's  
6 law. By neglecting the gravitational effect, the equation which describes the velocity  
7 of gas inside the metal matrix is given by:

$$8 \quad \vec{v}_g = -\frac{K}{\mu_g} \cdot \text{grad}(\vec{P}_g) \quad (5)$$

9 Where  $K$  is the permeability of the solid and  $\mu_g$  is the dynamic viscosity of gas and  $P_g$   
10 is the pressure of gas within the metal matrix.

#### 11 **2.5 Kinetic expression**

12 The kinetic description for the hydrogenation process per unit time and volume is  
13 described by the following equation:

$$14 \quad m_a = C_a \cdot \exp\left[-\frac{E_a}{R_g \cdot T}\right] \cdot \ln\left[\frac{p_g}{P_{eq}}\right] \cdot (\rho_{ss} - \rho_s) \quad (6)$$

15 The amount of hydrogen released from the hydride bed is given by;

$$16 \quad m_d = C_d \cdot \exp\left[-\frac{E_d}{R_g \cdot T}\right] \cdot \left(\frac{P_{eq} - p_g}{P_{eq}}\right) \cdot \rho_s \quad (7)$$

17 Where  $\rho_s$  and  $\rho_{ss}$  are the density of the hydride at any time and at saturation state  
18 respectively.  $C_a$  (1/s) and  $C_d$  (1/s) refer to the pre-exponential constants for the  
19 hydrogenation and dehydrogenation process and the  $E_a$  (J/mol) and  $E_d$  (J/mol) are the  
20 activation energy for hydrogenation and dehydrogenation process respectively.

21 The constants  $C_a$  and  $C_d$  as well as the activation energies for both the hydrogenation  
22 process and the dehydrogenation  $E_a$  and  $E_d$  are calculating from the experimental  
23 results. The first step is to obtain the kinetics of the hydrogenation and  
24 dehydrogenation process at several temperatures, and the next step is the design of the  
25 Vant Hoff plot ( $\ln P$  vs  $1/T$ ). From the slope of the plot the activation energy can be  
26 extracted and from the intersect of the plot with the y-axis the constant can be also  
27 calculated [49, 50]. The saturation density is determined by calculating the hydride  
28 concentration ( $\text{mol/m}^3$ ) after the storage process and the volume of the hydride after

1 the expansion process that occurs during the hydrogenation. As for the density of the  
 2 hydride anytime, from the ‘*Transport of diluted species*’ Module in COMSOL  
 3 Multiphysics, the concentration of the hydride anytime is calculated ( $\text{mol/m}^3$ ) and  
 4 subsequently is substituted in Eq. (6) in order to calculate the kinetic term for the  
 5 hydrogenation process

## 6 **2.6 Equilibrium Pressure.**

7 To incorporate and consider the effect of hysteresis and the plateau slope for the  
 8 calculation of the plateau pressure  $P_{eq}$ , the following equation was used [51, 52]:

$$10 \ln \frac{P_{eq}}{10^5} = \left\{ \left[ \frac{\Delta H}{RT} - \frac{\Delta S}{R} \right] + (\varphi_s \pm \varphi_0) \cdot \tan \left[ \pi \cdot \left( \frac{x}{x_{sat}} - \frac{1}{2} \right) \right] \pm \frac{S}{2} \right\} \quad (8)$$

11 The plateau slope is given by the flatness factors  $\varphi_s$  and  $\varphi_0$  and  $S$  represents the  
 12 hysteresis effect which is given by  $(\ln P_{abs}/P_{des})$  designated ‘+’ for hydrogenation and  
 13 ‘-’ dehydrogenation, while  $x$  and  $x_{sat}$  are the local hydride concentration at any given  
 14 time and at saturation respectively. For all the studied materials, the flatness factors  
 15 and the hysteresis effects were measured experimentally by using the data collected  
 16 from the hydrogenation kinetics and isotherms.

## 17 **3. Validation of numerical results**

18  
 19  
 20 To investigate the validity the proposed numerical model, experiments were  
 21 performed on a 0.7g sample of  $\text{LaNi}_5$  powder synthesized by arc melting. After the  
 22 bulk buttons were synthesized for the first time, they turned and the melting process  
 23 was repeated at least three more times in order to assure the homogeneity of the  
 24 synthesized samples. The phase purity was validated using means of XRD (Rietveld  
 25 Analysis). The pressure-composition-isotherm (PCI) hydrogenation measurements  
 26 were performed on a commercial Sievert type apparatus provided by HIDEN  
 27 Isochema (IMI Instruments). Both the hydrogenation behavior and the temperature  
 28 behavior of the material were recorded during the charging process at an initial  
 29 hydrogen supply pressure of 15 bar. Figure 2a shows the reactor geometry used for  
 30 the current validation process and the position of the thermocouple as well.  
 31 Furthermore, in order to validate the hydrogenation and temperature behavior of the  
 32  $\text{AB}_2$ -type Laves phase alloy, experiments were performed on a large-scale metal

1 hydride tank, equipped with 850g of powder on a cylindrical tank. The tank geometry  
2 used in the current case and the thermocouple are presented in Figure 2b.

3

4 *Figure 2. Geometries used for the validation of the numerical model. Figure 2a shows the geometry*  
5 *used for the validation of LaNi<sub>5</sub> and the position of the thermocouple and Figure 2b shows the*  
6 *geometry used for the validation of the AB<sub>2</sub>-intermetallic.*

7

8 The experiments for the validation process of the AB<sub>2</sub> intermetallic were performed  
9 on a lab scale Sievert-type apparatus with a capacitance manometer (Druck PTX 620)  
10 at starting temperature 20°C and supply pressure 30 bar. Figure 3a shows the  
11 comparison of the temperature profile during the hydrogenation process and Figure 3b  
12 shows the hydrogenation profile for LaNi<sub>5</sub>. The validation of the temperature and the  
13 hydrogenation profile of the AB<sub>2</sub>-intermetallic are presented at Figure 3c and 3d  
14 respectively. The results of the numerical work compared to the experimental data  
15 present good agreement with a maximum deviation of less than 5%.

16

17 *Figure 3. Validation of the predicted amount of hydrogen stored (3a) for different temperatures and*  
18 *different pressures and released (3b) for two different temperatures with experimental data extracted*  
19 *from a lab scale Sievert type apparatus. Fig 1c shows the validation of the temperature profile of the*  
20 *AB<sub>2</sub>-intermetallic and Fig. 1d presents the validation of the hydrogenation behavior of the same*  
21 *material. The experimental results (dots) with the simulation results (lines) are in good agreement with*  
22 *a maximum deviation less than 5%.*

23

24 Furthermore, to ensure that the proposed numerical model is capable to describe the  
25 effect of the convective heat transfer during the hydrogenation process, an additional  
26 validation process was performed with the results published by Muthukumar *et al.*  
27 [53]; they studied the effect of the convective heat transfer during the installation of  
28 several co-central cooling tubes on a metal hydride bed. The material used in that  
29 study had the characteristics of MmNi<sub>4.6</sub>Al<sub>0.4</sub>. Figure 4a shows the comparison  
30 between the results of the present work and the results extracted by [53] for the  
31 average temperature evolution within the metal hydride bed during the hydrogenation  
32 process for the case of using 12-16 and 20 cooling tubes (the geometries are  
33 embodied). Furthermore, Figure 4b shows the bed average hydrogenation capacity  
34 during the charging process for the same number of cooling tubes (12-16 and 20). The  
35 results are in good coherence between the two studies, indicating that the suggested  
36 numerical model is valid while describing the convective heat transfer.

1 *Figure 4. Validation of the proposed numerical model regarding the ability to predict the convective*  
2 *heat transfer with the results published by Muthukumar et al. [53]. Figure 4a presents the comparison*  
3 *of the average bed temperature and Figure 4b presents the comparison of the average hydrogenation*  
4 *capacity.*

#### 7 **4. Tank Design Geometries**

8 The metal hydride tanks were selected to be of rectangular shape; the properties of  
9 stainless steel (316 SS) with wall thickness of 3mm selected. The dimensions of each  
10 tank were 30•15•12.63 cm corresponding to a net volume of 5683.5 cm<sup>3</sup>. The tubes  
11 are placed along the 15-cm side of the rectangular and their length is 30cm. The  
12 reason for this settlement is to ensure that the cooling path for the coolant is enough to  
13 cause effective cooling of the tank during the hydrogenation process.

14 Figure 5 presents the cross sections of the three different geometries used. Figure 5a  
15 presents the first geometry (Geometry 1) where a single row of tubes is placed within  
16 the tank. Figure 5b and 5c present the next two geometries used (Geometry 2 and  
17 Geometry 3) where a double row and a mixed-row of tubes are taken into account.  
18 The heat management tubes selected for the current study selected to present the same  
19 properties and dimensions with commercial available ¼ inch stainless steel tubes.

20  
21 *Figure 5. Cross-section of the three heat management geometries. Figure 5a shows the first geometry*  
22 *with a single row of tubes (Geometry 1). Figure 5b presents the second geometry with double row of*  
23 *cooling tubes (Geometry 2) and Figure 5c shows the third geometry (Geometry 3) with a mixed tube*  
24 *arrangement.*

#### 26 **4.1 Optimization Factors and Control Parameters**

27  
28 The charging/discharging time is of major importance for the effective performance  
29 of a metal hydride tank. The purpose of the present optimization process is to obtain  
30 the parameters of the systems that lead to the minimum charging/discharging time ( $t_s$ ).

31 In the current work, the charging/discharging time ( $t_s$ ) is defined as the time required  
32 for the average reacted fraction to rise from 0.1 to 0.9 during the hydrogenation  
33 process. The parameters examined in the current work are: a) the metal hydride  
34 thickness  $L(mm)$  and b) the coolants flow within the tubes which is represented by the  
35 heat transfer coefficient  $h_t(W/m^2K)$ .

36 Table 1 presents all the control factors and the values used for the current study.

1

2 *Table 1. Control factors used for the optimization process*

3

4

5

6 **4.2 Non-Dimensional Conductance (NDC)**

7 The reaction rate for the hydrogenation/dehydrogenation depends on the heat transfer  
 8 parameters. In the current work, heat exchangers are used to enhance the  
 9 hydrogenation behavior of several metal hydrides under several heat management  
 10 conditions. When using a heat exchanger, there are several parameters that influence  
 11 the rate of heat transfer such as the coolant temperature, coolant flow rate, contact  
 12 resistance, metal hydride thickness and the thermal conductivity of the metal hydride  
 13 bed. To monitor the influences of the above parameters on the heat transfer  
 14 performance a Non-Dimensional Conductance (NDC) parameter can be used [40].  
 15 The NDC is defined as the ratio of the maximum heating rate that can be removed  
 16 from the metal hydride to the heat rate that would be generated for a specified  
 17 thickness of the hydride to store hydrogen up to 90% of its maximum theoretical  
 18 performance during a desirable time and its given by the following expression.

$$19 \quad NDC = \frac{\left( \frac{T_{MH,max} - T_{cool}}{\frac{1}{h_t} + R_{tc} + \frac{L}{\lambda}} \right)}{\left( \frac{\Delta H \cdot (\text{wt } \%)}{MW_{H_2}} \cdot \rho \cdot \frac{L}{t_{des}} \right)} \quad (9)$$

20 Higher values of NDC result in larger heat transfer rates.  $T_{MH,max}$  (K) is the  
 21 temperature of the metal hydride at the end of the pressure increase process and it's an  
 22 indirect measurement of the pressure.  $T_{cool}$  (K) is the temperature of the coolant that  
 23 flows within the heat management tubes and a higher NDC number can be achieved  
 24 by reducing the coolant temperature. The heat transfer coefficient is represented by  $h_t$   
 25 ( $W/m^2K$ ) and is directly related to the effect of the coolant flow rate.  $R_{tc}$  ( $mm^2K/W$ ) is  
 26 the contact resistance between the metal hydride powder and the wall of the heat  
 27 management tubes and it depends on the hydride powder properties (grain size and  
 28 packing density).  $L$  (mm) is the hydride layer thickness as shown in Figure 6a. In the  
 29 current work, the metal hydride thickness is defined as the distance between the

1 centers of two adjacent coolant tubes and consists of the metal hydride, the contact  
 2 resistance and the wall of the coolant tube as shown in Figure 6b. The denominator in  
 3 Eq. 9 is the average heat generation rate if the metal hydride of thickness  $L$  is hydride  
 4 within a desired filling time  $t_{des}$ . In the current analysis, the desired time  $t_{des}$  is selected  
 5 2000s.

6

7 *Figure. 6 Definition of the metal hydride thickness. Figure 6a shows the metal hydride thickness*  
 8 *defined as the distance between the centers of two adjacent tubes. Figure 6b shows that the metal*  
 9 *hydride thickness consists of the tube wall, the contact resistance and the metal hydride.*

10

## 11 **5. Results and Discussion**

### 12 **5.1 Hydrogenation behavior of LaNi<sub>5</sub>**

13 The initial temperature of the materials for all cases prior the hydrogenation process  
 14 was 20°C and the initial temperature of the coolant was also 20°C. Hydrogen supply  
 15 pressure was 15 bar; the pressure that a commercial electrolyser can supply. Three  
 16 different geometries were studied named as *Geometry 1*, *Geometry 2* and *Geometry 3*  
 17 based on the way that the cooling tubes are placed inside the tank. Furthermore, for  
 18 each geometry, five values of hydride bed thickness were examined:  
 19 14.39/12.11/10.39/9.01/7.89 mm. For each value of thickness, five different coolant  
 20 flow rates represented by the overall heat transfer coefficient were considered. Out of  
 21 the mathematical point of view, the heat transfer coefficient is the ratio between the  
 22 heat flux to the temperature change. This temperature change  $\Delta T$  is the driving force  
 23 for the transfer of the thermal energy. The coefficient of performance depends on  
 24 various factors such as the geometry, the flow regime, the fluid to wall temperature  
 25 ratio and the fluids thermophysical properties such as heat capacity, density, viscosity  
 26 and thermal conductivity. Figure 7 presents the hydrogenation response of LaNi<sub>5</sub> in  
 27 respect to different values for the heat transfer coefficient  $h_t = 200, 500, 1000, 2000$   
 28 *and 5000 [W/m<sup>2</sup>K]* for *Geometry 1* [single row of cooling tubes]. For all the different  
 29 cases of the metal hydride thickness (14.39/12.11/10.39/9.01/7.89 mm), the evolution  
 30 of the time that the hydride needs to reach the hydrogenation fraction  $X=0.9$  for all the  
 31 different values of the heat transfer coefficient present an almost parabolic behavior  
 32 until the value of  $h_t=2000$  [W/m<sup>2</sup>K] while for higher values (5000 [W/m<sup>2</sup>K]) the  
 33 behavior becomes almost linear, showing non-significant change in the charging time.  
 34 This behavior indicates a limitation mechanism in the reduction of the hydrogenation

1 time with the increase of the heat transfer coefficient over a certain value. For lower  
2 values, a slightly change seems to affect hardly the hydrogenation behavior, but for  
3 higher values of the coefficient this phenomenon is limited.

4

5 *Figure 7. Hydrogenation response of LaNi<sub>5</sub> when using Geometry 1 for the heat management process,*  
6 *for all the different metal hydride thicknesses and all the values of the heat transfer coefficient.*

7

8 The same results as explained above are observed both for the case of using Geometry  
9 2 and Geometry 3 in terms that they present the same trend on the effect of the heat  
10 transfer coefficient and the metal hydride thickness. The overall heat transfer  
11 coefficient in the case of the heat management of metal hydride tanks, takes into  
12 account the convective heat transfer resistance between the coolant and the tube wall,  
13 the conductive resistance between the inner reactor wall and the hydride powder (the  
14 hydride particles). Thus, the behavior of the performance of the hydrogenation  
15 process with the values of the heat transfer coefficient can be explained with the fact  
16 that due to the internal heat transfer constraint imposed by the low thermal  
17 conductivity of the hydride bed and the relatively high thermal resistance of the wall,  
18 the increase of the heat transfer coefficient over a certain value, does not have a  
19 significant effect on the hydrogenation time.

20 Figure 8 presents the variation of the hydrogenation time with the Non-Dimensional  
21 Conductance (NDC) for all the values of the heat transfer coefficient and the hydride  
22 thickness. Figure 8a shows the variation for Geometry 1 (single row tubes), while  
23 Figure 8b and 8c presents the variation for Geometry 2 (double row tubes) and  
24 Geometry 3 (mixed tubes) respectively. The hydride thickness reduces from 14.39 to  
25 7.89 mm and the convective heat transfer coefficient varies from 200-5000 W/m<sup>2</sup>K as  
26 presented in Table 1. For all the geometries, the time to reach X=0.9 decreases almost  
27 monotonically with an increase of the heat transfer coefficient. For certain values of  
28 metal hydride thickness, increasing the convective coefficient from 200 to 500  
29 W/m<sup>2</sup>K can significantly reduce the hydrogenation time to reach X=0.9 over 1200s.  
30 Furthermore, when increasing the convective coefficient higher than 2000 W/m<sup>2</sup>K  
31 does not lead to any significant improvement (less than 5%) of the hydrogenation  
32 time, confirming the findings that described earlier. From Figure 8 the slope of the  
33 same hydride thickness groups decreases in correlation to the hydride thickness.  
34 Therefore, this implies that the difference in the hydrogenation time while in region of



1 the heat transfer coefficient of  $200 \text{ W/m}^2\text{K} - 500 \text{ W/m}^2\text{K}$  is more significant in lower  
2 values of metal hydride thicknesses.

3

4 *Figure 8. Variation of the charging time with the NDC. Figure 8a shows represents the behavior of*  
5 *Geometry 1, while Figure 8b and 8c shows the behavior of Geometry 2 and 3 respectively.*

6

## 7 **5.2 Hydrogenation Behavior of $\text{MmNi}_{4.6}\text{Al}_{0.4}$ and the $\text{AB}_2$ based** 8 **intermetallic**

9 The second material studied in the current work is  $\text{MmNi}_{4.6}\text{Al}_{0.4}$ . The reason for  
10 choosing such material is the need to improve the degradation behavior of the  
11 hydrogenation capacity over long term cycling.  $\text{LaNi}_5$  can experience a reduction in  
12 capacity over 50 % after almost 550 charging/discharging cycles at a temperature near  
13  $500 \text{ K}$  [34], so the addition of a small fraction of Al instead of Ni seems a promising  
14 solution. Figure 9a shows the hydrogenation response when  $\text{MmNi}_{4.6}\text{Al}_{0.4}$  is  
15 considered as the operating hydride in respect to different values of the heat transfer  
16 coefficient  $h_t=200, 500, 1000, 2000$  and  $5000 \text{ [W/m}^2\text{K]}$  for the case of Geometry 2  
17 [double row of cooling tubes].

18

19 *Figure 9. Hydrogenation response of  $\text{MmNi}_{4.6}\text{Al}_{0.4}$  (9a) and the  $\text{AB}_2$ -intermetallic (9b) when using*  
20 *Geometry 2 for the heat management process, for all the different metal hydride thicknesses and all the*  
21 *values of the heat transfer coefficient.*

22

23 According to the results for all the different values of metal hydride thickness, the  
24 evolution of the hydrogenation time for different heat transfer coefficients until the  
25 value of  $h_t=2000 \text{ [W/m}^2\text{K]}$  present a parabolic behavior in agreement with the  
26 behavior described for the performance of  $\text{LaNi}_5$ . As also expected, after the value of  
27  $h_t=2000 \text{ [W/m}^2\text{K]}$  the behavior becomes linear and no significant change in the  
28 hydrogenation response is obtained as also the thermal conductivity of  $\text{MmNi}_{4.6}\text{Al}_{0.4}$   
29 is low and prevent the effective heat transfer between the hydride particles and the  
30 tube walls in addition with the thermal resistance of the walls are introducing this  
31 limitation on the drop of the hydrogenation time after a certain value of the overall  
32 heat transfer coefficient.

33 The third material studied in the current work is a novel  $\text{AB}_2$  Laves phase  
34 intermetallic that has been synthesized by levitation melting and its thermophysical

1 properties have been tested experimentally. The intermetallic exhibits improved  
2 hydrogen storage properties at ambient temperature and relatively moderate pressure  
3 range (10-15 bar). The hydrogen storage properties of this material have been  
4 obtained experimentally using a lab-scale Sievert-type apparatus. Figure 9b shows the  
5 hydrogenation response when the AB<sub>2</sub> intermetallic is considered as the operating  
6 hydride in respect to different values of the heat transfer coefficient  $h_t=200, 500,$   
7  $1000, 2000$  and  $5000 [W/m^2K]$  for the case of Geometry 2 [double row of cooling  
8 tubes].

9 The hydrogenation behavior of this material for all the cases of metal hydride  
10 thickness presents the same parabolic trend for the lower heat transfer coefficient  
11 values and after a certain point the behavior becomes linear. From the previous  
12 analysis and observations, the optimum value of the heat transfer coefficient is  
13 selected at  $h_t=2000 [W/m^2K]$  for the further optimization of the system.

14

### 15 **5.3 Effect of the metal hydride thickness on the hydrogenation behavior** 16 **of the studied materials**

17 According to the analysis described in the previous chapter, the optimum value for the  
18 overall heat transfer coefficient was selected to be  $2000 [W/m^2K]$ . By keeping this  
19 value constant, a comparison study is performed for all the selected materials in terms  
20 on the effect that metal hydride thickness adds on the hydrogenation behavior. Figure  
21 10a presents the hydrogenation behavior of LaNi<sub>5</sub> for all the geometries (Geometry 1,  
22 2 and 3) and the metal hydride thicknesses ( $14.39/12.11/10.39/9.01/7.89$  mm).

23

24 *Figure 10. Effect of the metal hydride thickness on the hydrogenation behavior of LaNi<sub>5</sub>. Figure 10a*  
25 *shows the comparison of the hydrogenation behavior of all the geometries for all the possible metal*  
26 *hydride thicknesses and Figure 10b shows the hydrogenation process with the NDC.*

27

28 As the metal hydride thickness drops (thus, the number of the cooling tubes within the  
29 hydride increases) the hydrogenation process becomes faster. For the case of using  
30 Geometry 1 (single row cooling tubes) as the thickness decreases from 14.39 mm to  
31 12.11 mm the time for the material to reach the hydrogenation fraction  $X=0.9$  reduces  
32 by almost 4.5min (265s). By further reduction of the thickness to 10.39 mm the  
33 hydrogenation response drops another 2.5 min (163s). A further decrease to 9.01 mm  
34 reduces the hydrogenation time to 1.5 min (99s) and the reduction to a thickness of

1 7.89 mm results to a very small drop of less than a minute (54s). When using the  
2 Geometry 2 [double row of cooling tubes], the hydrogenation behavior follows almost  
3 the same trend as the one presented for Geometry 1, but in that case, it seems that  
4 after the metal hydride thickness of 10.39 mm, there is no significant decrease on the  
5 hydrogenation response of  $\text{LaNi}_5$  for any further reduction of the thickness. This  
6 behavior of Geometry 2 indicates a limitation on the maximum number of cooling  
7 tubes or in other words a limitation on the effect of the heating/cooling path within the  
8 metal hydride. Finally, for the Geometry 3 (mixed row of cooling tubes) the behavior  
9 is slightly different as seen in Figure 10a. The reason for this kind of behavior lies on  
10 the nature of the Geometry 3. As explained in Table 1, the thickness of 14.31 mm  
11 corresponds to 12 cooling tubes and the thickness of 12.11 mm corresponds to 13  
12 tubes, while for further reduction to thickness 10.39 mm the number of tubes  
13 increases by two and the total number of tubes is 15. The number of cooling tubes for  
14 the thickness of 9.01mm is 16 and for the 7.89 mm is 18, resulting to the faster drop  
15 for the case of thickness 10.39 and 7.89 mm comparing to the rest of the cases due to  
16 the fact that the total amount of heat exchangers is larger.

17 Figure 10b presents the variation of the hydrogenation with the Non-Dimensional  
18 Conductance (NDC) for the case of  $\text{LaNi}_5$  as the operating material; for all the  
19 different geometries and the values for the metal hydride thickness. For Geometry 1  
20 the results showed that as the hydride thickness drops, the hydrogenation behavior is  
21 faster and at the same time the NDC rises indicating an effective cooling process  
22 while increasing the number of the cooling tubes. This can be explained from the  
23 physical meaning of the NDC as defined in Eq. 9. While decreasing the hydride  
24 thickness, it is expected that the maximum temperature during the hydrogenation will  
25 be lower, resulting in a larger pressure ramp and a larger driving force for the storage.  
26 Furthermore, as the metal hydride thickness becomes lower, the numerator in Eq. 9  
27 will increase resulting on the more effective removal of the generated thermal energy.  
28 The same trend is extracted for the behavior of Geometry 2 and 3. Though, for all the  
29 cases there is a limitation on the hydrogenation and heat management performance  
30 when the metal hydride thickness drops below 10 mm, where no significant difference  
31 is observed. This trend is possible related to the fact that the cooling path within the  
32 hydride becomes small and the effect of the convective heat transfer is eliminated.  
33 Furthermore, the poor conductivity properties of the hydrides are contributing in this  
34 limitation.

1

2 Figure 11 presents the performance of  $MmNi_{4.6}Al_{0.4}$  during the hydrogenation process  
 3 for Geometries 1, 2 and 3 with the different values of metal hydride thickness (Figure  
 4 11a) and with the NDC (Figure 11b). For Geometries 2 and 3 the results also showed  
 5 that below the metal hydride thickness of 10.39 mm there is no significant effect on  
 6 the filling time, while for Geometry 1 this limitation is eliminated and almost a  
 7 straight behavior is observed.

8

9 *Figure 11. Effect of the metal hydride thickness on the hydrogenation behavior of  $MmNi_{4.6}Al_{0.4}$ . Figure*  
 10 *11a shows the comparison of the hydrogenation behavior of all the geometries for all the possible*  
 11 *metal hydride thicknesses and Figure 11b shows the hydrogenation process with the NDC.*

12

13 Figure 12a and 12b present the behavior of the  $AB_2$  Laves phase intermetallic during  
 14 the hydrogenation process for all the different geometries. For all the geometries, any  
 15 further reduction of the metal hydride thickness from 10.39 mm does not affect  
 16 significantly the operation of the hydride.

17

18 *Figure 12. Effect of the metal hydride thickness on the hydrogenation behavior of the  $AB_2$*   
 19 *Intermetallic. Figure 12a shows the comparison of the hydrogenation behavior of all the geometries for*  
 20 *all the possible metal hydride thicknesses and Figure 12b shows the hydrogenation process with the*  
 21 *NDC.*

22

#### 23 **5.4 Hydrogenation behavior of the different materials under the optimum** 24 **operational conditions**

25 Figure 13 presents the hydrogenation behavior of the different materials used in the  
 26 current study for the three geometries considered when the storage process was  
 27 studied under the optimum conditions obtained in the previous chapters ( $h_t=2000$   
 28  $W/m^2K$  and  $L=10.39$  mm).

29 *Figure 13. Comparison of the hydrogenation behavior of the three materials and all geometries when*  
 30 *using the optimum values of  $h_t=2000[W/m^2K]$  and  $L=10.39$ mm*

31

32 When using  $LaNi_5$  as the operating material the time needed for the hydrogenation  
 33 process to reach  $X=0.9$  for using Geometry 1 is almost 3600 s (60 min), while for the  
 34 case of Geometry 2 the corresponding time decreases to 2100 s (35 min) and for the  
 35 case of Geometry 3 the required time is almost 2600s (44 min). When using

1 MmNi<sub>4.6</sub>Al<sub>0.4</sub> for Geometry 1 the hydrogenation time is around 5700 s (90 min), while  
2 for the case of Geometry 2 the required time reduces to 3500s (58 min) and for the  
3 Geometry 3 the time is 4650 s (75 min).

4 Finally, when using the AB<sub>2</sub> alloy as the operating hydride, for the case of Geometry  
5 1 the time for the hydrogenation process to reach X=0.9 is 2800 s (47 min), for the  
6 case of Geometry 2 the time reduces to 1560 s (26 min) and finally for the Geometry  
7 3 the time is 2000 s (34 min).

8 For Geometry 1, the AB<sub>2</sub> alloy presents the fastest response comparing to both LaNi<sub>5</sub>  
9 and MmNi<sub>4.6</sub>Al<sub>0.4</sub> by almost 14 and 48 min respectively. For Geometry 2 the AB<sub>2</sub>  
10 alloy is faster by almost 10 and 30 min to LaNi<sub>5</sub> and MmNi<sub>4.6</sub>Al<sub>0.4</sub> respectively and  
11 finally for Geometry 3 the AB<sub>2</sub> alloy is faster by 11 and 45 min to LaNi<sub>5</sub> and  
12 MmNi<sub>4.6</sub>Al<sub>0.4</sub>. It is clear from the results that the AB<sub>2</sub> Laves phase alloy presents the  
13 fastest reaction time during the hydrogenation process comparing to the two  
14 'conventional' AB<sub>5</sub> alloys. This kind of behavior is explained by the thermophysical  
15 properties of the AB<sub>2</sub> alloy, such as the thermal conductivity, where according to the  
16 measurements performed it presented the highest of all the synthesized powders ( $\lambda_{AB_2}$   
17 = 1.15 W/mK) and the specific heat capacity which allows the heat transfer to be  
18 more efficient between the system coolant – tube walls – hydride powder.

19

20 Figure 14a presents the comparison of the reaction progress at the end of the desired  
21 time (2000s) for the Geometry 1 for the three studied materials and for all the  
22 different values of the metal hydride thickness when the heat transfer coefficient is  
23  $h_t=2000$  [W/m<sup>2</sup>K]. The results showed that a charging time of 2000s is not achievable  
24 for all the materials when using Geometry 1 since all reaction progress values fall  
25 below 90% (X=0.9). Figure 14b showed the filling progress at the end of the desired  
26 time for the Geometry 2. In that case, LaNi<sub>5</sub> is able to achieve X=0.9 for the cases of  
27 thickness 9.01 and 7.89 mm, while for the AB<sub>2</sub> intermetallic the target of filling  
28 within 2000s is achieved for all the different cases of metal hydride thickness. For  
29 MmNi<sub>4.6</sub>Al<sub>0.4</sub> is impossible to reach a filling time of X=0.9 within 2000s. Finally,  
30 Figure 14c shows the filling progress within 2000s for the case of Geometry 3. LaNi<sub>5</sub>  
31 is impossible to reach a filling of 90% within 2000s and the same results are extracted  
32 for the case of MmNi<sub>4.6</sub>Al<sub>0.4</sub>. For the case of the AB<sub>2</sub> intermetallic is possible to  
33 achieve the target for the filling time only when the metal hydride thickness values are  
34 below 10.39 mm.

1

2 *Figure 14. Comparison of the reaction fraction at the end of the desired charging time with the NDC.*  
3 *Figure 14a presents the comparison for Geometry 1, while Figure 14b and c for the Geometry 2 and 3*  
4 *respectively.*

5

## 6 **5.5 Kinetics of the hydrogenation process**

7 Figure 15a presents the bed average temperature evolution of the hydrides during the  
8 hydrogenation process for the case of Geometry 2 under the optimum operational  
9 conditions. The temperature at the beginning of the hydrogenation process increases  
10 due to the highly exothermic process and reaches a maximum point. After that, due to  
11 the heat management process the temperature drops and tends to reach the  
12 temperature of the coolant. For the cases of using  $\text{LaNi}_5$  and the  $\text{AB}_2$  alloy, the  
13 temperature evolution follows almost the same pattern, but the temperature of  $\text{AB}_2$   
14 decreases faster than the case of  $\text{LaNi}_5$ . The temperature evolution of  $\text{MmNi}_{4.6}\text{Al}_{0.4}$   
15 follows a slightly different pattern due to the different thermal properties that exhibits,  
16 though the temperature drop is slower to both the cases of  $\text{LaNi}_5$  and  $\text{MmNi}_{4.6}\text{Al}_{0.4}$ .  
17 The temperature behavior affects the hydrogenation kinetics as they presented in  
18 Figure 15b. Since the cooling process in the  $\text{AB}_2$  alloy is more efficient it will reflect  
19 on the hydrogenation kinetics comparing to kinetics of  $\text{LaNi}_5$  and  $\text{MmNi}_{4.6}\text{Al}_{0.4}$ . The  
20 hydrogenation process can be categorized in two stages. During the first stage, the  
21 hydrogenation rate increases rapidly due to the large pressure difference between the  
22 pressure of the gas and the equilibrium pressure which acts as the driving potential for  
23 the hydrogenation process. The temperature for  $\text{LaNi}_5$  and  $\text{AB}_2$  rises rapidly and  
24 reaches a maximum of 66-68 °C during the first 150s of the reaction due to the low  
25 thermal conductivity of the hydride powders that restrict to the effective heat removal,  
26 and at that time the hydride stores an amount of hydrogen at a hydrogenation fraction  
27  $X=0.18$  (18% of the theoretical maximum amount of hydrogen that can be stored).  
28 During the first stage of the hydrogenation process, the pressure difference is the  
29 major factor for the rapid storage. The temperature rise increases the equilibrium  
30 pressure and as a result, the driving potential for the hydrogenation process decreases;  
31 during the second stage of the hydrogenation the circulating coolant removes the  
32 produced heat from the tank and reduces the temperature. As a result, the driving  
33 potential starts to increase and further storage takes place and this process continues

1 until the maximum capacity achieved. Thus; during the second stage of the  
2 hydrogenation process the heat transfer plays the major role.

3

4 *Figure 15. Average temperature evolution (15a) and average hydrogenation fraction evolution (15b)*  
5 *for all the materials when using Geometry 2 and metal hydride thickness of 10.39 mm at a heat transfer*  
6 *coefficient value of 2000 [W/m<sup>2</sup>K].*

7

## 8 **6. Conclusions**

9 The work presented in this paper discusses the heat management of rectangular metal  
10 hydride tanks. A mathematical model, including the heat, mass and momentum  
11 conservation equations was proposed. A validation process with experimental results  
12 took place. For the validation needs, the storage behavior, the temperature distribution  
13 and the heat transfer during the hydrogenation were considered. Three heat  
14 management scenarios were investigated under variable values of metal hydride  
15 thickness (14.39 – 12.11 – 10.39 – 9.01 and 7.89 mm) and coolant flow rate (200 –  
16 500 – 1000 – 2000 – 5000 W/m<sup>2</sup>K). An optimum metal hydride thickness (10.39 mm)  
17 and coolant flow (2000 W/m<sup>2</sup>K) were obtained. These results were found to be in  
18 good agreement with other studies that have been conducted on a similar topic [36,  
19 40].

20 In addition, three different materials (*LaNi<sub>5</sub>, MmNi<sub>4.6</sub>Al<sub>0.4</sub> and AB<sub>2</sub>-intermetallic*) for  
21 stationary hydrogen storage were examined. For each of the studied materials, the  
22 hydrogen storage kinetic behavior and temperature distribution during the  
23 hydrogenation were considered. Additionally, a Non-Dimensional Conductance  
24 parameter was introduced for the evaluation of the heat management. The results of  
25 the hydrogenation behavior of the introduced materials showed that the AB<sub>2</sub>-  
26 intermetallic could store over 90% of the theoretical amount of hydrogen in less than  
27 30 min. Therefore, in this study is highlighted that the performance of the AB<sub>2</sub> is  
28 superior to the LaNi<sub>5</sub> and MmNi<sub>4.6</sub>Al<sub>0.4</sub>, as far it concerns faster storage kinetics as a  
29 result of effective heat management.

30

31

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## Nomenclature

		<b>Subscripts</b>	
<b>C<sub>a</sub></b>	<i>Absorption Reaction Constant, s<sup>-1</sup></i>	<b>a</b>	<i>Absorption</i>
<b>C<sub>d</sub></b>	<i>Desorption Reaction Constant, s<sup>-1</sup></i>	<b>d</b>	<i>Desorption</i>
<b>C<sub>p</sub></b>	<i>Specific Heat, J/kg-K</i>	<b>e</b>	<i>Effective</i>
<b>E<sub>a</sub></b>	<i>Activation Energy for Absorption, J/molH<sub>2</sub></i>	<b>eq</b>	<i>Equilibrium</i>
<b>h</b>	<i>Heat Transfer Coefficient, W/m<sup>2</sup>K</i>	<b>f</b>	<i>External Cooler</i>
<b>k</b>	<i>Thermal Conductivity, W/m-K</i>	<b>g</b>	<i>Gas</i>
<b>K</b>	<i>Permeability, m<sup>2</sup></i>	<b>i</b>	<i>Initial</i>
<b>M</b>	<i>Molecular Weight, kg/mol</i>	<b>s</b>	<i>Solid</i>
<b>m</b>	<i>Kinetic Expression</i>	<b>ss</b>	<i>Saturation</i>
<b>n</b>	<i>Number of Hydrogen Moles</i>		<b>Greek Letters</b>
<b>P</b>	<i>Pressure, bar</i>	<b>ε</b>	<i>Porosity</i>
<b>R</b>	<i>Gas Global Constant, J/mol-K</i>	<b>μ</b>	<i>Dynamic Viscosity, kg/ms</i>



<b>t</b>	<i>Time (s)</i>	<b><math>\rho</math></b>	<i>Density, kg/m<sup>3</sup></i>
<b>T</b>	<i>Temperature (K)</i>	<b><math>\Delta H</math></b>	<i>Reaction Enthalpy, J/mol</i>
<b>v</b>	<i>Gas Velocity, m/s</i>	<b><math>\Delta S</math></b>	<i>Reaction Entropy, J/mol-K</i>
<b>V</b>	<i>Volume, m<sup>3</sup></i>		

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Table 1. Control factors used for the optimization process

	<b>L (mm)</b>	<b><math>h_t</math> (W/m<sup>2</sup>K)</b>	<b>Number of Tubes</b>
<b>Geometry 1</b>	<i>14.39/12.11/10.39/9.01/7.89</i>	<i>200/500/1000/2000/5000</i>	<i>8/9/10/11/12</i>
<b>Geometry 2</b>	<i>14.39/12.11/10.39/9.01/7.89</i>	<i>200/500/1000/2000/5000</i>	<i>16/18/20/22/24</i>
<b>Geometry 3</b>	<i>14.39/12.11/10.39/9.01/7.89</i>	<i>200/500/1000/2000/5000</i>	<i>12/13/15/16/18</i>

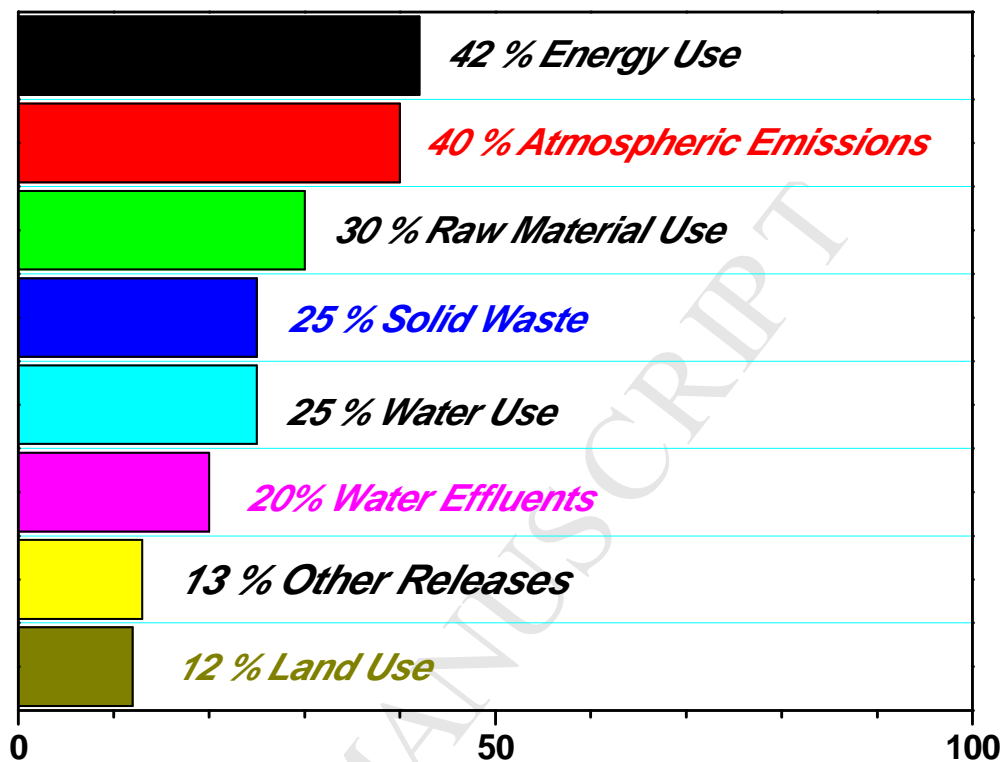


Figure 1. Environmental impact of buildings [10]

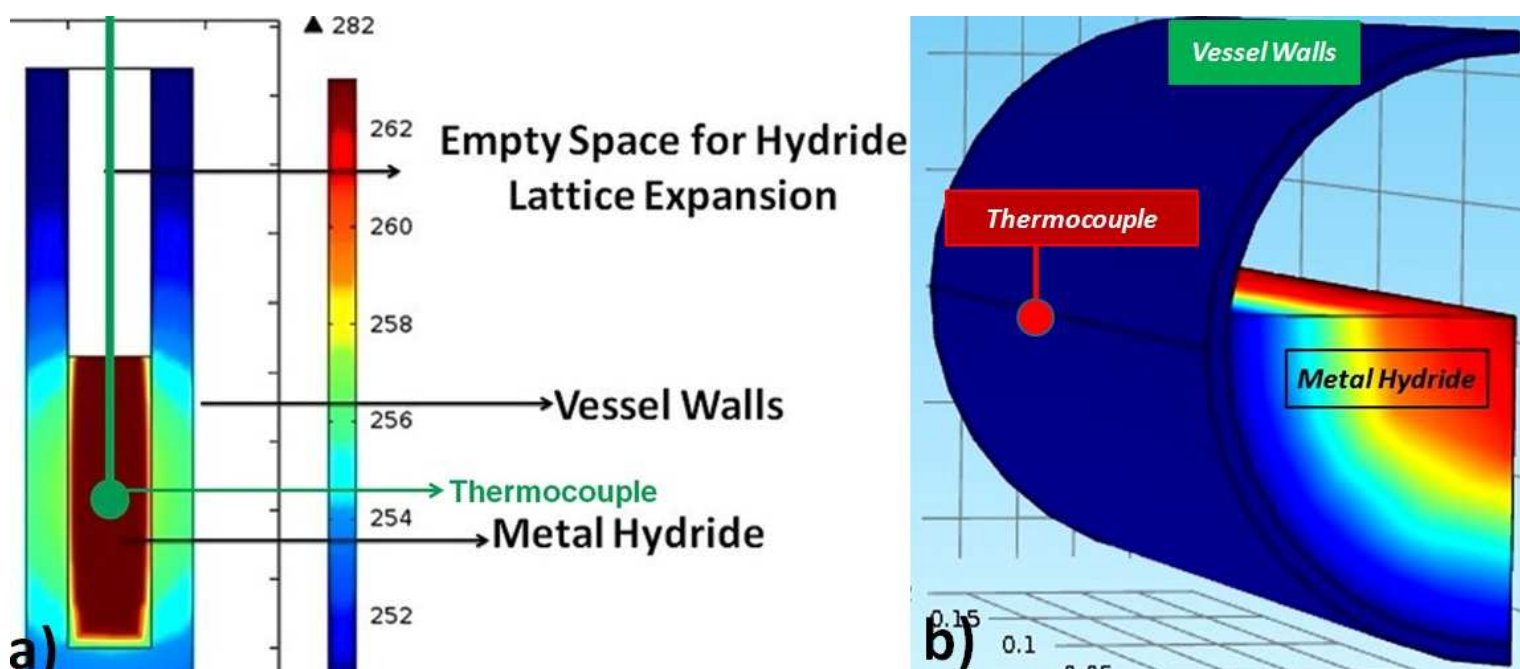
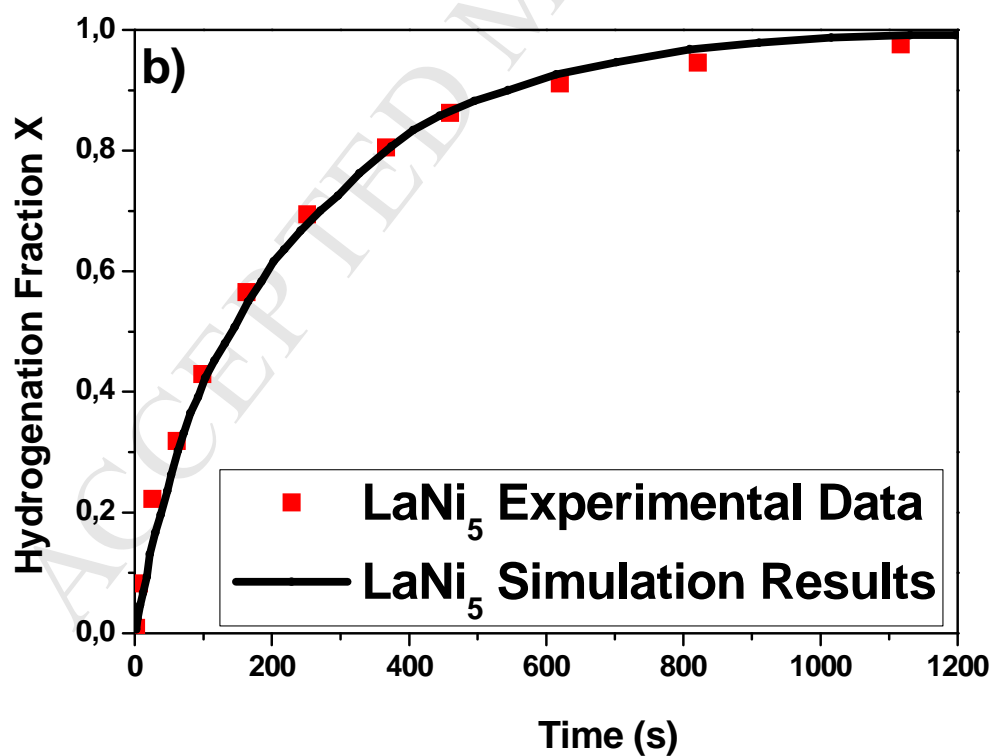
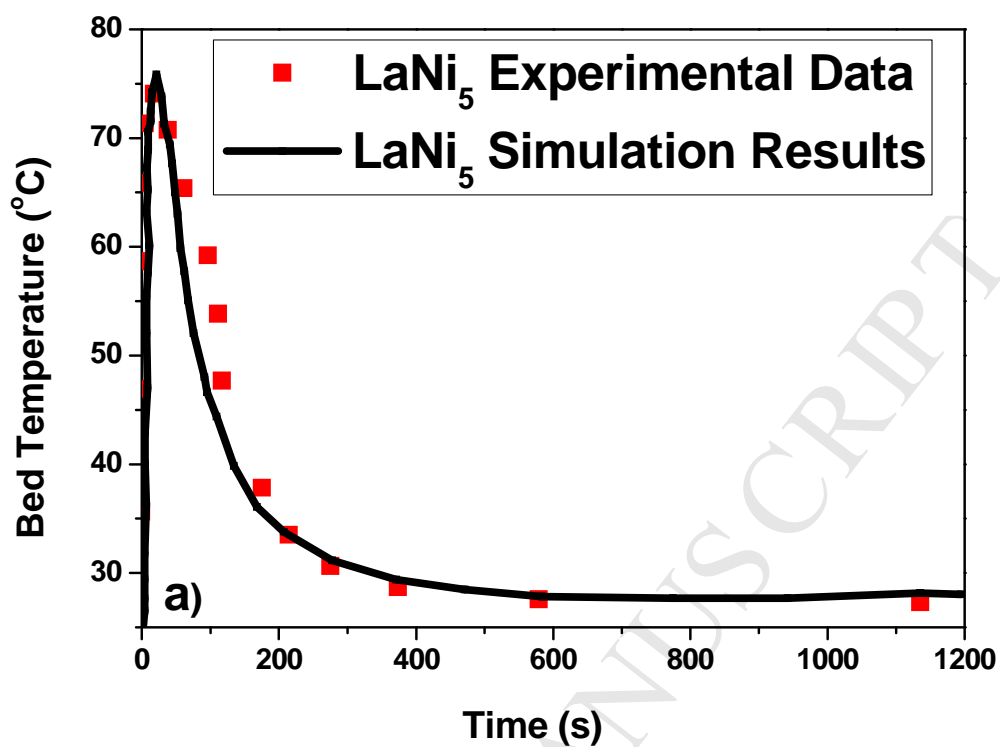


Figure 2. Geometries used for the validation of the numerical model. Figure 2a shows the geometry used for the validation of  $\text{LaNi}_5$  and the position of the thermocouple and Figure 2b shows the geometry used for the validation of the  $\text{AB}_2$ -intermetallic.





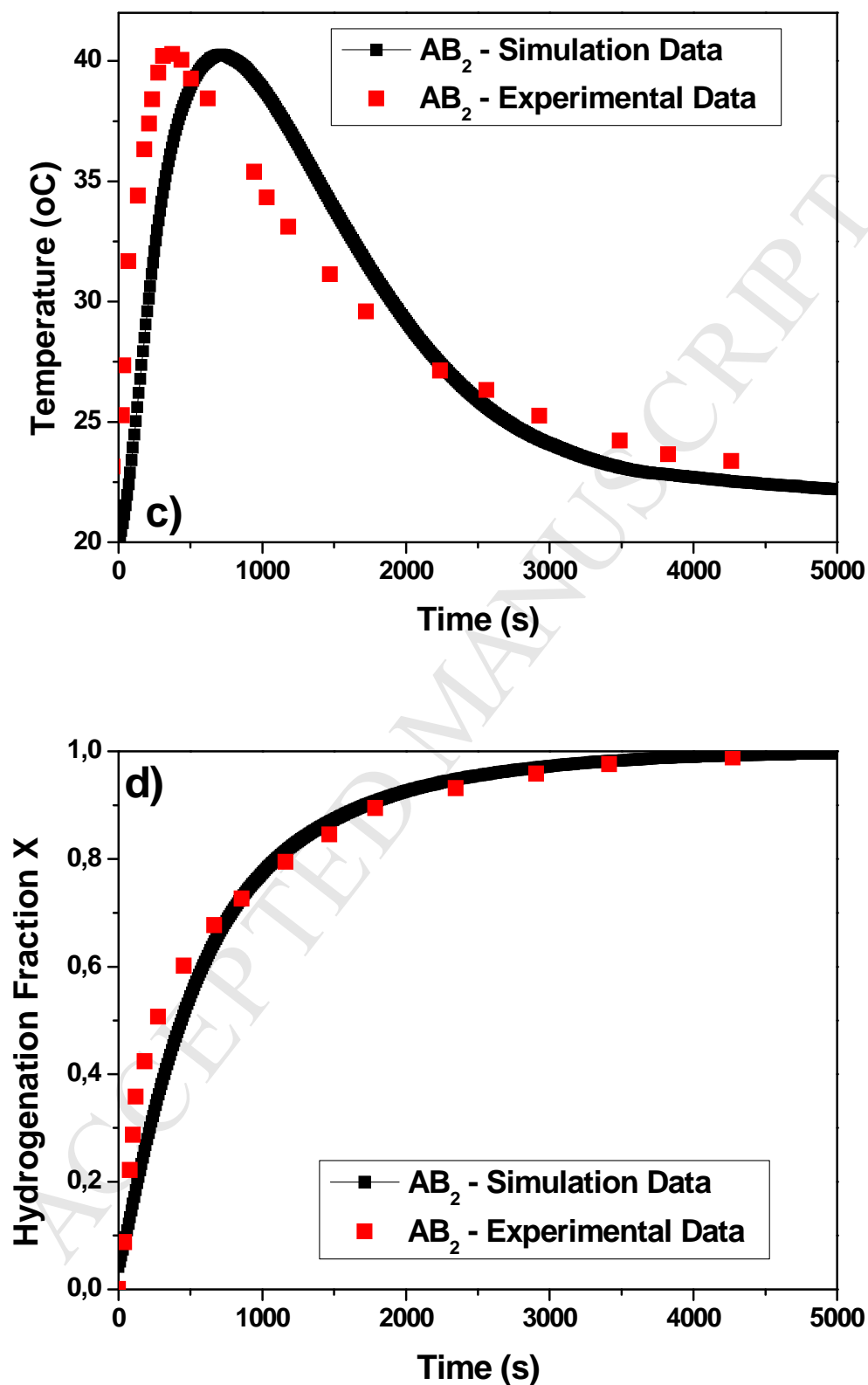


Figure 3. Validation of the predicted amount of hydrogen stored (3a) for different temperatures and different pressures and released (3b) for two different temperatures with experimental data extracted from a lab scale Sievert type apparatus. Fig 1c shows the validation of the temperature profile of the AB<sub>2</sub>-intermetallic and Fig. 1d presents the validation of the hydrogenation behavior of the same

*material. The experimental results (dots) with the simulation results (lines) are in good agreement with a maximum deviation less than 5%.*

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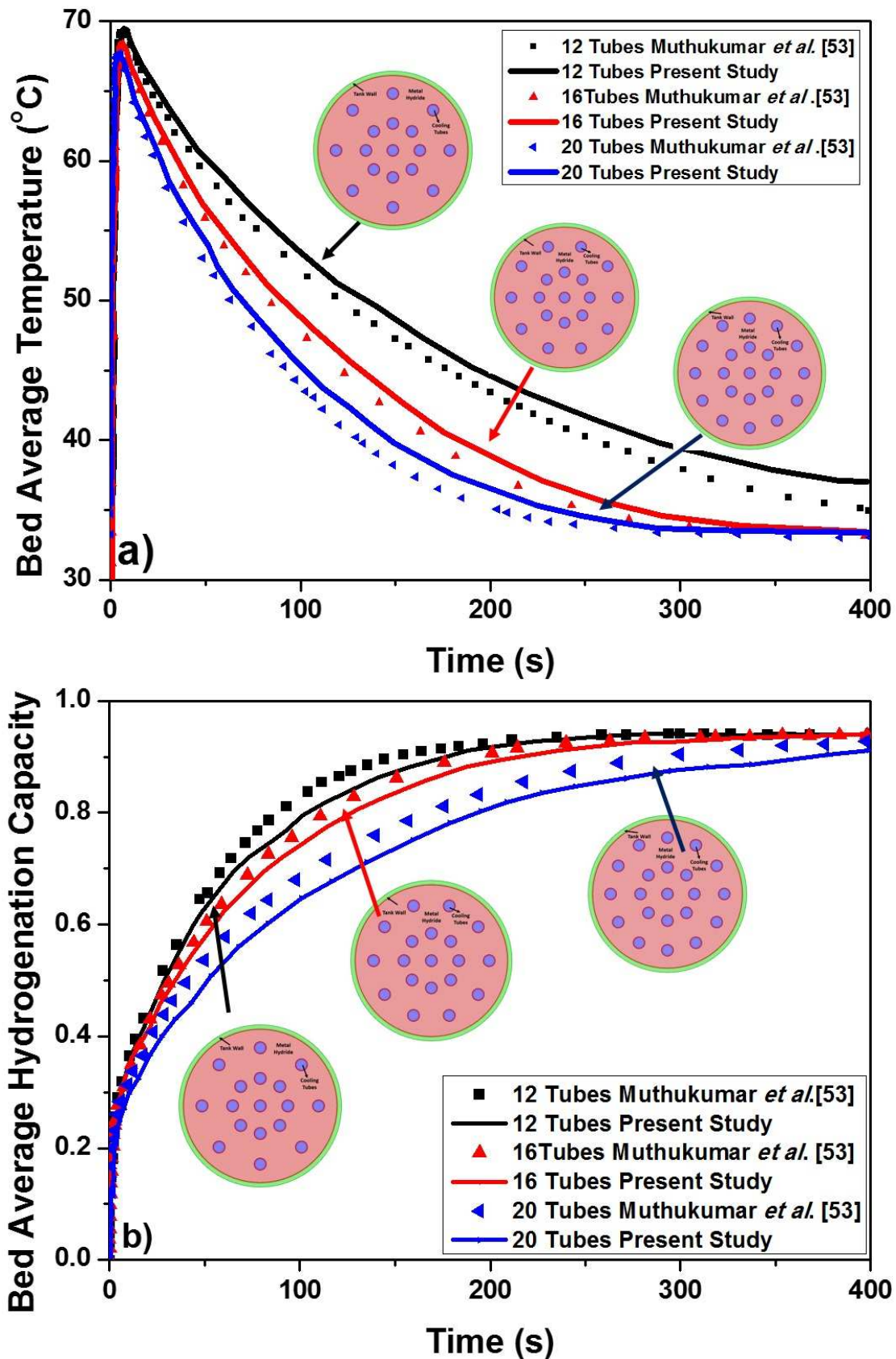


Figure 4. Validation of the proposed numerical model regarding the ability to predict the convective heat transfer with the results published by Muthukumar *et al.* [53]. Figure 4a presents the comparison

of the average bed temperature and Figure 4b presents the comparison of the average hydrogenation capacity

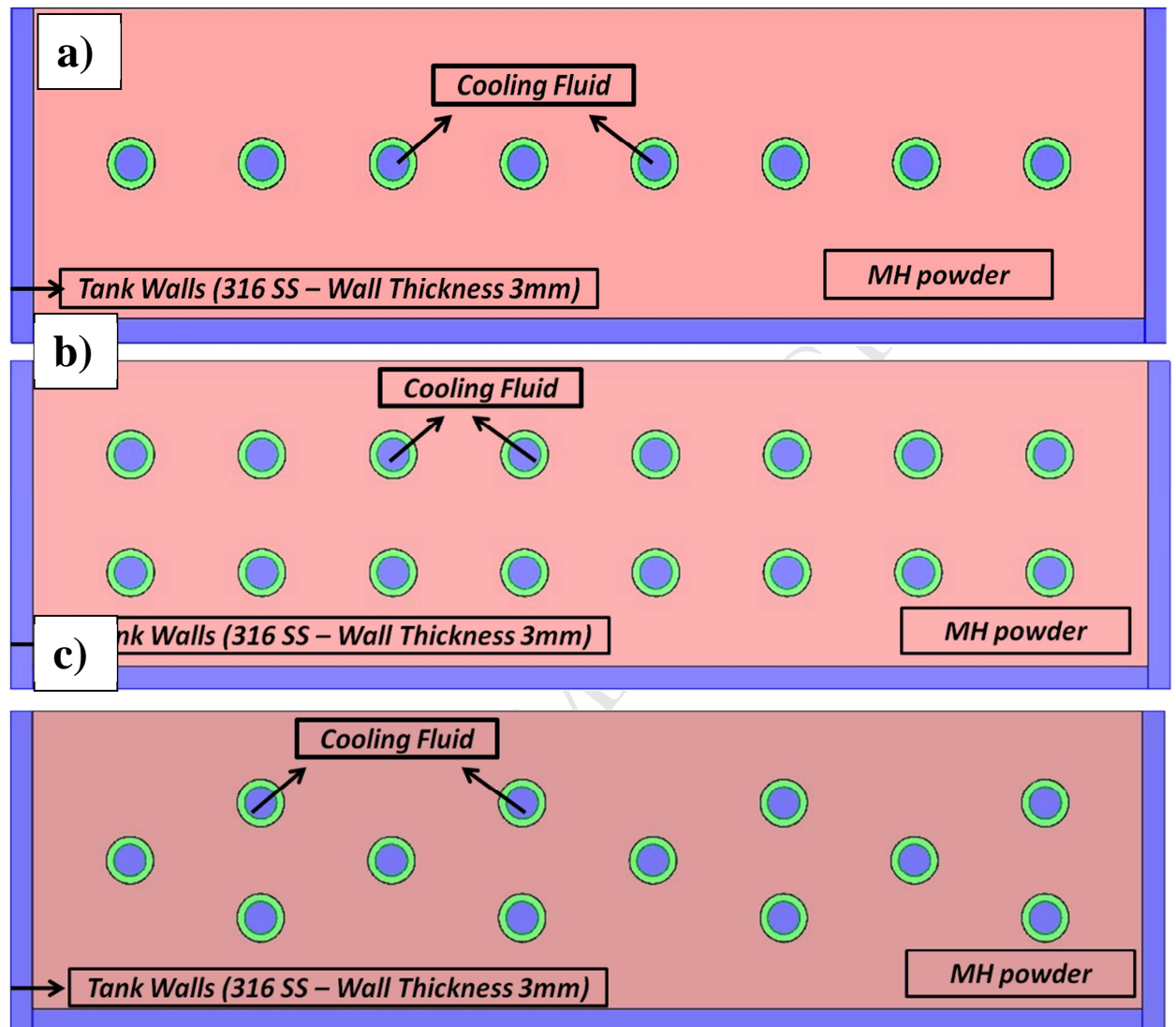


Figure 5. Cross-section of the three heat management geometries. Figure 5a shows the first geometry with a single row of tubes (Geometry 1). Figure 5b presents the second geometry with double row of cooling tubes (Geometry 2) and Figure 5c shows the third geometry (Geometry 3) with a mixed tube arrangement.

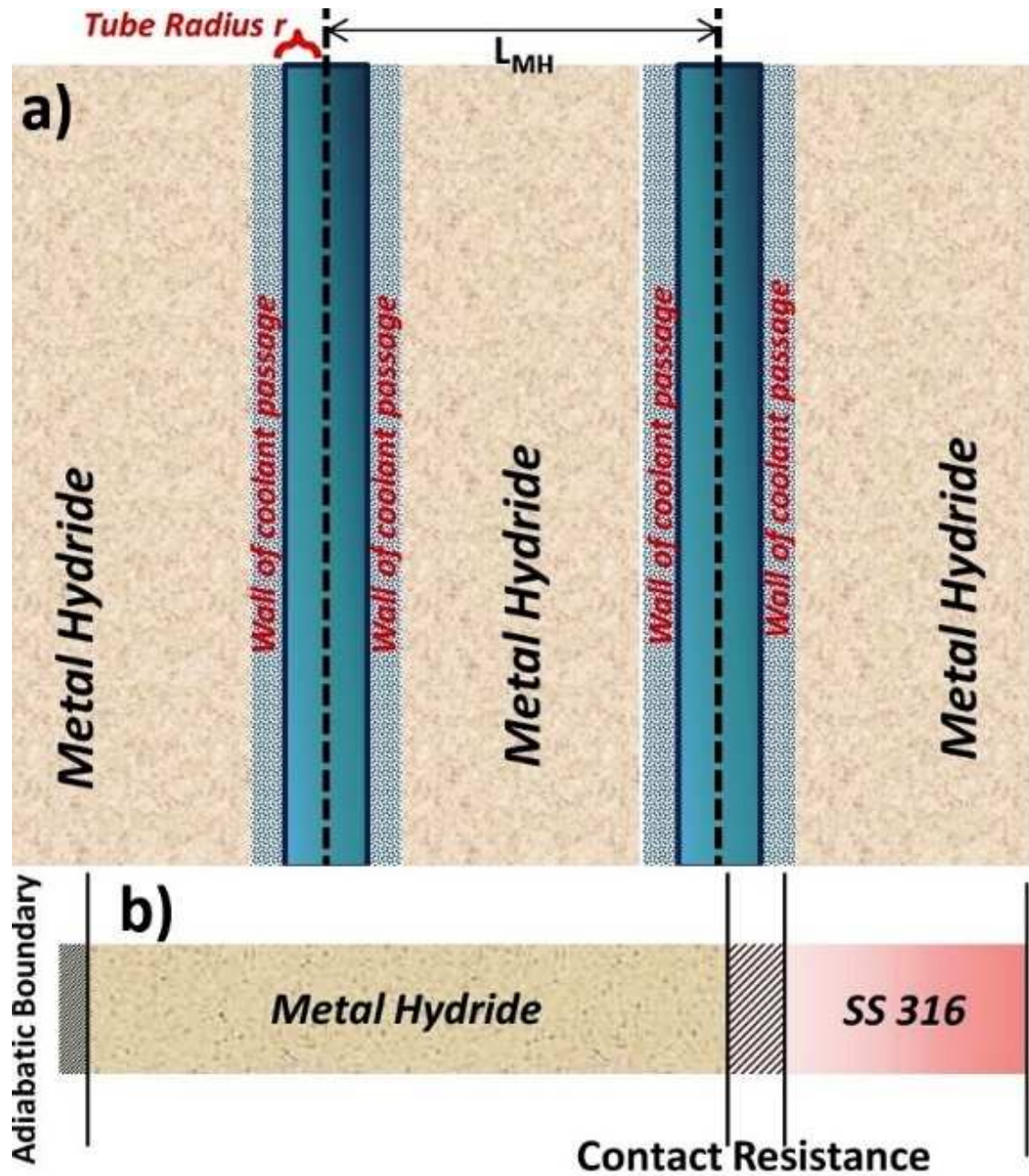


Figure. 6 Definition of the metal hydride thickness. Figure 6a shows the metal hydride thickness defined as the distance between the centres of two adjacent tubes. Figure 6b shows that the metal hydride thickness consists of the tube wall, the contact resistance and the metal hydride.

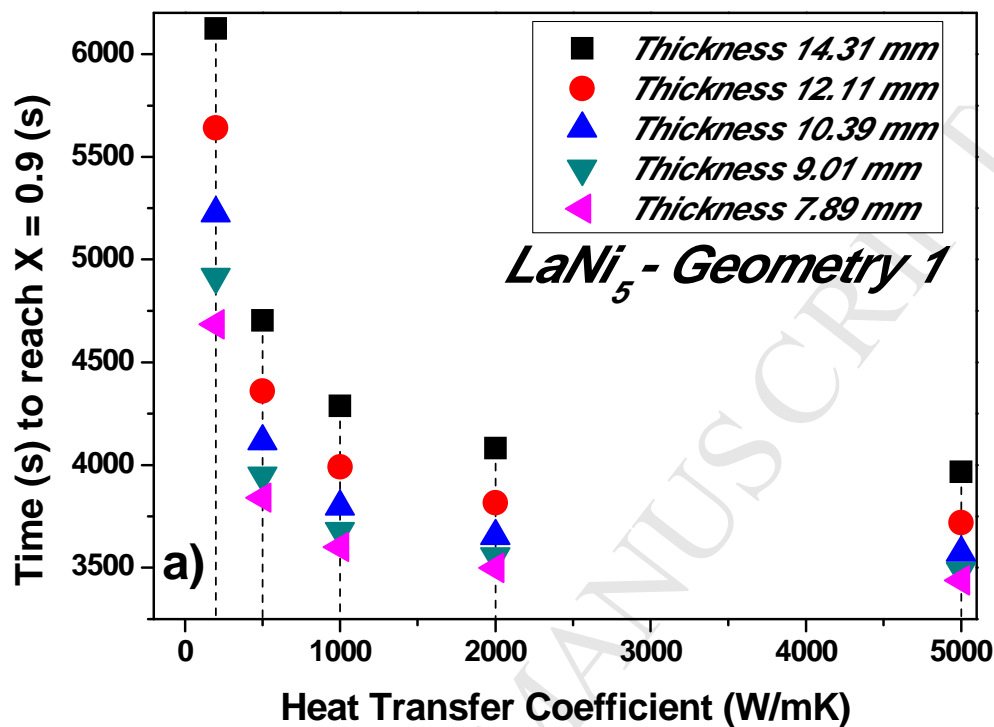
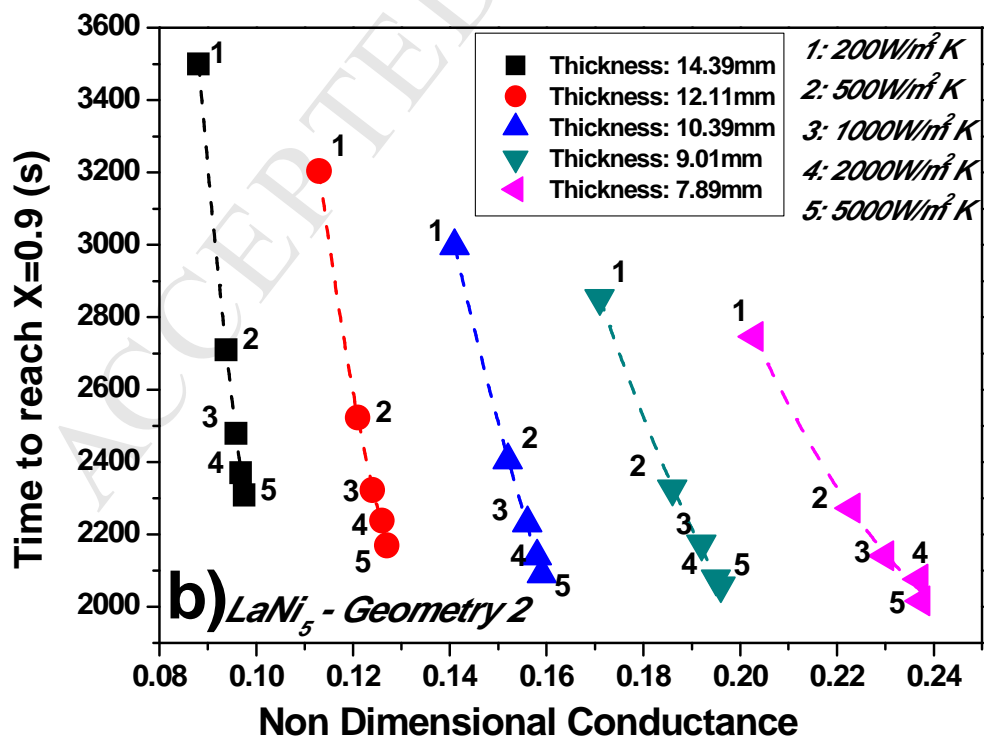
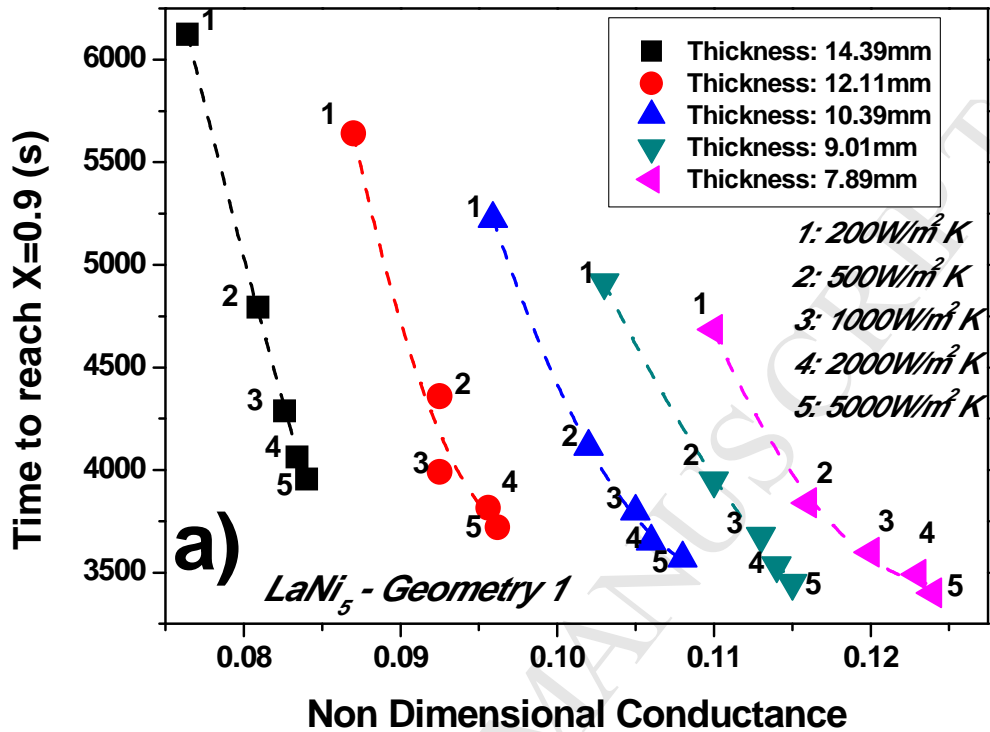


Figure 7. Hydrogenation response of  $\text{LaNi}_5$  when using Geometry 1 for the heat management process, for all the different metal hydride thicknesses and all the values of the heat transfer coefficient.





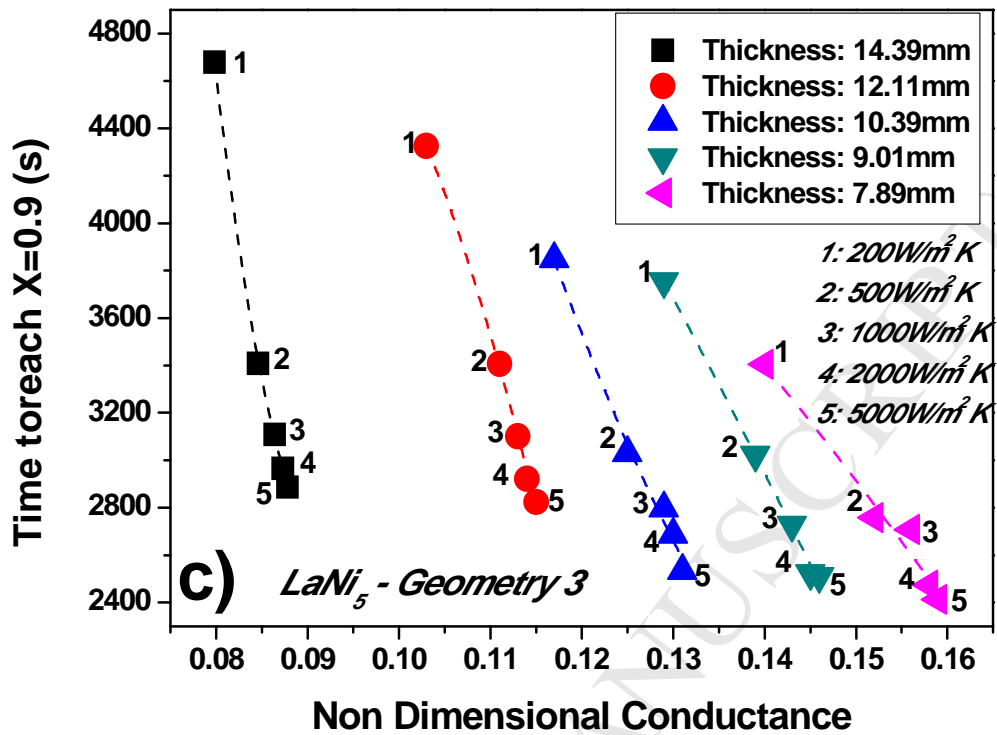
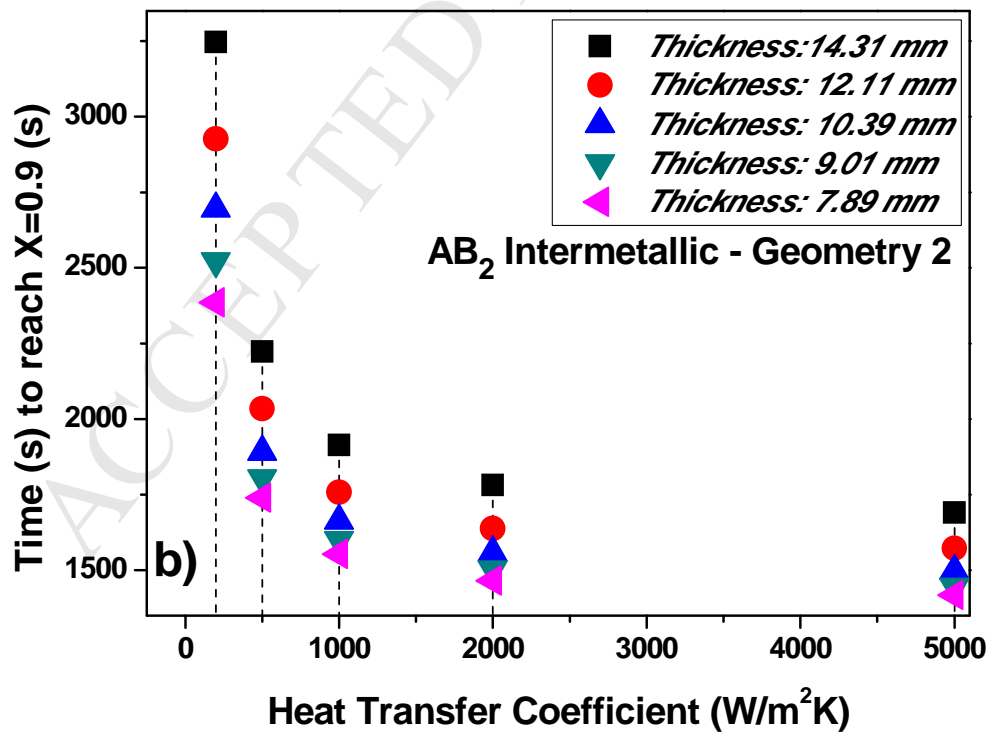
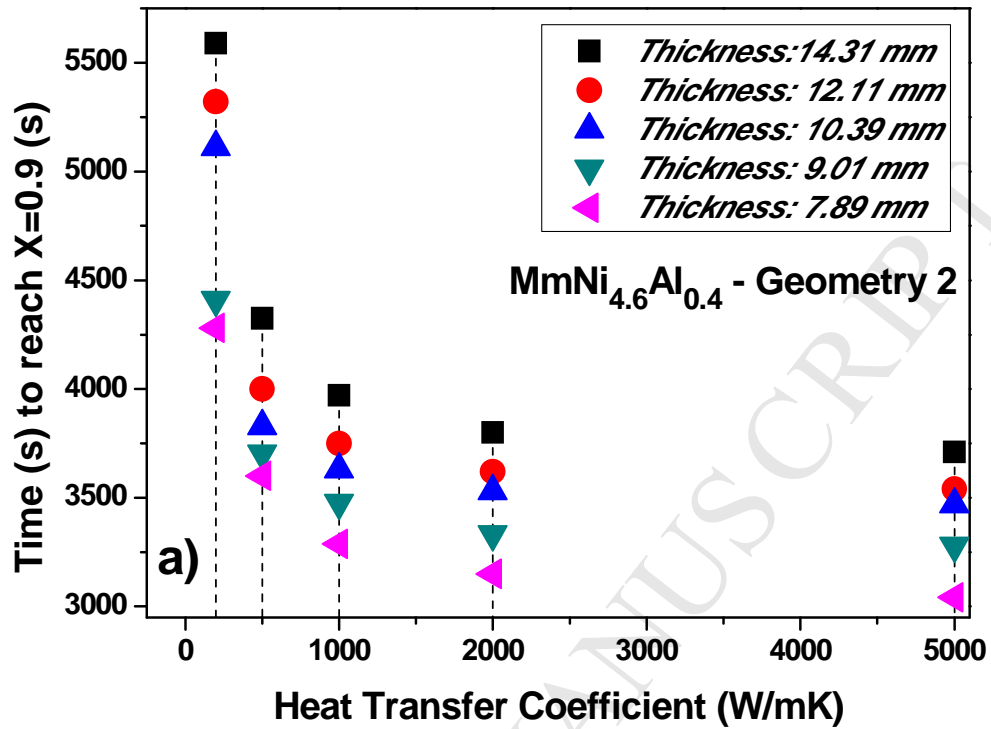
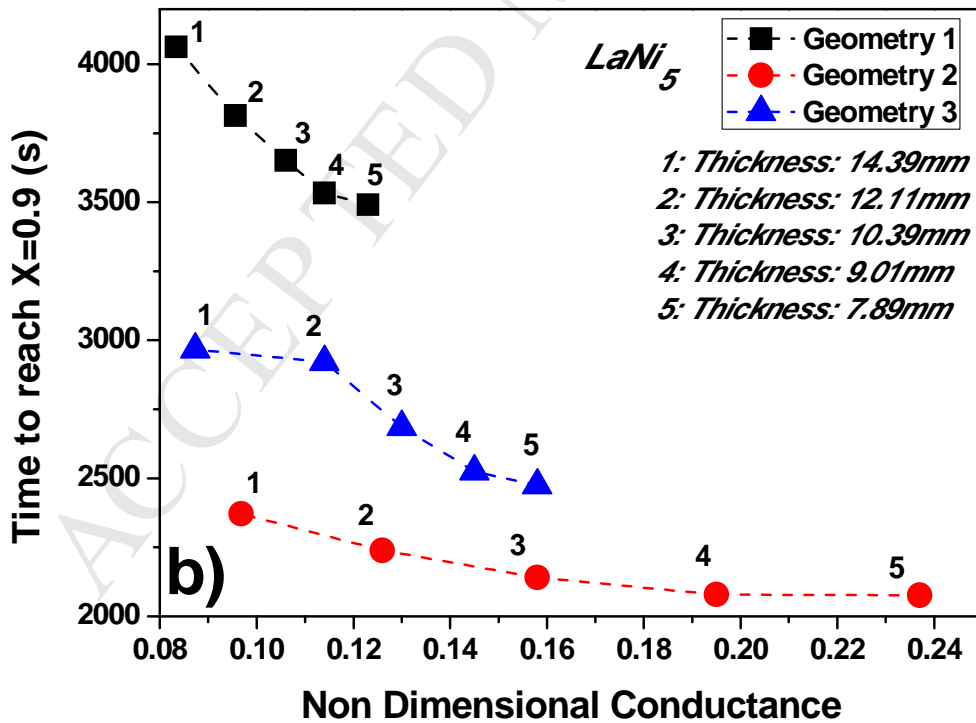
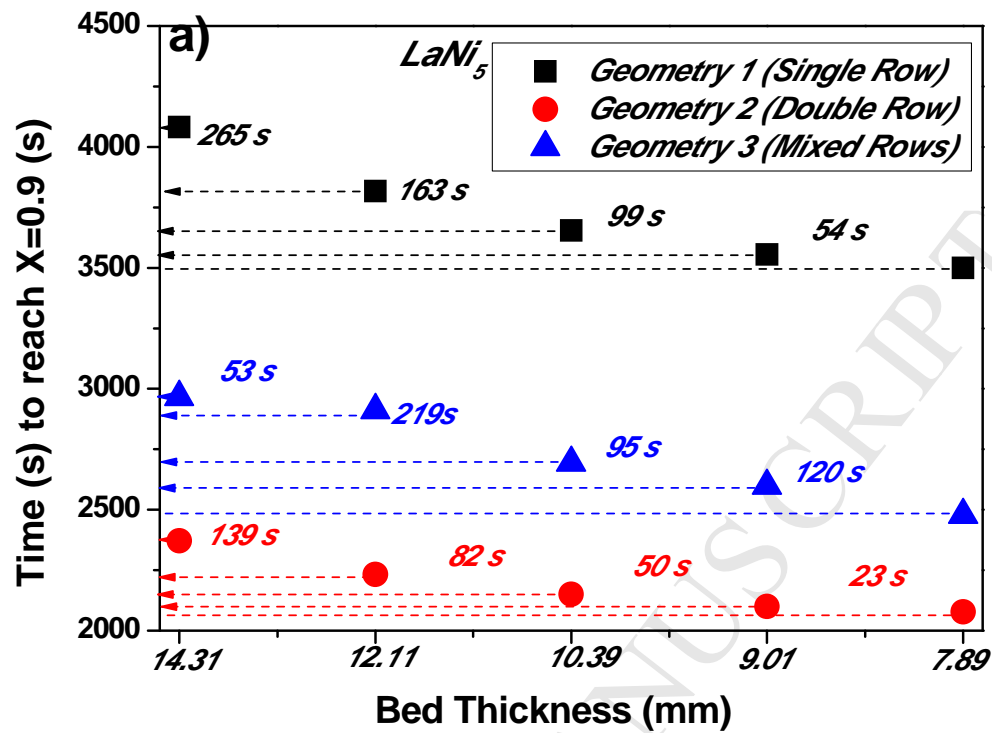


Figure 8. Variation of the charging time with the NDC. Figure 8a shows represents the behavior of Geometry 1, while Figure 8b and 8c shows the behavior of Geometry 2 and 3 respectively.



*Figure 9. Hydrogenation response of  $MmNi_{4.6}Al_{0.4}$  (9a) and the  $AB_2$ -intermetallic (9b) when using Geometry 2 for the heat management process, for all the different metal hydride thicknesses and all the values of the heat transfer coefficient.*

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*Figure 10. Effect of the metal hydride thickness on the hydrogenation behavior of LaNi<sub>5</sub>. Figure 10a shows the comparison of the hydrogenation behavior of all the geometries for all the possible metal hydride thicknesses and Figure 10b shows the hydrogenation process with the NDC.*

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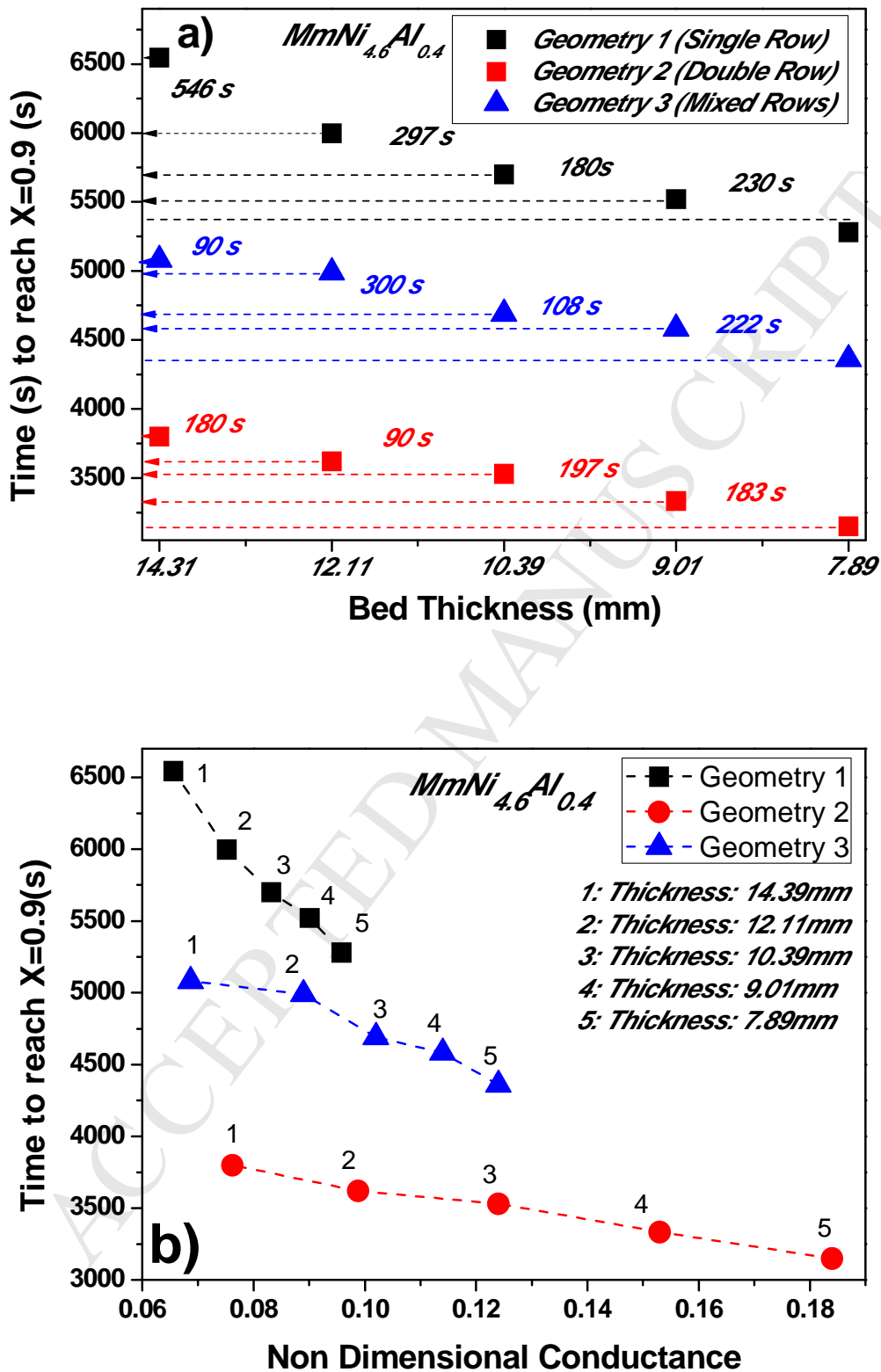


Figure 11. Effect of the metal hydride thickness on the hydrogenation behavior of  $MmNi_{4.6}Al_{0.4}$ . Figure 11a shows the comparison of the hydrogenation behavior of all the geometries for all the possible metal hydride thicknesses and Figure 11b shows the hydrogenation process with the NDC.

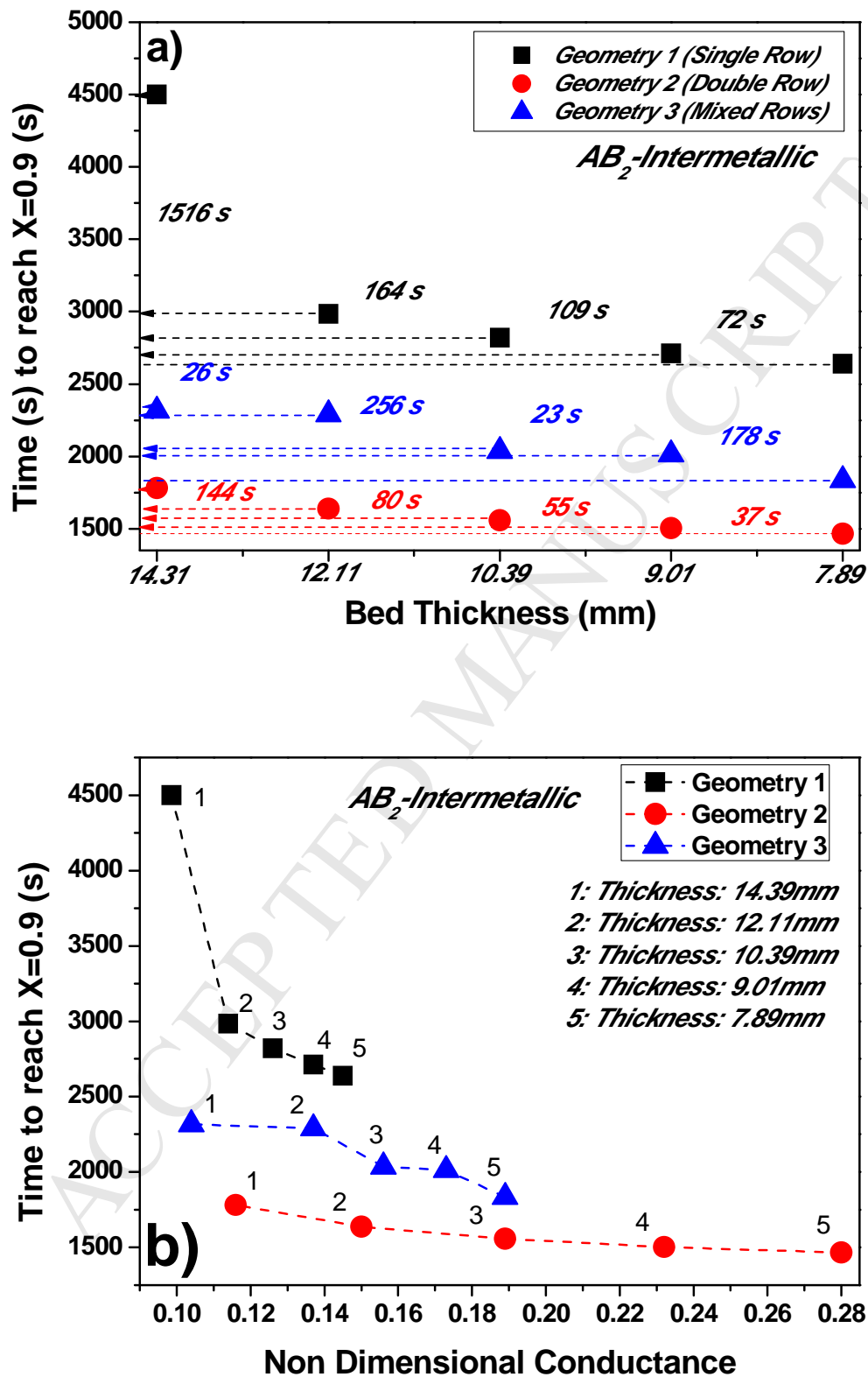


Figure 12. Effect of the metal hydride thickness on the hydrogenation behavior of the  $AB_2$  Intermetallic. Figure 12a shows the comparison of the hydrogenation behavior of all the geometries for

all the possible metal hydride thicknesses and Figure 12b shows the hydrogenation process with the NDC.

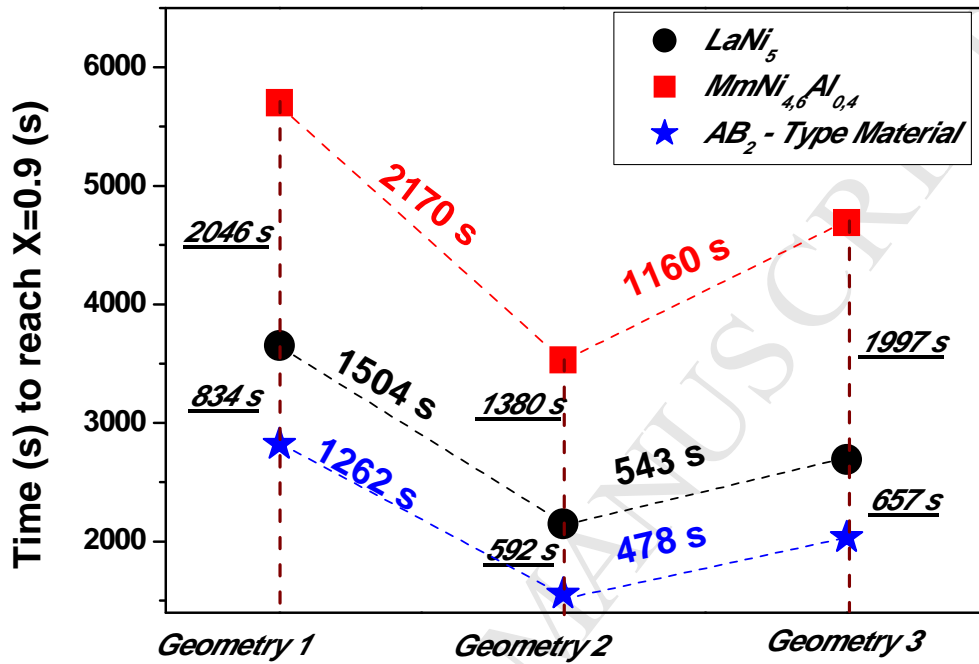
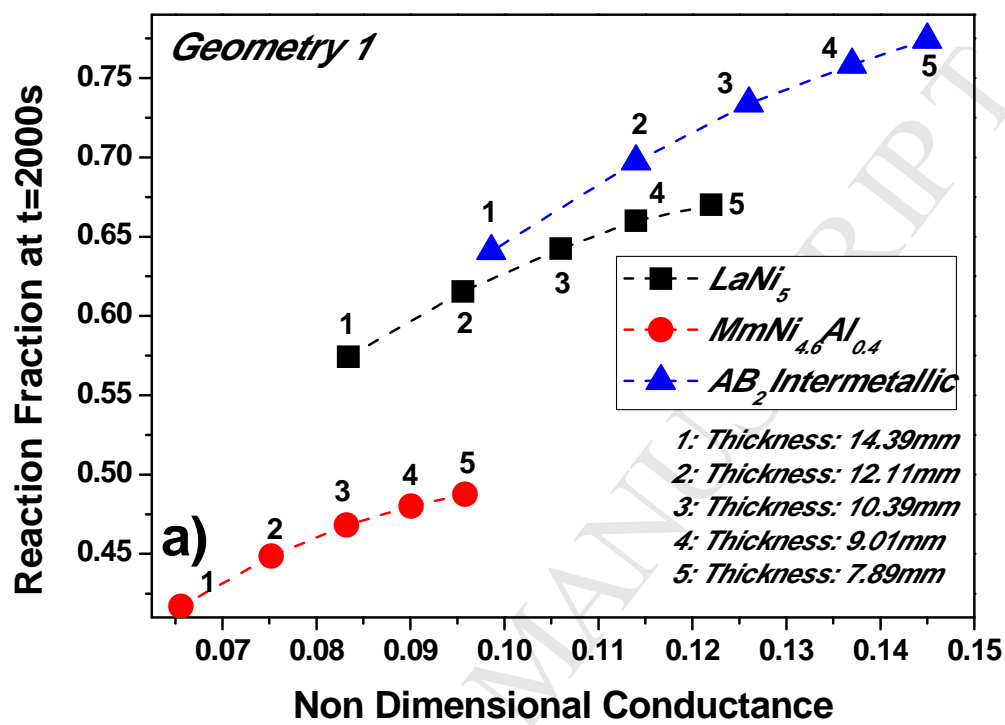


Figure 13. Comparison of the hydrogenation behavior of all the materials and all geometries when using the optimum values of  $ht=2000[W/m^2K]$  and  $L=10.39mm$





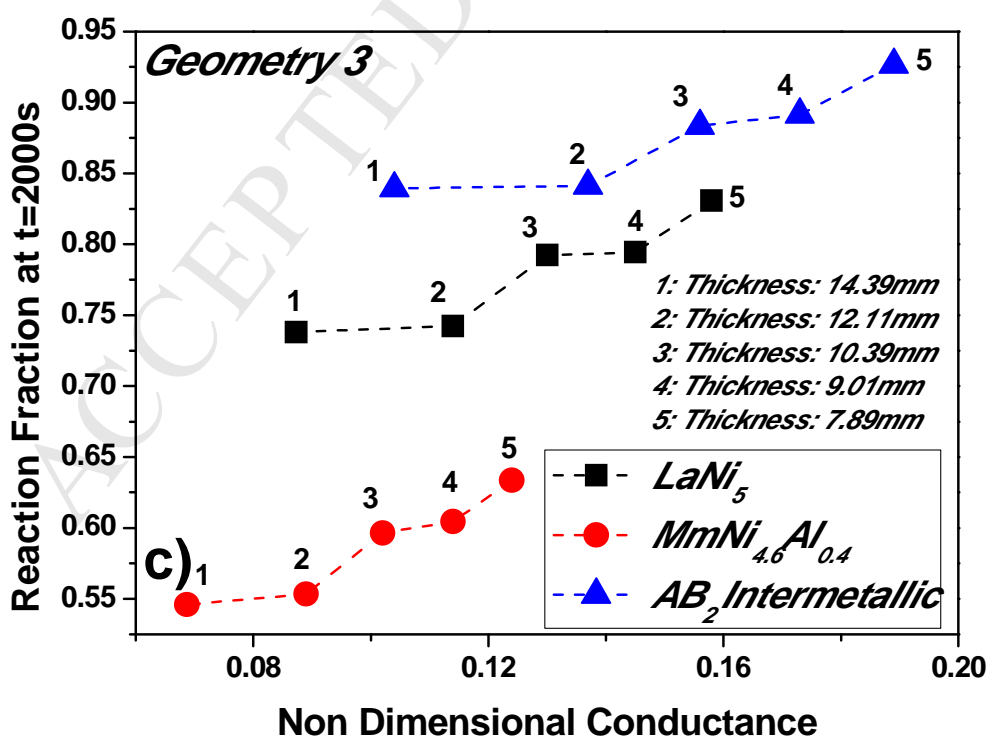
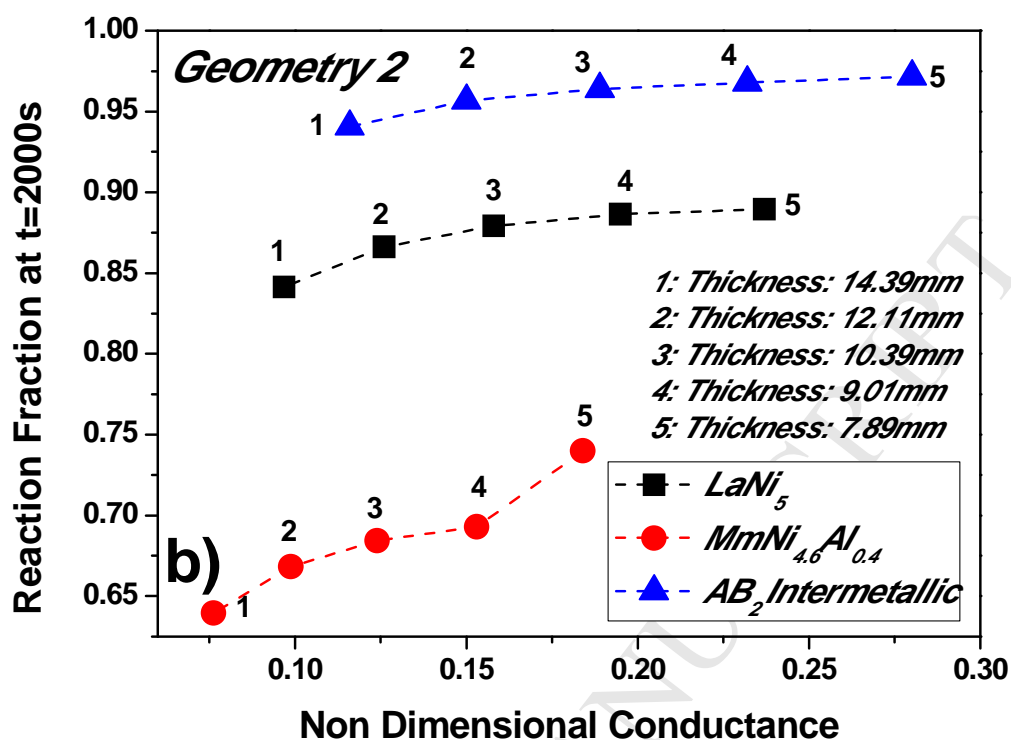
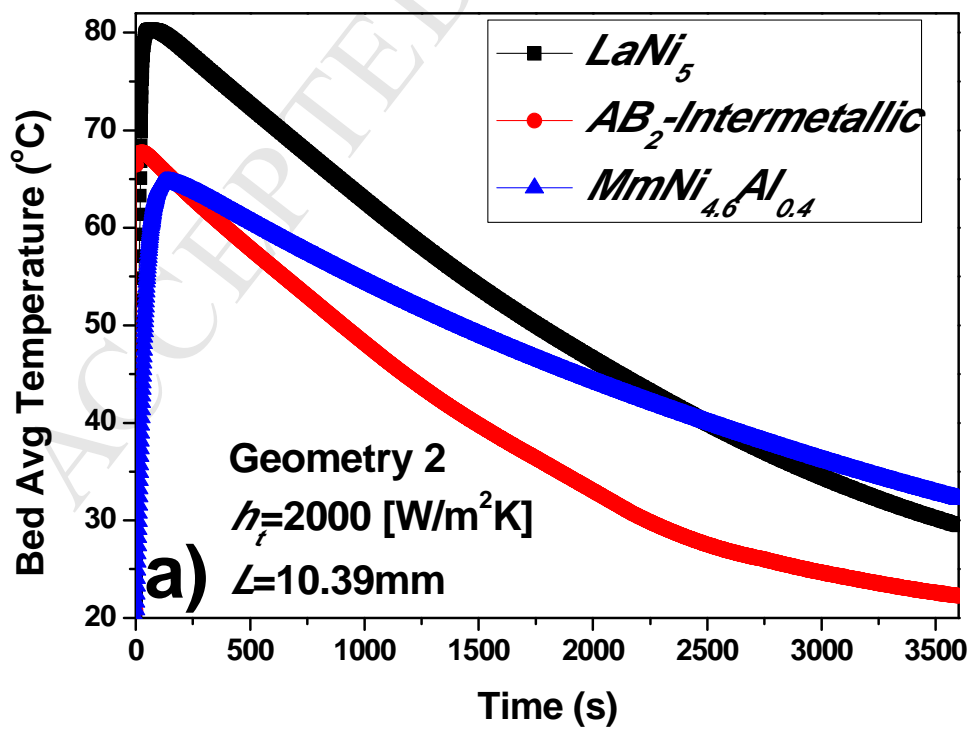


Figure 14. Comparison of the reaction fraction at the end of the desired charging time with the NDC. Figure 14a presents the comparison for Geometry 1, while Figure 14b and 14c for the Geometry 2 and 3 respectively.



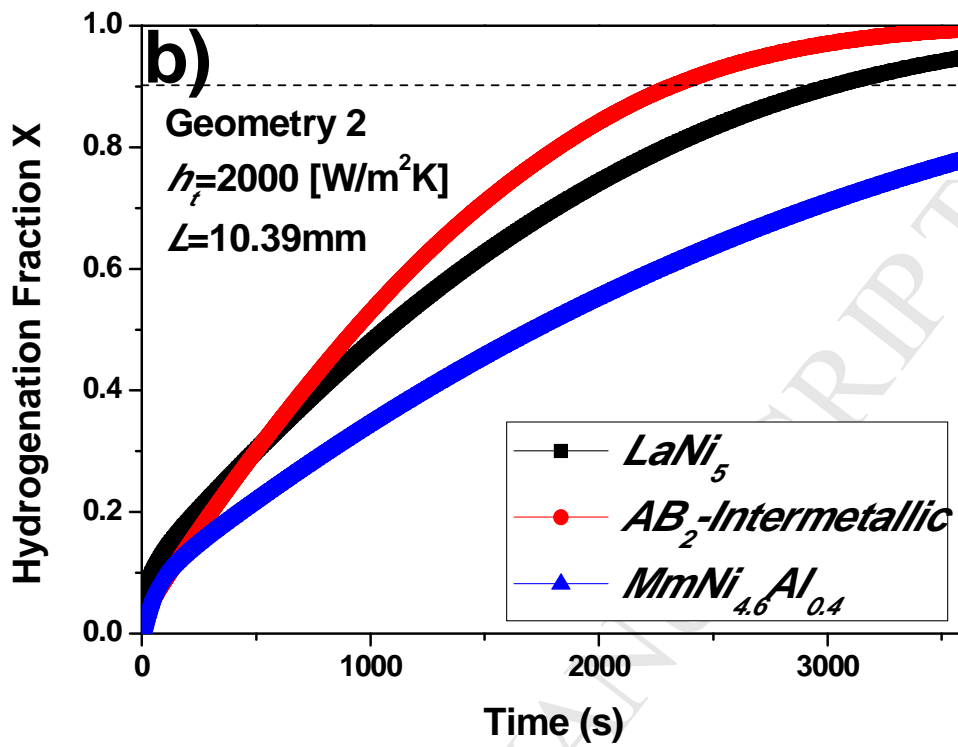


Figure 15. Average temperature evolution (15a) and average hydrogenation fraction evolution (15b) for all the materials when using Geometry 2 and metal hydride thickness of 10.39 mm at a heat transfer coefficient value of 2000 [W/m<sup>2</sup>K].

## Highlights

- Introduction of a novel AB<sub>2</sub>-type Nanomaterial for Hydrogen Storage
- Validated Numerical Model with Solid Experimental Results
- Effective Heat Management
- Stationary Applications for Green Buildings

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