

Determination of the moisture transport coefficient from pore network simulations of spontaneous imbibition in capillary porous media

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Abstract

The Richards model for the spontaneous imbibition of a wetting liquid into a porous medium is revisited. Two methods are presented to determine the effective parameter in the Richards equation, i.e. the moisture transport coefficient D , from pore network simulations. In the first method, the capillary pressure and the relative permeability at different liquid saturations S , as well as the absolute permeability of the porous medium, are extracted using a quasi-static pore network model (QPNM) and then applied to estimate $D(S)$. In contrast, in the second method, the function D is determined by an inverse method. The Richards equation is solved numerically with $D(S)$ obtained from both methods and the solutions are compared to saturation levels over time achieved from a dynamic pore network model (DPNM), which is taken as a reference model in the present study. It is found that the solution of the Richards equation is very sensitive to the moisture transport coefficient D , especially when the porous medium is close to the fully saturated state. The saturation levels over time obtained from solving the Richards equation with $D(S)$ calculated from the inverse method match well with those from the DPNM, whereas some discrepancy is observed when the QPNM is used to estimate D .

Keywords: Spontaneous imbibition, pore network models, Richards equation, parameter identification, scale transition



28 1. Introduction

29 The imbibition of a wetting phase into porous media is of great importance in the field of two-phase flow.
30 This phenomenon plays an important role in various technical applications and scientific topics such as
31 oil recovery (Standnes, 2004), paper coating (Ghassemzadeh and Sahimi, 2004), hygiene products (Sun et
32 al., 2015) and agriculture (Lev and Blahovec, 2017). Imbibition can occur spontaneously or at a constant
33 liquid flow rate. In the former case the capillary number ($Ca = \frac{V}{\mu} = \frac{V}{\sigma}$, where μ , σ and V are the viscosity,
34 surface tension and velocity of the wetting fluid, respectively) varies during the process whereas it is
35 constant in the latter case. Furthermore, the imbibition can be quasi-static (very low liquid flow rate) or
36 dynamic (large pressure drop along the medium) (Sahimi, 1995). Many methods have been proposed over
37 the years specifically to study the kinetics of the imbibition processes as well as the evolution of the phase
38 distribution as the wetting phase continues to displace the non-wetting phase. These studies include
39 experimental works (Miranda et al., 2010; Roychaudhuri et al., 2013; Dai et al., 2017; David et al., 2017)
40 and modeling approaches at different length scales such as molecular dynamics (Martic et al., 2002
41 ;Wang et al., 2017), lattice Boltzmann (Ahrenholz et al., 2008; Hatiboglu and Babadagli, 2008; Chapman
42 et al., 2013; Arabjamaloei and Ruth, 2014), full morphology methods (Ashari and Vahedi Tafreshi, 2009;
43 Zarandi and Pillai, 2018), pore network models (Thompson, 2002; Blunt et al., 2002; Tørå et al., 2012;
44 Sun et al., 2016) and continuum models (Fries and Dreyer, 2008; Perez-Cruz et al., 2017; Deng and
45 Wang, 2017).

46 A commonly used approach for the modeling of two-phase flow on the mesoscale is pore network
47 modeling, which was first introduced by Fatt (1956). This method represents the void space of a porous
48 medium as an interconnected network of pores and throats surrounded by the solid phase. The changes in
49 the spatial distribution of the wetting and non-wetting fluids at each stage of the process are then
50 determined by rules and events at the pore scale. Pore network models are divided into two classes: quasi-
51 static (Thompson, 2002) and dynamic pore network models (Gruener et al., 2012). In the former, the only
52 force determining the distribution of the phases is capillarity, whereas in the latter viscous forces also

53 contribute to the fluid motion. Pore network models may be used, among other applications, as a tool to
54 characterize the porous medium and to extract single-phase and two-phase flow parameters.

55 Another widely surveyed simulation approach in the field of two-phase flow is continuum modeling. One
56 of the well-known models for spontaneous imbibition is the Lucas-Washburn equation (Lucas,
57 1918; Washburn, 1921) which assumes a perfectly sharp imbibition front during the change of saturation.
58 Neglecting inertial and gravitational forces, the Lucas-Washburn law states that the front height (distance
59 between the wetting phase reservoir and the front) is directly proportional to the square root of time.
60 Although the Lucas-Washburn equation has been widely used by scientists (Geromichalos et al., 2002;
61 Gruener et al., 2012; Rieger et al., 2015), it fails to predict the phase distribution over time in several
62 cases. Several attempts have been made to improve the model over the years (Bosanquet M.A., 1923;
63 Fries and Dreyer, 2008; Cai and Yu, 2011).

64 In 1931, Richards proposed a continuum model for the fluid flow in unsaturated porous media (Richards,
65 1931). This model is derived from the conservation of mass together with Darcy's law (Darcy, 1856) as
66 closure, and it has been employed in various scientific fields such as soil science (Witelski, 1997; Deng
67 and Wang, 2017), characterization of paper (Perez-Cruz et al., 2017), fibrous materials (Zarandi and
68 Pillai, 2018) etc. The Richards model is specifically beneficial under conditions without a sharp wetting
69 front, e.g. in highly heterogeneous porous media for which the Lucas-Washburn law is not applicable.
70 The Richards equation is mathematically a nonlinear diffusion equation; the effective parameter in this
71 equation is the diffusion coefficient which needs to be determined a priori. This diffusion coefficient
72 namely moisture transport coefficient (D), depends on a single-phase parameter, namely on the absolute
73 permeability K_{abs} and on two two-phase parameters, namely the relative permeability K_r and the
74 capillary pressure P_c .

75 One way to determine the effective parameters of the Richards model is to opt for experimental
76 techniques such as the porous plate method, mercury injection, centrifuge method etc. (Purcell, 1949;

77 Sylte et al., 2004; Dernaika et al., 2012). These experimental methods provide a possibility to estimate
78 macroscopic parameters for real porous media rather than for simplified pore networks. Nevertheless, the
79 reduction of the experimental error, e.g. due to measurement devices, human error and environmental
80 conditions, is quite challenging.

81 Another widely used method to estimate the effective parameters of the Richards model is to utilize the
82 various empirical correlations which have been proposed over the decades (Burdine, 1953; Brooks and
83 Corey, 1964; van Genuchten, 1980; Landeryou et al., 2005). However, these correlations include other
84 unknown coefficients that need to be determined, e.g. by fitting. Furthermore, each of the empirical
85 equations is suitable only for specific systems and conditions and might not be applicable to other
86 situations. As mentioned, one of the applications of pore network models is in the estimation of single-
87 and multi-phase flow parameters. Jerauld and Salter (1990) developed a quasi-static pore network model
88 and used it to perform imbibition-drainage scanning loops. Blunt et al. (2002) determined relative
89 permeability curves in two- and three-phase systems by a quasi-static pore network model. Comparing
90 their results to experimental results from Oak (1990), they proved that pore network modeling is a
91 powerful tool to characterize multi-phase flow in porous media. Reeves and Celia (1996) proposed a
92 three-dimensional quasi-static pore network model capable of modeling both imbibition and drainage.
93 They concluded that a functional relationship between capillary pressure, liquid saturation and interfacial
94 area exists in two-phase flow. However, in all of these studies, the calculated parameters were not
95 employed in any continuum model to assess their usability for the prediction of the process kinetics.
96 Other authors derived the values of effective parameters from dynamic pore network modeling for
97 processes such as drainage (Joekar-Niasar et al., 2010), imbibition (Li et al., 2017) and drying (Attari
98 Moghaddam et al., 2017).

99 An alternative to the above-mentioned methods (which can be classified as “direct methods”) is an
100 “inverse method” to estimate the values of effective parameters. In an inverse method, we pursue the
101 backward path starting from kinetics data (i.e. liquid saturation as a function of time and space) and

102 proceeding towards effective parameters. By inverse modeling one can examine whether the physics of
103 the process is well understood and whether the chosen model is consistent with the experimental
104 conditions. Inverse methods have been previously utilized to estimate the effective parameters of two-
105 phase flow processes (Gummerson et al., 1979;Pel et al., 1995;Ghaedi et al., 2015). However, they have
106 not yet received enough attention by scientists for the calculation of the moisture transport coefficient,
107 despite their promising potential due to the advanced optimization techniques which exist nowadays.
108 In this paper, the applicability of the Richards equation to predict the kinetics of spontaneous liquid
109 imbibition into a porous medium is assessed. The (regular) structure of the pore network and the
110 properties of the wetting and non-wetting fluids are described in Section 2.1, followed by a brief review
111 of the dynamic pore network model (DPNM) in Section 2.2. In Section 2.3, two continuum models,
112 namely the Lucas-Washburn law and the Richards equation are explained. In Section 2.4, the effective
113 parameter of the Richards equation, i.e. the moisture transport coefficient $D(S)$, is estimated using a
114 quasi-static pore network model (QPNM) and an inverse method. In Section 3, the dependence of the
115 moisture transport coefficient D on the liquid saturation S determined by different methods are presented
116 and compared.. Furthermore, these $D(S)$ curves are fed into the Richards equation and the numerical
117 solutions are compared to the kinetic information predicted by the Lucas-Washburn law and by the
118 DPNM, which is taken as a reference model in the present study. Finally, a summary of the methods as
119 well as conclusions are presented in Section 4.

120 **2. Methods**

121 **2.1. Model assumptions and pore network structure**

122 The void space of the porous medium under study is a network of cylindrical throats interconnected via
123 pores without volume in a regular grid. The throat radii are sampled from a monomodal normal
124 distribution (Matlab's `normrnd` command) with given mean and standard deviation. For a real porous
125 medium the pore size distribution can be characterized by measurement techniques such as mercury
126 porosimetry, water retention method, photomicrographic methods, impregnation techniques, gas

127 adsorption method etc (Groen et al., 2003; Nimmo, 2004). Each pore in the network is connected to 6
128 throats having pre-determined equal lengths. The non-wetting and wetting fluids used here are air and
129 water, respectively. The pressure drop in the gas phase is assumed to be negligible which is reasonable
130 since the liquid has a much greater viscosity than the gas. Liquid flow in the throats is assumed to be
131 laminar. The Reynolds number (Re) calculated by DPNM simulations goes into the laminar regime after
132 0.1 ms and the average Re number is 102.27. Moreover, inertial and gravitational forces are neglected.
133 These assumptions can be assessed by calculating the dimensionless Weber (We) and Bond (Bo)
134 numbers. The value of the Bo number, which shows the importance of the gravitational forces in
135 comparison to the capillary forces is 0.0848 for our network. Since $Bo \ll 1$, gravitational forces are
136 negligible. We number gives the ratio of inertial forces to capillary forces and (according to DPNM
137 simulations) its average value drops below 1 already after 18 ms. Thus inertial forces are considered
138 negligible. The process takes place under isothermal conditions and perfect wetting is assumed. The
139 structural characteristics of the network as well as the physical properties of the fluids are listed in Table
140 1.

141 Liquid and gas reservoirs are placed at the bottom and top of the network, respectively. It is assumed that
142 gas and liquid reservoirs are infinite i.e. they can provide unlimited amounts of gas and liquid,
143 respectively. Initially, the network is filled with the gas phase. It is then brought into contact with the
144 liquid reservoir, at which point spontaneous imbibition begins due to capillary forces. The displacement
145 of the gas phase by the liquid phase continues until the network is fully saturated by liquid. The top
146 boundary of the network is considered closed for liquid flow, i.e. no liquid invasion is possible through
147 this boundary. However, the gas phase can escape through the top boundary and thereby leave the
148 network. At the lateral boundaries, periodic boundary conditions are assumed. Figure 1 shows a small
149 network with a liquid reservoir at its bottom.

150 Figure 1: Schematic representation of a small pore network ($5 \times 5 \times 10$ pores) connected to a liquid reservoir
151 at the bottom.

Table 1: Properties of the network and of the fluids used in subsequent simulations.

152

153

154 2.2. Dynamic pore network model (DPNM)

155 In the dynamic pore network model (DPNM), both capillary and viscous forces influence the
156 advancement of the liquid front. The network is initially filled with gas except for the pores adjacent to
157 the liquid reservoir. Since there is no external force pumping the liquid into the network, these reservoir-
158 connecting pores are at atmospheric pressure. Furthermore, the throats connected to these pores have a
159 meniscus at their entrance. As the process starts, the following steps are taken in a consecutive manner:

- 160 • Pressure profile determination: Since laminar fluid flow is assumed, the volumetric liquid flow rate in
161 a non-empty throat, q , is described by the Hagen-Poiseuille's equation:

$$162 \quad q = \frac{\pi r^4}{8\mu L_w} (P_1 - P_2), \quad (1)$$

163 where L_w and r are the length of the liquid element in the throat and the throat radius, respectively. P_1
164 and P_2 are the pressure values at the two sides of the liquid element in the throat. For a saturated
165 throat, these values are equal to the pressure values of the pores adjacent to this throat. However, if
166 the throat is partially saturated and contains a meniscus, then the pressure of the liquid pore connected
167 to the throat and the pressure at the liquid side of the meniscus are used as P_1 and P_2 . The mass
168 balance for any liquid pore that is not adjacent to the reservoir reads as

$$169 \quad \sum_{i=1}^n q_i = 0, \quad (2)$$

170 where n is the number of throats connected to this liquid pore. In Eq.2, the only neighboring throats
171 that are considered are full throats and partially saturated throats with a moving meniscus (invading or
172 receding) at the side of the liquid pore. Collecting the mass balance equations for all liquid pores
173 leads to a system of linear equations, the solution of which yields the pressure field throughout the
174 network. It should be noted that this step is skipped when the network is in its initial state because

175 there is no liquid pore in the network except for the reservoir adjacent pore at the bottom of the
176 network.

177 • Determination of the possible displacement events (invasion or retraction): When the pressure profile
178 is known, stationary menisci (not moving), invading menisci (liquid filling the throat) and receding
179 menisci (liquid leaving the throat) can be identified. In this model, it is possible to have multiple
180 moving menisci at a specific time.

181 • Calculation of the time step size: The liquid flow rates in the throats containing moving (invading or
182 retracting) menisci can be calculated by Eq.1. Among all displacement events, the one which first fills
183 (in case of invasion) or empties (retraction) a throat is the decisive event. Therefore, the time step is
184 defined as the time required for this meniscus to fill or empty the throat completely. All other
185 invading or receding menisci will partially fill or empty the corresponding throats according to their
186 flow rates and the time step size. At this stage, the values of L_w are updated based on the throat
187 saturations from the previous time step and the displacement events which occurred during the
188 current time step.

189 • Check for breakage: When a throat becomes empty, another pore-level event, called breakage, is
190 possible. It occurs if the pressure in the connected liquid pore is not large enough to maintain the
191 liquid continuity; as a result of breakage, a receding meniscus will form in one or more neighboring
192 full throats.

193 After this step the current imbibition time is incremented by the calculated time step and the previous
194 steps are repeated from the pressure calculation. The network saturation, local saturations (saturation at
195 different heights of the network) and the current imbibition time are recorded at each time step. The
196 process continues until the pore network is fully saturated. This model has been previously validated
197 against experiments and is described in more detail in (Sun et al., 2016).

198

199 **2.3. Continuum models**

200 **2.3.1. Lucas-Washburn law**

201 The Lucas-Washburn law for a porous medium is derived from a momentum balance, assuming that the
202 wetting front is perfectly flat and that the capillary pressure is constant during imbibition. Neglecting
203 gravitational and inertial forces, the momentum balance for the system under study reads:

204
$$\frac{2\sigma\cos\theta}{r} = \frac{\varepsilon\mu h}{K_{abs}} \frac{dh}{dt}, \quad (3)$$

205 where h is the front height at time t and where θ is the equilibrium contact angle between liquid and gas.
206 ε and K_{abs} are the porosity and absolute permeability of the network, respectively. The left-hand side of
207 Eq. 3 denotes the capillary pressure calculated by the Young-Laplace equation and the right-hand side is
208 the viscous pressure drop obtained by Darcy's law. Integration over time yields the Lucas-Washburn law
209 for a porous medium:

210
$$h(t) = 2 \sqrt{\frac{\sigma\cos\theta K_{abs}}{r\varepsilon\mu}} \sqrt{t}. \quad (4)$$

211 Assuming that the porosity is homogeneous in the network, the network saturation can be calculated as a
212 function of time:

213
$$S_{net}(t) = \frac{h(t)}{H}, \quad (5)$$

214 where H is the total network height. Therefore:

215
$$S_{net}(t) = \frac{2}{H} \sqrt{\frac{\sigma\cos\theta K_{abs}}{r\varepsilon\mu}} \sqrt{t}. \quad (6)$$

216 Since the pore radii are distributed randomly in the network, we will take the mean value of the throat
217 radii in Eq. 6.

218 **2.3.2. Richards equation**

219 For the one-dimensional (1D) spontaneous imbibition of a liquid into a gas-filled porous medium, the
220 mass balance for the liquid phase reads:

221
$$\varepsilon \frac{\partial S}{\partial t} = - \frac{\partial u_s}{\partial z}, \quad (7)$$

222 where z and S are the vertical distance from the liquid reservoir and the local saturation, respectively. u_s
 223 is the superficial liquid velocity which appears in the generalized Darcy's law for two-phase flow:

224
$$u_s = - \frac{K_{abs} K_r}{\mu} \frac{\partial P_l}{\partial z}, \quad (8)$$

225 where P_l and K_r are the pressure and the relative permeability of the liquid phase, respectively. Assuming
 226 local capillary equilibrium, the liquid pressure and capillary pressure are linked via

227
$$P_l = P_g - P_c, \quad (9)$$

228 where P_g denotes the prescribed gas pressure. Combining Eqs. 7-9, the Richards equation is derived:

229
$$\varepsilon \frac{\partial S}{\partial t} = \frac{\partial}{\partial z} \left(- \frac{K_{abs} K_r(S)}{\mu} \frac{\partial P_c(S)}{\partial S} \frac{\partial S}{\partial z} \right). \quad (10)$$

230 Eq. 10 can be re-written in diffusion form:

231
$$\varepsilon \frac{\partial S}{\partial t} = \frac{\partial}{\partial z} \left(D(S) \frac{\partial S}{\partial z} \right). \quad (11)$$

232 where

233
$$D(S) = - \frac{K_{abs} K_r(S)}{\mu} \frac{\partial P_c(S)}{\partial S}, \quad (12)$$

234 is the moisture transport coefficient. Eq. 11 is solved together with the boundary conditions

235
$$S = 1 \text{ at } z = 0, \quad (13)$$

236
$$\frac{\partial S}{\partial z} = 0 \text{ at } z = H, \quad (14)$$

237 and with the initial condition

238
$$S = 0 \text{ at } t = 0. \quad (15)$$

239

240

241 **2.4. Determination of the moisture transport coefficient**

242 The determination of the effective parameters is a necessary step prior to the use of any continuum model.
243 In the following sections two methods are introduced to estimate the effective parameter of the Richards
244 equation, i.e. the moisture transport coefficient (Eq. 12). In the first method, we use the structural
245 properties of the network together with a quasi-static pore network model (QPNM) as a simulation tool to
246 estimate $D(S)$; this method is referred to as a direct method. In contrast, the second method is an inverse
247 method in which we use saturation profiles during the wetting process obtained from the DPNM to
248 estimate $D(S)$ via curve fitting.

249 **2.4.1. Quasi-static pore network model (QPNM)**

250 The pore network model presented in this section is based on the assumption that the viscous forces are
251 negligible compared to the capillary forces (low Ca). This means that although the viscous forces still
252 exist, their values are much smaller than the capillary forces so that the phase configuration at each
253 overall saturation level is determined by the capillary forces only. When the viscous pressure drop is
254 negligible, the gas and liquid phases retain the pressure of their respective reservoirs throughout the REV.
255 Therefore, the capillary pressure, which is defined as the difference between the phase-averaged gas and
256 liquid pressures, will be equal to the difference between the pressure in the gas and in the liquid
257 reservoirs:

$$258 \quad P_c = \langle P_g \rangle - \langle P_l \rangle = P_{g,R} - P_{l,R}, \quad (16)$$

259 where $\langle P_g \rangle$ and $\langle P_l \rangle$ are phase averaged pressures of gas and liquid. $P_{g,R}$ and $P_{l,R}$ denote the pressures in
260 the gas and liquid reservoirs, respectively. The quasi-static imbibition is equivalent to an infinitely slow
261 process where the system can be assumed in equilibrium at each stage. Since the Richards model assumes
262 equilibrium in the local scale, the QPNM can be considered a suitable model to determine the moisture
263 transport coefficient. This model is applied on a representative elementary volume (REV).

264 The REV is initially filled with the gas phase and the throats connected to the liquid reservoir at the
 265 bottom of the network contain menisci. These menisci are initially considered as stationary. This means
 266 that the contact angle of the meniscus is adjusted so that the liquid pressure behind the meniscus will be
 267 equal to the liquid pressure in the connected pore. The invasion mechanism is based on the invasion-
 268 percolation algorithm primarily proposed by Wilkinson and Willemsen (1983) and operates as follows:

- 269 1. The capillary thresholds of all throats are calculated by the Young-Laplace equation. For any
 270 throat i , the capillary threshold $P_{c,th,i}$ is given by:

$$271 \quad P_{c,th,i} = \frac{2\sigma\cos\theta}{r_i}. \quad (17)$$

272 The pressure value calculated by Eq.17 is the pressure difference between gas and liquid
 273 phases when a moving meniscus exists in the throat. Having the capillary thresholds, the throat
 274 potential of each throat $\Phi_{th,i}$ can be calculated:

$$275 \quad \Phi_{th,i} = P_g - P_{c,th,i}. \quad (18)$$

276 The throat potential indicates the liquid pressure behind the moving meniscus.

- 277 2. Liquid and gas reservoirs are set to constant pressures so that their difference i.e. the initial
 278 capillary pressure will be equal to the capillary threshold of the smallest throat (which has the
 279 largest capillary pressure by Eq.17) in the REV.
- 280 3. Each meniscus in the network is tested for stability. If the liquid pressure behind the meniscus
 281 (which is equal to the pressure of the liquid reservoir) is larger than the throat potential

$$282 \quad P_{L,R} > \Phi_{th,i}, \quad (19)$$

283 the meniscus is marked as unstable. This is due to the fact that liquid always seeks a state
 284 with lower pressure (energy density). In other words, invasion is possible only if the liquid
 285 pressure behind the meniscus decreases by this displacement. Combining Eqs. 16 and 18 with
 286 the inequality 19:

287
$$P_c < P_{c,th,i} \tag{20}$$

288 Hence, the capillary threshold of a throat can be understood as the maximum capillary
289 pressure in which the liquid is allowed to flow into that throat.

290 4. In this model (as opposed to the DPNM), only one meniscus invades per step. From the
291 menisci marked as “unstable”, the smallest throat is chosen for invasion and its saturation
292 changes from 0 to 1.

293 5. When a throat fills it will not contain a meniscus anymore and instead new menisci will be
294 created at the entrance of all neighboring empty throats. The newly created menisci are
295 considered stationary at this stage. The liquid pressure behind the meniscus is equal to the
296 connected liquid pore and consequently to the pressure in the liquid reservoir.

297 6. The process is repeated from step 3 until there is no more unstable meniscus. This means that
298 the system has reached equilibrium and no more liquid displacement is possible. At this stage,
299 the values of capillary pressure and saturation are recorded.

300 7. The value of the capillary pressure (difference between gas and liquid reservoirs) is then
301 decremented uniformly and the steps are repeated from 3.

302 8. The process continues until there is no more meniscus which means that the network is fully
303 saturated.

304 To calculate the absolute permeability of the porous medium, we consider a fully saturated network.
305 Under this condition the relative permeability is equal to unity (single-phase flow). A constant pressure
306 difference ΔP is imposed across the network. Then, a similar method as in the DPNM (Eqs. 1-2) is
307 applied to calculate the pressure profile. After this step, the total liquid flux across the network, Q , can be
308 calculated by summing the liquid flow rates in a single layer of vertical throats. Using Darcy’s law, K_{abs}
309 is thus obtained as:

310
$$K_{abs} = \frac{Q\mu H_{REV}}{A_{REV}\Delta P}, \tag{21}$$

311 where A_{REV} and H_{REV} are the cross sectional area and the edge length of the REV, respectively.

312 The calculation of the relative permeability is fairly similar, except that the network must be partially
313 saturated in this case. At each equilibrium stage of the QPNM, the liquid configuration is extracted and
314 the corresponding pressure profile is calculated using Eqs. 1-2. Since equilibrium is assumed in the REV,
315 the liquid flow rates through the individual layers of vertical throats are all identical and equal to the total
316 flow rate. Thus, the total liquid flow rate Q passing the REV is determined by summing the flow rates in
317 liquid-containing throats in any single layer of vertical throats. The generalized form of Darcy's law is
318 utilized to calculate K_r for the respective saturation value:

$$319 \quad K_r = \frac{Q\mu H_{REV}}{K_{abs}A_{REV}\Delta P} \quad (22)$$

320 It should be noted that the calculation of K_r starts from the breakthrough saturation because before this
321 stage no liquid is transferred through the network. Furthermore, only the spanning clusters, i.e. the liquid
322 clusters which are connected to both the top and the bottom of the network, contribute to the liquid
323 transport.

324 The combination of all three calculated parameters $P_c(S)$, K_{abs} and $K_r(S)$ leads to the moisture transport
325 coefficient $D(S)$ according to Eq. 12. These simulations are repeated 15 times for different network
326 realizations and the obtained $D(S)$ curves are averaged. For each realization, a new set of throat radii is
327 generated randomly with the same values for the mean and standard deviation.

328 The calculated effective parameters should represent the full behavior of the intended structure and should
329 thus be computed for a network size that includes all the structural properties. Therefore, the
330 determination of the REV size is crucial. To do this, we run the QPNM on a cubic network with different
331 sizes but with the same structural characteristics. We then compare the resulting capillary pressure curves
332 and we search for the maximum size beyond which the curve does not change notably if the size is
333 increased further. This is then taken as the size of the REV.

334 *Empirical models:* As mentioned, empirical equations are conventionally used in literature. Here, we
 335 choose empirical models for the capillary pressure and for the relative permeability and we fit them to the
 336 effective parameters calculated by the QPNM to assess the applicability of these models in predicting the
 337 wetting kinetics. For $P_c(S)$, the well-known van Genuchten correlation is adopted:

$$338 \quad S_e = \frac{S-S_r}{1-S_r} = \frac{1}{[1+(\alpha P_c)^n]^m}, \quad (23)$$

339 and consequently:

$$340 \quad \frac{dP_c(S)}{dS_e} = \frac{-1}{\alpha n m} \left(\left(\frac{1}{S_e} \right)^{\frac{1}{m}} - 1 \right)^{\frac{1}{n}-1} \left(\frac{1}{S_e} \right)^{\frac{1}{m}+1}, \quad (24)$$

341 where S_e and S_r are the effective and residual liquid saturations, respectively. α and n are the fitting
 342 parameters, whereas $m = 1 - \frac{1}{n}$. Regarding $K_r(S)$, a power law is considered, as proposed by Brooks and
 343 Corey:

$$344 \quad K_r = S_e^k, \quad (25)$$

345 where k is the fitting parameter. The fitting procedure is carried out in the software OriginPro 2017G.

346 Furthermore, considering the network as a bundle of parallel capillary tubes, the absolute permeability
 347 can be estimated as (Huinink, 2016):

$$348 \quad K_{abs} = \frac{\epsilon r^2}{8}. \quad (26)$$

349 However, in our pore network, only 1/3 of the throats are parallel to the z axis, i.e. the direction in which
 350 liquid is transported. Therefore the proper correlation for the absolute permeability in this case will be:

$$351 \quad K_{abs} = \frac{\epsilon r^2}{24}. \quad (27)$$

352 Therefore, we can build D based on empirical correlations, D_{Emp} by substituting Eqs. 24, 25 and 27 into
 353 Eq.12:

$$354 \quad D_{Emp} = \frac{\epsilon r^2}{24\mu\alpha n m} S_e^k \left(\left(\frac{1}{S_e} \right)^{\frac{1}{m}} - 1 \right)^{\frac{1}{n}-1} \left(\frac{1}{S_e} \right)^{\frac{1}{m}+1} \quad (28)$$

355 2.4.2. Inverse method

356 In this method, the kinetic data obtained from the DPNM is used to determine the moisture transport
 357 coefficient $D(S)$. This is an inverse method since we use the behavior of the system during imbibition to
 358 establish the effective parameter D, rather than calculating this parameter from the geometrical structure
 359 of the network, as in Sec. 2.4.1.

360 The liquid saturations at each position in the network and at each time step are taken from the DPNM
 361 ($S_{DPNM}(t, z)$ at discrete points (t_i, z_i)). To estimate $D(S)$, we first choose a specific number of points
 362 distributed equidistantly throughout the saturation range ($0 \leq S \leq 1$). Then, we attempt to find the best
 363 value of D corresponding to each of these points so that when the whole $D(S)$ curve is fed into the
 364 Richards equation, the solution will have the least possible deviation to the results obtained from the
 365 DPNM. This deviation can be quantified by an objective function, E:

$$366 \quad E = \sum_i \sum_j |S_{DPNM}(t_i, z_i) - S_{Richards}(t_i, z_i; D)|^2, \quad (29)$$

367 where $S_{Richards}$ is the solution of the Richards equation with the $D(S)$ curve to be estimated. Eq. 29
 368 implies that S_{DPNM} and $S_{Richards}$ match best (in the least-squares sense) when the value of E is minimal.
 369 This minimization problem can be handled by optimization techniques. In this work, the “patternsearch”
 370 function from Matlab’s “Global optimization toolbox” is applied for this purpose. In order to achieve a
 371 smooth $D(S)$ curve, a constraint is set for the problem to keep the total variation of D smaller than a
 372 prescribed absolute tolerance of 0.2.

373

374 3. Results and discussion

375 3.1. Liquid configuration and front width

376 The evolution of the wetting front during imbibition obtained from the DPNM is illustrated in Figure 2.
377 The wetting front is rather sharp at the early stages of the process but it broadens as the network
378 saturation increases. The reason is that, as the front height increases, the viscous force acts over a larger
379 distance and thus the gradient of the pressure drop decreases. Therefore, the viscous forces become less
380 pronounced compared to the capillary forces which leads to a more fractal-like front. Such a front
381 broadening during spontaneous imbibition into a heterogeneous porous medium was reported previously
382 (e.g. Dubé et al., 2000; Gruener et al., 2012; Chen et al., 2015). When the liquid reaches the top of the
383 network through one of the surface throats, it can not invade further as the top boundary is impermeable
384 for the liquid. Therefore, the imbibition front cannot advance further and its width eventually starts to
385 decrease until the network is fully saturated. The front width, W , is quantified as:

$$386 \quad W(t) = \sqrt{\langle (h_i(t) - \langle h_i(t) \rangle)^2 \rangle}, \quad (30)$$

387 where $h_i(t)$ is the height of meniscus i at time t . The operator $\langle \quad \rangle$ calculates the average of the intended
388 expression over all menisci. Figure 3 shows the normalized front width against the network saturation. It
389 can be seen that the front broadens until the breakthrough point. After this point, the width still increases a
390 little further as the average front height $\langle h_i(t) \rangle$ is still increasing and the effect of the viscous pressure
391 drop is more pronounced than the effect of the impermeable top boundary. Finally, at the last stages of the
392 process, the front width decreases to zero.

393 From Figures 2 and 3, it can be concluded that a fairly large two-phase zone is observed during
394 imbibition. Thus, the conventional Lucas-Washburn law could not predict the evolution of the front shape
395 during imbibition properly as it is derived based on the assumption of the front being perfectly sharp.

396

397 Figure 2: Phase distributions during imbibition at different network saturations, S_{net} . (a) 0.1, (b) 0.5, (c)
398 0.9, (d) 1.

399 Figure 3: Normalized front width as a function of the network saturation.

400 3.2. Moisture transport coefficient

401 Figure 4 depicts P_c versus S obtained from the QPNM for pore networks with different sizes but with
402 identical statistical characteristics. From this figure, it can be concluded that a cubic network with an edge
403 length of 15 pores is large enough as the capillary pressure curve does not significantly change for larger
404 sizes. Therefore, this size is chosen as the REV size.

405 Figures 5 and 6 show $P_c(S)$ and $K_r(S)$, respectively, calculated from running the QPNM simulation on the
406 REV as well as from the corresponding fitted empirical correlations (Eqs. 23 and 25). It should be
407 considered that the residual saturation S_r in Eq.23 is zero since the capillary pressure curve starts from
408 zero saturation. Moreover, K_r obtained from QPNM in Figure 6 starts from the breakthrough saturation
409 ($S_{\text{Breakthrough}} = 0.0648$) as no liquid is transported through the REV below this saturation. The
410 calculated fitting parameters and the goodness of fit are stated in Tables 2 and 3. The values of
411 K_{abs} obtained from the QPNM and from Eq. 27 are presented in Table 4. From all of these parameters,
412 $D(S)$ can be calculated using Eq. 12.

413 Figure 7 demonstrates $D(S)$ obtained from the QPNM, from empirical models, and from the inverse
414 method. As can be seen, the curves from the QPNM and from the inverse method are quite close with
415 only a slight difference near $S = 1$. The curve from the empirical models follows the same trend as the
416 other two curves but it shows larger deviations especially at very high and very low saturations.

417 As observed from Figure 7, D determined from the QPNM has no value near $S=0$. This is due to the fact
418 that one of the constituting parameters (K_r) can be calculated only after the breakthrough point. Similarly,
419 the curve obtained from the inverse method starts from a nonzero saturation. The primary curve resulting
420 from the optimization procedure (section 2.4.2) included out-of-range data points for small saturations

421 which were later omitted. It should also be noted that there are mathematical restrictions associated with
422 the utilized empirical correlations. In the van Genuchten equation (Eq. 23), P_c and consequently D_{Emp}
423 are undefined at $S=0$. Furthermore, $\frac{dP_c(S)}{dS}$ and D_{Emp} are not defined at $S=1$ according to Eqs. 20, 24 and
424 considering the values of fitting parameters (Table 3). It is however possible to calculate the limit of
425 D_{Emp} near $S=1$, where $\lim_{S \rightarrow 1^-} D_{Emp} = +\infty$. This can also be understood from the steep slope of the
426 capillary pressure curve (Figure 5) and the asymptotic behavior of the moisture transport coefficient curve
427 (Figure 7) as saturation approaches unity.

428 After the determination of the effective parameter D , the Richards equation is solved with $D(S)$ obtained
429 from the QPNM and from the inverse method (Figure 7). For this, a finite volume method together with
430 the method of lines is used. The resulting solutions are then compared to the same results from the DPNM
431 which is taken as reference model.

432 Table 2: Fitting parameters of the van Genuchten equation for the capillary pressure and two measures for
433 the goodness of fit.

434 Table 3: Fitting parameters of the Brooks-Corey equation for the relative permeability and two measures
435 for the goodness of fit.

436 Table 4: Absolute permeability calculated from the QPNM and from a bundle of capillary model (Eq. 27)

437

438 Figure 4: Capillary pressure as a function of the liquid saturation for cubic networks with different edge
439 lengths obtained from the QPNM. The subplot depicts the capillary pressure curves at high saturation
440 values.

441 Figure 5: Capillary pressure as a function of the liquid saturation obtained from the QPNM and fitted
442 curve.

443 Figure 6: Relative permeability as a function of liquid saturation from the QPNM, and fitted curve.

444

445 Figure 7: Saturation-dependent moisture transport coefficient obtained from the QPNM, from the inverse
 446 method and from empirical models. The subplot depicts the curves in the range of high saturation values.

447 3.3. Evolution of the network saturation over time

448 The Richards equation is solved numerically with $D(S)$ estimated from the QPNM and from the inverse
 449 method; we refer to these combinations as “QPNM-Richards” and “inverse method-Richards”,
 450 respectively. The solution of the Richards equation yields the liquid saturation at different heights of the
 451 network during imbibition ($S(t, z)$) until the network is fully saturated. The total network saturation, S_{net}
 452 at each time can be calculated from the local saturation values:

$$453 \quad S_{\text{net}}(t) = \frac{\sum_{i=1}^{N_e} V_{l,i}(t)}{\sum_{i=1}^{N_e} V_{v,i}} = \frac{\sum_{i=1}^{N_e} V_{v,i} S_i(t)}{\sum_{i=1}^{N_e} V_{v,i}}, \quad (31)$$

454 where V_l and V_v are the liquid and void volumes, respectively, of the discretized elements in the z -
 455 direction; and N_e is the number of these elements. Figure 8 illustrates the network saturation versus time
 456 obtained from QPNM-Richards, inverse method-Richards and from the Lucas-Washburn law. In this
 457 figure, the same quantities obtained by the reference method (DPNM), are also shown for comparison. As
 458 can be seen, the inverse method-Richards predicts a quite similar imbibition rate and total time as the
 459 DPNM. The figure also indicates that QPNM-Richards roughly estimates the imbibition rate and of the
 460 total imbibition time, however some deviation from the DPNM result is observed. This deviation is
 461 almost negligible at the beginning of the process but becomes more pronounced at later times. Moreover,
 462 it can be seen that the Lucas-Washburn law predicts a slightly faster imbibition compared to the DPNM.
 463 This can be justified through the connection between the front shape and the capillary number Ca . For a
 464 specific gas-liquid-solid system in a porous structure where the liquid invades with a sharp front, Ca is
 465 larger compared to the case where a wide and fractal-like front is observed. Considering the definition of
 466 Ca (Sec. 1) and the fact that the Lucas-Washburn law assumes a sharp front, it can be concluded that the
 467 Lucas-Washburn law is expected to predict a larger average liquid velocity than the DPNM.

468 Figure 8: Network saturation versus time obtained from the methods DPNM, QPNM-Richards, inverse
469 method-Richards and from the Lucas-Washburn law.

470

471 3.4. Saturation profiles

472 The saturation profiles obtained from the three methods described in Sec. 2 are shown in Figure 9. ζ
473 denotes the normalized position in the z direction. It can be seen that the curves obtained from the inverse
474 method-Richards and from the DPNM are in good agreement. QPNM-Richards predicts similar results as
475 the DPNM at early stages of the wetting process. However, as time proceeds, a discrepancy appears and
476 QPNM-Richards predicts a slightly broader wetting front than the DPNM.

477 Figure 9: Saturation profiles at specific S_{net} values obtained from different methods. From left to right, S_{net}
478 = 0.14, 0.24, 0.34, 0.44, 0.54, 0.64, 0.74, 0.84, 0.94.

479 3.5. Propagation of uncertainty

480 From the results presented herein, we observe that although the functions $D(S)$ obtained from the
481 estimation using the QPNM and the inverse method are similar (Figure 7) they lead to quite different
482 predictions for the imbibition kinetics when used in the Richards equation (Figs. 8 and 9). This issue can
483 be explained by the concept of uncertainty propagation. Any parameter estimation involves uncertainties
484 of different types such as structural, algorithmic, interpolation and experimental uncertainties. In the case
485 of determining $D(S)$ by the QPNM, uncertainties can be introduced due to structural uncertainty,
486 numerical errors (e.g. by calculating $\frac{dP_c}{dS}$ from P_c), assumptions underlying the employed model etc. One
487 of the sources of (structural) uncertainty is the randomness of the pore sizes, which is quantifiable. For all
488 realizations, the throat radii are sampled from a normal distribution with a prescribed mean and standard
489 deviation. However, the throat radii are still random and the spatial distribution of small and large throats
490 will be different for each realization, for example.

491 The uncertainty introduced in this way can be quantified by drawing a confidence band for the average

492 moisture transport coefficient ($D_{av}(S)$) considering $D(S)$ from all realizations, ($D_i(S), i = 1, 2, \dots, 15$).
493 Figure 10a depicts $D_{av}(S)$ and the corresponding 90% confidence band. As the figure indicates, the
494 confidence band is very narrow which means that the level of uncertainty due to structural randomness of
495 the REV is pretty low.

496 Figure 10: Propagation of uncertainty by the Richards equation. (a) Average moisture transport coefficient
497 versus saturation obtained from the QPNM together with 90% confidence band and (b) the resulting
498 network saturation versus time together with 90% confidence band.

499 If we insert all $D_i(S)$ curves and also $D_{av}(S)$ into the Richards equation and calculate the numerical
500 solutions, then we can draw a confidence band for the network saturation S_{net} in a similar way. Figure
501 10b shows S_{net} obtained from using $D_{av}(S)$ into the Richards equation, $S_{net,av}$ against time and the
502 corresponding 90% confidence band. Unlike in the estimation of $D(S)$, the amount of uncertainty in the
503 estimation of $S_{net}(t)$ appears to be high since the confidence band is quite wide. In other words, even
504 though the uncertainty in the moisture transport coefficient is low, when it is fed into the Richards
505 equation, the resulting network saturation will include a large level of uncertainty. This proves that the
506 Richards equation is extremely sensitive to the coefficient function $D(S)$ and that the uncertainty in the
507 moisture transport coefficient is amplified over time when this equation is applied. Observing the
508 propagation of uncertainty due to structural randomness (see Figure 10), one may expect that errors can
509 also be introduced to D and thus to the imbibition kinetics from other sources, e.g. the numerical
510 calculations.

511 This shows the importance of determining D with high precision as even small errors might lead to an
512 inaccurate prediction of the imbibition rate and of the front width. This should be in fact considered while
513 performing any direct method for the calculation of $D(S)$. Considering this fact, it is expected that
514 involving empirical correlations in the determination of D would lead to prediction of erroneous
515 imbibition kinetics. The reason is that by applying empirical models for $P_c(S)$ (Eq. 23) and $K_r(S)$ (Eq.
516 25), a new source of uncertainty is introduced by the fitting procedure and the resulting $D(S)$ will have a

517 lower level of accuracy. Furthermore, D determined by the adopted empirical correlations approaches
518 infinity near $S=1$ which is unrealistic.

519 On the other hand, in the inverse method we adjust $D(S)$ according to the discrepancy between the
520 solutions $S(t,z)$ of the Richards equation and of the DPNM. Therefore, if the value of the function E (Eq.
521 29) is small enough, it is assured that the obtained $D(S)$ is the optimal curve which will lead to results
522 close to those from the DPNM in the least-squares sense when it is fed into the Richards equation.
523 However, to implement an inverse method we need to know $S(t,z)$ as primary information. This requires
524 time- consuming experimental measurements or dynamic numerical simulations which are normally
525 computationally expensive. In contrast, the QPNM is a high-speed tool which is able to estimate $D(S)$
526 with a reasonable precision if a proper averaging procedure is employed.

527 **4. Conclusions**

528 In this study, the Richards equation is revisited and its capability to predict the process kinetics during the
529 spontaneous imbibition of a liquid into a gas-filled porous medium with an effective moisture transport
530 coefficient calculated from different methods is assessed. A direct method using a quasi-static pore
531 network model (QPNM) and an inverse method using a dynamic pore network model (DPNM) are
532 developed to estimate the moisture transport coefficient from numerical simulations. The functions $D(S)$
533 obtained by these two methods are quite similar except near $S = 1$. Moreover, conventional empirical
534 equations (van Genuchten and Brooks-Corey for $P_c(S)$ and $K_r(S)$, respectively) are fitted to curves
535 calculated from the QPNM and are then employed to determine D . Although good fits are obtained, the
536 resulting $D(S)$ shows a discrepancy to the other two curves (Figure 7), especially at very high and at very
537 low saturations.

538 The Richards equation is then solved numerically for the different calculated $D(S)$ curves using the finite
539 volume method and the numerical solutions of the Richards equation are compared to the results obtained
540 from the dynamic pore network model (DPNM) (Figs. 8, 9). A good agreement was achieved between the

541 saturation levels $S(t, z)$ predicted by the inverse method-Richards approach and by the DPNM. This
542 proves that the inverse method estimates $D(S)$ well and the value of the objective function E is small
543 enough. The QPNM-Richards approach represents satisfying results with some deviation compared to the
544 DPNM, despite the fact that $D(S)$ computed from the QPNM and from the inverse method are very close.
545 The reason is the high sensitivity of the Richards equation to the moisture transport coefficient function.
546 From the average $D(S)$ calculated from the QPNM, the resulting network saturation curve and their
547 corresponding confidence bands, it is quite obvious that the uncertainty in the determined effective
548 parameter D is amplified strongly over time when it is fed into the Richards equation. Thus, it can be
549 predicted that if one applies empirical models for the determination of P_c and K_r and uses the resulting D
550 as an input for the Richards equation, then the obtained imbibition kinetics will be erroneous and
551 unrealistic. When a fitting step is involved in the determination of $D(S)$, an extra source of uncertainty is
552 added which will propagate into the solution of the Richards equation. Thus, although the use of these
553 empirical correlations gives smooth curves for the effective parameters, it might lead to an inaccurate
554 prediction of the imbibition rate and of the wetting front width. Furthermore, comparing the values of the
555 network saturation during imbibition calculated by the DPNM and by the Lucas-Washburn law (Figure 8)
556 confirms that, although the Lucas-Washburn law is not able to predict the front shape properly, it
557 estimates the evolution of the total network saturation over time with a reasonably small error. Finally,
558 our results show that none of the continuum models used here can reproduce precisely the same $S(t, z)$ as
559 obtained from our (discrete) DPNM.

560 On the one hand, to estimate $D(S)$ from an inverse method, we used the saturation profiles $S(t, z)$ during
561 the wetting process obtained from the DPNM (which is a time-consuming and computationally expensive
562 model) as inputs. The QPNM, on the other hand, is fast and efficient since only capillary thresholds of the
563 throats need to be considered to determine the phase saturation at each step. Furthermore, to characterize
564 the structure of the medium, the QPNM is applied to a network with an REV size of $15 \times 15 \times 15$ pores,
565 which is one quarter of the size of the main network under study ($15 \times 15 \times 60$ pores).

566 In conclusion, for engineering purposes, where a rough estimation of the behavior of the system is
567 needed, the QPNM is an efficient tool. However, in theoretical work where the determination of $D(S)$
568 with high precision is crucial it is safer to use the inverse method.

569 It should be considered that gravitational forces are neglected in the current study which is valid under
570 specific conditions, e.g. for horizontal liquid transport. However, the continuum model and the DPNM
571 can be extended in a future study to account for the gravitational forces to test the methods also for cases
572 in which gravity plays an important role. Moreover, the pore network models can be improved in order to
573 include the contact angle hysteresis effect or to become suitable for more complex network structures
574 such as irregular pore shape, tortuous throats, non-uniform coordination number of pores etc. In addition,
575 the proposed methods can be utilized to build a correlation between $D(S)$ and the structural properties of
576 the medium such as the pore size distribution, the coordination number of pores, the pore geometry, etc.

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Figure 1

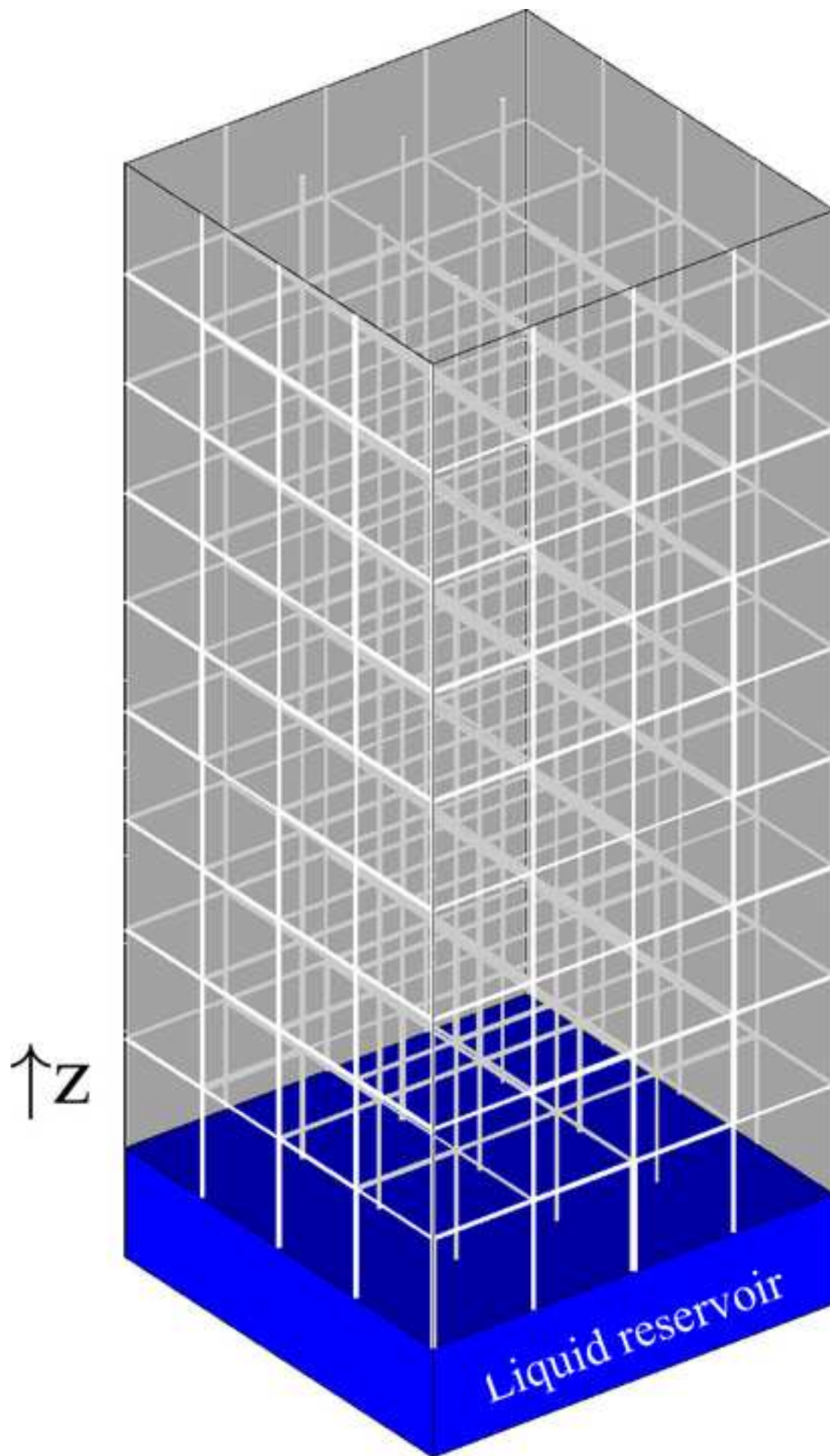


Figure 2a

(a)

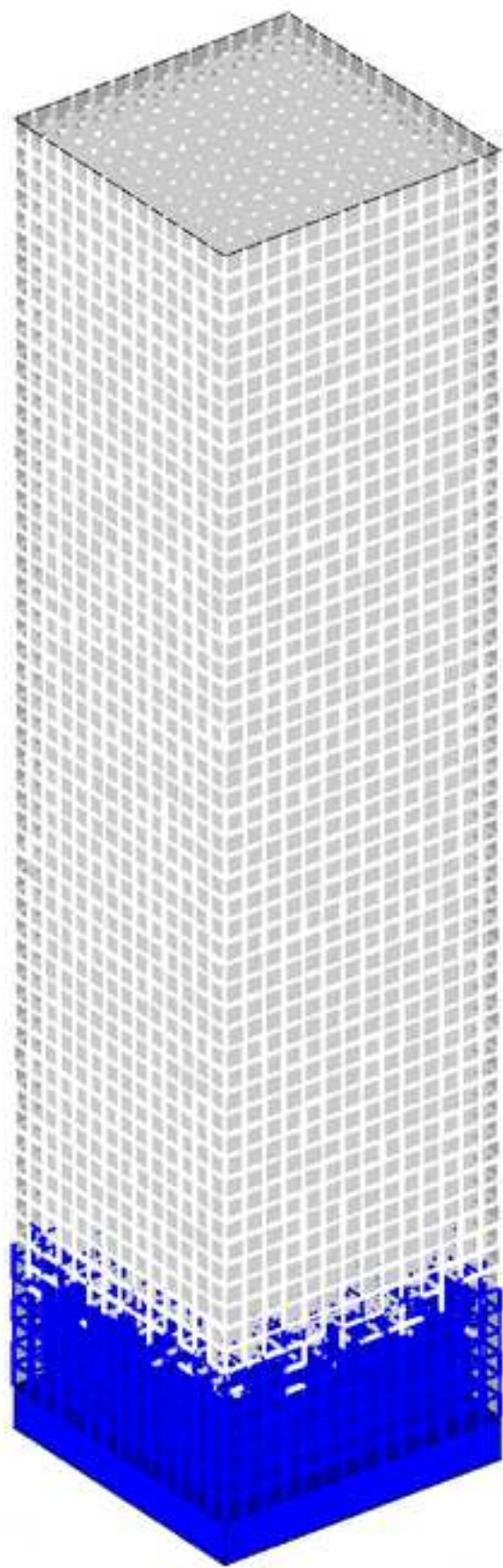


Figure 2b

(b)

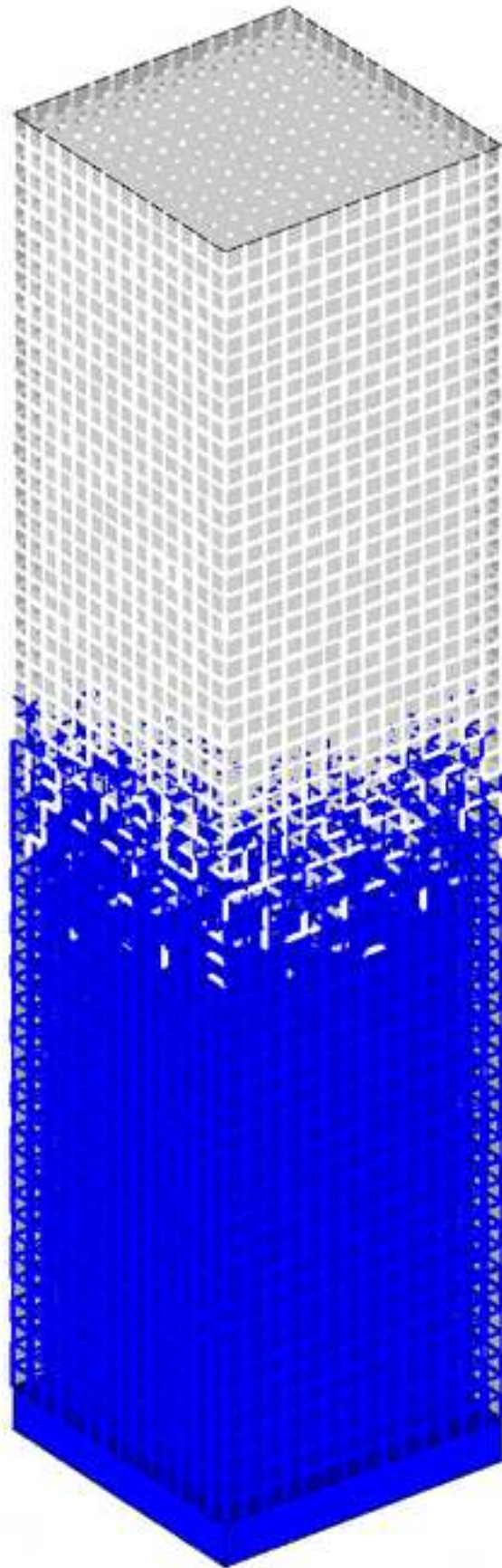
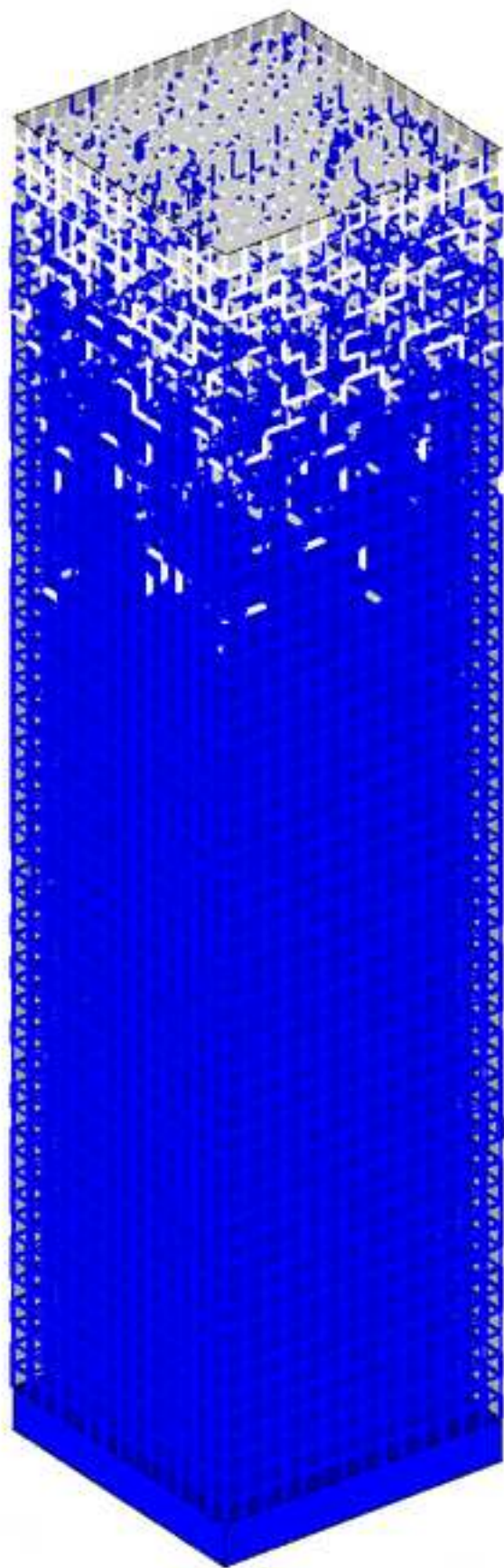


Figure 2c

(c)



(d)

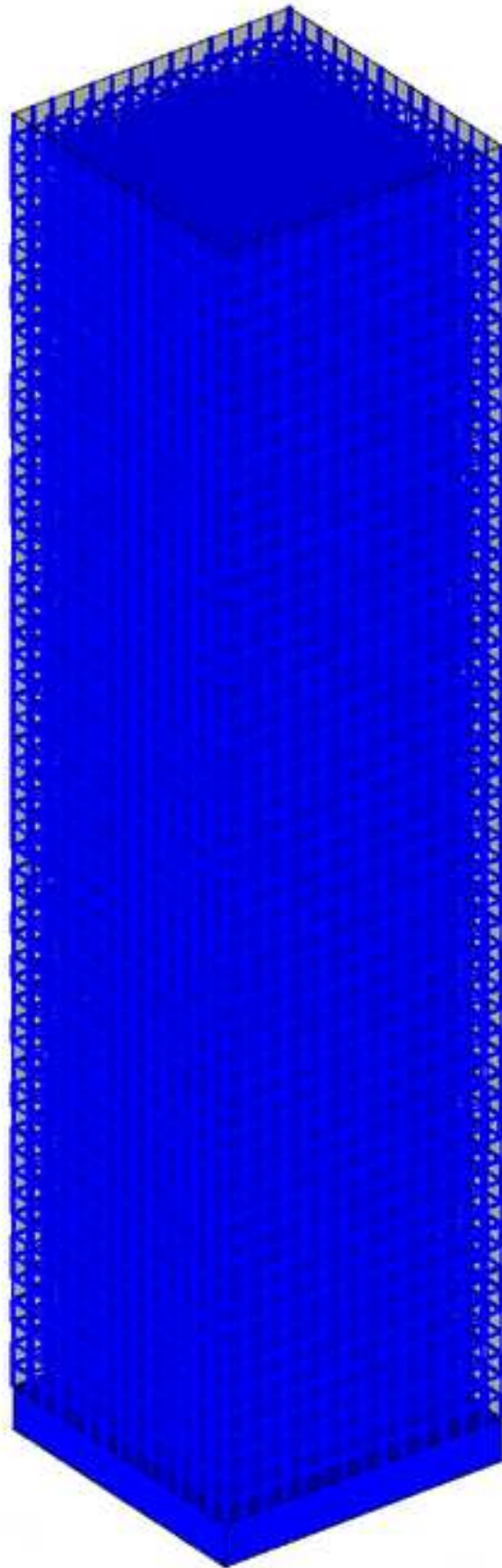


Figure 3

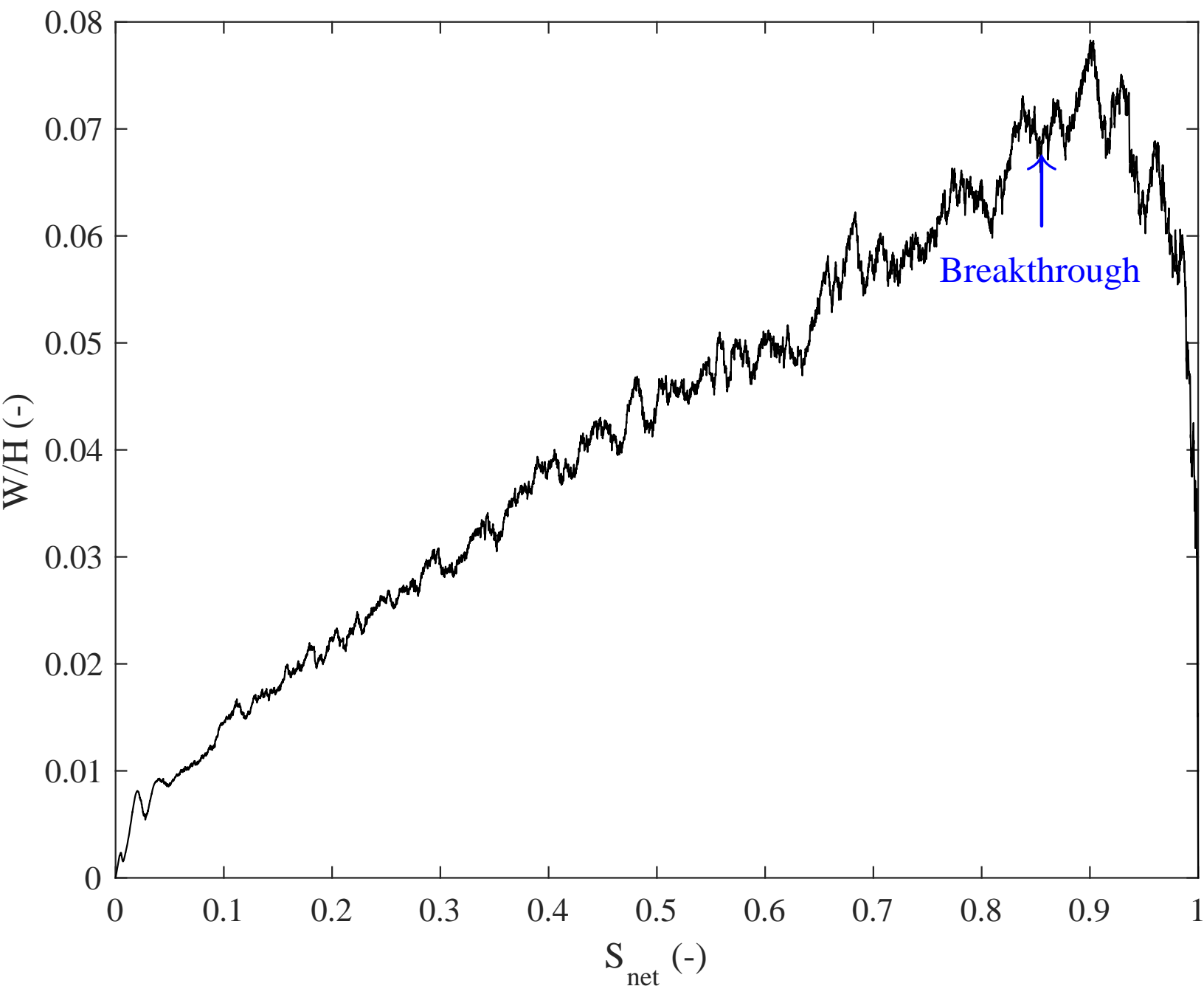


Figure 4

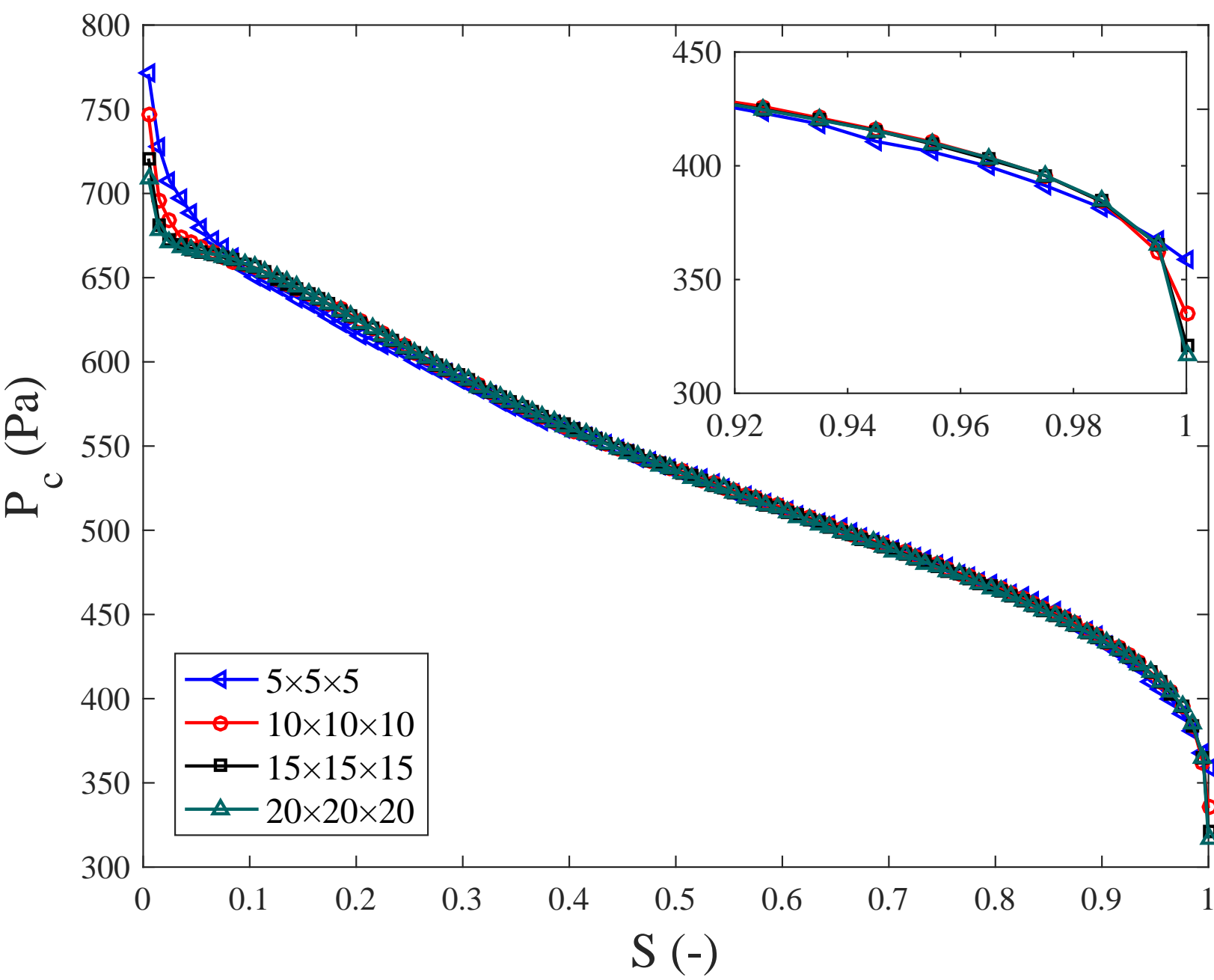


Figure 5

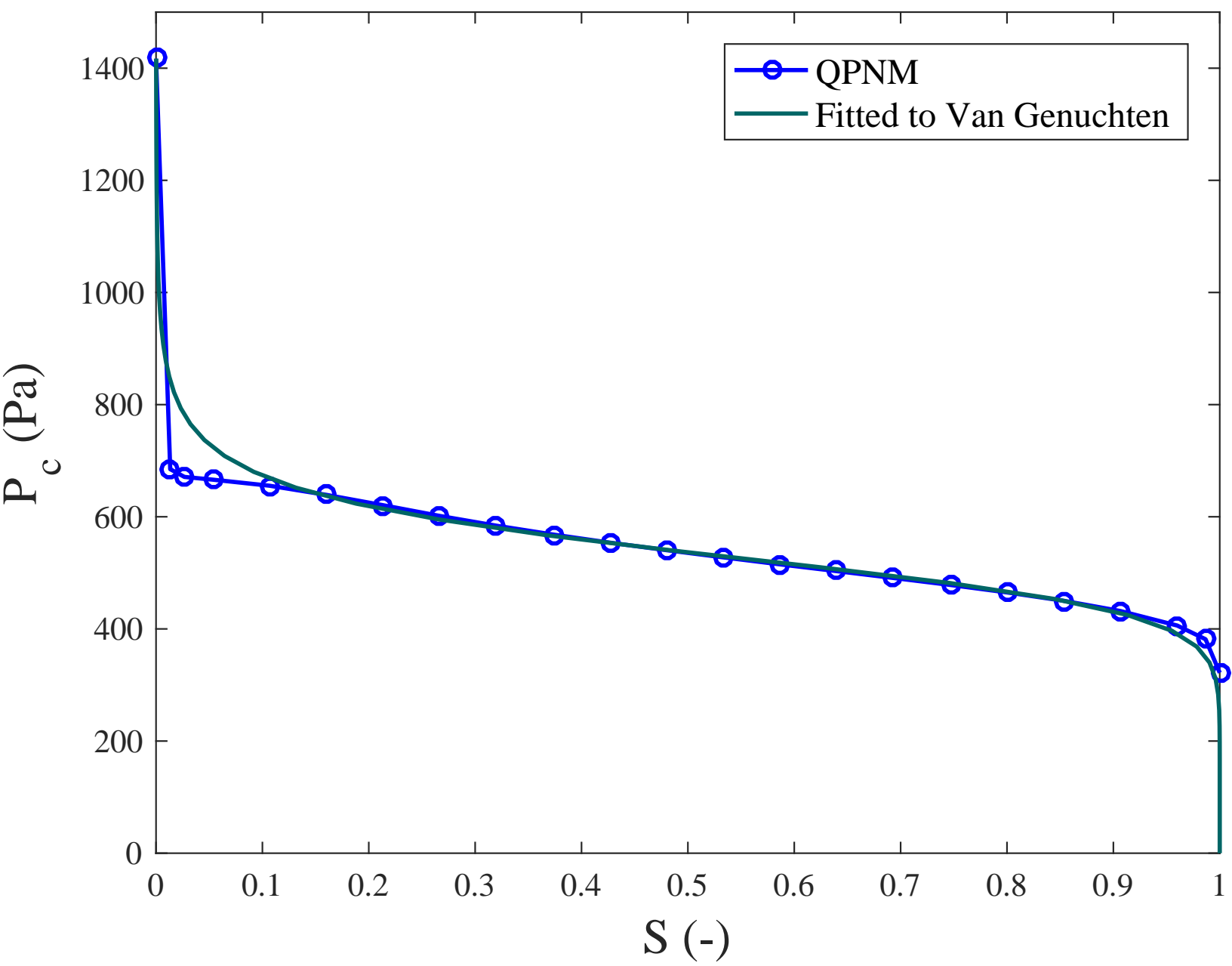


Figure 6

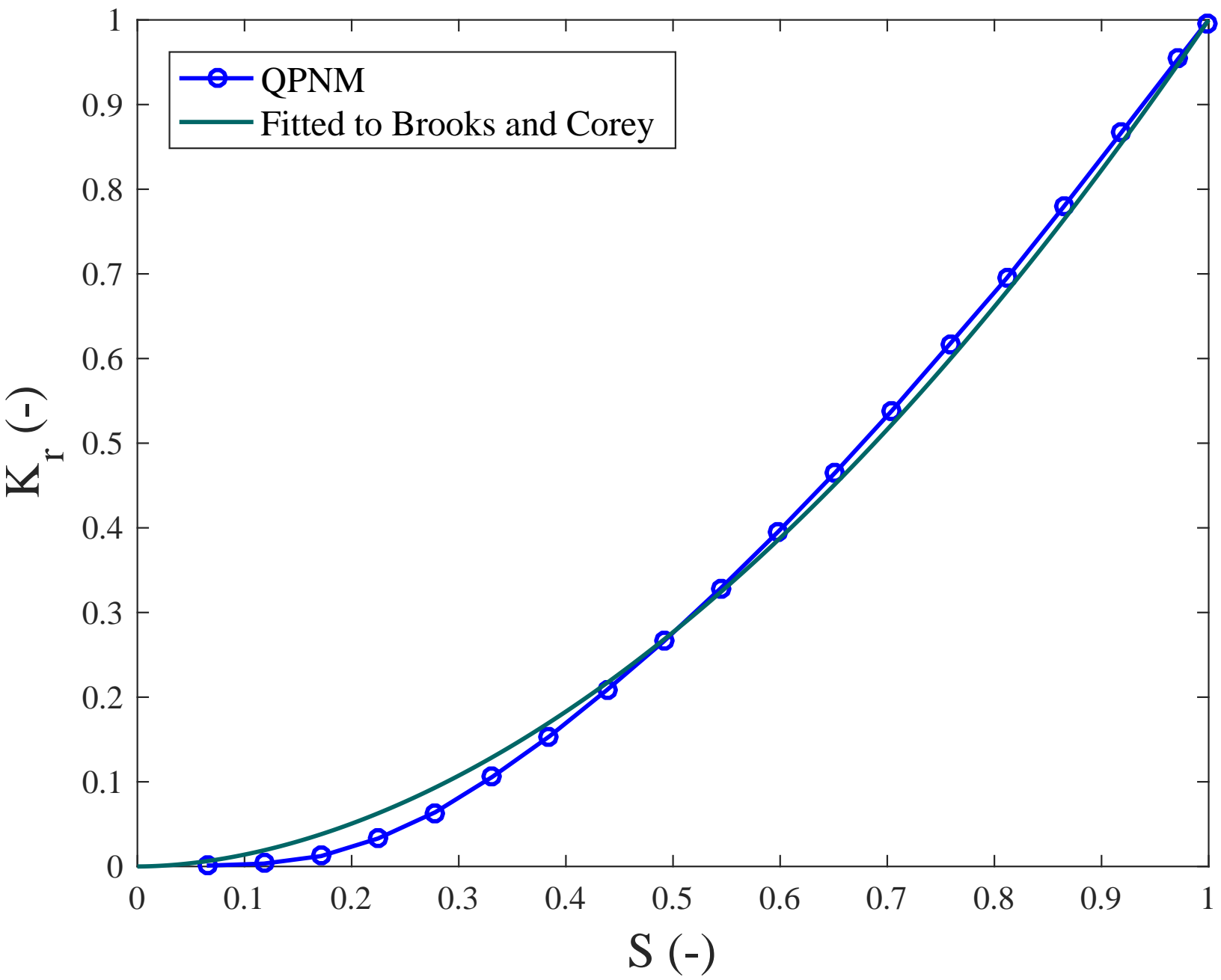


Figure 7

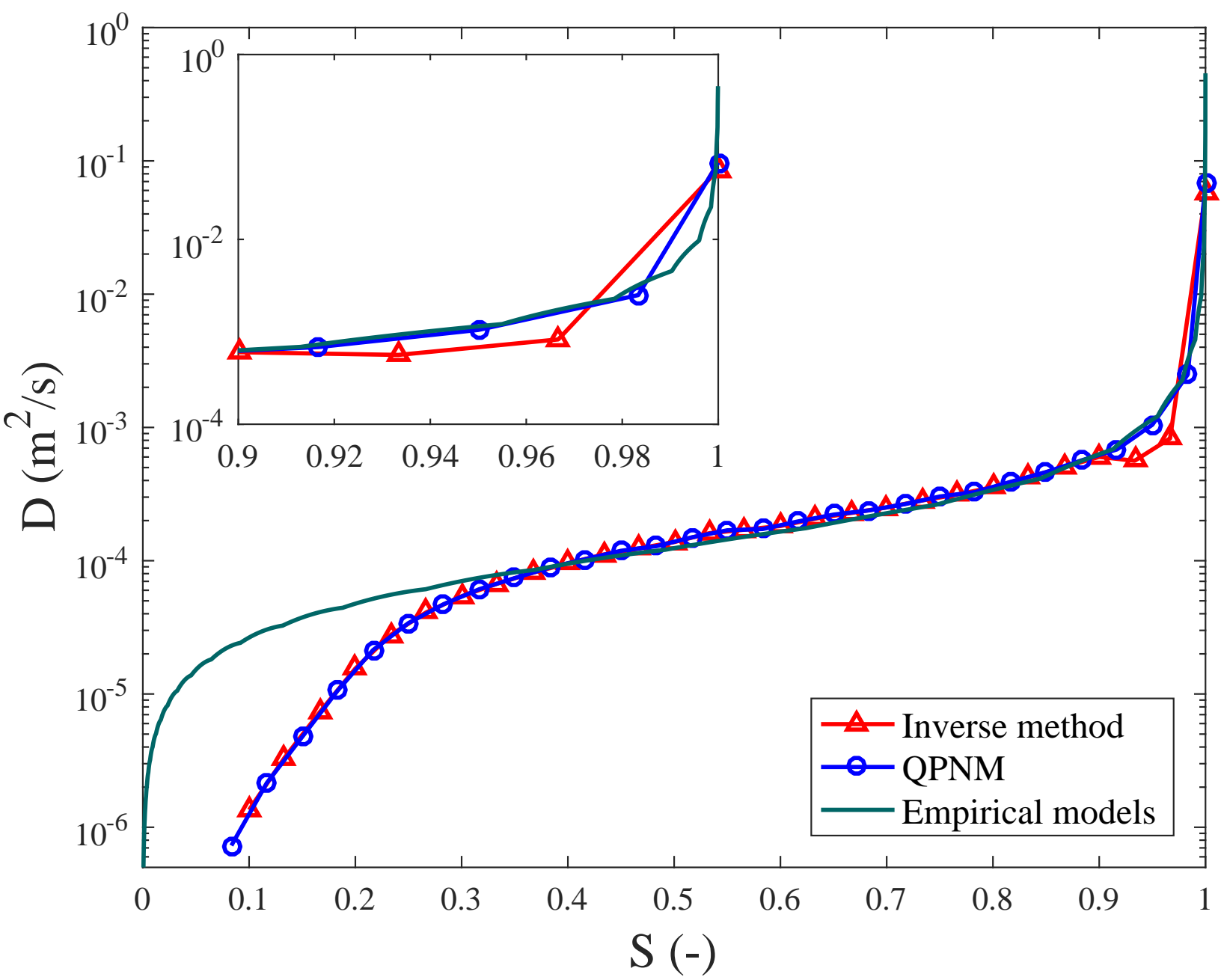


Figure 8

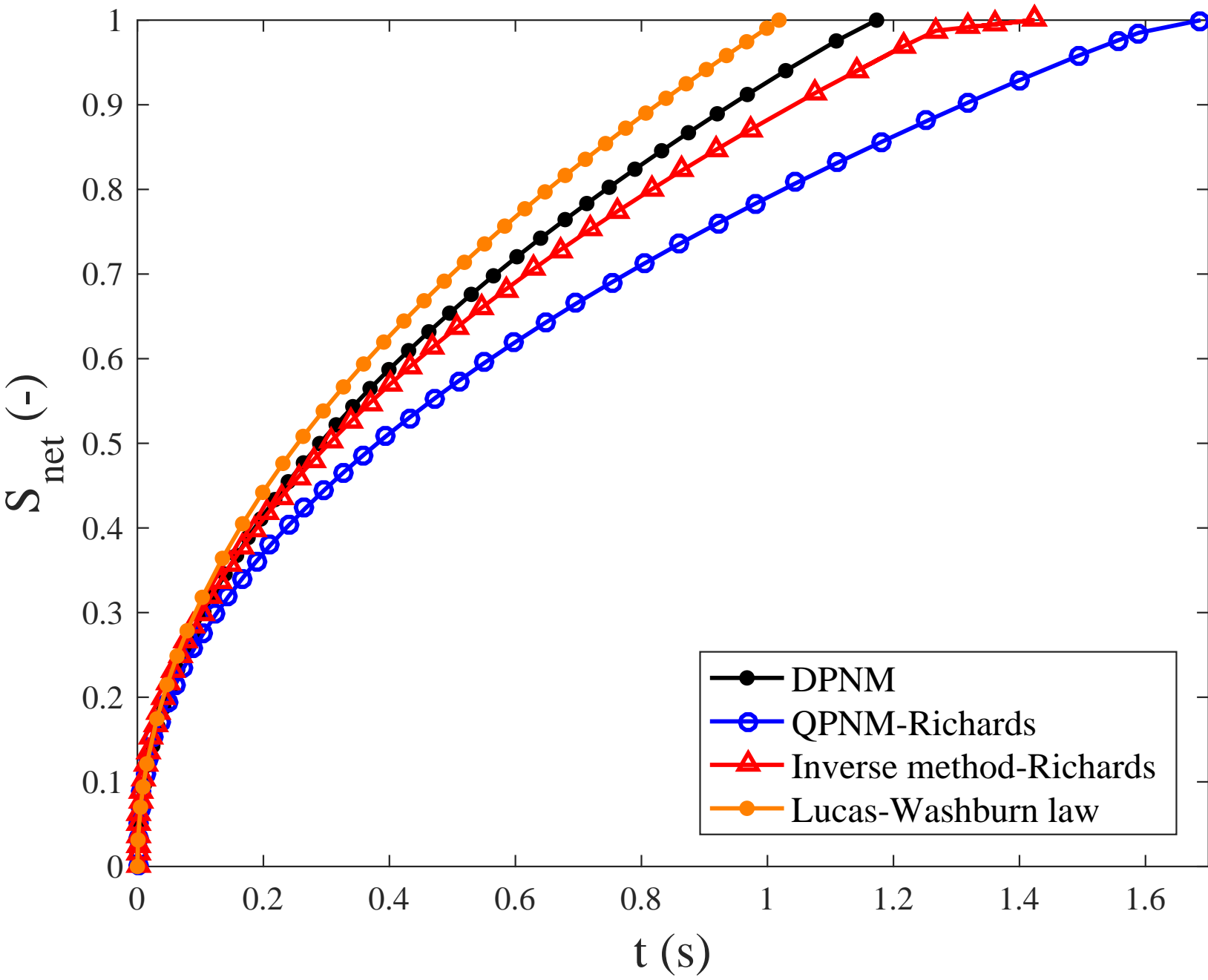


Figure 9

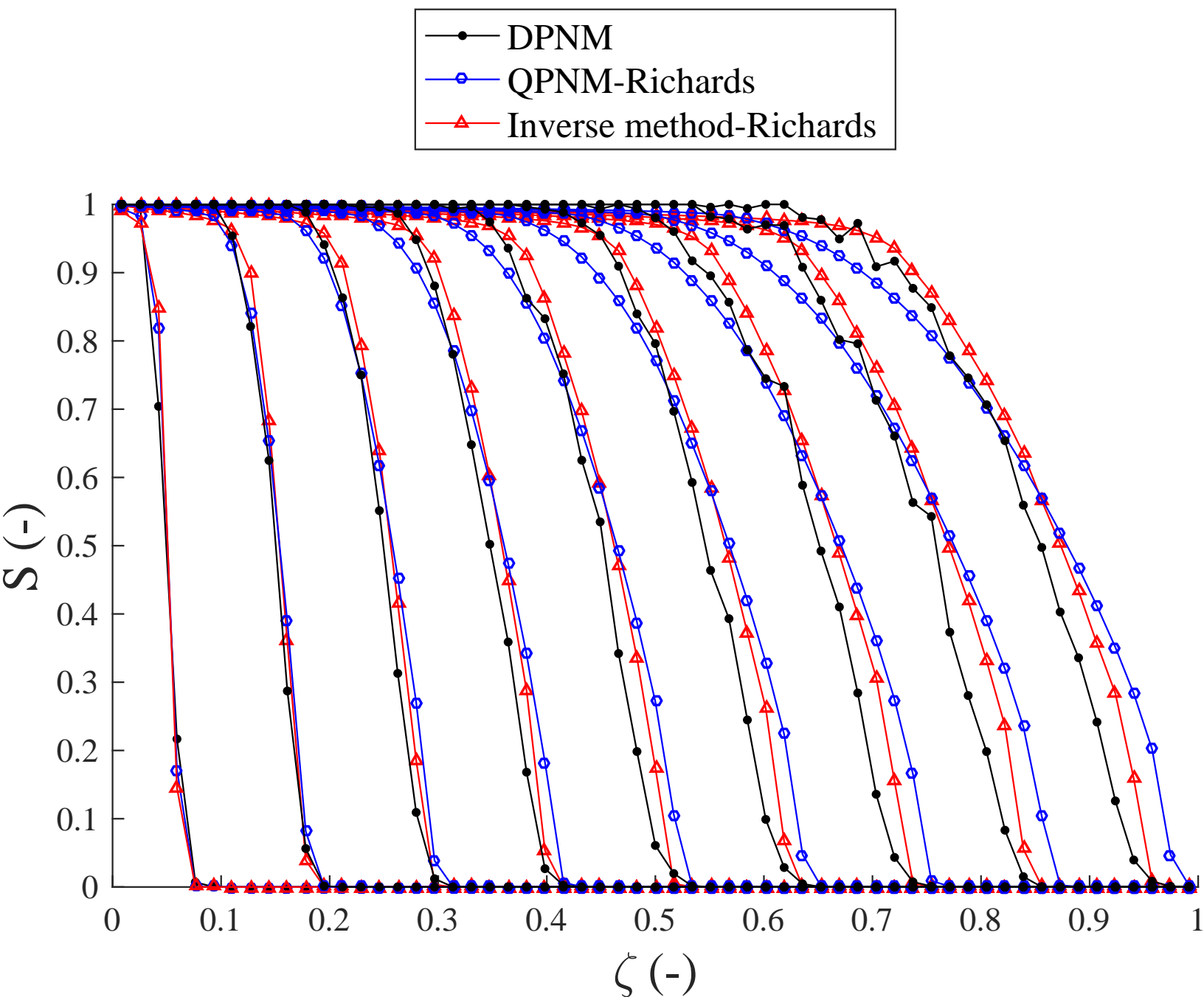


Figure 10

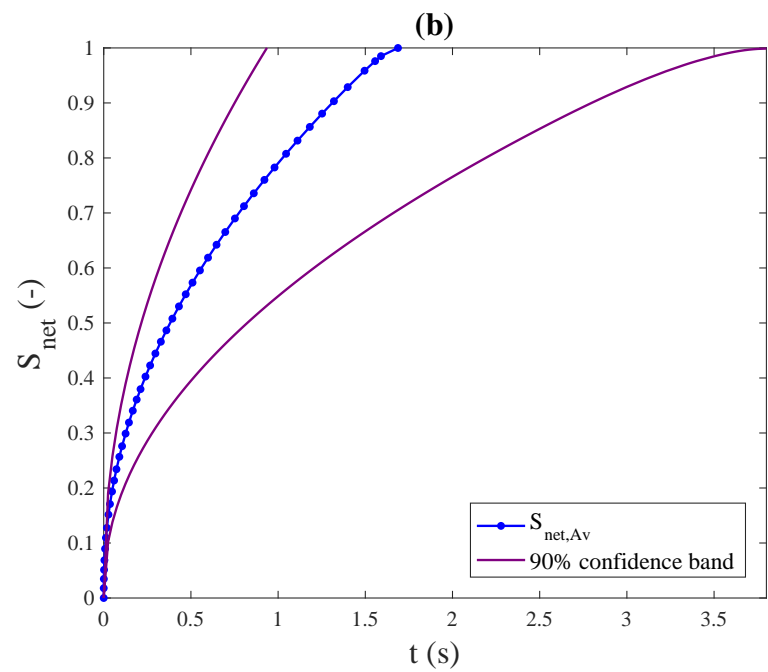
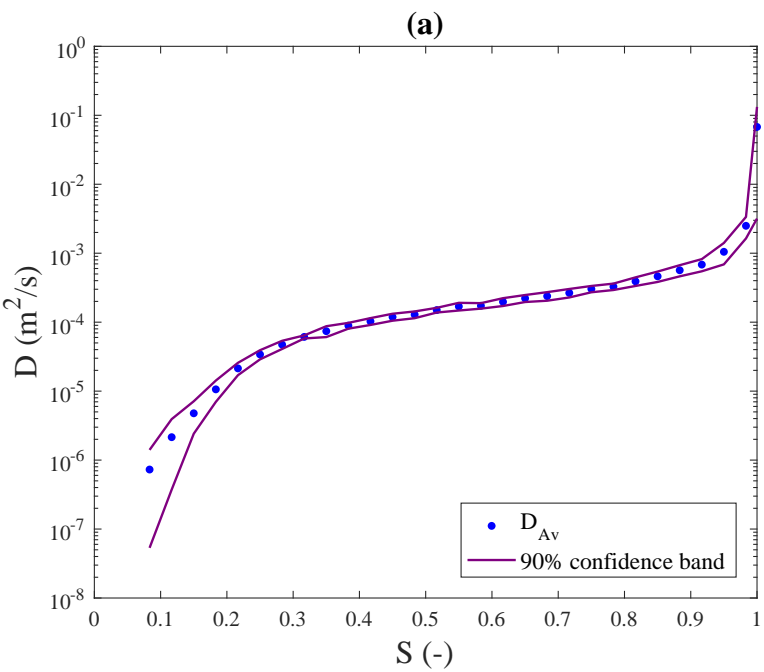


Table1

Parameter	Value
Mean throat radius (μm)	250
Maximum throat radius (μm)	464.46
Minimum throat radius (μm)	54.22
Standard deviation of throat radii (%)	20%
Throat length (mm)	1
Coordination number (-)	6
Network size (nodes)	15 \times 15 \times 60
Air pressure (atm)	1
liquid inlet pressure	1
Dynamic viscosity of water (mPas)	0.89
Surface tension (N/m)	0.07197
Mass density of water (Kg/m^3)	996.93
Contact angle ($^\circ$)	0
Porosity (-)	0.6946

Table 2

Fitting parameters			Goodness of fit	
Parameter	n	α (1/Pa)	R^2	RSS
Value	10.243	0.00189	0.995	0.13406

Table 3

Fitting parameters		Goodness of fit	
Parameter	k	R ²	RSS
Value	1.853	0.997	0.08266

Table 4

Method	QPNM	Bundle of capillary model
Value (m ²)	1.8349×10^{-9}	1.7429×10^{-9}