

Fortran Program for Correlation of Stratigraphic Time Series

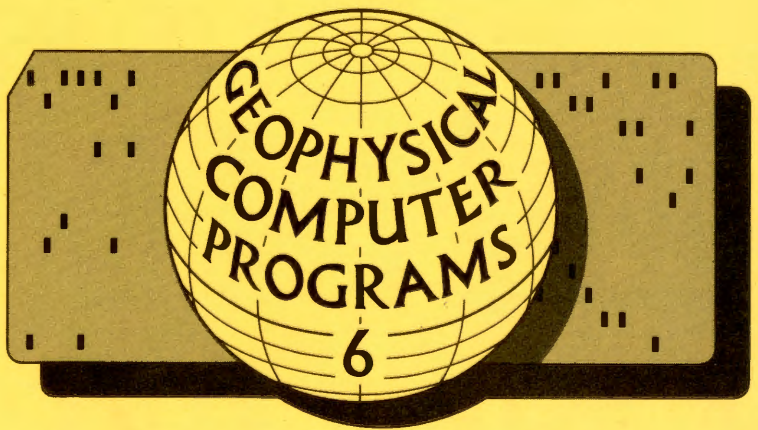
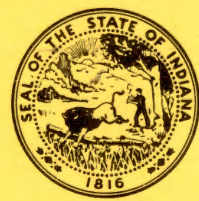
Part 2. Power Spectral Analysis

By BYUNG-DOO KWON, ROBERT F. BLAKELY, and ALBERT J. RUDMAN

DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY OCCASIONAL PAPER 26

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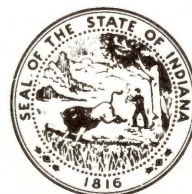
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GEOPHYSICAL COMPUTER PROGRAM 6

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To the Geophysics Community

This report is one of a series of Geophysical Computer Programs that will be published in the Indiana Geological Survey Occasional Paper Series. Members of the Geophysics Section of the Indiana Geological Survey, with the advice and counsel of an advisory board,* will select and edit submitted papers. At present, programs dealing with the calculation of gravity and magnetic fields over two- and three-dimensional bodies, depth calculations from seismic refraction data, digital filtering, and crosscorrelation and convolution processes are in preparation. Readers are invited to submit programs and manuscripts to the Geophysics Section. The primary purpose of this series will be to make readily available those programs that deal with established geophysical computations.

Although the editors of some journals solicit only new approaches, we will seek to publish programs

*Norman S. Neidell, Geoquest International; Sigmund Hammer, University of Wisconsin; Judson Mead, Indiana University; Franklin P. Prosser, Indiana University; and Joseph E. Robinson, Syracuse University.

that also deal with standard and classic problems. Our experience has shown that geophysicists, working alone or at relatively small laboratories, do not always have access to such programs. We also solicit programs implementing new geophysical procedures, but we anticipate that such material will be made available only rarely. Nevertheless, even large laboratories with extensive computer libraries may welcome a study of the other fellow's approach. In the same spirit, we hope that geophysicists will share both their new and standard programs.

The format for this series is intentionally kept simple to encourage others to submit manuscripts. It should contain: (1) a statement to establish the purpose of the program and some discussion of applications; (2) a brief summary of the theory that underlies the algorithm; (3) a discussion of the program, perhaps with the aid of a flow diagram; and (4) presentation of a test case.

Responsibility for distribution of the program cards or furnished tapes will be assumed by the Indiana Geological Survey.

—Albert J. Rudman and Robert F. Blakely, editors

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Abstract

Automatic (computer) correlation of geophysical logs is complicated by stratigraphic thickening (or stretch) from one area to another. Previous algorithms compute the stretch with repeated crosscorrelations of the original logs. Program SPECOR presented in this report uses crosscorrelation of the power spectra of the logs to identify the stretch factor between logs in one simplified operation. Computations are performed in the frequency domain with the frequency intervals transformed to a logarithmic scale. Interpolation is required to obtain equally spaced power spectra. Given the stretch, displacement or lag between wells is computed rapidly by correlation processes, without needing to rely on iterative procedures.

Introduction

Correlation of geophysical logs from two or more wells can be automatically accomplished by a digital computer. The process compares digitized logs by a mathematical technique called "crosscorrelation," which measures the similarity between two signals (logs) as a function of time shift.

In a region of sedimentary formations, thickening and thinning of stratigraphic sequences are common. A comparison of logs from such a region demonstrates stretched (or compacted) log signals. Because conventional crosscorrelation can detect only shift between two signals, the method is modified to consider stretching as well as relative displacement.

In 1973 Rudman and Lankston attempted to solve this problem by comparing autocorrelation and

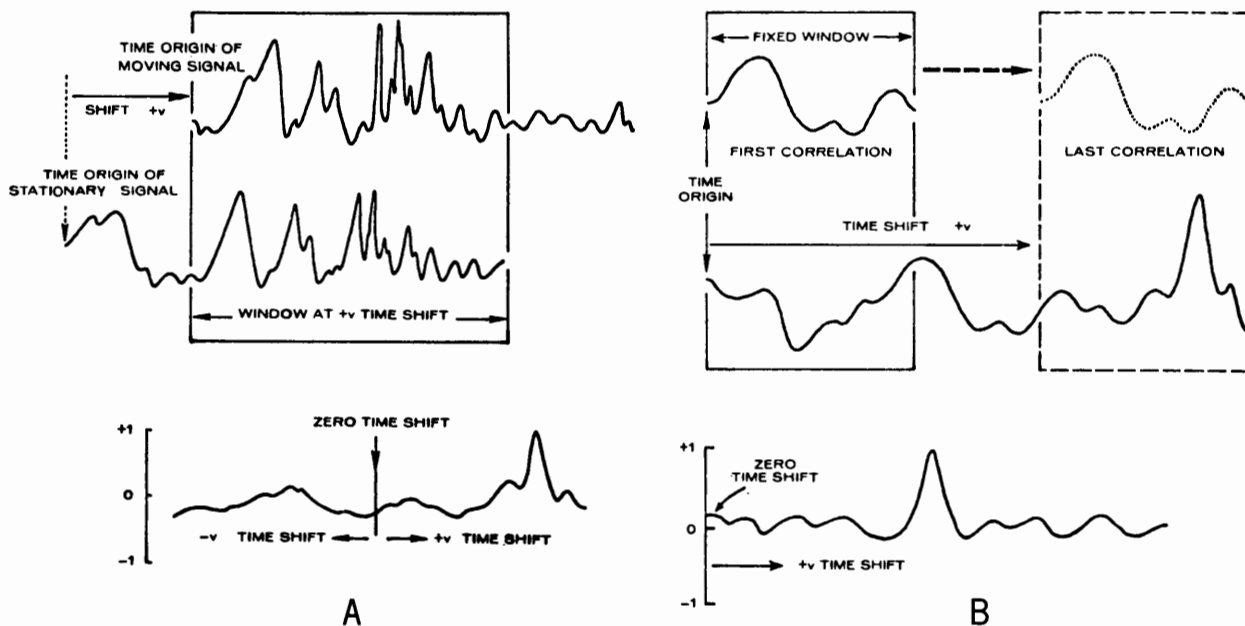


Figure 1. Sketches showing the crosscorrelation process. *A*, With variable window size and normalized crosscorrelation function. *B*, With fixed window size and normalized crosscorrelation function.

crosscorrelation functions of iteratively stretched intervals. In 1975 Rudman, Blakely, and Henderson used as an improved method normalized crosscorrelation functions and frequency-domain operations. The resultant program (COR4LOG) was published in Geophysical Computer Program 3 (Rudman and Blakely, 1976). Although both approaches were successful, iterative stretching and correlation require considerable computing time. If, in addition, the geologist is unsure which log is to be stretched, the procedure must be performed twice.

In 1977 Kwon was able to develop mathematical methods to compute a stretch factor and displacement between two sets of well logs without iterative operations. Program SPECOR presented in this publication (appendixes 1 and 2) makes a preliminary determination of the direction and degree of stretching by using the crosscorrelation of power spectra of overall log data. Given the stretch, the displacement between logs is computed by correlation processes in the frequency domain. A comparison was made to test the differences in computing time between programs SPECOR and COR4LOG. Computing times for short logs were 2.626 seconds by SPECOR and 14.248 seconds by COR4LOG.

Theory

CROSSCORRELATION PROCESS

Two types of crosscorrelation processes are considered for time series of finite duration. If the length of the two series is the same (fig. 1A), the length of interval (window) to be compared is changed with each time shift v . The normalized crosscorrelation function between the two sets of samples within the window, $x(n)$ and $y(n+v)$, is given by

$$R_{xy}(v) = \frac{\sum_{n=1}^{N-v} (x(n) - \bar{x}_0)(y(n+v) - \bar{y}_v)}{\sqrt{\sum_{n=1}^{N-v} (x(n) - \bar{x}_0)^2 \sum_{n=1}^{N-v} (y(n+v) - \bar{y}_v)^2}} \quad (1)$$

defining

$$\bar{x}_0 = \frac{1}{N-v} \sum_{n=1}^{N-v} x(n) \quad \bar{y}_v = \frac{1}{N-v} \sum_{n=v+1}^N y(n)$$

R_{xy} lies between -1 and $+1$. If this quantity is nearly ± 1 , there is a strong direct or inverse linear correlation within the window. If it is nearly 0, there is no correlation.

If the two series have different lengths (fig. 1B), equation 1 is modified to consider only a fixed window size equal to the length of the short series. In this case, the correlation function is obtained by shifting the short series in one direction (cf. Rudman, Blakely, and Henderson, 1975). Both processes are used in predicting stretch factors and in measuring relative displacements between two well logs.

DISCRETE FOURIER TRANSFORM (DFT) AND ITS OPERATIONAL PROPERTIES

The stretch factor between two logs can be predicted by correlating power spectra of the two logs (rather than correlating the logs themselves). Power spectra are obtained through the Discrete Fourier Transform (DFT) of a series of N samples $x(nT)$, $0 \leq n \leq N-1$, defined as follows

$$X(kW) = \sum_{n=0}^{N-1} x(nT) e^{-iWTnk}, \quad 0 \leq n \leq N-1 \quad (2)$$

where T is a sampling interval in the time or space domain, and the frequency increment W is given as $W = \frac{2\pi}{NT}$. The time series $x(nT)$ may be recovered exactly from the inverse Discrete Fourier Transform

$$x(nT) = \frac{1}{N} \sum_{k=0}^{N-1} X(kW) e^{+iWTnk}, \quad 0 \leq n \leq N-1 \quad (3)$$

$\frac{1}{N}$ is included as a scale factor.

The following DFT properties (Jenkins and Watts, 1968) will be used in our approach in correlating and stretching time series:

(I) Shift of series

If a periodic series $x(nT)$ has Fourier coefficients $X(kW)$, then the DFT of the shifted displaced series $x((n+m)T)$ is expressed as a multiplication of $X(kW)$ and an exponential term which contributes to phase change.

$$\text{DFT} \left\{ x((n+m)T) \right\} = e^{-iWTmk} X(kW) \quad (4)$$

(II) Lengthening of series

Suppose we have samples $x(nT)$, $0 \leq n \leq N-1$, and we create a longer series $y(nT)$, $0 \leq n \leq rN-1$, where r is any integer number and where

$$y(nT) = \begin{cases} x(nT), & 0 \leq n \leq N-1 \\ 0, & \text{otherwise} \end{cases} \quad (5)$$

The increased length of $y(nT)$ modifies the frequency increment W to W/r and the form of equation 2 is modified as follows

$$y(k [W/r]) = \sum_{n=0}^{rN-1} y(nT) e^{-jWkn/r} = \sum_{n=0}^{N-1} x(nT) e^{-jWkn/r} \quad (6)$$

(III) Crosscorrelation in the frequency domain

Although the crosscorrelation of two periodic time series involves iterative multiplications and summations, it can also be performed by simple multiplication of their Fourier transforms

$$\text{DFT} \left[\sum_{n=0}^{N-1} x(nT) y(n+v)T \right] = X^*(kW) Y(kW) \quad (7)$$

where * implies complex conjugation.

(IV) Power spectrum

The power spectrum of a given series $x(nT)$ is defined as the square of its amplitude spectrum

$$P_X(kW) = |X(kW)|^2 = X^*(kW) X(kW) \quad (8)$$

Comparison of properties III and IV shows that the power spectrum of $x(nT)$ is also the Fourier transform of its autocorrelation function. The unique feature of this spectrum is the loss of phase information; that is, the displacement has been eliminated as a pertinent factor.

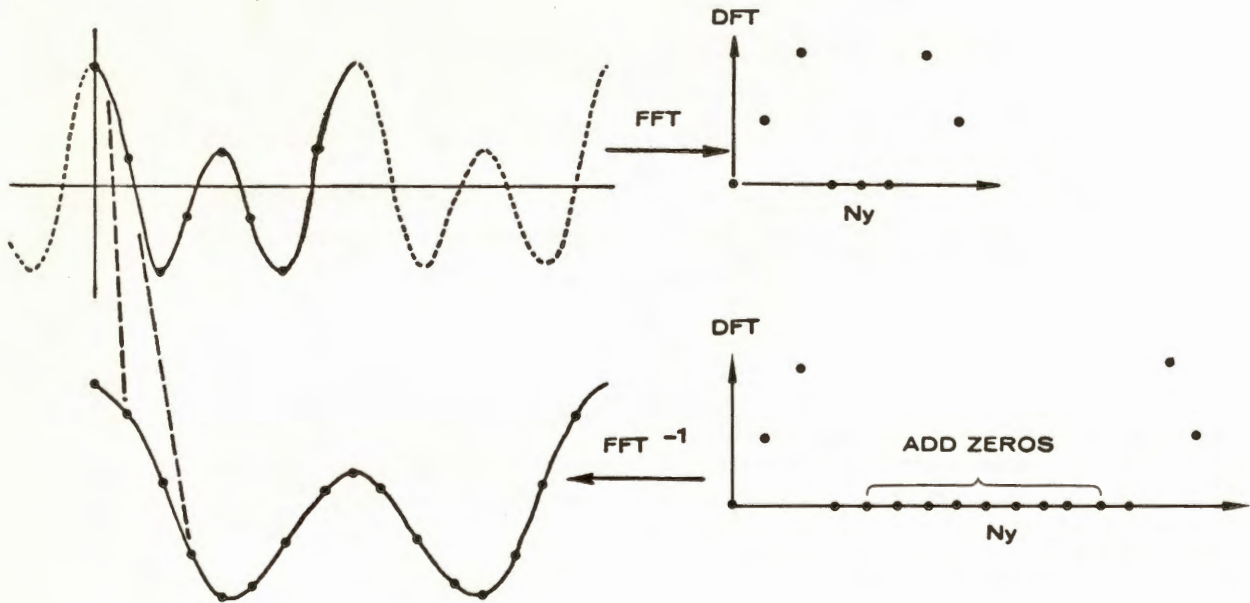


Figure 2. Interpolation (stretching) technique using FFT (Fast Fourier Transform). A signal of eight samples (heavy lines) is stretched to a signal of 16 samples by inserting eight zeros in the frequency domain. The Nyquist frequency (N_y) is identified on the Discrete Fourier Transform (DFT) plot.

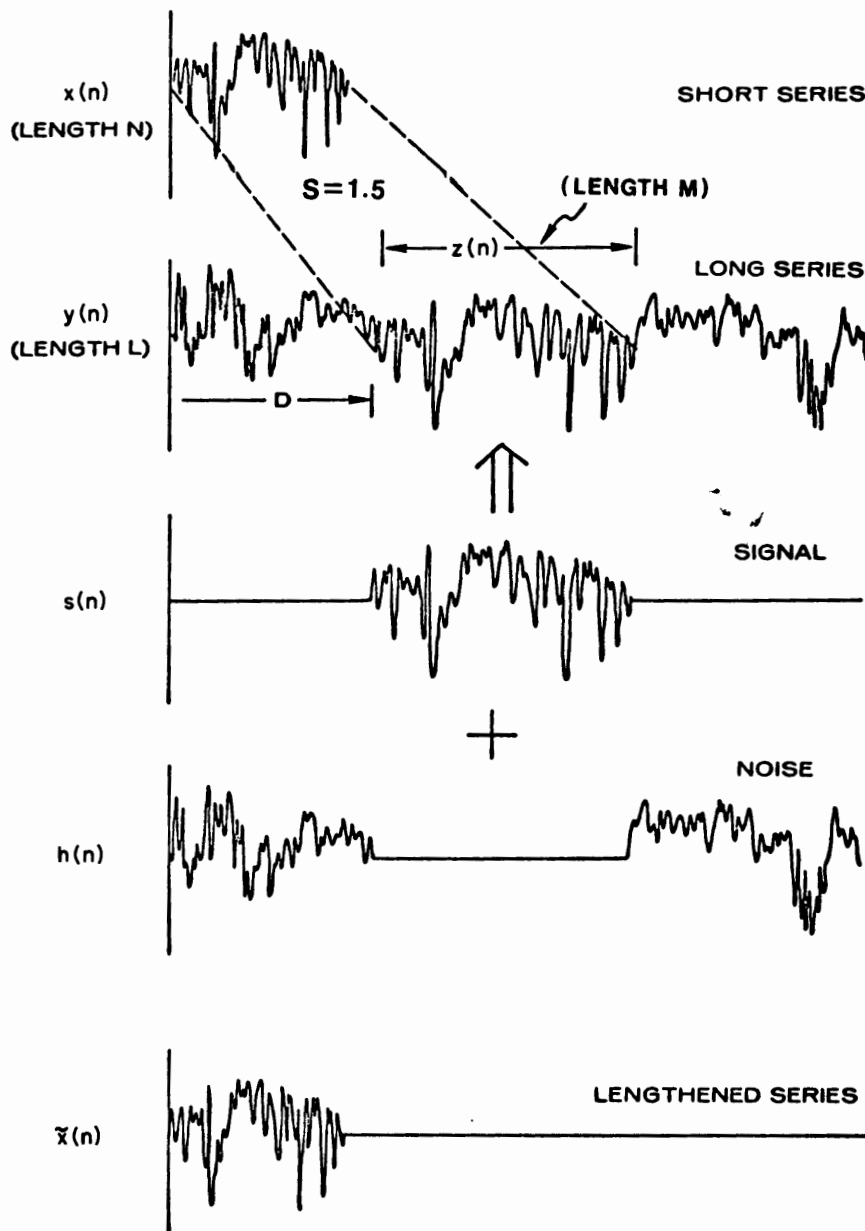


Figure 3. Model data used to demonstrate crosscorrelation of a series $x(n)$ with a series $y(n)$ comprised of a signal $s(n)$ and (noncorrelative) noise $h(n)$. $Z(n)$ is equivalent to the short series $x(n)$ with a stretch factor $S (= \frac{M}{N})$ and displacement D . Lengthened series $\tilde{x}(n)$ is required in the correlation process used.

INTERPOLATION BY DFT (STRETCHING)

Simple and accurate stretching of well logs can be achieved in the frequency domain (Rudman, Blakely, and Henderson, 1975) by modifying the DFT of the log. In this study the DFT was obtained by a Fast Fourier Transform (FFT) algorithm. A band-limited time series with N samples (no frequency components above the Nyquist frequency) can be stretched to M points, $M > N$, by inserting $(M - N)$ zeros in the middle of the DFT values (fig. 2). Because no new frequencies were added above the Nyquist, the inverse transform gives a time series of length M . The heavy line indicates the input signal, and the dashed line is a reminder that the DFT is computed, assuming the signal is cyclically repeated in both directions. In effect, this procedure interpolates $(M - N)$ new data points into the original time series.

PREDICTION OF STRETCHING WITH POWER SPECTRA

Consider a time series $x(n)$ of N samples as the short log from one well and a long series $y(n)$ of L samples from another well (fig. 3). A part of the long series $y(n)$ is called $z(n)$ and is equivalent to the short series $x(n)$ with a stretch factor $S (= \frac{M}{N})$ and displacement D . The long series $y(n)$ can be represented as a sum of two series: signal $s(n)$, which represents the lengthened series of $z(n)$, and noise series $h(n)$. For computational convenience, the lengthened series $\bar{x}(n)$ with length L is used instead of $x(n)$.

The relationship between $Z(k)$ and $S(k)$ is complicated by the additional zeros in $z(n)$. These effectively change the phase and modify the frequency scaling. (See DFT property II.) But phase change problems are avoided by computing power spectra related by the following equation:

$$P_s(k) = P_z(k/S') \quad (9)$$

where the scaling factor S' is equal to L/M . A similar relationship is derived between $P_{\bar{x}}$ and P_x :

$$P_{\bar{x}}(k) = P_x(k/S'') \quad (10)$$

Here, the scaling factor S'' is equal to L/N .

LOGARITHMIC SCALING OF FREQUENCIES

Although computation of power spectra loses phase (displacement in the time domain), there is still the problem of scaling in the frequency domain. But if we transform the frequencies into a logarithmic scale, the multiplication factors S' and S'' in equations 9 and 10 are converted into additive factors.

$$P_s(\log k) = P_z(\log k - \log S') \quad (11)$$

$$P_{\bar{x}}(\log k) = P_x(\log k - \log S'') \quad (12)$$

Logarithmic scaling of frequencies modifies the power spectra by a frequency delay of $\log S'$ or $\log S''$. The factors S' and S'' can be obtained by crosscorrelation processes used to detect such lag (delay) values.

Unfortunately, the values of logarithmic power spectra are not at the evenly spaced intervals required for computer correlation processes. We have used Lagrange's interpolation method (Hamming, 1962) to obtain equally spaced power spectra $P'_{\bar{x}}(i)$ and $P'_y(i)$. Assuming there is no relative noise spectrum in $P'_y(i)$, we equate P'_y and P'_x . The crosscorrelation function of these spectra is given by

$$R_{P'_{\bar{x}} P'_y}(-v) \simeq \sum_{i=1}^{N-v} P'_{\bar{x}}(i+v) P'_y(i) \quad (13)$$

where v is a positive integer and i is a dummy variable for the interpolated spectrum.

Using equations 9 and 10 to transform equation 13 to logarithms, we obtain

$$\begin{aligned} R_{P'_{\bar{x}} P'_y}(-v) &= \sum_{i=1}^{N-v} P_x(i - \frac{1}{I} \log S'' + v) P_z(i - \frac{1}{I} \log S') \\ &= \sum_{i=1}^{N-v} P_x(i - \frac{1}{I} \log S'' + v) P_x(i - \frac{1}{I} \log S') \end{aligned} \quad (14)$$

where I is the interpolation interval. The maximum coefficient $R_{P'_{\bar{x}} P'_y}(-v)$ can be found if

$$v = \frac{1}{I} \log S'' - \frac{1}{I} \log S' = \frac{1}{I} \log \left(\frac{S''}{S'} \right) = \frac{1}{I} \log \left(\frac{M}{N} \right) \quad (15)$$

where $S' = \frac{L}{M}$ and $S'' = \frac{L}{N}$. Similarly, $+v$'s are obtained when the $P'_{\bar{x}}(i)$ is shifted to the right against a stationary $P'_y(i)$ and the short series is assumed to be a stretched part of the long series. The maximum coefficient $R_{P'_{\bar{x}} P'_y}(+v)$ can be found if

$$v = \frac{1}{I} \log \left(\frac{M}{N} \right) \quad (16)$$

Once the shift v is known for the maximum correlation coefficient, the stretch factor S , either $\frac{M}{N}$ or $\frac{N}{M}$, can be deduced from

$$S = 10^{vI} \quad (17)$$

CROSSCORRELATION OF STRETCHED LOGS

Given the stretch factor S between two logs, we can stretch or resample the log using the frequency interpolation method. Crosscorrelation of such stretched logs then determines the relative displacement D between the short log and the identical part of the long log.

Results

A density log from a drill hole of the Deep Sea Drilling Project (fig. 4A) provides a long series of 350 points (Log 2) and is used as a test case (appendixes 3 and 4). This log is stretched 1.35 times, and a part of the stretched log is chosen for the short series of 130 points (Log 1). The logs are next filtered by taking their derivatives to attenuate low-frequency components (fig. 4B). Power spectra of these logs are computed by FFT, and the components above the Nyquist frequency are ignored (fig. 4C). Note that the power spectrum for Log 1 is for a series lengthened to have the same number of data points as Log 2 (that is, \bar{x} in fig. 3). Plots of the two power spectra show a similarity in shape, but a prominent scaling effect of frequencies is observed (stretching of Log 1 emphasizes the low-frequency spectra).

A transform to logarithmic frequencies converts the scaling effect into a shift between the two spectra (fig. 4D). In the logarithmic scale, the number of known components in each logarithmic cycle is different, for example, 10 in the first cycle, 90 in the

second cycle, and 900 in the third cycle. In this study, we interpolate 100 samples in each cycle by using Lagrange's interpolation method and a sampling interval of $I = 0.01$. This assigns maximum importance to the data points in the second cycle.

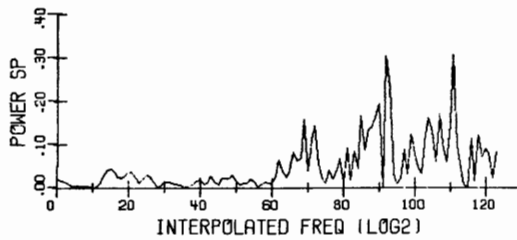
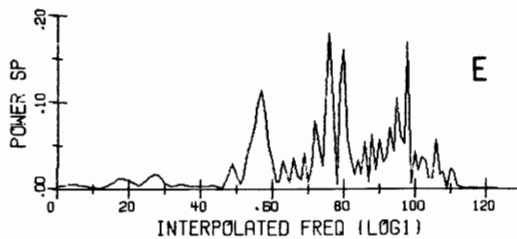
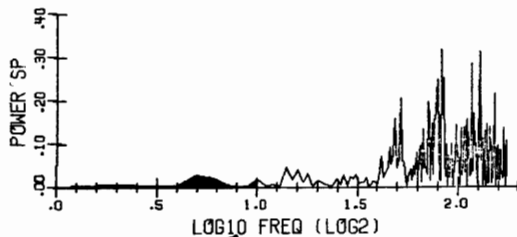
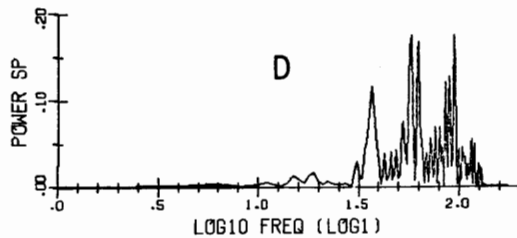
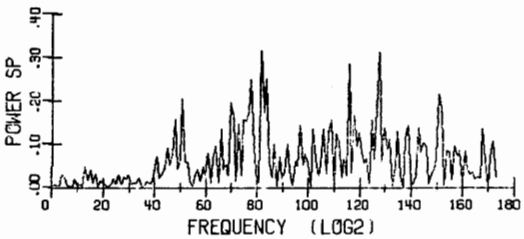
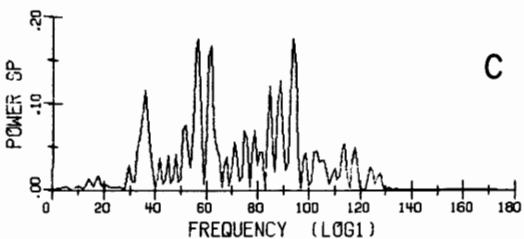
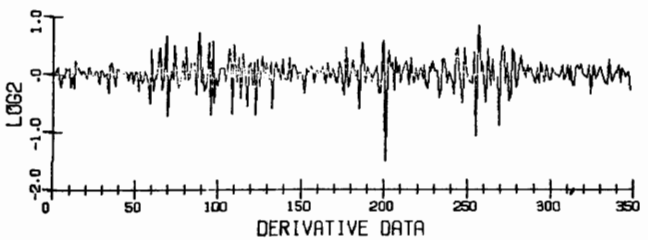
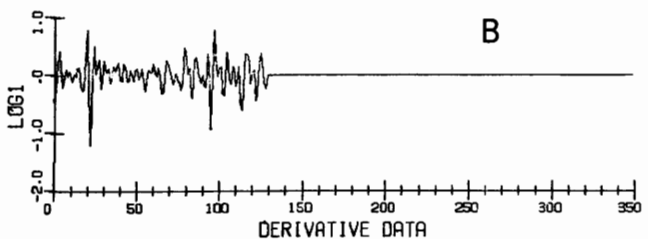
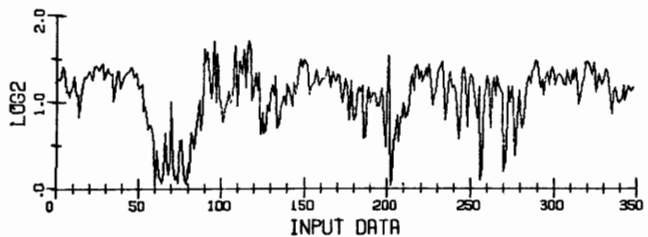
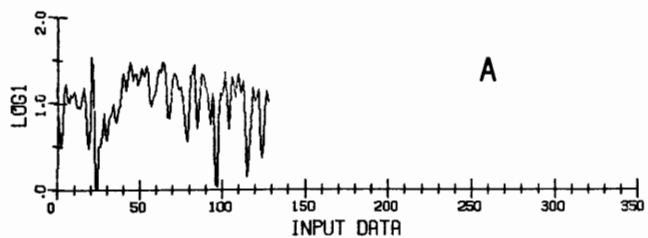
Because interpolation of 100 samples from 10 known spectrum components is unreliable and time-consuming, we simply ignore the first cycle. Theoretically we can use any part of these spectra for correlation purposes, but we prefer to use the entire spectrum to get maximum reliability. Sampling interval I may be adjusted to get desirable resolution of the stretch factor. Lagrange's interpolation with a 3rd degree polynomial is used to recover these logarithmically scaled power spectra (fig. 4E).

The crosscorrelation of these two interpolated power spectra is made with a variable window size (fig. 4A). Because the ratio of thickening to thinning of beds, in general, is not very large and rarely exceeds a ratio of 2, we set the maximum shift $\pm(v) = \pm(30)$, which corresponds to the stretch factor $S = 2$. (See equation 17.) Although we can use higher values of v to identify larger stretch factors, the reliability of the correlation coefficient may decrease if the length of shift exceeds 25 percent of the sample size. The normalized crosscorrelation function of these two interpolated power spectra clearly gives a distinct value at $-v = +13$ (fig. 4F), which corresponds to a stretch factor $S = 1.35$ for Log 1.

Correlation of the density logs is completed by using a fixed window size (fig. 1B). The relative displacement D was determined by crosscorrelation of Log 1 with a version of Log 2 stretched by 1.35. The equivalent parts of logs are indicated by tie lines (fig. 5A). The crosscorrelation plot (fig. 5B) shows the maximum peak at a lag of 250, which is also 1.35 times the actual displacement (185 units). Care must be taken in visually relating the lag number of the maximum correlation value to the actual lag value when Log 1 is a stretched series.

Figure 4 (on facing page). Output plot of a test case for program SPECOR. (See appendix 4.) A, Log 2 is the original density log (Kennedy and others, 1969, p. 321-324). Log 1 is a part of Log 2 stretched 1.35 times. (See fig. 5.) B, Derivatives of the log data. Log 1 is extended to the same length as Log 2 by adding zeros. C, Power spectra of derivative log data. D, Power spectra with logarithmically spaced frequencies. E, Interpolated power spectra using a method with an interval of .01. Spectra in the first logarithmic cycle (0 to 1.0) are ignored. F, Normalized crosscorrelation of interpolated power spectra. The peak at +13 indicates a stretch $S = 1.35$ for Log 1.

RESULTS



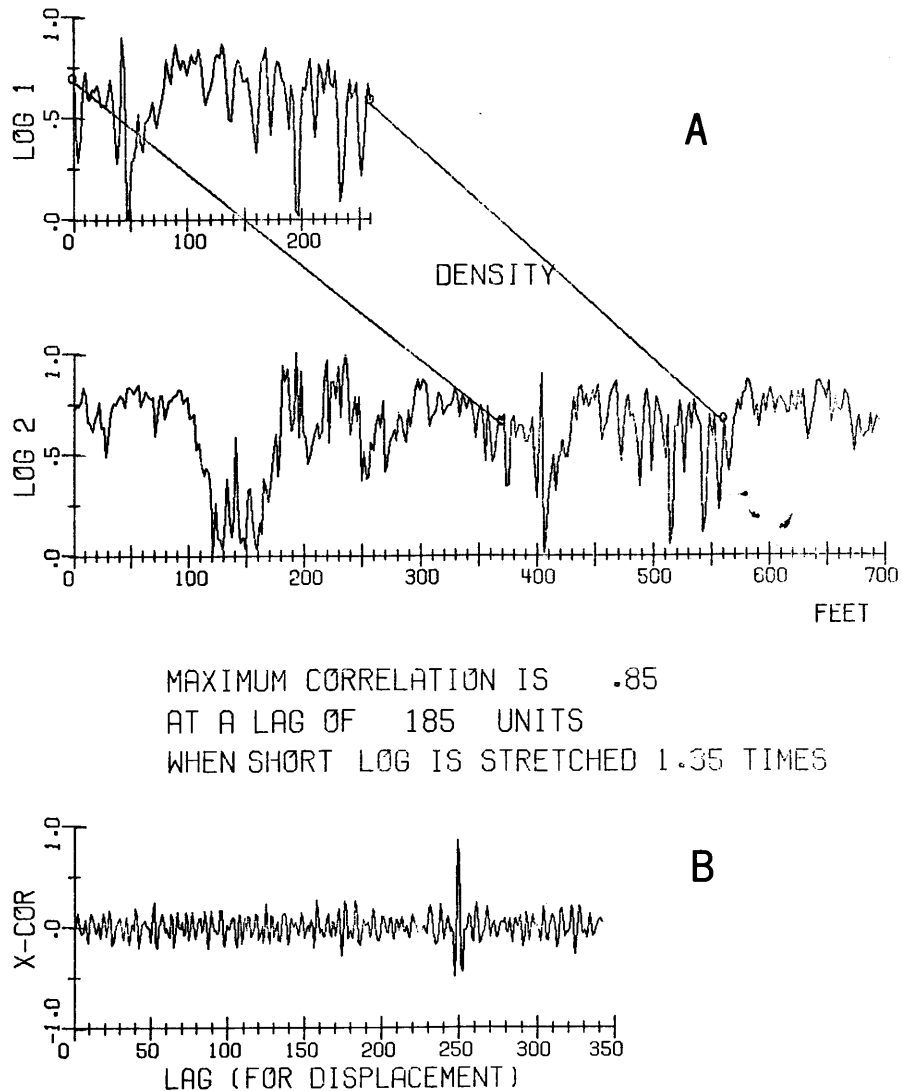


Figure 5. Output plot of a test case for program SPECOR. (See appendix 4.)

A, Computer correlation of density logs showing a stretch of 1.35 for Log 1. The tie lines show correlations. *B*, Crosscorrelation function of stretched logs with the peak at a lag of 250 (1.35 times the actual displacement of 185 units).

Discussion

Empirical results of model data show that use of power spectra is highly effective in predicting stretch values. Geologic variations complicate the actual logs, however, and they seldom preserve identical forms from well to well. It follows that the value of the maximum correlation coefficient will be smaller when applied to noisy field data versus model data. In many field-data studies several comparable peak

values are observed from correlation of power spectra. The final decision of which peak value yields the correct stretch factor may be made by comparing the largest coefficient obtained from crosscorrelation of each set of such stretched logs. Techniques of filtering and proper selection of parts of logs may sharpen the correct peak value and improve the results, but these aspects are not included in program SPECOR presented here.

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Appendix 1. Fortran IV Program SPECOR

Program SPECOR contains many comment cards identifying the purpose of each section. The main calling program (flow diagram shown in appendix 2) uses 12 subroutines and five Calcomp subroutines.

Subroutine FOURT is a Fast Fourier Transform algorithm for any number of data (written by Norman Brenner at the MIT Lincoln Laboratory, 1967).

```

PROGRAM SPECOR (INPUT,TAPE3,TAPE4,PLOT,OUTPUT,TAPE5=INPUT,
+TAPE6=OUTPUT,TAPE10=PLOT)
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*-
*- PROGRAM SPECOR UTILIZES TWO NORMALIZED CROSS-CORRELATION
*- PROCESSES TO DETERMINE THE STRETCH FACTOR AND RELATIVE
*- DISPLACEMENT BETWEEN TWO DIGITIZED LOGS. CROSS-CORRELATION
*- (WITH VARIABLE WINDOW SIZE) OF THE POWER SPECTRA OF TWO LOGS
*- IDENTIFIES THE DIRECTION AND AMOUNT OF STRETCH BETWEEN LOGS.
*- THE PROCESS INVOLVES THE COMPUTATIONS OF POWER SPECTRA IN THE
*- FREQUENCY DOMAIN WITH THE FREQUENCY INTERVALS TRANSFORMED TO A
*- LOGARITHMIC SCALE. LAGRANGE'S METHOD OF INTERPOLATION OBTAINS
*- EQUALLY SPACED POWER SPECTRA FOR CORRELATION. USING TOP TWO
*- PEAK VALUES OF THE CROSS-CORRELATION FUNCTION OF POWER SPECTRA,
*- LOGS ARE THEN STRETCHED BY THE FFT (FAST FOURIER TRANSFORM)
*- INTERPOLATION METHOD. THE LARGEST COEFFICIENT OBTAINED FROM
*- CROSS-CORRELATION (WITH FIXED WINDOW SIZE) OF EACH SET OF SUCH
*- STRETCHED LOGS DETERMINES THE OPTIMUM DISPLACEMENT AND STRETCH.
*- OUTPUTS CONSIST OF A LINE PRINTER LIST OF THE INPUT DATA,
*- COEFFICIENTS OF THE CROSS-CORRELATION FUNCTION OF POWER SPECTRA
*- AND THE OPTIMUM STRETCH AND DISPLACEMENT VALUES. THE RESULTS
*- OF INTERMEDIATE STEPS ARE PRINTED OUT AS OPTIONAL. A CALCOMP
*- PLOT SHOWS THE INITIAL LOGS AND TIE LINES CONNECTING EQUIVALENT
*- PARTS OF THE LOGS. THE CORRELATION FUNCTION OF STRETCHED LOGS
*- WITH THE OPTIMUM STRETCH IS ALSO PLOTTED. THE RESULTS OF EVERY
*- PROCESS INVOLVED IN THE COMPUTATION OF THE CROSS-CORRELATION
*- FUNCTION OF POWER SPECTRA ARE PLOTTED AS OPTIONAL.
*-
*- THE INPUT CARDS ARE
*- 1. NUMBER OF DATA SETS TO BE CORRELATED. FORMAT(I5)
*- 2. DESCRIPTION OF INPUT DATA. FORMAT(8A10)
*- 3. NAME OF LOG. FORMAT(A10)
*- 4. LS = NUMBER OF DATA POINTS OF THE SHORT LOG.
*- LL = NUMBER OF DATA POINTS OF THE LONG LOG.
*- IDER = 1 DERIVATIVE IS WANTED TO COMPUTE POWER SPECTRA
*- = 0 DERIVATIVE IS NOT WANTED.
*- IORG = 1 ORIGINAL DATA IS WANTED FOR STRETCHING AND
*- FOLLOWING CORRELATION.
*- = 0 DERIVATIVE DATA IS WANTED FOR STRETCHING AND
*- FOLLOWING CORRELATION.
*- SMAX = MAXIMUM ANTICIPATED STRETCH VALUE. TYPICAL VALUE = 2.0
*- SINT = DIGITIZATION INTERVAL.
*- DEPTH1 = DEPTH OF THE SHORT LOG.
*- DEPTH2 = DEPTH OF THE LONG LOG.
*- PLRES = (IF NONZERO, ORIGINAL LOGS, TIE LINES AND THE
*- NORMALIZED CROSS-CORRELATION FUNCTION WITH THE
*- OPTIMUM STRETCH ARE PLOTTED)
*- PLALL = (IF NONZERO, RESULTS OF EVERY INTERMEDIATE STEP INVOLVED
*- IN THE CORRELATION OF POWER SPECTRA ARE PLOTTED)
*- PRALL = (IF NONZERO, DERIVATIVES OF LOG DATA, POWER SPECTRA
*- AND INTERPLOTTED SPECTRA ARE ALL PRINTED OUT)
*- FCRMAT(4I5,7F5.0)
*- 5. DATA VALUES OF TWO LOGS ARE READ. THE ORDER IS SHORT LOG AND
*- LONG LOG. FORMAT(F10.3)
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*- THIS PROGRAM IS WRITTEN BY BYUNG-DOC KWON, GEOLOGY DEPARTMENT,
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*-
DIMENSION RLOG1(800),RLOG2(800),YIP1(800),YIP2(800)
DIMENSION CLOG1(800),CLOG2(800),WORK(1600)
DIMENSION XCORL(100),XCORS(100),TITLE(10)
COMPLEX CLOG1,CLOG2
DATA LONG /5# LCG/
DATA SHORT /5#SHCRT/

*-
*- READ THE NUMBER OF DATA SETS TO BE CORRELATED
*-
READ(5,301) NSET
DO 290 IJ=1,NSET
CLTM1=SECCND(A)

*-
*- INITIALIZE ALL ARRAYS TO ZERO
*-
DO 10 I=1,800
RLOG1(I)=RLOG2(I)=YIP1(I)=YIP2(I)=WORK(I)=WORK(I+800)=0.0
CLOG1(I)=CLOG2(I)=CMPLX(0.0,0.0)
10 CONTINUE
DO 20 I=1,100
20 XCORL(I)=XCORS(I)=0.0

*-
*- READ AND WRITE PARAMETERS AND LOG DATA
*-
READ(5,298) (TITLE(I),I=1,8)
READ(5,298) ITITLE
READ(5,301) LS,LL,IDER,ICRG,SMAX,SINT,DEPTH1,DEPTH2,PLRES,
+PLALL,PRALL
READ(5,302) (RLOG1(I),I=1,LS)
READ(5,302) (RLOG2(I),I=1,LL)

*-
*- KEEP THE ORIGINAL DATA IN TAPE3 FOR PLOT
*-
WRITE(3) (RLOG1(I),I=1,LS)
WRITE(3) (RLOG2(I),I=1,LL)
WRITE(6,299) (TITLE(I),I=1,8)
WRITE(6,300) ITITLE
WRITE(6,303) LS,LL,IDER,IORG,SMAX,SINT,DEPTH1,DEPTH2
WRITE(6,304)
DO 30 I=1,LS
30 WRITE(6,305) I,RLOG1(I),RLOG2(I)
LS1=LS+1
DO 40 I=LS1,LL
40 WRITE(6,306) I,RLOG2(I)

*-
*- CHECK WHETHER DERIVATIVE IS WANTED
*-
IF(IDER.EQ.0) GO TO 80
CALL DERIVAT (RLOG1,LS)
RLOG1(LS+1)=0.0
CALL DERIVAT (RLOG2,LL)
IF (PRALL.EQ.0.0) GO TO 70
WRITE(6,307)
DO 50 I=1,LS
50 WRITE(6,305) I,RLOG1(I),RLOG2(I)
LS1=LS+1
DO 60 I=LS1,LL
60 WRITE(6,306) I,RLOG2(I)
70 CONTINUE

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*-
*- KEEP THE DERIVATIVE DATA FOR PLOT
*-
      WRITE(3) (RLOG1(I),I=1,LL)
      WRITE(3) (RLCG2(I),I=1,LL)
80    CONTINUE
*-
*- CCNSTRUCT COMPLEX SERIES AND DO FOURIER TRANSFORM
*-
      DO 90 I=1,LL
      CLOG1(I)=CMPLX(RLOG1(I),0.0)
      CLOG2(I)=CMPLX(RLCG2(I),0.0)
90    CONTINUE
      CALL FOURT (CLOG1,LL,1,-1,1,WORK)
      CALL FOURT (CLOG2,LL,1,-1,1,WCRK)
*-
*- CCMPUTE POWER SPECTRA (THE SECOND HALF ABOVE NYQUIST FREQUENCY
*- IS IGNORED)
*-
      NYQ=LL/2+1
      DO 100 I=2,NYQ
      RLOG1(I-1)=(REAL(CLOG1(I))**2+AIMAG(CLOG1(I))**2)/FLOAT(LL)
      RLOG2(I-1)=(REAL(CLOG2(I))**2+AIMAG(CLOG2(I))**2)/FLOAT(LL)
100   CONTINUE
      NN=NYQ-1
      IF (PRALL.EQ.0.0) GO TO 120
      WRITE(6,308)
      DO 110 I=1,NN
110   WRITE(6,309) I,CLOG1(I+1),RLOG1(I),CLOG2(I+1),RLOG2(I)
120   CONTINUE
*-
*- KEEP THE POWER SPECTRA IN TAPE3 FOR PLOT
*-
      WRITE(3) (RLCG1(I),I=1,NN)
      WRITE(3) (RLCG2(I),I=1,NN)
*-
*- TRANSFORM THE FREQUENCIES INTO A LOGARITHMIC SCALE
*-
      DO 130 I=1,NN
130   WORK(I)=ALOG10(FLOAT(I))
      WRITE(3) (WORK(I),I=1,NN)
*-
*- OBTAIN EQUALLY SPACED POWER SPECTRA USING LAGRANGE'S
*- INTERPOLATION METHOD
*-
      JLAST=NN-2
      DELT=0.01
      CALL INTPOL3 (WORK,RLOG1,RLOG2,YIP1,YIP2,10,JLAST,NLAST,DELT)
*-
*- KEEP INTERPOLATED SPECTRA IN TAPE3 FOR PLOT
*-
      WRITE(3) (YIP1(I),I=1,NLAST)
      WRITE(3) (YIP2(I),I=1,NLAST)
      IF (PRALL.EQ.0.0) GO TO 150
      WRITE(6,310)
      DO 140 I=1,NLAST
140   WRITE(6,305) I,YIP1(I),YIP2(I)
150   CONTINUE

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*-
*- CROSS-CORRELATE INTERPOLATED POWER SPECTRA TO OBTAIN
*- STRETCH VALUES
*-
      LAGMAX=ALOG10(SMAX)/DELT+1.5
      CALL CROSS1 (YIP1,YIP2,XCORL,NLAST,LAGMAX)
      CALL CROSS1 (YIP2,YIP1,XCORS,NLAST,LAGMAX)
      WRITE(6,313)
      DO 160 I=1,LAGMAX
      K1=-I+1
      K2=I-1
160   WRITE(6,312) K1,XCORL(I),K2,XCORS(I)
      WRITE(6,311)
      LAGTOT=2*LAGMAX-1
      DO 170 I=1,LAGMAX
      WORK(I)=FLOAT(-LAGMAX+I)
170   YIP1(I)=XCORL(LAGMAX-I+1)
      DO 180 I=2,LAGMAX
      WORK(LAGMAX+I-1)=FLOAT(I-1)
180   YIP1(LAGMAX+I-1)=XCORS(I)
*-
*- KEEP THE CROSS-CORRELATION FUNCTION OF POWER SPECTRA IN TAPE3
*- FOR PLOT
*-
      WRITE(3) (WORK(I),I=1,LAGTOT)
      WRITE(3) (YIP1(I),I=1,LAGTOT)
*-
*- FIND THE MAXIMUM PEAK IN THE CORRELATION FUNCTION OF POWER SPECTRA
*- AND COMPUTE CORRESPONDING STRETCH FACTOR
*-
      CALL MAX (YIP1,1,LAGTOT,I1,PCMAX1)
      XLAG1=WORK(I1)
      DEL1=ABS(XLAG1)*DELT
      ST1=10.**DEL1
*-
*- FIND SECOND PEAK IN THE CORRELATION FUNCTION OF POWER SPECTRA
*- AND COMPUTE CORRESPONDING STRETCH FACTOR
*-
      CALL SCAN (YIP1,I1,LAGTOT)
      CALL MAX (YIP1,1,LAGTOT,I2,PCMAX2)
      XLAG2=WORK(I2)
      DEL2=ABS(XLAG2)*DELT
      ST2=10.**DEL2
*-
*- FROM TWO PEAK VALUES, FIND THE OPTIMUM DISPLACEMENT AND STRETCH
*-
      IF(XLAG1.GT.0.0) GO TO 190
*-
*- STRETCHING AND CORRELATION OF THE FIRST PEAK ASSUMES THE LONG LOG
*- (LOG2) IS STRETCHED
*-
      WRITE(6,315) ST1
      CALL STXCO1 (RLOG1,RLOG2,CLOG1,WORK,YIP1,LS,LL,ST1,ML1,IDL,
+CMAX1,IDER,IORG)
      IF (XLAG2.GT.0.0) GO TO 210
      GO TO 200

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*-
*- STRETCHING AND CORRELATION& THE FIRST PEAK ASSUMES THE SHORT
*- (LOG1) IS STRETCHED.
*-
190  WRITE(6,314) ST1
      CALL STXCO2 (RLOG1,RLOG2,CLOG1,WORK,YIP1,LS,LL,ST1,ML1,ID1,
+CMAX1,IDER,IORG)
      IF(XLAG2.GT.0.0) GO TO 210
*-
*- STRETCHING AND CORRELATION& THE SECOND PEAK ASSUMES THE LONG LOG
*- (LOG2) IS STRETCHED.
*-
200  WRITE(6,317) ST2
      CALL STXCO1 (RLOG1,RLOG2,CLOG2,WORK,YIP2,LS,LL,ST2,ML2,ID2,
+CMAX2,IDER,IORG)
      GO TO 220
*-
*- STRETCHING AND CORRELATION& THE SECOND PEAK ASSUMES THE SHORT LOG
*- (LGG1) IS STRETCHED.
*-
210  WRITE(6,316) ST2
      CALL STXCO2 (RLOG1,RLOG2,CLOG2,WORK,YIP2,LS,LL,ST2,ML2,ID2,
+CMAX2,IDER,IORG)
*-
*- COMPARE THE COEFFICIENTS OBTAINED FROM CORRELATIONS TWO SETS OF
*- OF STRETCHED LOGS.
*-
220  IF(CMAX1.LT.CMAX2) GO TO 230
      CMAX=CMAX1
      ST=ST1
      ML=ML1
      ID=ID1
      WRITE(4) (YIP1(I),I=1,ML)
      IF(XLAG1.GT.0.0) GO TO 240
      GC TO 260
230  CMAX=CMAX2
      ST=ST2
      ML=ML2
      ID=ID2
      WRITE(4) (YIP2(I),I=1,ML)
240  IF(XLAG2.GT.0.0) GO TO 250
      GO TO 260
*-
*- THE FINAL RESULT SUGGESTS THAT THE SHORT LOG (LOG1) IS STRETCHED.
*- PLOT THE CORRELATICN RESULT.
*-
250  ID=FLOAT(ID)/ST+0.5
      WRITE(6,318) ST,CMAX,ID
      IDEND=FLOAT(IC)+(FLOAT(LS)/ST)
      CLTM2=SECCND(A)
      IF (PLRES.EQ.0.0) GO TO 270
      CALL PLOTRES (RLOG1,RLOG2,WORK,YIP1,LS,LL,SINT,ST,ID,IDEND,
+CMAX,ML,ITITLE,SHORT,DEPTH1,DEPTH2)
      GC TO 270
*-
*- THE FINAL RESULT SUGGESTS THAT THE LONG LOG (LOG2) IS STRETCHED.
*- PLOT THE CORRELATICN RESULT.
*-
260  WRITE(6,319) ST,CMAX,ID
      IDEND=FLOAT(ID)+(FLOAT(LS)*ST)
      CLTM2=SECCND(A)
      IF(PLRES.EQ.0.0) GO TO 270

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*-
*- PLOT INPUT DATA AND CORRELATION RESULTS
*-
      CALL PLOTRES (RLOG1,RLOG2,WORK,YIP1,LS,LL,SINT,ST, ID, IDEND,
+CMAX,ML,ITITLE,LCNG,DEPTH1,DEPTH2)
270  IF (PRALL.EQ.0.0) GO TO 280
*-
*- PLOT THE RESULTS OF EVERY STEP INVOLVED IN THE CORRELATION PROCESS
*- OF POWER SPECTRA
*-
      CALL PLOTALL (RLCG1,RLOG2,YIP1,YIP2,WORK,LL,LS,NN,
+NLAST,IDER,LAGTOT)
280  CONTINUE
      CTOT=CLTM2-CLTM1
      WRITE(6,889) CTOT
889  FORMAT(* TOTAL COMPUTING TIME =*,F10.3,*SECONDS*)
      REWIND 3
      REWIND 4
290  CONTINUE
*-
*- FCRMATS
*-
298  FORMAT(8A10)
299  FORMAT(1H1,8A10,/)
300  FORMAT(3X,A10)
301  FORMAT(4I5,7F5.0)
302  FORMAT(F10.3)
303  FORMAT(3X,*LS=*, I5,3X,*LL=*, I5,3X,*IDER=*, I2,3X,*IORG=*, I2,
+3X,*SMAX=*,F5.1,3X,*SINT=*,F5.1,/,3X,*DEPTH OF LOG 1 =*
+,F6.1,* FEET*,/3X,*DEPTH OF LOG 2 =*,F6.1,* FEET*,/)
304  FORMAT(1H0,10X,*INPUT DATA*,//,10X,*LOG 1   LOG 2*,/)
305  FORMAT(I5,2F10.3)
306  FORMAT(I5,10X,F10.3)
307  FORMAT(//,8X,*DERIVATIVED DATA*,//,10X,*LOG 1   LOG 2*,/)
308  FORMAT(//,30X,*FOURIER TRANSFORM*,//,15X,*LOG 1*,35X,*LOG 2*,
+//,10X,*REAL*,3X,*IMAGINARY*,2X,*POWER SPECTRUM*,7X,*REAL*,3X,
+*IMAGINARY*,2X,*POWER SPECTRUM*,/)
309  FORMAT(I5,3F10.3,10X,3F10.3)
310  FORMAT(//,10X,*INTERPOLATED POWER SPECTRUM ( START FROM 10TH OF
+ORIGINAL )*,//,10X,*LOG 1   LOG 2*)
311  FORMAT(//,* STRETCH FACTOR FOUND FROM CORRELATION OF POWER SPECTR
+A*)
312  FORMAT(10X,I5,F15.3,22X,I5,F15.3)
313  FORMAT(//,20X,*   NORMALIZED CORRELATION COEFFICIENTS*,/,
+10X,* ( ASSUME LONG LOG IS STRETCHED )*,10X,
+* ( ASSUME SHORT LOG IS STRETCHED )*,//,8X,*LAG NUMBER*,
+5X,*VALUE OF COEFFICIENT*,7X,*LAG NUMBER*,5X,
+*VALUE OF COEFFICIENT*,/)
314  FORMAT(//,* FIRST CHOICE - SHORT LOG IS STRETCHED*,F6.2,
+* TIMES*)
315  FORMAT(//,* FIRST CHOICE - LONG LOG IS STRETCHED*,F6.2,
+* TIMES*)
316  FORMAT(//,* SECOND CHOICE - SHORT LOG IS STRETCHED*,F6.2,
+* TIMES*)
317  FORMAT(//,* SECOND CHOICE - LONG LOG IS STRETCHED*,F6.2,
+* TIMES*)
318  FORMAT(//,* FINAL RESULT SUGGESTS THAT SHORT LOG IS STRETCHED*,
+F5.2,* TIMES*,//,* MAXIMUM CORRELATION IS*,F5.3,* AT A LAG OF*,
+I5)
319  FORMAT(//,* FINAL RESULT SUGGEST THAT LONG LOG IS STRETCHED*,
+F5.2,* TIMES*,//,* MAXIMUM CORRELATION IS*,F5.3,* AT A LAG OF*,
+I3)
      STOP
      END
      SUBROUTINE MEAN (A,N)

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*-
*- REMOVE D.C. VALUE
*-
      DIMENSION A(1)
      TOT=0.0
      DO 10 I=1,N
10     TOT=TOT+A(I)
      AMEAN=TCT/FLCAT(N)
      DO 20 I=1,N
20     A(I)=A(I)-AMEAN
      RETURN
      END
      SUBROUTINE DERIVAT (A,N)
*-
*- REPLACE LOG DATA BY THEIR FIRST DERIVATIVES
*-
      DIMENSION A(1)
      N=N-1
      DO 10 I=1,N
10     A(I)=A(I+1)-A(I)
      RETURN
      END
      SUBROUTINE INTPOL3 (X,RLOG1,RLOG2,YIP1,YIP2,JSTART,JLAST,
+NLAST,DELT)
*-
*- INTERPOLATE EQUALLY SPACED SAMPLES USING LAGRANGE'S 3RD
*- DEGREE POLYNOMIAL.
*-
      DIMENSION X(1),RLOG1(1),RLOG2(1),YIP1(1),YIP2(1)
      NSEQ=1
      DO 1 J=JSTART,JLAST
2     TXIP=FLOAT(NSEQ-1)*DELT+1.0
      IF(X(J).LE.TXIP.AND.X(J+1).GE.TXIP) GO TO 3
      GO TO 1
3     A1=X(J-1)-X(J)
      A2=X(J-1)-X(J+1)
      A3=X(J-1)-X(J+2)
      A4=-A1
      A5=X(J)-X(J+1)
      A6=X(J)-X(J+2)
      A7=-A2
      A8=-A5
      A9=X(J+1)-X(J+2)
      A10=-A3
      A11=-A6
      A12=-A9
      C1=1.0/(A1*A2*A3)
      C2=1.0/(A4*A5*A6)
      C3=1.0/(A7*A8*A9)
      C4=1.0/(A10*A11*A12)
      B1=TXIF-X(J-1)
      B2=TXIP-X(J)
      B3=TXIP-X(J+1)
      B4=TXIF-X(J+2)
      P1=B2*B3*B4
      P2=B1*B3*B4
      P3=B1*B2*B4
      P4=B1*B2*B3
      YIP1(NSEQ)=(C1*P1*RLOG1(J-1))+(C2*P2*RLOG1(J))+
+ (C3*P3*RLOG1(J+1))+(C4*P4*RLOG1(J+2))
      YIP2(NSEQ)=(C1*P1*RLCG2(J-1))+(C2*P2*RLOG2(J))+
+ (C3*P3*RLOG2(J+1))+(C4*P4*RLOG2(J+2))
      IF (YIP1(NSEQ).LT.0.) YIP1(NSEQ)=0.0
      IF (YIP2(NSEQ).LT.0.) YIP2(NSEQ)=0.0
      NSEQ=NSEQ+1
      GO TO 2
1     CONTINUE

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      NLAST=NSEQ-1
      RETURN
      END
      SUBROUTINE CROSS1 (A,B,C,L,ML)
*-
*-  NORMALIZED CROSS-CORRELATION WITH A VARIABLE WINDOW SIZE
*-
      DIMENSION A(1),B(1),C(1)
      ATOT=BTOT=ASQ=BSQ=0.0
      DO 1 I=1,L
      ATOT=ATOT+A(I)
      BTOT=BTOT+B(I)
      ASQ=ASQ+A(I)**2
1     BSQ=BSQ+B(I)**2
      DO 2 J=1,ML
      AB=0.0
      N=L-J+1
      DO 3 K=1,N
3     AB=AB+(A(K+J-1)*B(K))
      CNUM=AB-(ATOT*BTOT/FLOAT(N))
      CDEN=SQRT((ASQ-(ATOT**2/FLOAT(N)))*(BSQ-(BTOT**2/FLOAT(N))))
      IF(CDEN.EQ.0.0) CDEN=100000000.
      C(J)=CNUM/CDEN
      ATOT=ATOT-A(J)
      BTOT=BTOT-B(L-J+1)
      ASQ=ASQ-A(J)**2
      BSQ=BSQ-B(L-J+1)**2
2     CONTINUE
      RETURN
      END
      SUBROUTINE CROSS2 (A,B,C,L1,L2,ML)
*-
*-  NORMALIZED CROSS-CORRELATION WITH A FIXED WINDOW SIZE
*-
      DIMENSION A(1),B(1),C(1)
      ATOT=BTOT=ASQ=BSQ=0.0
      DO 1 I=1,L1
      ATOT=ATOT+A(I)
      BTOT=BTOT+B(I)
      ASQ=ASQ+A(I)**2
1     BSQ=BSQ+B(I)**2
      ML=L2-L1+1
      DO 2 J=1,ML
      AB=0.0
      DO 3 K=1,L1
3     AB=AB+(A(K)*B(K+J-1))
      CNUM=AB-(ATOT*BTOT/FLOAT(L1))
      CDEN=SQRT((ASQ-(ATOT**2/FLOAT(L1)))*(BSQ-(BTOT**2/FLOAT(L1))))
      IF(CDEN.EQ.0.0) CDEN=100000000.
      C(J)=CNUM/CDEN
      BTOT=BTOT-B(J)+B(L1+J)
      BSQ=BSQ-B(J)**2+B(L1+J)**2
2     CONTINUE
      RETURN
      END
      SUBROUTINE MAX (A,M,N,ID,AMAX)

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*-
*- FIND THE MAXIMUM (AMAX) AND ITS POSITION (ID)
*-
      DIMENSION A(1)
      AMAX=0.0
      DO 1 I=M,N
      IF(A(I).GT.AMAX) GO TO 2
      GO TO 1
2     AMAX=A(I)
      ID=I
1     CONTINUE
      RETURN
      END
      SUBROUTINE SCAN (A,ID,LAGMAX)

*-
*- SCAN CORRELATION COEFFICIENTS TO DETERMINE SECOND BEST
*- STRETCH FACTOR
*-
      DIMENSION A(1)
      ID1=ID+1
      LMAX=LAGMAX-1
      IF (ID1.GE.LAGMAX) GO TO 3
      DO 1 I=ID1,LMAX
      IF ((A(I+1)-A(I)).LT.0.0) GO TO 2
      GO TO 4
2     A(I)=-1.0
      IF(I.EQ.LMAX) A(LAGMAX)=-1.0
1     CONTINUE
3     A(ID1)=-1.0
4     LAST=ID-2
      IF (LAST.LT.1) GO TO 7
      DO 5 J=1,LAST
      K=ID-J
      IF((A(K-1)-A(K)).LT.0.0) GO TO 6
      GO TO 8
6     A(K)=-1.0
      IF (K.EQ.2) A(1)=-1.0
5     CONTINUE
7     A(ID-1)=-1.0
8     A(ID)=0.0
      RETURN
      END
      SUBROUTINE STXCC1 (RLOG1,RLOG2,CLOG1,WORK,XCOR,LS,LL,ST,ML1,
+ID1,CMAX1,IDER,ICRG)

*-
*- STRETCH THE SHORT LOG (LOG1) BY FFT INTERPOLATION METHOD
*- AND CROSS-CORRELATE WITH THE LONG LOG (LOG2).
*- FIND THE MAXIMUM CORRELATION COEFFICIENT.
*-
      DIMENSION RLOG1(1),RLOG2(1),CLOG1(1),WORK(1),XCOR(1)
      COMPLEX CLOG1
      REWIND 3
      READ(3) (RLOG1(I),I=1,LS)
      READ(3) (RLOG2(I),I=1,LL)
      IF (IDER.EQ.0.CR.ICRG.NE.0.) GO TO 1
      READ(3) (RLOG1(I),I=1,LS)
      READ(3) (RLOG2(I),I=1,LL)
1     M=FLOAT(LS)*ST+0.5
      CALL STRETCH (RLOG1,CLOG1,WORK,LS,M)
      CALL CROSS2 (RLOG1,RLOG2,XCOR,M,LL,ML1)
      CALL MAX (XCOR,1,ML1,ID1,CMAX1)
      RETURN
      END
      SUBROUTINE STXCO2 (RLOG1,RLOG2,CLOG2,WORK,XCOR,LS,LL,ST,ML2,
+ID2,CMAX2,IDER,ICRG)

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*-
*- STRETCH THE LONG LOG (LOG2) BY FFT INTERPOLATION METHOD
*- AND CROSS-CORRELATE WITH THE SHORT LOG (LOG1).
*- FIND THE MAXIMUM CORRELATION COEFFICIENT.
*-
      DIMENSION RLOG1(1),RLOG2(1),CLCG2(1),WORK(1),XCOR(1)
      COMPLEX CLOG2
      REWIND 3
      RFAD(3) (RLOG1(I),I=1,LS)
      READ(3) (RLOG2(I),I=1,LL)
      IF (IDER.EQ.0.OR.IORG.NE.0.) GO TO 1
      READ(3) (RLOG1(I),I=1,LS)
      READ(3) (RLOG2(I),I=1,LL)
1     M=FLOAT(LL)*ST+0.5
      CALL STRETCH (RLOG2,CLOG2,WORK,LL,M)
      CALL CROSS2 (RLOG1,RLOG2,XCCR,LS,M,ML2)
      CALL MAX (XCOR,1,ML2,ID2,CMAX2)
      RETURN
      END
      SUBROUTINE STRETCH (RA,A,WORK,N,M)
*-
*- INTERPOLATE TIME SERIES DATA WITH N VALUES TO A SERIES WITH
*- M VALUES IN THE FREQUENCY DOMAIN.
*-
      DIMENSION WORK(1),RA(1),A(1)
      COMPLEX A
      DO 5 I=1,N
5     A(I)=CMPLX(RA(I),0.0)
      CALL FOURT (A,N,1,-1,1,WORK)
      IF(N.EQ.M) GO TO 50
*-
*- SEARCH FOR THE NYQUIST
*-
      K=FLOAT(N)/2.+1.5
      MN=M-N
      KZ=K+MN-1
*-
*- TRANSFER THE CONJUGATE PARTS
*-
      DO 10 I=K,N
10    A(M-I+K)=A(N-I+K)
*-
*- CHECK IF INPUT DATA TOTAL IS EVEN OR ODD
*-
      IF((N/2*2).EQ.N) GO TO 20
      GO TO 30
*-
*- DIVIDE THE AMPLITUDE OF NYQUIST FREQUENCY BY 2
*- FOR THE CASE OF EVEN N
*-
20    A(K)=A(K+MN)=A(K)/2.
      K=K+1
      IF(M.EQ.(N+1)) GO TO 50
30    CONTINUE
*-
*- ADD (M-N)ZEROS FOR ODD CASE ,(M-N-1) FOR EVEN CASE
*-
      DO 40 I=K,KZ
40    A(I)=0.0
*-
*- INVERSE F.T.
*-
50    CALL FOURT (A,M,1,1,1,WORK)

```

```

*-
*- NORMALIZATION - DIVIDE BY INPUT SIGNAL LENGTH (N)
*-
      DO 60 I=1,M
      A(I)=A(I)/FLOAT(N)
      RA(I)=REAL(A(I))
60    CONTINUE
      RETURN
      END
      SUBROUTINE NORMAL (X,Y,N,M)

*-
*- NORMALIZE LOG DATA TO FIT THE SCALE OF PLOT
*-
      DIMENSION X(1),Y(1)
      IMAX=IMIN=JMAX=JMIN=1
      DO 1 I=1,N
      IF ( X(I).GT. X(IMAX)) IMAX=I
      IF ( X(I).LT. X(IMIN)) IMIN=I
1     CCNTINUE
      DO 2 J=1,M
      IF ( Y(J).GT. Y(JMAX)) JMAX=J
      IF ( Y(J).LT. Y(JMIN)) JMIN=J
2     CCNTINUE
      ZMAX=AMAX1( X(IMAX), Y(JMAX))
      ZMIN=AMIN1( X(IMIN), Y(JMIN))
      DIFF=ZMAX-ZMIN
      DO 3 I=1,N
      X(I)=(X(I)-ZMIN)/DIFF
3     DO 4 J=1,M
      Y(J)=(Y(J)-ZMIN)/DIFF
4     RETURN
      END
      SUBROUTINE PLOTALL (RLOG1,RLOG2,YIP1,YIP2,WORK,LL,LS,NN,
+NLAST,IDER,LAGTOT)

*-
*- PLOT ALL THE RESULTS INVOLVED IN THE PROCESSES TO OBTAIN
*- THE CROSS-CORRELATION FUNCTION OF POWER SPECTRA
*-
      DIMENSION RLOG1(1),RLOG2(1),YIP1(1),YIP2(1),WORK(1)
      CALL IDENT (10)
      CALL FACTOR (0.6)

*-
*- PLOT INITIAL LCG DATA
*-
      DO 1 I=1,800
1     WORK(I)=FLOAT(I-1)
      REWIND 3
      READ(3) (RLOG1(I),I=1,LS)
      READ(3) (RLOG2(I),I=1,LL)
      CALL AXISCL (WORK,0.0,LL,1,10HINPUT DATA,-10,
+0.5,8.5,5.0,0,0,.08)
      CALL AXISCL (RLOG1,90.,LS,1,4HLOG1,4,0.5,8.5,1.5,0,2,.08)
      WORK(LS+1)=WORK(LL+1)
      WORK(LS+2)=WORK(LL+2)
      WORK(LS+3)=WORK(LL+2)
      CALL IULINE (WORK,RLOG1,LS,1,0.5,8.5,0)
      WORK(LS+1)=FLOAT(LS)
      WORK(LS+2)=FLOAT(LS+1)
      WORK(LS+3)=FLOCAT(LS+2)
      CALL AXISCL (WORK,0.0,LL,1,10HINPUT DATA,-10,
+0.5,6.0,5.0,0,0,.08)
      CALL AXISCL (RLOG2,90.,LL,1,4HLOG2,4,0.5,6.0,1.5,0,2,.08)
      CALL IULINE (WORK,RLOG2,LL,1,0.5,6.0,C)
      IF (IDER.EQ.0) GO TO 3

```

```

*-
*- PLOT DERIVATIVES OF THE LOG DATA
*-
      READ(3) (RLOG1(I),I=1,LL)
      READ(3) (RLOG2(I),I=1,LL)
      CALL IUAXIS (0.0,WORK(LL+1),WORK(LL+2),WORK(LL+3),
+15HDERIVATIVE DATA,-15,0.5,3.5,5.0,0,0,.08)
      CALL AXISCL (RLOG1,90.,LL,1,4HLOG1,4,0.5,3.5,1.5,0,2,.08)
      CALL IULINE (WORK,RLOG1,LL,1,0.5,3.5,0)
      CALL IUAXIS (0.0,WORK(LL+1),WORK(LL+2),WORK(LL+3),
+15HDERIVATIVE DATA,-15,0.5,1.0,5.0,0,0,.08)
      CALL AXISCL (RLOG2,90.,LL,1,4HLOG2,4,0.5,1.0,1.5,0,2,.08)
      CALL IULINE (WORK,RLOG2,LL,1,0.5,1.0,0)
3      CONTINUE
*-
*- PLOT POWER SPECTRA
*-
      READ(3) (RLOG1(I),I=1,NN)
      READ(3) (RLOG2(I),I=1,NN)
      CALL AXISCL (WORK,0.0,NN,1,17HFREQUENCY (LOG1),-17,
+6.5,8.5,4.0,0,0,.08)
      CALL AXISCL (RLOG1,90.,NN,1,8HPOWER SP,8,6.5,8.5,1.5,0,2,.08)
      CALL IULINE (WORK,RLOG1,NN,1,6.5,8.5,0)
      CALL IUAXIS (0.0,WORK(NN+1),WORK(NN+2),WORK(NN+3),
+17HFREQUENCY (LOG2),-17,6.5,6.0,4.0,0,0,.08)
      CALL AXISCL (RLOG2,90.,NN,1,8HPOWER SP,8,6.5,6.0,1.5,0,2,.08)
      CALL IULINE (WORK,RLOG2,NN,1,6.5,6.0,0)
*-
*- PLOT POWER SPECTRA ON THE LOGARITHMICALLY SCALED
*- FREQUENCY AXIS
*-
      READ(3) (WORK(I),I=1,NN)
      CALL AXISCL (WORK,0.0,NN,1,17HLOG10 FREQ (LOG1),-17,
+6.5,3.5,4.0,0,2,.08)
      CALL AXISCL (RLOG1,90.,NN,1,8HPOWER SP,8,6.5,3.5,1.5,0,2,.08)
      CALL IULINE (WORK,RLOG1,NN,1,6.5,3.5,0)
      CALL IUAXIS (0.0,WORK(NN+1),WORK(NN+2),WORK(NN+3),
+17HLOG10 FREQ (LOG2),-17,6.5,1.0,4.0,0,2,.08)
      CALL AXISCL (RLOG2,90.,NN,1,8HPOWER SP,8,6.5,1.0,1.5,0,2,.08)
      CALL IULINE (WORK,RLOG2,NN,1,6.5,1.0,0)
*-
*- PLOT THE INTERPOLATED POWER SPECTRA
*-
      DO 2 I=1,NLAST
2      WORK(I)=FLOAT(I-1)
      READ(3) (YIP1(I),I=1,NLAST)
      READ(3) (YIP2(I),I=1,NLAST)
      CALL AXISCL (WORK,0.0,NLAST,1,24HINTERPOLATED FREQ (LOG1),-24,
+12.0,8.5,4.0,0,0,.08)
      CALL AXISCL (YIP1,90.,NLAST,1,8HPOWER SP,8,12.0,8.5,1.5,0,2,.08)
      CALL IULINE (WORK,YIP1,NLAST,1,12.0,8.5,0)
      CALL IUAXIS (0.0,WORK(NLAST+1),WORK(NLAST+2),WORK(NLAST+3),
+24HINTERPOLATED FREQ (LOG2),-24,12.0,6.0,4.0,0,0,.08)
      CALL AXISCL (YIP2,90.,NLAST,1,8HPOWER SP,8,12.0,6.0,1.5,0,2,.08)
      CALL IULINE (WORK,YIP2,NLAST,1,12.0,6.0,0)

```

```

*-
*- PLOT THE NORMALIZED CROSS-CORRELATION FUNCTION OF
*- INTERPOLATED POWER SPECTRA
*-
      READ(3) (WORK(I),I=1,LAGTOT)
      READ(3) (RLOG1(I),I=1,LAGTOT)
      CALL AXISCL (WCRK,0.0,LAGTOT,1,17+LAG (FOR STRETCH),-17,
+12.0,3.5,4.0,0,0,.08)
      CALL AXISCL (RLOG1,90.,LAGTOT,1,5+X-COR,5,12.0,3.5,1.5,0,1,.08)
      CALL IULINE (WCRK,RLOG1,LAGTOT,1,12.0,3.5,0)
      CALL CLOSEPF
      RETURN
      END
      SUBROUTINE PLOTRES (RLOG1,RLOG2,X,XCCR,LS,LL,SINT,ST,ID,
+IDEND,CMAX,ML,ITITLE,CHCICE,DEPTH1,DEPTH2)
*-
*- PLOT ORIGINAL LOG DATA, TIE LINES CONNECTING EQUIVALENT
*- PARTS OF THE LOGS AND THE CROSS-CORRELATION FUNCTION OF
*- STRETCHED LOGS WITH THE OPTIMUM STRETCH
*-
      DIMENSION RLOG1(1),RLOG2(1),X(1),XCOR(1)
*-
*- RETRIEVE ORIGINAL DATA AND NORMALIZE TO PLOT
*-
      REWIND 3
      READ(3) (RLOG1(I),I=1,LS)
      READ(3) (RLOG2(I),I=1,LL)
      REWIND 4
      READ(4) (XCOR(I),I=1,ML)
      CALL NORMAL (RLOG1,RLOG2,LS,LL)
      CALL IDENT (10)
      CALL FACTOR(0.7)
*-
*- SET SCALE VALUES AND PLOT AXIS AND LOG DATA
*-
      DO 10 I=1,LL
10    X(I)=FLOCAT(I-1)*SINT+DEPTH2
      RLOG2(LL+1)=0.0
      RLOG2(LL+2)=FACT=1./1.5
      RLOG2(LL+3)=.25
      CALL IUAXIS (90.,0.,FACT,.25,5HLOG 2,5,1.0,6.0,1.5,0,1,.10)
      FACTX=(X(LL)-X(1))/6.0
      CALL IUAXIS (0.0,X(1),FACTX,10.0,1H ,-1,1.0,6.0,6.0,
+0,1,.10)
      X(LL+1)=X(1)
      X(LL+2)=FACTX
      X(LL+3)=10.0
      CALL IULINE (X,RLOG2,LL,1,1.0,6.0,0)
      X2S=(X(ID)-X(LL+1))/X(LL+2)+1.0
      X2L=(X(IDEND)-X(LL+1))/X(LL+2)+1.0
      DO 20 I=1,LS
20    X(I)=FLOCAT(I-1)*SINT+DEPTH1
      SLENTH=6.0*FLOCAT(LS-1)/FLOCAT(LL-1)
      RLOG1(LS+1)=0.0
      RLOG1(LS+2)=FACT=1./1.5
      RLOG1(LS+3)=.25
      CALL IUAXIS (90.,0.0,FACT,.25,5HLOG 1,5,1.0,8.5,1.5,0,1,.10)
      CALL IUAXIS (0.0,X(1),FACTX,10.0,1H ,-1,1.0,8.5,SLENTH,
+0,1,.10)
      X(LS+1)=X(1)
      X(LS+2)=FACTX
      X(LS+3)=10.0
      CALL IULINE (X,RLOG1,LS,1,1.0,8.5,0)

```

```

*-
*- WRITE TITLE (NAME OF LOG) AND CORRELATION RESULTS
*-
      X1S=(X(1)-X(LS+1))/X(LS+2)+1.0
      X1L=(X(LS)-X(LS+1))/X(LS+2)+1.0
      CALL SYMBOL (6.5,5.5,.12,4HFEEET,C.0,4)
      XLOC=SLENTH+1.5
      CALL SYMBOL (XLCC,8.0,.15,ITITLE,0.0,10)
      XSYM=2.5
      CALL SYMBOL (XSYM,5.,.15,22HMAXIMUM CORRELATION IS,0.,22)
      XNUM=XSYM+3.25
      CMAX=CMAX+0.005
      CALL NUMBER (XNUM,5.,.15,CMAX,C.,2)
      CALL SYMBOL (XSYM,4.7,.15,24HAT A LAG OF           UNITS,0.,24)
      XNUM=XSYM+1.75
      XLAG=FLOAT(ID)
      CALL NUMBER (XNUM,4.7,.15,XLAG,0.,-1)
      CALL SYMBOL (XSYM,4.4,.15,38HWHEN           LOG IS STRETCHED           TIME
+S,0.0,38)
      XCHC=XSYM+0.6
      XST=XSYM+3.6
      CALL SYMBOL (XCHO,4.4,.15,CHOICE,0.0,5)
      ST=ST+0.005
      CALL NUMBER (XST,4.4,.15,ST,0.,2)
*-
*- DRAW TIE LINES TO SHOW EQUIVALENT PORTIONS
*-
      Y1S=1.5*RLOG1(1)+8.5
      CALL SYMBOL (X1S,Y1S,.06,26,0.0,-1)
      Y2S=1.5*RLOG2(ID)+6.0
      CALL SYMBOL (X2S,Y2S,.06,26,0.0,-2)
      Y1L=1.5*RLOG1(LS)+8.5
      CALL SYMBOL (X1L,Y1L,.06,26,0.0,-1)
      Y2L=1.5*RLOG2(IDEND)+6.0
      CALL SYMBOL (X2L,Y2L,.06,26,0.0,-2)
*-
*- PLOT THE NORMALIZED CROSS-CORRELATION FUNCTION OF
*- STRETCHED LOG WITH THE OPTIMUM STRETCH
*-
      DO 30 I=1,ML
30    X(I)=FLCAT(I-1)
      XCOR(ML+1)=-1.0
      XCOR(ML+2)=FACT=2./1.5
      XCOR(ML+3)=.5
      CALL IUAXIS (90.,-1.,FACT,.5,5HX-COR,5,1.0,2.5,1.5,0,1,.10)
      CALL AXISCL (X,0.,ML,1,22HLAG (FOR DISPLACEMENT),-22,1.0,2.5,4.,
+0,0,.10)
      CALL IULINE (X,XCOR,ML,1,1.0,2.5,0)
      CALL CLCSEPF
      RETURN
      END

```

```

SUBROUTINE FCURT(DATA,NN,NDIM,ISIGN,IFORM,WORK)
DIMENSION DATA(1),NN(1),IFACT(32),WORK(1)
TWOPI=6.283185307
IF(NDIM-1)920,1,1
1  NTOT=2
DO 2 ICIM=1,NDIM
IF(NN(ICIM))920,920,2
2  NTOT=NTOT*NN(ICIM)
C
C  MAIN LOOP FOR EACH DIMENSION
C
NP1=2
DO 910 IDIM=1,NDIM
N=NN(IDIM)
NP2=NP1*N
IF(N-1)920,900,5
C
C  FACTOR N
C
5  M=N
NTWO=NP1
IF=1
IDIV=2
10  IQUOT=M/IDIV
IREM=M-IDIV*IQUOT
IF(IQUOT-IDIV)50,11,11
11  IF(IREM)20,12,20
12  NTWO=NTWO+NTWO
M=IQUOT
GO TO 10
20  IDIV=3
30  IQUOT=M/IDIV
IREM=M-IDIV*IQUOT
IF(IQUOT-IDIV)60,31,31
31  IF(IREM)40,32,40
32  IFACT(IF)=IDIV
IF=IF+1
M=IQUOT
GO TO 30
40  IDIV=IDIV+2
GO TO 30
50  IF(IREM)60,51,60
51  NTWO=NTWO+NTWO
GO TO 70
60  IFACT(IF)=M
C
C  SEPARATE FOUR CASES--
C  1. COMPLEX TRANSFORM OR REAL TRANSFORM FOR THE 4TH, 5TH, ETC.
C     DIMENSIONS.
C  2. REAL TRANSFORM FOR THE 2ND OR 3RD DIMENSION. METHOD--
C     TRANSFORM HALF THE DATA, SUPPLYING THE OTHER HALF BY CON-
C     JUGATE SYMMETRY.
C  3. REAL TRANSFORM FOR THE 1ST DIMENSION, N ODD. METHOD--
C     TRANSFORM HALF THE DATA AT EACH STAGE, SUPPLYING THE OTHER
C     HALF BY CONJUGATE SYMMETRY.
C  4. REAL TRANSFORM FOR THE 1ST DIMENSION, N EVEN. METHOD--
C     TRANSFORM A COMPLEX ARRAY OF LENGTH N/2 WHOSE REAL PARTS
C     ARE THE EVEN NUMBERED REAL VALUES AND WHOSE IMAGINARY PARTS
C     ARE THE ODD NUMBERED REAL VALUES. SEPARATE AND SUPPLY
C     THE SECOND HALF BY CONJUGATE SYMMETRY.
C
FFTT0770
FFTT0780
FFTT0790
FFTT0800
FFTT0810
FFTT0820
FFTT0830
FFTT0840
FFTT0850
FFTT0860
FFTT0870
FFTT0880
FFTT0890
FFTT0900
FFTT0910
FFTT0920
FFTT0930
FFTT0940
FFTT0950
FFTT0960
FFTT0970
FFTT0980
FFTT0990
FFTT1000
FFTT1010
FFTT1020
FFTT1030
FFTT1040
FFTT1050
FFTT1060
FFTT1070
FFTT1080
FFTT1090
FFTT1100
FFTT1110
FFTT1120
FFTT1130
FFTT1140
FFTT1150
FFTT1160
FFTT1170
FFTT1180
FFTT1190
FFTT1200
FFTT1210
FFTT1220
FFTT1230
FFTT1240
FFTT1250
FFTT1260
FFTT1270
FFTT1280
FFTT1290
FFTT1300
FFTT1310
FFTT1320
FFTT1330
FFTT1340
FFTT1350
FFTT1360

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7C  NON2=NF1*(NP2/NTWO)                                FFTT1370
    ICASE=1                                             FFTT1380
    IF(IDIM-4)71,90,90                                FFTT1390
71  IF(IFORM)72,72,90                                FFTT1400
72  ICASE=2                                             FFTT1410
    IF(IDIM-1)73,73,90                                FFTT1420
73  ICASE=3                                             FFTT1430
    IF(NTWO-NP1)90,90,74                              FFTT1440
74  ICASE=4                                             FFTT1450
    NTWO=NTWO/2                                        FFTT1460
    N=N/2                                              FFTT1470
    NP2=NP2/2                                         FFTT1480
    NTOT=NTOT/2                                       FFTT1490
    I=3                                                FFTT1500
    DO 80 J=2,NTOT                                    FFTT1510
    DATA(J)=DATA(I)                                  FFTT1520
8C  I=I+2                                              FFTT1530
90  IIRNG=NP1                                         FFTT1540
    IF(ICASE-2)100,95,100                             FFTT1550
95  IIRNG=NPO*(1+NPREV/2)                             FFTT1560
C                                         FFTT1570
C  SHUFFLE ON THE FACTORS OF TWO IN N. AS THE SHUFFLING FFTT1580
C  CAN BE DONE BY SIMPLE INTERCHANGE, NO WORKING ARRAY IS NEEDED FFTT1590
C                                         FFTT1600
100 IF(NTWO-NP1)600,600,110                           FFTT1610
110 NP2HF=NP2/2                                       FFTT1620
    J=1                                                FFTT1630
    DO 150 I2=1,NP2,NON2                              FFTT1640
    IF(J-I2)120,130,130                                FFTT1650
120 I1MAX=I2+NON2-2                                   FFTT1660
    DO 125 I1=I2,I1MAX,2                              FFTT1670
    DO 125 I3=I1,NTOT,NP2                             FFTT1680
    J3=J+I3-I2                                         FFTT1690
    TEMPR=DATA(I3)                                     FFTT1700
    TEMPI=DATA(I3+1)                                   FFTT1710
    DATA(I3)=DATA(J3)                                 FFTT1720
    DATA(I3+1)=DATA(J3+1)                             FFTT1730
    DATA(J3)=TEMPR                                    FFTT1740
125 DATA(J3+1)=TEMPI                                 FFTT1750
130 M=NP2HF                                           FFTT1760
140 IF(J-M)150,150,145                                FFTT1770
145 J=J-M                                              FFTT1780
    M=M/2                                              FFTT1790
    IF(M-NON2)150,140,140                              FFTT1800
150 J=J+M                                             FFTT1810
C                                         FFTT1820
C  MAIN LOOP FOR FACTORS OF TWO. PERFORM FOURIER TRANSFORMS OF FFTT1830
C  LENGTH FOUR, WITH ONE OF LENGTH TWO IF NEEDED. THE TWIDDLE FACTOR FFTT1840
C  W=EXP(ISIGN*2*PI*SQR(-1)*M/(4*MMAX)). CHECK FOR W=ISIGN*SQR(-1) FFTT1850
C  AND REPEAT FOR W=ISIGN*SQR(-1)*CONJUGATE(W).      FFTT1860
C                                         FFTT1870

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NON2T=NON2+NON2
IPAR=NTWC/NP1
310 IF (IPAR-2) 350,33C,320
320 IPAR=IPAR/4
GO TO 310
330 DO 340 I1=1,I1RNG,2
DO 340 J3=I1,NON2,NP1
DO 340 K1=J3,NTOT,NON2T
K2=K1+NON2
TEMPR=DATA(K2)
TEMPI=DATA(K2+1)
DATA(K2)=DATA(K1)-TEMPR
DATA(K2+1)=DATA(K1+1)-TEMPI
DATA(K1)=DATA(K1)+TEMPR
340 DATA(K1+1)=DATA(K1+1)+TEMPI
350 MMAX=NON2
360 IF (MMAX-NP2HF) 370,600,600
370 LMAX=MAX0(NON2T,MMAX/2)
IF (MMAX-NON2) 405,405,380
380 THETA=-TWOPI*FLOAT(NON2)/FLCAT(4*MMAX)
IF (ISIGN) 400,390,390
390 THETA=-THETA
400 WR=COS(THETA)
WI=SIN(THETA)
WSTPR=-2.*WI*WI
WSTPI=2.*WR*WI
405 DO 570 L=NON2,LMAX,NON2T
M=L
IF (MMAX-NON2) 420,420,410
410 W2R=WR*WR-WI*WI
W2I=2.*WR*WI
W3R=W2R*WR-W2I*WI
W3I=W2I*WI+W2R*WR
420 DO 530 I1=1,I1RNG,2
DO 530 J3=I1,NON2,NP1
KMIN=J3+IPAR*M
IF (MMAX-NON2) 430,430,440
430 KMIN=J3
440 KDIF=IPAR*MMAX
450 KSTEP=4*KDIF
DO 520 K1=KMIN,NTOT,KSTEP
K2=K1+KDIF
K3=K2+KDIF
K4=K3+KDIF
IF (MMAX-NON2) 460,460,480
460 U1R=DATA(K1)+DATA(K2)
U1I=DATA(K1+1)+DATA(K2+1)
U2R=DATA(K3)+DATA(K4)
U2I=DATA(K3+1)+DATA(K4+1)
U3R=DATA(K1)-DATA(K2)
U3I=DATA(K1+1)-DATA(K2+1)
IF (ISIGN) 470,475,475
470 U4R=DATA(K3+1)-DATA(K4+1)
U4I=DATA(K4)-DATA(K3)
GO TO 510
475 U4R=DATA(K4+1)-DATA(K3+1)
U4I=DATA(K3)-DATA(K4)
GO TO 510
FFTT1880
FFTT1890
FFTT1900
FFTT1910
FFTT1920
FFTT1930
FFTT1940
FFTT1950
FFTT1960
FFTT1970
FFTT1980
FFTT1990
FFTT2000
FFTT2010
FFTT2020
FFTT2030
FFTT2040
FFTT2050
FFTT2060
FFTT2070
FFTT2080
FFTT2090
FFTT2100
FFTT2110
FFTT2120
FFTT2130
FFTT2140
FFTT2150
FFTT2160
FFTT2170
FFTT2180
FFTT2190
FFTT2200
FFTT2210
FFTT2220
FFTT2230
FFTT2240
FFTT2250
FFTT2260
FFTT2270
FFTT2280
FFTT2290
FFTT2300
FFTT2310
FFTT2320
FFTT2330
FFTT2340
FFTT2350
FFTT2360
FFTT2370
FFTT2380
FFTT2390
FFTT2400
FFTT2410
FFTT2420
FFTT2430
FFTT2440
FFTT2450

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480   T2R=W2R*DATA(K2)-W2I*DATA(K2+1)          FFTT2460
      T2I=W2R*DATA(K2+1)+W2I*DATA(K2)          FFTT2470
      T3R=WR*DATA(K3)-WI*DATA(K3+1)           FFTT2480
      T3I=WR*DATA(K3+1)+WI*DATA(K3)           FFTT2490
      T4R=W3R*DATA(K4)-W3I*DATA(K4+1)         FFTT2500
      T4I=W3R*DATA(K4+1)+W3I*DATA(K4)         FFTT2510
      U1R=DATA(K1)+T2R                          FFTT2520
      U1I=DATA(K1+1)+T2I                        FFTT2530
      U2R=T3R+T4R                              FFTT2540
      U2I=T3I+T4I                              FFTT2550
      U3R=DATA(K1)-T2R                          FFTT2560
      U3I=DATA(K1+1)-T2I                       FFTT2570
      IF (ISIGN) 490,500,500                    FFTT2580
490   U4R=T3I-T4I                              FFTT2590
      U4I=T4R-T3R                              FFTT2600
      GO TO 510                                  FFTT2610
500   U4R=T4I-T3I                              FFTT2620
      U4I=T3R-T4R                              FFTT2630
510   DATA(K1)=U1R+U2R                        FFTT2640
      DATA(K1+1)=U1I+U2I                      FFTT2650
      DATA(K2)=U3R+U4R                        FFTT2660
      DATA(K2+1)=U3I+U4I                      FFTT2670
      DATA(K3)=U1R-U2R                        FFTT2680
      DATA(K3+1)=U1I-U2I                      FFTT2690
      DATA(K4)=U3R-U4R                        FFTT2700
520   DATA(K4+1)=U3I-U4I                      FFTT2710
      KMIN=4*(KMIN-J3)+J3                      FFTT2720
      KDIF=KSTEP                                FFTT2730
      IF (KDIF-NP2) 450,530,530                FFTT2740
530   CONTINUE                                  FFTT2750
      M=MMAX-M                                  FFTT2760
      IF (ISIGN) 540,550,550                    FFTT2770
540   TEMPR=WR                                  FFTT2780
      WR=-WI                                     FFTT2790
      WI=-TEMPR                                  FFTT2800
      GO TO 560                                  FFTT2810
550   TEMPR=WR                                  FFTT2820
      WR=WI                                     FFTT2830
      WI=TEMPR                                  FFTT2840
560   IF (M-LMAX) 565,565,410                  FFTT2850
565   TEMPR=WR                                  FFTT2860
      WR=WR*WSTPR-WI*WSTPI+WR                  FFTT2870
570   WI=WI*WSTPR+TEMPR*WSTPI+WI              FFTT2880
      IPAR=3-IPAR                               FFTT2890
      MMAX=MMAX+MMAX                           FFTT2900
      GO TO 360                                  FFTT2910
C                                           FFTT2920
C   MAIN LOOP FOR FACTORS NOT EQUAL TO TWO. APPLY THE TWIDDLE FACTOR FFTT2930
C   W=EXP{ISIGN*2*PI*SQRT(-1)*(J2-1)*(J1-J2)/(NP2*IFP1)}, THEN FFTT2940
C   PERFORM A FOURIER TRANSFORM OF LENGTH IFACT(IF), MAKING USE OF FFTT2950
C   CONJUGATE SYMMETRIES.                    FFTT2960
C                                           FFTT2970

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600 IF (NTWO-NP2) 605, 700, 700          FFTT2980
605 IFP1=NON2                          FFTT2990
    IF=1                                FFTT3000
    NP1HF=NP1/2                         FFTT3010
610 IFP2=IFP1/IFACT(IF)                FFTT3020
    J1RNG=NP2                           FFTT3030
    IF (ICASE-3) 612, 611, 612          FFTT3040
611 J1RNG=(NP2+IFP1)/2                 FFTT3050
    J2STP=NP2/IFACT(IF)                FFTT3060
    J1RG2=(J2STP+IFP2)/2               FFTT3070
612 J2MIN=1+IFP2                       FFTT3080
    IF (IFP1-NP2) 615, 640, 640         FFTT3090
615 DO 635 J2=J2MIN, IFP1, IFP2        FFTT3100
    THETA=-TWOPI*FLOAT(J2-1)/FLOAT(NP2) FFTT3110
    IF (ISIGN) 625, 620, 620           FFTT3120
620 THETA=-THETA                       FFTT3130
625 SINTH=SIN(THETA/2.)                FFTT3140
    WSTPR=-2.*SINTH*SINTH               FFTT3150
    WSTPI=SIN(THETA)                   FFTT3160
    WR=WSTPR+1.                         FFTT3170
    WI=WSTFI                             FFTT3180
    J1MIN=J2+IFP1                       FFTT3190
    DO 635 J1=J1MIN, J1RNG, IFP1        FFTT3200
    I1MAX=J1+I1RNG-2                   FFTT3210
    DO 630 I1=J1, I1MAX, 2              FFTT3220
    DO 630 I3=I1, NTOT, NP2             FFTT3230
    J3MAX=I3+IFP2-NP1                  FFTT3240
    DO 630 J3=I3, J3MAX, NP1            FFTT3250
    TEMPR=DATA(J3)                      FFTT3260
    DATA(J3)=DATA(J3)*WR-DATA(J3+1)*WI FFTT3270
630 DATA(J3+1)=TEMPR*WI+DATA(J3+1)*WR FFTT3280
    TEMPR=WR                             FFTT3290
    WR=WR*WSTPR-WI*WSTPI+WR            FFTT3300
635 WI=TEMPR*WSTPI+WI*WSTPR+WI         FFTT3310
640 THETA=-TWOPI/IFACT(IF)              FFTT3320
    IF (ISIGN) 650, 645, 645           FFTT3330
    645 THETA=-THETA
    650 SINTH=SIN(THETA/2.)
    WSTPR=-2.*SINTH*SINTH
    WSTPI=SIN(THETA)
    KSTEP=2*N/IFACT(IF)
    KRANG=KSTEP*(IFACT(IF)/2)+1
    DO 698 I1=1, I1RNG, 2
    DO 698 I3=I1, NTOT, NP2
    DO 690 KMIN=1, KRANG, KSTEP
    J1MAX=I3+J1RNG-IFP1
    DO 680 J1=I3, J1MAX, IFP1
    J3MAX=J1+IFP2-NP1
    DO 680 J3=J1, J3MAX, NP1
    J2MAX=J3+IFP1-IFP2
    K=KMIN+(J3-J1+(J1-I3)/IFACT(IF))/NP1HF
    IF (KMIN-1) 655, 655, 665
655 SUMR=0.
    SUMI=0.
    DO 660 J2=J3, J2MAX, IFP2
    SUMR=SUMR+DATA(J2)
660 SUMI=SUMI+DATA(J2+1)
    WORK(K)=SUMR
    WORK(K+1)=SUMI
    GO TO 680

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665   KCONJ=K+2*(N-KMIN+1)          FFFT3580
      J2=J2MAX                     FFFT3590
      SUMR=DATA(J2)                FFFT3600
      SUMI=DATA(J2+1)              FFFT3610
      OLDSR=C.                      FFFT3620
      OLDSI=C.                      FFFT3630
      J2=J2-IFP2                   FFFT3640
670   TEMPR=SUMR                   FFFT3650
      TEMPI=SUMI                    FFFT3660
      SUMR=TWOWR*SUMR-OLDSR+CATA(J2) FFFT3670
      SUMI=TWOWR*SUMI-OLDSI+CATA(J2+1) FFFT3680
      OLDSR=TEMPR                  FFFT3690
      OLDSI=TEMPI                  FFFT3700
      J2=J2-IFP2                   FFFT3710
      IF(J2-J3)675,675,67C         FFFT3720
675   TEMPR=WR*SUMR-OLDSR+CATA(J2) FFFT3730
      TEMPI=WI*SUMI                FFFT3740
      WORK(K)=TEMPR-TEMPI          FFFT3750
      WORK(KCONJ)=TEMPR+TEMPI      FFFT3760
      TEMPR=WR*SUMI-OLDSI+DATA(J2+1) FFFT3770
      TEMPI=WI*SUMR                FFFT3780
      WORK(K+1)=TEMPR+TEMPI        FFFT3790
      WORK(KCONJ+1)=TEMPR-TEMPI    FFFT3800
680   CONTINUE                    FFFT3810
      IF(KMIN-1)685,685,686        FFFT3820
685   WR=WSTPR+1.                  FFFT3830
      WI=WSTPI                      FFFT3840
      GO TO 690                     FFFT3850
686   TEMPR=WR                     FFFT3860
      WR=WR*WSTPR-WI*WSTPI+WR      FFFT3870
      WI=TEMPR*WSTPI+WI*WSTPR+WI  FFFT3880
690   TWOWR=WR+WR                  FFFT3890
      IF(ICASE-3)692,691,692        FFFT3900
691   IF(IFP1-NP2)695,692,692      FFFT3910
692   K=1                            FFFT3920
      I2MAX=I3+NP2-NP1             FFFT3930
      DO 693 I2=I3,I2MAX,NP1        FFFT3940
      DATA(I2)=WORK(K)             FFFT3950
      DATA(I2+1)=WORK(K+1)         FFFT3960
693   K=K+2                          FFFT3970
      GO TO 698                     FFFT3980
C                                     FFFT3990
C   COMPLETE A REAL TRANSFORM IN THE 1ST DIMENSION, N ODD, BY CON- FFFT4000
C   JUGATE SYMMETRIES AT EACH STAGE. 6FFT4010
C                                     6FFT4020
695   J3MAX=I3+IFP2-NP1             6FFT4030
      DO 697 J3=I3,J3MAX,NP1        FFFT4040
      J2MAX=J3+NP2-J2STP           FFFT4050
      DO 697 J2=J3,J2MAX,J2STP     FFFT4060
      J1MAX=J2+J1RG2-IFP2          FFFT4070
      J1CNJ=J3+J2MAX+J2STP-J2      FFFT4080
      DO 697 J1=J2,J1MAX,IFP2      FFFT4090
      K=1+J1-I3                     FFFT4100
      DATA(J1)=WORK(K)             FFFT4110
      DATA(J1+1)=WORK(K+1)         FFFT4120
      IF(J1-J2)697,697,696         FFFT4130
696   DATA(J1CNJ)=WORK(K)          FFFT4140
      DATA(J1CNJ+1)=-WORK(K+1)    FFFT4150
697   J1CNJ=J1CNJ-IFP2             FFFT4160
698   CONTINUE                      FFFT4170
      IF=IF+1                       FFFT4180
      IFP1=IFP2                     FFFT4190
      IF(IFP1-NP1)700,700,610      FFFT4200

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C      COMPLETE A REAL TRANSFORM IN THE 1ST DIMENSION, N EVEN, BY CON-
C      JUGATE SYMMETRIES.
C
700    GO TO (900,800,900,701),ICASE
701    NHALF=N
        N=N+N
        THETA=-TWOPI/FLOAT(N)
        IF(ISIGN)703,702,702
702    THETA=-THETA
703    SINTH=SIN(THETA/2.)
        WSTPR=-2.*SINTH*SINTH
        WSTPI=SIN(THETA)
        WR=WSTPR+1.
        WI=WSTPI
        IMIN=3
        JMIN=2*NHALF-1
        GO TO 725
710    J=JMIN
        DO 720 I=IMIN,NTOT,NP2
            SUMR=(DATA(I)+DATA(J))/2.
            SUMI=(DATA(I+1)+DATA(J+1))/2.
            DIFR=(DATA(I)-DATA(J))/2.
            DIFI=(DATA(I+1)-DATA(J+1))/2.
            TEMPR=WR*SUMI+WI*DIFR
            TEMPI=WI*SUMI-WR*DIFR
            DATA(I)=SUMR+TEMPR
            DATA(I+1)=DIFI+TEMPI
            DATA(J)=SUMR-TEMPR
            DATA(J+1)=-DIFI+TEMPI
720    J=J+NP2
            IMIN=IMIN+2
            JMIN=JMIN-2
            TEMPR=WR
            WR=WR*WSTPR-WI*WSTPI+WR
            WI=TEMPR*WSTPI+WI*WSTPR+WI
725    IF(IMIN-JMIN)710,730,740
730    IF(ISIGN)731,740,740
731    DO 735 I=IMIN,NTOT,NP2
735    DATA(I+1)=-DATA(I+1)
740    NP2=NP2+NP2
        NTOT=NTOT+NTOT
        J=NTOT+1
        IMAX=NTOT/2+1
745    IMIN=IMAX-2*NHALF
        I=IMIN
        GO TO 755
750    DATA(J)=DATA(I)
        DATA(J+1)=-DATA(I+1)
755    I=I+2
        J=J-2
        IF(I-IMAX)750,760,760
760    DATA(J)=DATA(IMIN)-DATA(IMIN+1)
        DATA(J+1)=0.
        IF(I-J)770,780,780
765    DATA(J)=DATA(I)
        DATA(J+1)=DATA(I+1)
770    I=I-2
        J=J-2
        IF(I-IMIN)775,775,765
775    DATA(J)=DATA(IMIN)+DATA(IMIN+1)
        DATA(J+1)=0.
        IMAX=IMIN
        GO TO 745
780    DATA(1)=DATA(1)+DATA(2)
        DATA(2)=0.
        GO TO 900

```

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FFTT4210
FFTT4220
FFTT4230
FFTT4240
FFTT4250
FFTT4260
FFTT4270
FFTT4280
FFTT4290
FFTT4300
FFTT4310
FFTT4320
FFTT4330
FFTT4340
FFTT4350
FFTT4360
FFTT4370
FFTT4380
FFTT4390
FFTT4400
FFTT4410
FFTT4420
FFTT4430
FFTT4440
FFTT4450
FFTT4460
FFTT4470
FFTT4480
FFTT4490
FFTT4500
FFTT4510
FFTT4520
FFTT4530
FFTT4540
FFTT4550
FFTT4560
FFTT4570
FFTT4580
FFTT4590
FFTT4600
FFTT4610
FFTT4620
FFTT4630
FFTT4640
FFTT4650
FFTT4660
FFTT4670
FFTT4680
FFTT4690
FFTT4700
FFTT4710
FFTT4720
FFTT4730
FFTT4740
FFTT4750
FFTT4760
FFTT4770
FFTT4780
FFTT4790
FFTT4800
FFTT4810
FFTT4820
FFTT4830
FFTT4840
FFTT4850
FFTT4860
FFTT4870

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C		FFTT4880
C	COMPLETE A REAL TRANSFORM FOR THE 2ND OR 3RD DIMENSION BY	FFTT4890
C	CONJUGATE SYMMETRIES.	FFTT4900
C		FFTT4910
800	IF(I1RNG-NP1)805,900,900	FFTT4920
805	DO 860 I3=1,NTOT,NP2	FFTT4930
	I2MAX=I3+NP2-NP1	FFTT4940
	DO 860 I2=I3,I2MAX,NP1	FFTT4950
	IMIN=I2+I1RNG	FFTT4960
	IMAX=I2+NP1-2	FFTT4970
	JMAX=2*I3+NP1-IMIN	FFTT4980
	IF(I2-I3)820,820,810	FFTT4990
810	JMAX=JMAX+NP2	FFTT5000
820	IF(IDIM-2)850,850,830	FFTT5010
830	J=JMAX+NPO	FFTT5020
	DO 840 I=IMIN,IMAX,2	FFTT5030
	DATA(I)=DATA(J)	FFTT5040
	DATA(I+1)=-DATA(J+1)	FFTT5050
840	J=J-2	FFTT5060
850	J=JMAX	FFTT5070
	DO 860 I=IMIN,IMAX,NPO	FFTT5080
	DATA(I)=DATA(J)	FFTT5090
	DATA(I+1)=-DATA(J+1)	FFTT5100
860	J=J-NPC	FFTT5110
C		FFTT5120
C	END OF LOOP ON EACH DIMENSION	FFTT5130
C		FFTT5140
900	NPO=NP1	FFTT5150
	NP1=NP2	FFTT5160
910	NPREV=N	FFTT5170
920	RETURN	FFTT5180
	END	

Appendix 3. Input Cards for Test Case

The source of the data for this test case is a density log digitized from a report of the Deep Sea Drilling Project of 1969 (Kennedy and others, p. 321-324). The log is stretched 1.35 times, and a part of the stretched log is chosen for the short log (Log 1). The long log (Log 2) is the first 350 points of the initial log data.

card. (See appendix 1.) A short log of 130 points is correlating with a long log of 350 points (LS = 130, LL = 350). Derivatives of data are used to compute power spectra and also for stretching and correlation (IDER = 1, IORG = 0). Maximum anticipated stretch is set to 2.0 (SMAX = 2.0). Sampling interval is 2.0 feet (SINT = 2.0). Depths of both logs are set to 0 feet (DEPTH1 = 0.0, DEPTH2 = 0.0). Plots and all intermediate results are requested (PLRES = 1.0, PLALL = 1.0, PRALL = 1.0). Format (4I5, 7F5.0).

Card 1. Number of sets to be correlated. In this test case one set of the model density log is correlated. (NSET = 1). Format (I5).

Card 2. Description of input data. (MODEL DENSITY LOGS: SHORT LOG (LOG 1) IS STRETCHED 1.35 TIMES). Format (8A10).

Card 3. Name of logs. (DENSITY). Format (A10).

Cards 5-134. Data values for the short log. Format (F10.3).

Card 4. Input parameters. Described in detail in the program comment

Cards 135-484. Data values for the long log. Format (F10.3).

```

card 1      1
card 2 MODEL DENSITY LOGS: SHORT LOG (LOG 1) IS STRETCHED 1.35 TIMES
card 3 DENSITY
card 4      130  350      1      0  2.0  2.0  0.0  0.0  1.0  1.0  1.0
card 5      1.184
.           .723
.           .481
.           .681
.           .
.           .
.           .
.           .
.           .909
.           1.138
.           1.003
card 134    .755
card 135    1.230
.           1.260
.           1.250
.           1.300
.           .
.           .
.           .
.           .
.           1.120
.           1.130
.           1.160
card 484    .870
  
```

} 130 data cards for Log 1

} 350 data cards for Log 2

Appendix 4. Test Case Output

The output of the test case consists of (1) a line printer listing of the original log data, derivative of the data, power spectra, interpolated power spectra,

and coefficients of the crosscorrelation function of power spectra and (2) two Calcomp plots summarizing these same results. (See figs. 4 and 5.)

1 DEEP SEA DENSITY LOG& SHORT LOG STRETCHED 1.35 TIMES

DENSITY
 LS= 130 LL= 350 IDER= 1 IORG= 0 SMAX= 2.0 SINT= 2.0
 DEPTH OF LOG 1 = .0 FEET
 DEPTH OF LOG 2 = .0 FEET

0 INPUT DATA

	LOG 1	LOG 2			
1	1.184	1.230	41	1.337	1.220
2	.723	1.260	42	1.241	1.300
3	.481	1.250	43	1.134	1.310
4	.681	1.300	44	1.329	1.340
5	1.086	1.410	45	1.472	1.350
6	1.233	1.350	46	1.357	1.400
7	1.026	1.120	47	1.260	1.390
8	1.001	1.110	48	1.331	1.280
9	1.090	1.050	49	1.325	1.310
10	1.072	1.140	50	1.210	1.330
11	1.123	1.200	51	1.277	1.150
12	1.067	1.290	52	1.392	1.170
13	.954	1.070	53	1.316	1.190
14	.961	1.080	54	1.311	.890
15	.939	.830	55	1.427	.940
16	1.053	1.050	56	1.334	.780
17	1.171	1.200	57	1.062	.680
18	.973	1.280	58	.963	.730
19	.699	1.270	59	1.059	.690
20	.472	1.310	60	1.098	.520
21	.745	1.350	61	1.164	.020
22	1.527	1.330	62	1.348	.440
23	1.225	1.250	63	1.382	.150
24	.010	1.410	64	1.354	.130
25	.000	1.420	65	1.472	.060
26	.492	1.400	66	1.439	.180
27	.495	1.360	67	1.132	.640
28	.625	1.420	68	.841	.360
29	.884	1.440	69	.823	.160
30	.657	1.260	70	1.057	.330
31	.567	1.320	71	1.257	.990
32	.804	1.380	72	1.341	.260
33	.839	1.340	73	1.309	.110
34	.876	1.320	74	1.159	.150
35	.986	1.330	75	1.153	.060
36	.848	1.010	76	1.186	.550
37	.774	1.150	77	1.053	.560
38	.914	1.350	78	.927	.320
39	.976	1.350	79	.674	.110
40	1.127	1.150	80	.566	.050

81	1.017	.280	136	.750
82	1.317	.180	137	.950
83	1.331	.640	138	.980
84	1.438	.540	139	1.060
85	1.103	.460	140	.960
86	.709	.660	141	1.200
87	.972	.820	142	1.150
88	1.264	1.020	143	1.040
89	1.325	.670	144	.950
90	1.297	.890	145	1.220
91	1.163	1.600	146	1.080
92	1.156	1.460	147	1.230
93	.959	1.570	148	1.370
94	.754	1.280	149	1.480
95	1.119	1.040	150	1.390
96	.971	1.160	151	1.480
97	.065	1.700	152	1.460
98	.027	.990	153	1.420
99	.781	1.550	154	1.080
100	1.108	1.050	155	1.160
101	1.080	.980	156	1.190
102	1.211	.770	157	1.220
103	1.348	.850	158	1.360
104	1.057	.940	159	1.330
105	.695	1.040	160	1.180
106	.925	1.120	161	1.230
107	1.297	.980	162	1.260
108	1.223	1.050	163	1.260
109	1.059	1.480	164	1.290
110	1.200	1.640	165	1.400
111	1.333	.950	166	1.340
112	1.139	1.450	167	1.160
113	1.103	1.460	168	1.340
114	1.246	1.320	169	1.300
115	.768	1.590	170	1.230
116	.152	1.160	171	1.310
117	.237	1.510	172	1.290
118	.590	1.690	173	1.140
119	.955	1.580	174	.980
120	1.170	1.020	175	1.180
121	1.019	1.130	176	1.260
122	1.065	1.330	177	1.160
123	1.145	1.130	178	.790
124	.697	1.330	179	1.240
125	.361	.630	180	.990
126	.548	.870	181	.780
127	.909	.640	182	.830
128	1.138	.660	183	1.060
129	1.003	.950	184	1.160
130	.755	.880	185	1.120
131		1.080	186	1.180
132		1.180	187	.580
133		1.070	188	.590
134		1.300	189	1.110
135		.700	190	1.160

191	.980	246	1.320
192	1.090	247	1.390
193	1.090	248	1.210
194	1.090	249	.710
195	.950	250	1.160
196	.950	251	1.320
197	1.030	252	1.270
198	1.150	253	1.150
199	.810	254	.990
200	.480	255	.810
201	.970	256	1.170
202	1.530	257	.090
203	.020	258	.250
204	.140	259	1.070
205	.530	260	1.080
206	.640	261	1.290
207	.840	262	1.180
208	.540	263	.690
209	.820	264	1.120
210	.830	265	1.270
211	.980	266	1.060
212	.820	267	1.300
213	.840	268	1.180
214	.970	269	1.140
215	1.180	270	1.080
216	1.320	271	.190
217	1.130	272	.320
218	1.390	273	.800
219	1.420	274	1.170
220	1.260	275	.990
221	1.350	276	1.170
222	1.240	277	.700
223	1.280	278	.380
224	1.380	279	.800
225	1.290	280	1.140
226	1.430	281	.890
227	1.220	282	.700
228	.960	283	.830
229	1.070	284	1.140
230	1.110	285	1.190
231	1.320	286	1.290
232	1.370	287	1.210
233	1.410	288	1.350
234	1.460	289	1.370
235	1.050	290	1.470
236	.790	291	1.450
237	1.040	292	1.340
238	1.290	293	1.160
239	1.340	294	1.250
240	1.160	295	1.070
241	1.180	296	1.270
242	1.100	297	1.340
243	.920	298	1.200
244	.570	299	1.340
245	.880	300	1.400

301	1.300
302	1.190
303	1.290
304	1.320
305	1.300
306	1.270
307	1.190
308	1.200
309	1.360
310	1.260
311	1.210
312	1.360
313	1.260
314	1.380
315	1.180
316	.970
317	1.070
318	1.210
319	1.290
320	1.450
321	1.460
322	1.430
323	1.380
324	1.310
325	1.450
326	1.110
327	1.180
328	1.320
329	1.230
330	1.200
331	1.260
332	1.370
333	1.340
334	1.220
335	1.050
336	.860
337	1.100
338	1.160
339	1.020
340	.980
341	1.020
342	1.030
343	1.180
344	1.020
345	1.120
346	1.170
347	1.120
348	1.130
349	1.160
350	.870

DERIVATIVE DATA

	LOG 1	LOG 2			
1	-.461	.030	51	.115	.020
2	-.242	-.010	52	-.076	.020
3	.200	.050	53	-.005	-.300
4	.405	.110	54	.116	.050
5	.147	-.060	55	-.093	-.160
6	-.207	-.230	56	-.272	-.100
7	-.025	-.010	57	-.099	.050
8	.089	-.060	58	.096	-.040
9	-.018	.090	59	.039	-.170
10	.051	.060	60	.066	-.500
11	-.056	.090	61	.184	.420
12	-.113	-.220	62	.034	-.290
13	.007	.010	63	-.028	-.020
14	-.022	-.250	64	.118	-.070
15	.114	.220	65	-.033	.120
16	.118	.150	66	-.307	.460
17	-.198	.080	67	-.291	-.280
18	-.274	-.010	68	-.018	-.200
19	-.227	.040	69	.234	.170
20	.273	.040	70	.200	.660
21	.782	-.020	71	.084	-.730
22	-.302	-.080	72	-.032	-.150
23	-1.215	.160	73	-.150	.040
24	-.010	.010	74	-.006	-.090
25	.492	-.020	75	.033	.490
26	.003	-.040	76	-.133	.010
27	.130	.060	77	-.126	-.240
28	.259	.020	78	-.253	-.210
29	-.227	-.180	79	-.108	-.060
30	-.090	.060	80	.451	.230
31	.237	.060	81	.300	-.100
32	.035	-.040	82	.014	.460
33	.037	-.020	83	.107	-.100
34	.110	.010	84	-.335	-.080
35	-.138	-.320	85	-.394	.200
36	-.074	.140	86	.263	.160
37	.140	.200	87	.292	.200
38	.062	.000	88	.061	-.350
39	.151	-.200	89	-.028	.220
40	.210	.070	90	-.134	.710
41	-.096	.080	91	-.007	-.140
42	-.107	.010	92	-.197	.110
43	.195	.030	93	-.205	-.290
44	.143	.010	94	.365	-.240
45	-.115	.050	95	-.148	.120
46	-.097	-.010	96	-.906	.540
47	.071	-.110	97	-.038	-.710
48	-.006	.030	98	.754	.560
49	-.115	.020	99	.327	-.500
50	.067	-.180	100	-.028	-.070

101	.131	-.210	156	.030
102	.137	.080	157	.140
103	-.291	.090	158	-.030
104	-.362	.100	159	-.150
105	.230	.080	160	.050
106	.372	-.140	161	.030
107	-.074	.070	162	.000
108	-.164	.430	163	.030
109	.141	.160	164	.110
110	.133	-.690	165	-.060
111	-.194	.500	166	-.180
112	-.036	.010	167	.180
113	.143	-.140	168	-.040
114	-.478	.270	169	-.070
115	-.616	-.430	170	.080
116	.085	.350	171	-.020
117	.353	.180	172	-.150
118	.365	-.110	173	-.160
119	.215	-.560	174	.200
120	-.151	.110	175	.080
121	.046	.200	176	-.100
122	.080	-.200	177	-.370
123	-.448	.200	178	.450
124	-.336	-.700	179	-.250
125	.187	.240	180	-.210
126	.361	-.230	181	.050
127	.229	.020	182	.230
128	-.135	.290	183	.100
129	-.248	-.070	184	-.040
130		.200	185	.060
131		.100	186	-.600
132		-.110	187	.010
133		.230	188	.520
134		-.600	189	.050
135		.050	190	-.180
136		.200	191	.110
137		.030	192	.000
138		.080	193	.000
139		-.100	194	-.140
140		.240	195	.000
141		-.050	196	.080
142		-.110	197	.120
143		-.090	198	-.340
144		.270	199	-.330
145		-.140	200	.490
146		.150	201	.560
147		.140	202	-1.510
148		.110	203	.120
149		-.090	204	.390
150		.090	205	.110
151		-.020	206	.200
152		-.040	207	-.300
153		-.340	208	.280
154		.080	209	.010
155		.030	210	.150

211	-.160	266	.240
212	.020	267	-.120
213	.130	268	-.040
214	.210	269	-.060
215	.140	270	-.890
216	-.190	271	.130
217	.260	272	.480
218	.030	273	.370
219	-.160	274	-.180
220	.090	275	.180
221	-.110	276	-.470
222	.040	277	-.320
223	.100	278	.420
224	-.090	279	.340
225	.140	280	-.250
226	-.210	281	-.190
227	-.260	282	.130
228	.110	283	.310
229	.040	284	.050
230	.210	285	.100
231	.050	286	-.080
232	.040	287	.140
233	.050	288	.020
234	-.410	289	.100
235	-.260	290	-.020
236	.250	291	-.110
237	.250	292	-.180
238	.050	293	.090
239	-.180	294	-.180
240	.020	295	.200
241	-.080	296	.070
242	-.180	297	-.140
243	-.350	298	.140
244	.310	299	.060
245	.440	300	-.100
246	.070	301	-.110
247	-.180	302	.100
248	-.500	303	.030
249	.450	304	-.020
250	.160	305	-.030
251	-.050	306	-.080
252	-.120	307	.010
253	-.160	308	.160
254	-.180	309	-.100
255	.360	310	-.050
256	-1.080	311	.150
257	.160	312	-.100
258	.820	313	.120
259	.010	314	-.200
260	.210	315	-.210
261	-.110	316	.100
262	-.490	317	.140
263	.430	318	.080
264	.150	319	.160
265	-.210	320	.010

321	-.030
322	-.050
323	-.070
324	.140
325	-.340
326	.070
327	.140
328	-.090
329	-.030
330	.060
331	.110
332	-.030
333	-.120
334	-.170
335	-.190
336	.240
337	.060
338	-.140
339	-.040
340	.040
341	.010
342	.150
343	-.160
344	.100
345	.050
346	-.050
347	.010
348	.030
349	-.290

FOURIER TRANSFORM

	LOG 1			LOG 2		
	REAL	IMAGINARY	POWER SPECTRUM	REAL	IMAGINARY	POWER SPECTRUM
1	.033	.196	.000	-.592	.095	.001
2	.039	-.462	.001	-1.029	.832	.005
3	-.607	-.455	.002	.438	.924	.003
4	-.747	-.098	.002	.477	-1.109	.004
5	-.905	.189	.002	1.206	-2.885	.028
6	-.674	.852	.003	-2.667	.182	.020
7	.139	.903	.002	-.923	.979	.005
8	.414	.458	.001	.317	.697	.002
9	.582	.362	.001	-.425	.002	.001
10	1.048	-.147	.003	1.564	-1.963	.018
11	.686	-1.105	.005	-.812	.721	.003
12	-.294	-1.018	.003	-.655	1.091	.005
13	-.071	-.402	.000	.630	.596	.002
14	.190	-1.290	.005	-3.990	-.239	.046
15	-1.525	-1.395	.012	1.151	2.205	.018
16	-1.471	.908	.009	2.472	2.714	.039
17	1.080	.451	.004	.911	-1.709	.011
18	.014	-2.100	.013	-3.288	.118	.031
19	-2.322	-.482	.016	-.457	-.330	.001
20	-.409	1.372	.006	2.108	-.638	.014
21	.700	-.574	.002	-.719	1.682	.010
22	-1.157	-.839	.006	.067	-1.283	.005
23	-.765	.927	.004	-.188	-.494	.001
24	.866	.322	.002	.935	1.339	.008
25	.501	-.945	.003	-2.502	.060	.018
26	-.117	-.994	.003	-.885	-1.164	.006
27	-.473	-1.031	.004	3.056	-.225	.027
28	-.744	-.401	.002	-.895	-.090	.002
29	.443	-.413	.001	-2.904	-.149	.024
30	-.022	-2.452	.017	-1.640	-1.875	.018

31	-2.617	-1.727	.C28	1.436	-2.762	.028
32	-1.766	.342	.009	.699	1.358	.007
33	-1.591	-.831	.009	1.767	.024	.009
34	-3.357	1.801	.042	.172	-1.859	.010
35	2.142	4.007	.059	-.780	2.623	.021
36	4.028	-3.672	.085	.223	.131	.000
37	-4.727	-4.224	.115	-.255	1.419	.006
38	-3.337	4.365	.C87	.873	1.860	.012
39	3.823	1.216	.C47	-1.335	-1.163	.009
40	.187	-3.233	.030	-1.668	-.096	.008
41	-1.003	-.238	.C03	2.347	-2.619	.035
42	.589	-2.146	.014	-3.185	3.793	.070
43	-2.903	-2.109	.037	2.194	-1.524	.020
44	-1.277	.852	.007	2.052	-2.437	.029
45	-.331	-2.065	.013	-2.095	-3.443	.047
46	-3.619	-.871	.C40	5.078	2.414	.091
47	-1.160	1.249	.C08	-1.047	4.122	.052
48	-1.489	-1.449	.012	-2.736	-4.327	.075
49	-3.586	1.249	.041	1.883	-7.163	.157
50	-.092	1.831	.010	3.026	2.410	.043
51	-2.036	-.509	.013	-3.638	2.993	.064
52	-2.202	4.339	.C68	1.555	-8.269	.203
53	4.466	2.485	.075	-.188	-4.508	.058
54	1.030	-3.697	.042	.209	4.476	.058
55	-2.684	1.416	.C26	-2.288	.890	.017
56	4.386	2.586	.C74	1.239	-.083	.004
57	4.768	-5.797	.161	-3.062	-1.092	.030
58	-3.108	-7.133	.173	3.650	-1.016	.041
59	-5.417	-1.350	.C89	-1.922	1.163	.014
60	-1.415	.593	.C07	-3.892	1.076	.047
61	-.609	-3.557	.C37	-2.448	2.011	.029
62	-6.174	-4.008	.155	-.469	-5.201	.078
63	-7.386	1.886	.166	1.578	-1.039	.010
64	-3.590	3.611	.C74	-4.757	.242	.065
65	-2.706	3.165	.050	-.815	5.690	.095
66	-.777	3.647	.040	-1.685	.761	.010
67	-.191	1.165	.004	3.353	-5.937	.133

68	-2.260	2.137	.028	-3.930	-.093	.044
69	.327	3.641	.038	2.086	3.753	.053
70	.765	1.144	.005	.773	3.015	.028
71	.093	2.812	.023	-5.082	-6.461	.194
72	4.169	1.336	.055	3.573	-6.623	.162
73	1.328	-3.633	.043	1.563	-1.536	.014
74	-1.926	-.075	.011	-2.659	6.626	.146
75	2.280	-.241	.015	2.415	2.033	.029
76	-.826	-4.808	.068	1.580	-7.172	.155
77	-4.477	-.753	.059	5.932	4.295	.154
78	-1.169	.294	.004	-5.428	5.612	.175
79	-3.196	-1.898	.040	1.572	-9.177	.248
80	-4.606	1.575	.068	-.151	5.757	.095
81	-2.311	2.152	.029	1.669	1.517	.015
82	-2.933	2.557	.043	1.991	-.802	.013
83	-.297	3.890	.044	-4.388	-9.508	.314
84	-.030	.404	.000	.480	7.760	.173
85	-3.503	2.989	.061	-7.290	5.827	.250
86	2.061	6.110	.119	2.514	-3.672	.057
87	4.030	-.877	.049	-.620	2.759	.023
88	-2.739	-.302	.022	.585	-5.842	.099
89	1.143	5.738	.098	-.767	.533	.003
90	6.597	-.559	.126	-2.477	4.252	.069
91	-.213	-5.022	.072	2.471	-.943	.020
92	-2.569	1.097	.022	-3.556	-.461	.037
93	3.243	.630	.031	5.668	-1.587	.099
94	.632	-6.014	.105	-2.684	2.589	.040
95	-7.197	-2.956	.173	1.134	-.148	.004
96	-4.975	5.013	.143	-1.733	4.148	.058
97	1.573	3.489	.042	-.380	-4.121	.049
98	-.367	-.903	.003	6.961	.715	.140
99	-3.046	2.145	.040	-2.257	-3.646	.053
100	.606	3.802	.042	-5.187	-.301	.077
101	1.240	.551	.005	-2.763	-3.517	.057
102	-1.334	1.339	.010	.876	-.483	.003
103	.528	3.821	.043	6.723	1.221	.134
104	3.230	2.310	.045	-4.137	2.425	.066

105	3.396	.208	.033	1.615	-2.553	.026
106	3.119	-1.512	.034	-2.900	3.277	.055
107	1.260	-3.177	.033	6.758	-1.257	.135
108	-.910	-2.328	.018	2.862	1.777	.033
109	-.818	-1.403	.008	-4.913	-4.431	.125
110	-1.641	-1.865	.018	.413	7.323	.154
111	-2.969	-.276	.025	-.622	-.023	.001
112	-1.894	1.011	.013	3.004	-5.846	.124
113	-2.209	.783	.016	-6.050	.239	.175
114	-2.253	3.441	.048	2.717	.969	.024
115	1.967	3.882	.054	-4.657	-1.093	.066
116	2.360	-.320	.016	1.088	-2.869	.027
117	-.809	.523	.003	7.800	6.180	.284
118	1.931	2.801	.033	3.001	-1.673	.034
119	3.937	-1.112	.048	-6.020	-4.701	.167
120	.423	-2.950	.025	-2.693	-5.035	.093
121	-.792	-.919	.004	6.596	-.663	.126
122	-.158	-.473	.001	1.900	4.898	.079
123	.226	-.419	.001	-1.583	-4.123	.056
124	.488	-1.764	.010	2.832	-3.896	.066
125	-2.200	-2.107	.027	-.195	1.588	.007
126	-2.388	1.420	.022	3.387	6.520	.155
127	1.197	.978	.007	-2.963	-3.730	.065
128	-.127	-2.178	.014	-.300	-7.930	.180
129	-2.634	-.329	.020	5.677	8.716	.310
130	-.955	1.301	.007	-2.216	-3.923	.058
131	-.377	.238	.001	-4.259	-5.462	.137
132	-.852	.529	.003	3.885	3.901	.087
133	-.255	.646	.001	5.756	-2.351	.111
134	-.359	.288	.001	-.845	.691	.003
135	-.322	.548	.001	-2.323	-3.392	.048
136	-.054	.314	.000	.077	6.676	.128
137	-.242	.232	.000	1.036	2.940	.028
138	-.079	.291	.000	-.740	-.310	.002
139	-.115	.030	.000	-6.109	-1.259	.111
140	-.263	.115	.000	6.695	2.243	.143
141	-.161	.060	.000	-1.549	-.319	.007

142	-.346	-.015	.000	-.733	-1.505	.008
143	-.348	.153	.000	2.291	1.858	.025
144	-.308	.069	.000	-5.721	-3.878	.137
145	-.441	.160	.001	2.969	4.446	.082
146	-.308	.263	.000	5.971	-.567	.103
147	-.317	.194	.000	-1.180	-5.543	.092
148	-.292	.334	.001	-.792	1.484	.008
149	-.113	.262	.000	-2.339	-2.146	.029
150	-.186	.191	.000	1.740	3.380	.041
151	-.082	.264	.000	2.725	3.890	.065
152	-.012	.073	.000	4.419	-7.459	.215
153	-.136	.058	.000	-7.957	.220	.182
154	-.043	.044	.000	-.878	-.565	.003
155	-.145	-.123	.000	3.631	3.951	.083
156	-.262	-.020	.000	-5.139	-1.395	.081
157	-.202	-.053	.000	-1.370	1.943	.016
158	-.366	-.075	.000	4.349	-3.723	.094
159	-.355	.097	.000	.644	-4.991	.073
160	-.300	.043	.000	-4.485	3.000	.083
161	-.398	.132	.001	.688	2.158	.015
162	-.248	.234	.000	4.672	-2.694	.083
163	-.222	.139	.000	-2.965	2.401	.042
164	-.214	.241	.000	-1.741	-2.754	.030
165	-.033	.174	.000	-2.084	2.839	.036
166	-.100	.052	.000	2.464	-.857	.019
167	-.054	.109	.000	-2.529	1.185	.022
168	.011	-.070	.000	.418	2.737	.022
169	-.159	-.114	.000	6.842	.447	.135
170	-.118	-.070	.000	-3.960	-2.592	.064
171	-.192	-.210	.000	.355	.397	.001
172	-.344	-.100	.000	4.911	.136	.069
173	-.268	-.056	.000	6.035	.675	.106
174	-.373	-.087	.000	-2.912	-.173	.024

INTERPOLATED POWER SPECTRUM (START FROM 10TH OF ORIGINAL)

	LOG 1	LOG 2			
1	.003	.018	51	.017	.015
2	.004	.015	52	.006	.006
3	.004	.012	53	.012	.009
4	.005	.008	54	.038	.010
5	.005	.004	55	.054	.019
6	.005	.003	56	.071	.011
7	.004	.003	57	.097	.000
8	.004	.004	58	.113	.007
9	.003	.004	59	.086	.012
10	.002	.002	60	.050	.009
11	.001	.000	61	.033	.007
12	.001	.001	62	.008	.027
13	.001	.011	63	.008	.064
14	.002	.026	64	.032	.038
15	.004	.040	65	.017	.023
16	.006	.043	66	.008	.039
17	.009	.034	67	.034	.082
18	.011	.023	68	.016	.060
19	.012	.020	69	.010	.068
20	.011	.029	70	.041	.157
21	.009	.037	71	.008	.039
22	.007	.033	72	.028	.110
23	.005	.021	73	.077	.141
24	.004	.011	74	.053	.054
25	.007	.019	75	.026	.019
26	.011	.028	76	.096	.009
27	.014	.026	77	.179	.040
28	.016	.012	78	.101	.016
29	.016	.001	79	.005	.042
30	.011	.006	80	.118	.066
31	.006	.013	81	.159	.013
32	.004	.013	82	.056	.091
33	.002	.010	83	.037	.017
34	.004	.008	84	.016	.084
35	.005	.005	85	.033	.044
36	.005	.002	86	.017	.163
37	.004	.001	87	.054	.086
38	.003	.003	88	.009	.134
39	.002	.008	89	.062	.136
40	.003	.015	90	.021	.162
41	.003	.017	91	.056	.192
42	.003	.008	92	.030	.000
43	.003	.013	93	.035	.302
44	.004	.026	94	.070	.233
45	.003	.013	95	.043	.030
46	.001	.005	96	.105	.008
47	.000	.021	97	.060	.019
48	.009	.021	98	.052	.086
49	.021	.020	99	.169	.029
50	.028	.027	100	.007	.121

101	.042	.077
102	.021	.045
103	.036	.032
104	.032	.122
105	.013	.159
106	.012	.129
107	.056	.058
108	.016	.168
109	.020	.098
110	.001	.056
111	.023	.143
112	.020	.304
113	.002	.096
114	.001	.040
115	.000	.005
116	.000	.000
117	.000	.112
118	.001	.014
119	.000	.120
120	.000	.071
121	.000	.088
122	.000	.080
123	.000	.020
124	.000	.081

NORMALIZED CORRELATION COEFFICIENTS			
(ASSUME LONG LOG IS STRETCHED)		(ASSUME SHORT LOG IS STRETCHED)	
G NUMBER	VALUE OF COEFFICIENT	LAG NUMBER	VALUE OF COEFFICIENT
0	.077	0	.077
-1	.139	1	.093
-2	.045	2	.106
-3	.216	3	.080
-4	.147	4	.157
-5	.268	5	.236
-6	.244	6	.264
-7	.183	7	.238
-8	.291	8	.297
-9	.163	9	.451
-10	.180	10	.437
-11	.099	11	.376
-12	-.002	12	.552
-13	.090	13	.768
-14	.057	14	.457
-15	-.053	15	.352
-16	-.123	16	.454
-17	-.027	17	.390
-18	-.098	18	.261
-19	-.094	19	.096
-20	-.185	20	.202
-21	-.134	21	.199
-22	-.142	22	.092
-23	-.148	23	.267
-24	-.140	24	.203
-25	-.124	25	.203
-26	-.054	26	.186
-27	-.091	27	.285
-28	-.164	28	.374
-29	-.089	29	.290
-30	-.174	30	.418

STRETCH FACTOR FOUND FROM CORRELATION OF POWER SPECTRA

FIRST CHOICE - SHORT LOG IS STRETCHED 1.35 TIMES

SECOND CHOICE - SHORT LOG IS STRETCHED 1.45 TIMES

FINAL RESULT SUGGESTS THAT SHORT LOG IS STRETCHED 1.35 TIMES

MAXIMUM CORRELATION IS .849 AT A LAG OF 185
 TOTAL COMPUTING TIME = 6.609SECONDS

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ERRATA

Geophysical Computer Program 1 (Occasional Paper 10)

Page 9, 19 lines from the bottom of the page:

Second line of $R(M,N,4)$ now reads $1+P(I+1,J+1)+P(I+1,J-1)+P(I-1,J+1)+P(I-1,J-1))/8.0$

Second line of $R(M,N,4)$ should read $1+P(I+1,J+2)+P(I+1,J-2)+P(I-1,J+2)+P(I-1,J-2))/8.0$

Page 9, 4 lines from the bottom of the page:

Second line of $R(M,N,11)$ now reads $1P(I-20,J-15)+P(I-15,J-15)+P(I+20,J+15)+P(I+15,J+20)$

Second line of $R(M,N,11)$ should read $1P(I-20,J-15)+P(I-15,J-20)+P(I+20,J+15)+P(I+15,J+20)$

Geophysical Computer Program 2 (Occasional Paper 13)

Page 11, line 18:

Now reads: (1,170)ITYPE,Z(I),XI(I)

Should read: (2,230)ITYPE,Z(I),XI(I)

Page 12, after line 18:

Insert: 230 FORMAT (I1,F4.0,F4.1)

Geophysical Computer Program 3 (Occasional Paper 14)

Page 12, line 11:

Now reads: 10 $A(I+MN)=A(I)$

Should read: 10 $A(M+K-I)=A(N+K-I)$