

2-22-2019

Energy Delivery Resilience: Safety, Reliability, and Recovery

Robert L. Allison

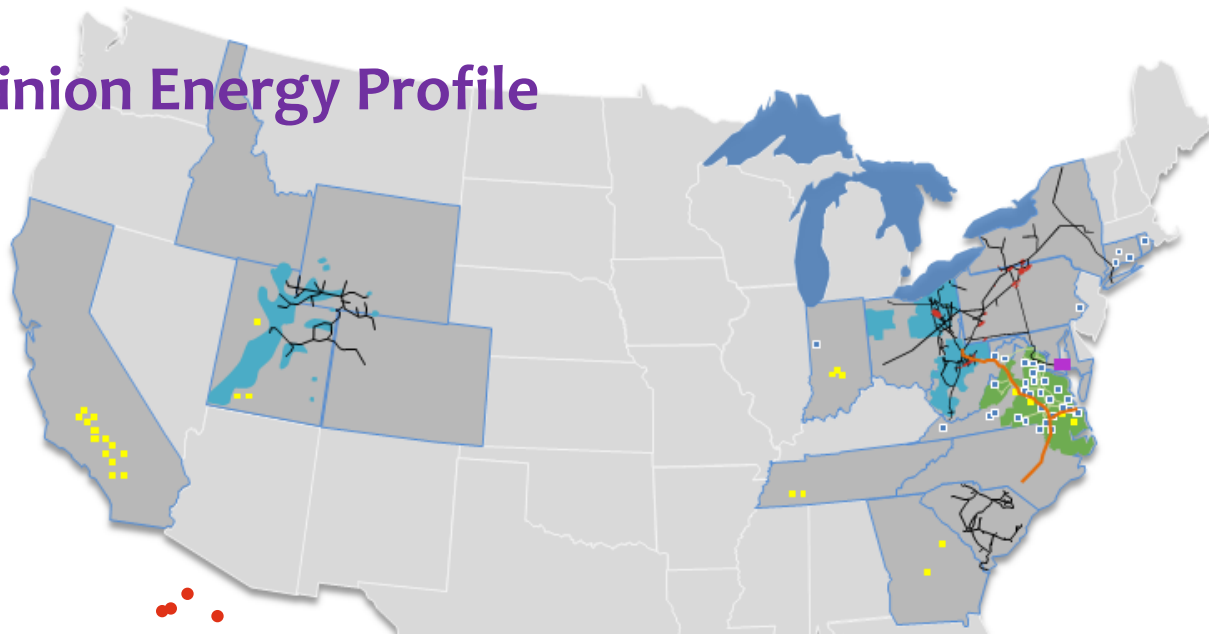
Energy Delivery Resilience: Safety, Reliability, and Recovery

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Dominion Energy Profile

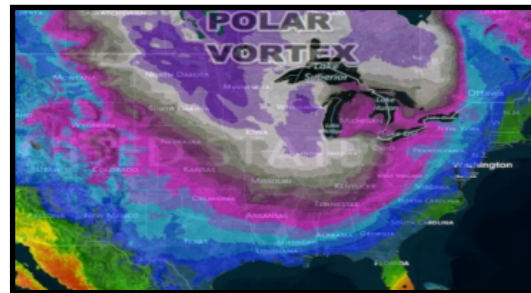


One of the nation's largest producers and transporters of energy.

-  26,200 MW of electric generation
-  (includes ~765 MW of solar generation)
-  6,600 miles of electric transmission
-  2.6 million electric customers in VA and NC
-  Atlantic Coast Pipeline (subject to regulatory approval)
-  15,000 miles of natural gas transmission, gathering and storage pipeline
-  1 trillion cubic feet of natural gas storage operated
-  Dominion Energy Cove Point LNG Facility
-  2.3 million natural gas customers in 5 states
-  1.4 million non-regulated retail customers in 17 states (not shown)

Maintaining Safety, Reliability and Resiliency Among Today's Electric Grid Challenges

- **Natural events**
 - Hurricanes, tornadoes, derecho events
 - Geomagnetic disturbances
 - Earthquakes
 - Polar vortex
- **Man-made events**
 - Terrorism (physical/cyber)
 - Electromagnetic
 - Copper theft
- **Changing location and mix of generation**
 - Planning horizon is reduced causing less time for construction of long-term solutions

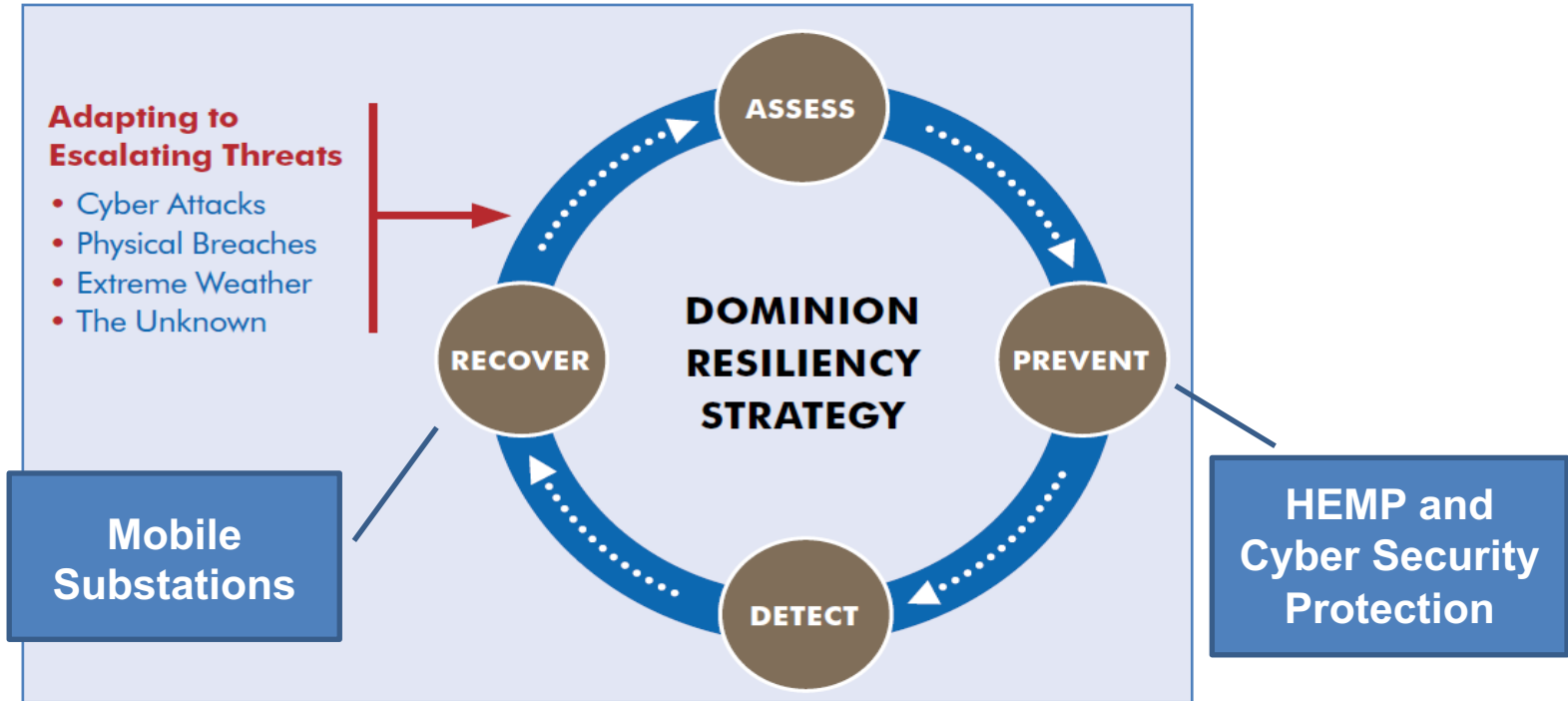


Key Considerations for Recovery

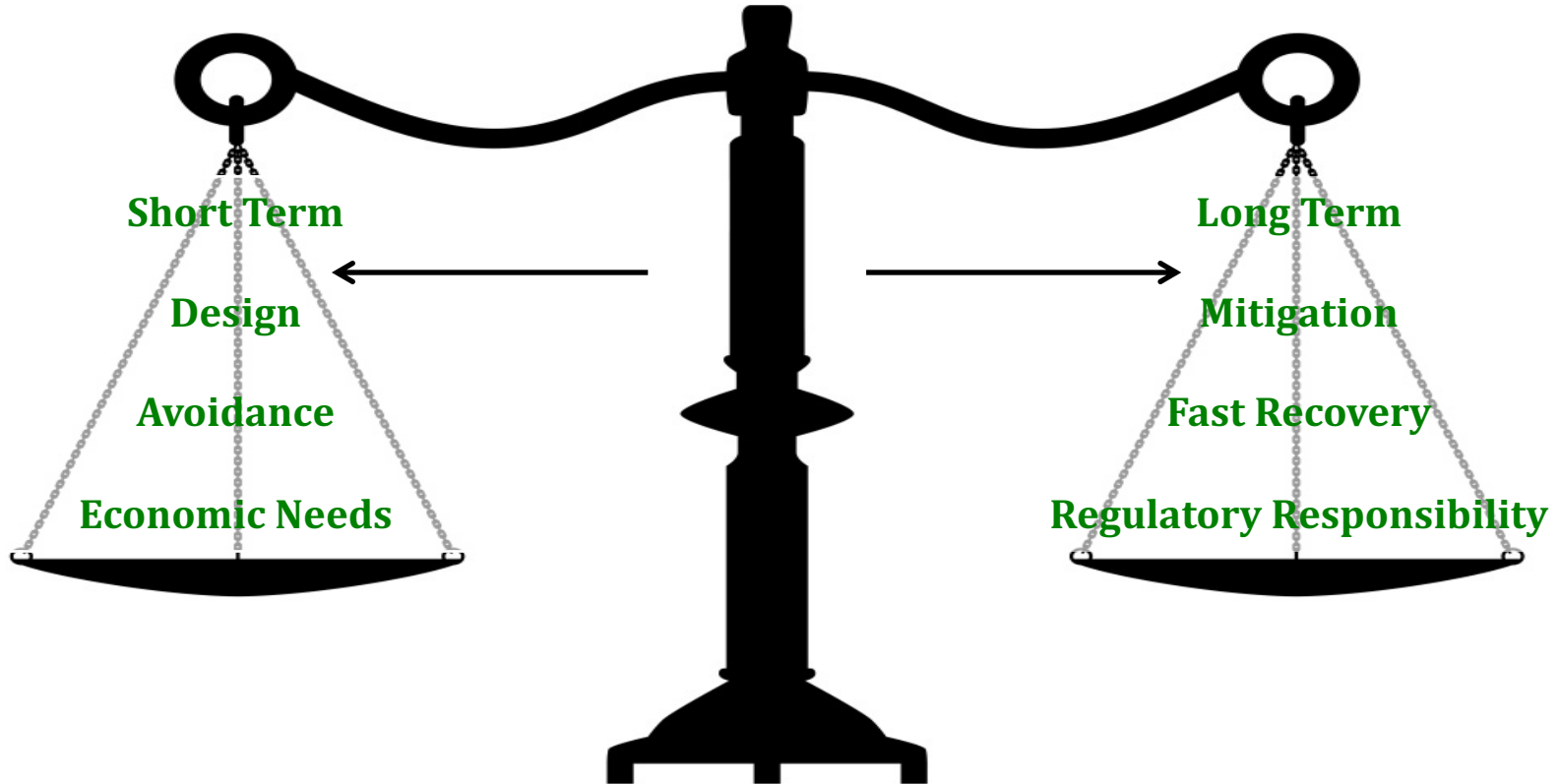
Customer Expectations for extreme events

- **Transmission Restoration**
 - Network integrity is initial focus
 - Must provide offsite power to nuclear plants
- **Transmission service to Distribution substations**
 - Provide power within 3 days (Customers' accept)
 - Provide power within 5 days (Customers' not happy)
 - Provide power greater than 7 days (Utility has failed mission)
- **Dominion looks for 7 days as Maximum transmission restoration for **ALL** events –
Natural or **Man-made****

Resiliency Strategy: A Layered Approach

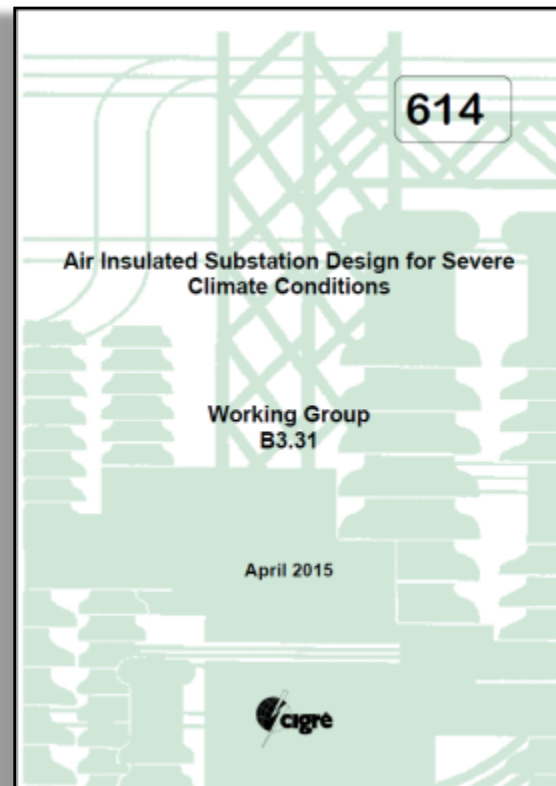
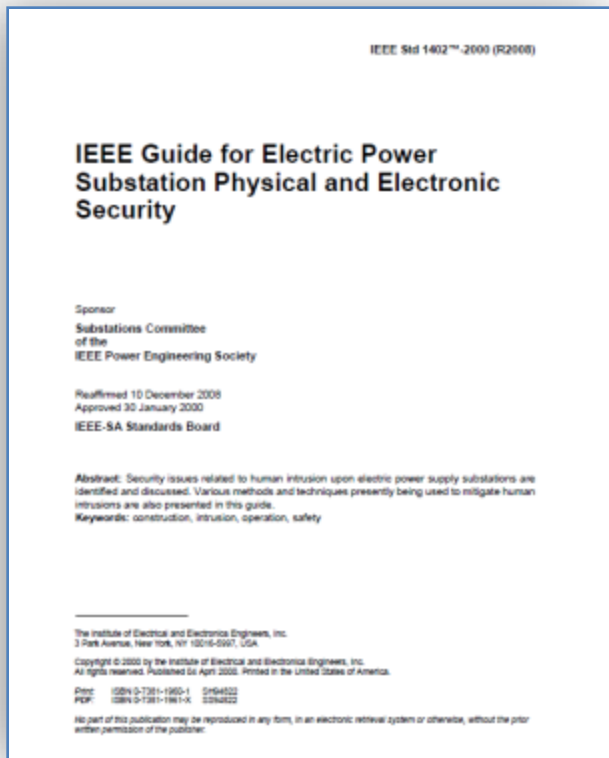


Operations and Design Philosophy



Take Advantage of Worldwide Experiences

Engineers Active with IEEE and CIGRE



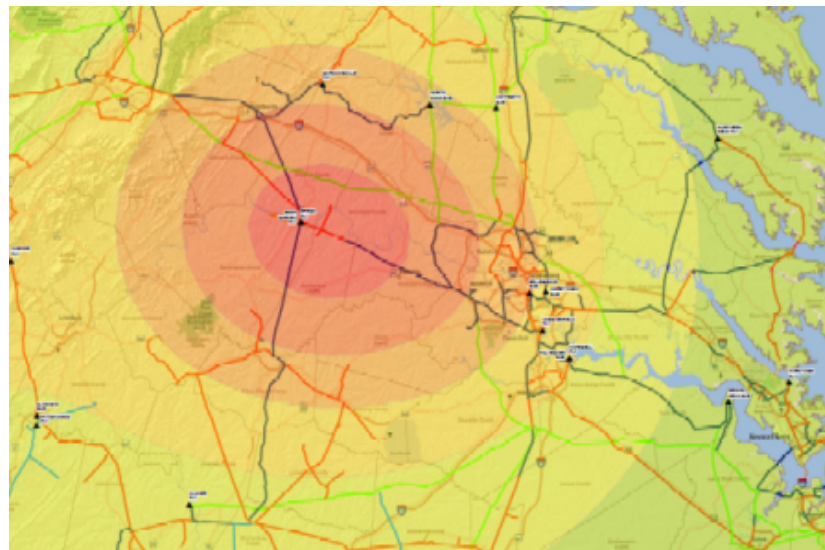
Natural Disasters

Building for Resiliency

Earthquakes

Understand potential and prepare accordingly

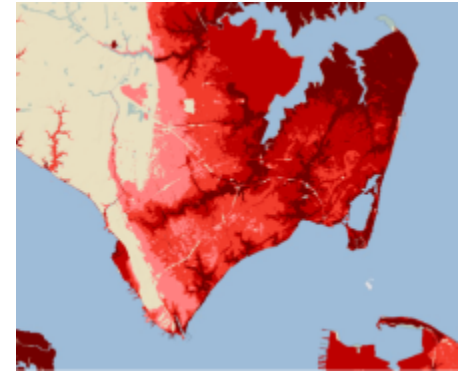
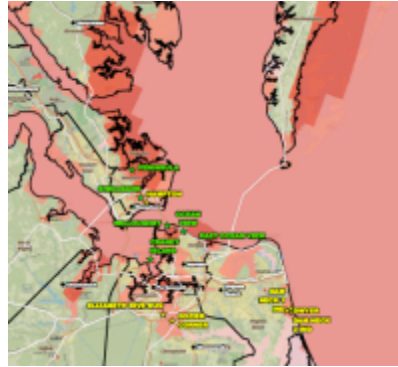
- **Work with USGS to develop hazard potential map**
- **Based on potential - modify designs to reduce potential for damage**
 - Resin Impregnated Bushings
 - Seismic Battery Racks
 - Review Control Building design
 - Replace certain electromechanical relays with digital relays



Hurricanes / Flooding

Preparation In Advance

- Use of NOAA *Slosh Model* to develop flood potential maps
- Elevate critical equipment during facility upgrades using this data
- Prepare with temporary measures such as temporary barriers



Short Term Mitigations



Long Term Flooding Evaluation

Substation Locations are evaluated for the timeframe of
Equipment Design Life



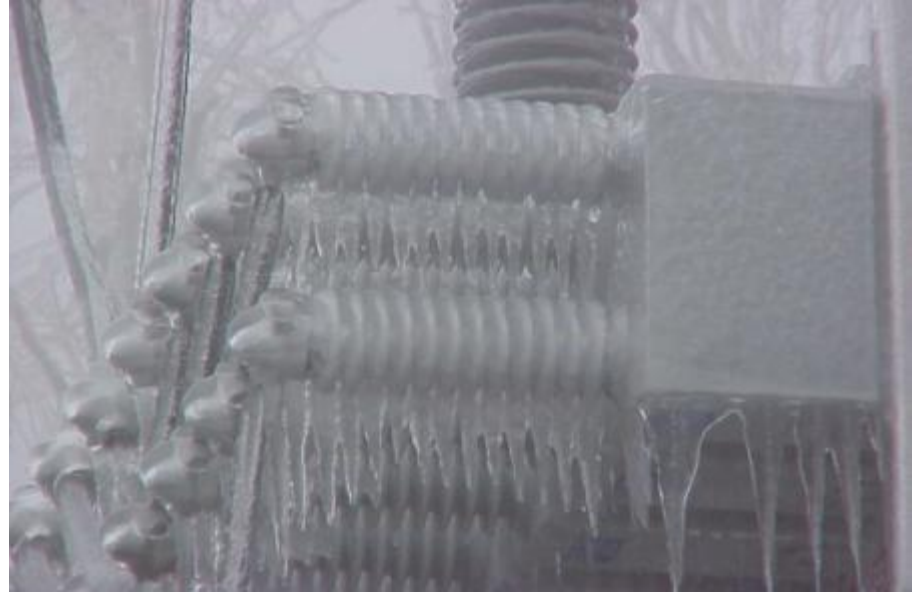
Legend

Degree of Flood Hazard

-  Extreme
-  Significant
-  Moderate
-  Low
-  Location of Proposed Site

Cold, Snow and Ice

Weather extremes challenges outdoor insulation



1.5 inches of ice

Cold, Snow and Ice

Designs to reduce outage impact



Use of Resistive Glaze Insulators
Or Stepped Shed Designs



Gas Insulated Switchgear mounted indoors

Extreme Winds

Tornadoes, Hurricane, Derecho events

– Harden designs

- Control enclosures to handle 120+ MPH wind
- Use of Steel or Concrete transmission structures with additional wind loading criteria

– Insulation designs

- Use of redundant insulation for critical crossings
- Use of polymer insulators
- Consider contamination impacts for coastal environments

Substation Design Vulnerabilities

Design to reduce outage risk – Eliminate Single Point Vulnerability

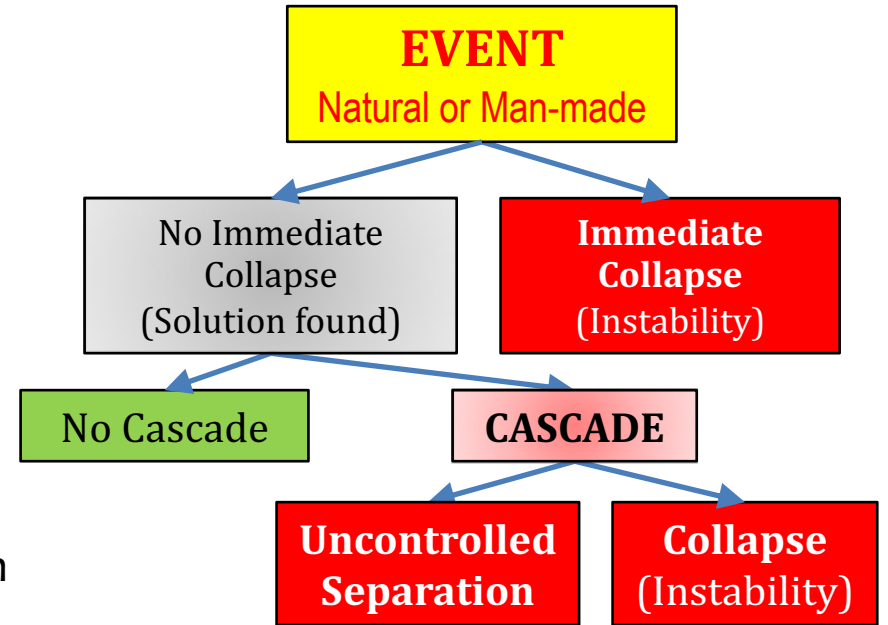
Equipment	Problems	Methods of Mitigation
<p>Insulators</p>	<ul style="list-style-type: none"> -Design Strength -Application Limitations -Which Insulator Bells or Station Post? 	<ul style="list-style-type: none"> * Redundant Design * Compression Orientation Best Practice (Post Insulators) * Dead End Bell In Tension Best Practice
<p>CT/PT Combination Units</p>	<ul style="list-style-type: none"> -30 Year Design Life -Single Point Failure Vulnerability -No Monitoring or End of life Detection -Series Connected Device 	<ul style="list-style-type: none"> * Separate CT and PT Devices * CVT(PT) Online Failure Monitoring * Tap Connection No Loss Of Phase
<p>Switch Closing and Terminal Connections</p>	<ul style="list-style-type: none"> -Switch Stress -Load Dependent -Operator Dependent 	<ul style="list-style-type: none"> * Flex Leads at Terminal Pad Connections * IR Scans After Closing or Load Changes * Design For Insulator and Base Deflection
<p>Transmission Line Splices</p>	<ul style="list-style-type: none"> -30 Year Life -Problems with Workmanship 	<ul style="list-style-type: none"> * Replace or Refurbish with Splice Shunts * Test Energized with " OHM STICK" * Test Deenergized with "Micro Ohm" Tester

Physical Hardening Risk Assessment Modeling

Introduction

Models – A Critical Step

- Models needed to define resiliency risk
- Models provide clarity to stakeholders of need
- Existing Models are too cumbersome for the future we now face
- Dominion Engineers worked with Oak Ridge National Laboratory and PJM Interconnection to develop a new Resiliency Model that has been shared with the industry.



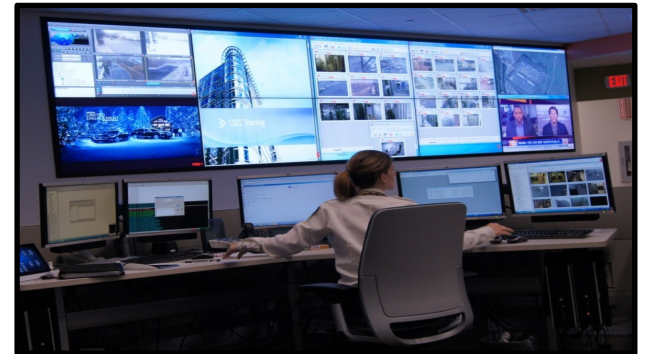
Cascading is the catalyst to determine instability and uncontrolled separation



Physical Security

Physical and Cyber Security at Key Locations

- Perimeter barriers
 - Anti-cut, anti-climb, anti-ram, IEMI benefits
- Ballistic protection
- Increased electronic surveillance
- Latest in cyber security controls, systems and network operations
- Layered protection at substations for EMP/IEMI hardening
- Fleet of mobile equipment for rapid restoration of service



Dominion Energy's New System Operations Center

Now OPERATIONAL!

- Resiliency and hazard mitigation part of core design
- Design and performance requirements
 - Simplicity and flexibility
 - Standards:
 - Uptime Tier Levels, TIA-942
 - LEED
 - Physical and cyber security
 - Hardened for earthquakes, tornadoes and EMP



Electromagnetic Pulse (EMP)

Background on EMP and IEMI

- **High-altitude Electromagnetic Pulse (HEMP):**

Partnering with EPRI on project P34.114: “EMP Grid Resiliency: Transmission Vulnerability and Mitigation” to continue the academic and industry research to understand the characteristics of HEMP, and its impact to power systems, communication systems, and transportation systems.

- **Intentional Electromagnetic Interference (IEMI):**

Partnering with EPRI on project P37.114: “Physical Security and EMP/IEMI” to study the impact of IEMI to electric substations and the best mitigation strategies.

- **EPRI introduction video of EMP project:**

<https://www.youtube.com/watch?v=D31RFJ00sd8&feature=youtu.be>

Dominion Energy EMP Mitigation

- Large Power Transformers designed for GMD / EMP withstand
- Digital protection & control systems designed for greater transient withstand
- Lightning protection on our T&D systems help with EMP
- Primary distribution voltage of 34.5kV is less susceptible to insulator damage from EMP event
- Additional transmission mobiles and spare power transformers geographically spread to speed restoration, if needed
- New System Operating Center hardened for EMP

Geomagnetic Disturbances (GMD)

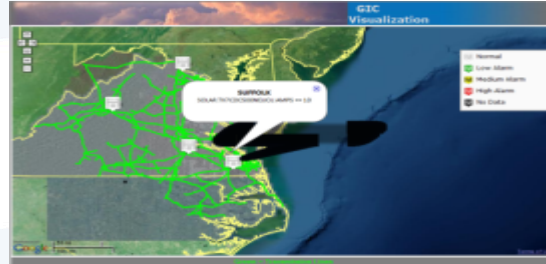
Dominion Energy GMD Mitigation Plan

Provides EMP-E3 Protection

Situational Awareness

Geomag	Forecast	G-scale	G-Mitigation	Advisory	Forecast
G5	Severe	G5	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.
G4	Severe	G4 or greater	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.
G3	Warning	G3	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.
G2	Warning	G2 or greater	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.
G1	Alert	G1	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.
G1	Alert	G1	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.	Major GICs expected. All power transmission systems (overhead lines) will be affected. Significant damage to transformers and other equipment is possible. Significant damage to power lines is possible. Significant damage to power lines is possible.

Situational Awareness System



DVP GIC Visualization Tool

POINT	VALUE
MTR_TX3_2NDHARMO_I_PCNA	0.00
MTR_TX3_2NDHARMO_I_PCNB	0.00
MTR_TX3_2NDHARMO_I_PCNC	0.00
MTR_TX3_2NDHARMO_V_PCNA	0.00
MTR_TX3_2NDHARMO_V_PCNB	0.00
MTR_TX3_2NDHARMO_V_PCNC	0.00
MTR_TX3_3RDHARMO_I_PCNA	0.00
MTR_TX3_3RDHARMO_I_PCNB	0.00
MTR_TX3_3RDHARMO_I_PCNC	0.00
MTR_TX3_3RDHARMO_V_PCNA	0.00
MTR_TX3_3RDHARMO_V_PCNB	0.00
MTR_TX3_3RDHARMO_V_PCNC	0.00
MTR_TX3_4THHARMO_I_PCNA	0.00
MTR_TX3_4THHARMO_I_PCNB	0.00
MTR_TX3_4THHARMO_I_PCNC	0.00

Real Time Harmonics Alarm

Operations



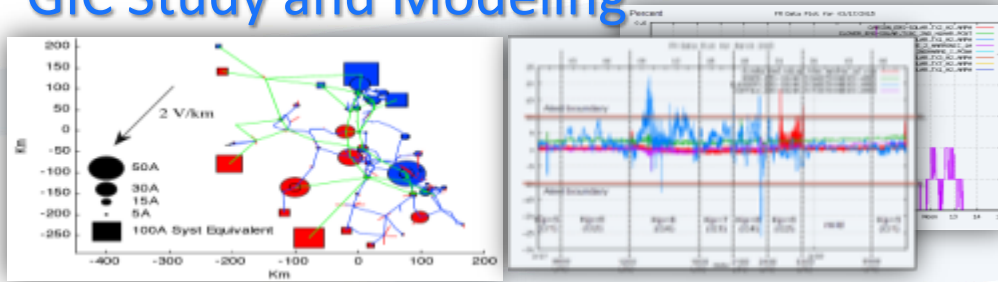
Dominion's GMD Operational procedures follow:

- DVP SOC EMER002: Solar Magnetic Disturbances Procedures
- PJM Manual 13, Section 3.7: Emergency Operations
- NERC Standard EOP-010-1: Geomagnetic Disturbance Operations
- NERC Standard TPL-007-1: Transmission System Planned Performance During Geomagnetic Disturbances

Dominion Energy GMD Mitigation Plan

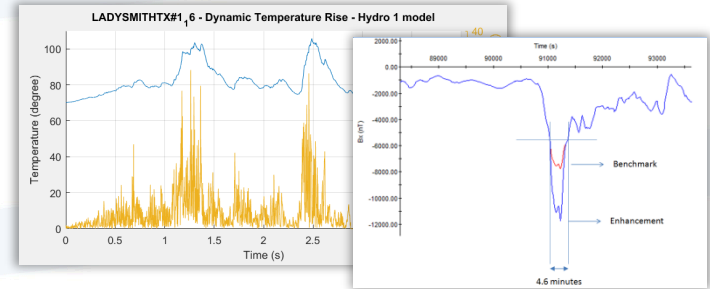
Provides EMP-E3 Protection

GIC Study and Modeling



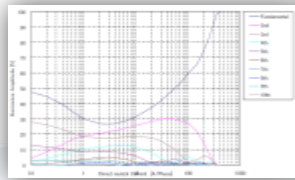
GIC mapping and power flow

Event analysis from
real-time monitoring data

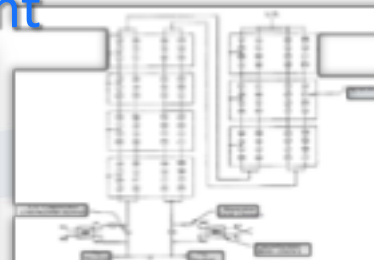
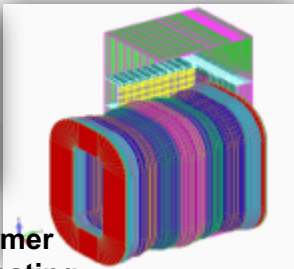


Transformer thermal assessment with
consideration of local enhancement

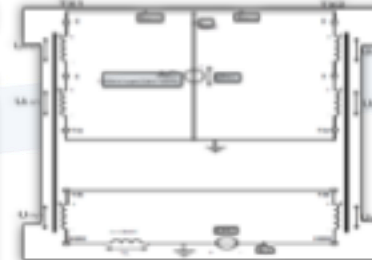
Equipment Enhancement



Improved EHV transformer
design & manufacturer testing



Improved capacitor bank
protection scheme



Future: On-site test on DE's
EHV transformers



Transmission Mobile
Transformers

Industry Collaborations

Geomagnetic Disturbances

- Sitting on the NERC TPL-007 GMD Standard Drafting Team
- Sitting on the IEEE GIC Working Group
- Collaborating with USGS on GMD forecasts, and 3-D ground conductivity modeling and its implementation in GIC calculation
- Collaborating with NOAA on using a refined method to generate 1-sec resolution geo-electric field data from Fredericksburg, VA
- Collaborating with NASA on measuring local geomagnetic events via monitoring device near our Electric Transmission lines
- Collaborating with EPRI on SUNBURST GIC monitoring program



Recovery and Restoration

Protected Storage Facilities

Three new protected regional storage facilities for emergency materials for faster response



Mobile Substations

Attributes and benefits

- **Dominion Energy's mobile substation includes standardized protection packages to allow for simple integration with existing protection schemes.**
 - Temporary deployments enjoy same reliability as permanent installations.
- **Dominion Energy's mobile substation is modular and can be used individually.**
 - A breaker failure or loss of a single phase transformer can be resolved in a fraction of the time using just the breakers or single phase units of the mobile fleet.
- **Our underground cable links allow for a large array of connections to be made – minimizing our need for disruptions to the surrounding environment and maximizing safety to personnel and the public.**
- **Mobile substations are a component of Dominion Energy's layered resiliency strategy.**

Mobile Equipment: Versatile and Adaptable



Mobile Equipment and Mobile Substations

Connecting to the Grid

- Rapid restoration of service (equipment and design)
- Unusual/emergency system conditions
- Provides additional flexibility



