

This is the peer-reviewed version of the article

This is the peer-reviewed version of the article Doljaka, D, Popović, D., Kuzmanović D., 2017. Photovoltaic potential of the City of Požarevac. Renewable and Sustainable Energy Reviews 73, 460-467.

<https://doi.org/10.1016/j.rser.2017.01.154>



This work is licensed under

[Creative Commons - Attribution-Noncommercial-NoDerivative Works 3.0 Serbia](https://creativecommons.org/licenses/by-nc-nd/3.0/rs/)

Photovoltaic potential of the City of Požarevac

Dejan Doljak¹, Dragana Popović^{2*}, Dragana Kuzmanović³

¹ *Geographical Institute "Jovan Cvijić", Serbian Academy of Sciences and Arts, Djure Jakšića No. 9, 11000 Belgrade, Serbia*

² *Faculty of Geography, University of Belgrade, Studentski trg No.3/III, 11000 Belgrade, Serbia*

³ *Civil Engineering Institute "IG" Banja Luka, Kralja Petra I Karađorđevića No.92/94, 78000 Banja Luka, Bosnia and Herzegovina*

*Corresponding author at: Dragana Popović, Faculty of Geography, University of Belgrade, Studentski trg No.3/III, 11000 Belgrade, Serbia

E-mail addresses: d.doljak@gi.sanu.ac.rs (D. Doljak), draganapavlovic78@hotmail.com (D. Popović), draganapmf@hotmail.com (D. Kuzmanović)

ABSTRACT

Photovoltaic power plants represent a good solution concerning electric energy supply under the condition that there are sufficiently available and suitable areas for their mounting. This study supports an opinion hypothesis that the City of Požarevac has at its disposal a considerable potential for energy production by photovoltaic power plants at the degraded areas. The geographic information systems were used to identify and create polygons for degraded areas, and the Energy capacity assessment tool was used in order to estimate the solar potential for this areas. The results showed that it would be possible to generate about 43% of the electric energy produced by thermal power plants "Kostolac A" and "Kostolac B" by construction and work of photovoltaic power plants in proposed locations. For a long-term standpoint, this project would prevent the emission of over 30 million tons of CO₂ into the atmosphere. This study should contribute to the better understanding of local authorities regarding the potential for the use of solar energy, as well as, define of better principles, measures, instruments and policy to stimulate the application of solar energy to secure the requirements for electric energy.

Keywords: photovoltaic power plants; technical potential; degraded areas; brownfield location; Serbia

Abbreviations¹

1. Introduction

One of the basic starting points of conception of energy development in the Spatial Plan of the City of Požarevac [1] represents "gradual substitution of energy, from fossil fuel energy by renewable energy" which is in concordance with energetic strategy for Europe 2011 - 2020 (Energy 2020) and the other significant documents dealing with renewable energy use and environmental protection. In the Spatial Plan, it has pointed out that for the realization of longer use of the renewable energy sources is necessary to stimulate the further investigation of potential and the economic evaluation by contemporary technological solutions. A serious research was done in this region for wind energy, until now. The results of measuring in the surroundings of Ram and Bradarac have enabled the separation of 15 potential localities for the construction of wind parks [1]. The problem noticed so far is that the

¹ List of abbreviations

CdTe – Cadmium-telluride

CM-SAF – Climate Monitoring Satellite Application Facility

DEM – Digital Elevation Model

DHI – Direct Horizontal Irradiance

GHI – Global Horizontal Irradiance

GIS – Geographical Information System

KML – Keyhole Markup Language

Mtoe – Million tons of oil equivalent

OSGL – Laboratory for development of open source geospatial technologies

PV – Photovoltaic

PV-GIS – Photovoltaic Geographical Information System

PVPPs – Photovoltaic power plants

TPPs – Thermal power plants

Poly (x-Si) – Polycrystalline silicon

43 testing of possibilities for utilization of solar energy at present is being restricted only to the
44 determination of theoretical potential without taking into consideration any of geographical or technical
45 restrictions. The priority is given to active and passive systems for conversion of the Sun energy into
46 heat energy, which is used for indoor heating and for getting warm sanitary water.

47
48 The Study of potential energy of Serbia for utilizing solar radiation and wind energy [2] shows that
49 solar energy has the tendency to decrease from Northwest towards Southeast and that the average value
50 of global radiation for Serbia is around 1,400 kWh/m². Maps of an average daily energy global
51 irradiation on the horizontal surface, as well as, the surfaces under different slopes that orientate
52 towards South, done for January, July, and the whole year represent the results of this study. The maps
53 show that the territory of the City of Požarevac belongs to the zone that at average annually receives
54 from 1,390 kWh/m² to 1,460 kWh/m² of global radiation energy. The appropriate orientation of the
55 receiving surface towards South and under the 30° angle gives higher values of average daily energy
56 than the ones corresponding to the horizontal plane (>6.6 kWh/m² vs. >4.2 kWh/m²) [3]. In the Energy
57 Sector Development Strategy of the Republic of Serbia for the period by 2025 with projections by 2030
58 [4], a maximum technically usable capacity of solar power plants is 450 MW, i.e. their technically
59 usable potential is 540 GWh/per year.

60
61 Pavlović et al. [5] dealt with the research of possibilities for the production of electric energy by use of
62 photovoltaic power plants (PVPPs) of 1 MW capacity in 23 locations in the territory of Serbia. By the
63 aid of online software PV-GIS (Photovoltaic Geographical Information System) calculator that was
64 developed by Joint Research Centre – JRC, the results were obtained that enabled comparison and
65 showed that the best energetic income is realized by the PVPPs constructed of cadmium-telluride
66 (CdTe) solar cells. Požarevac was one of the cities analyzed in the mentioned study. The best results
67 were given by the systems that use double axis system of following the Sun and materials based on
68 cadmium-telluride (1,660 kWh), while the fixed systems based on monocrystalline silicon cells realized
69 32% less of the electric energy [5].

70
71 Although the solar energy represents a clean, free, and practical endless source of energy, systems that
72 enable the exploitation of this resource like PVPPs can have the influence on the human environment. It
73 relates to the land possession, as it is restricted and valuable resource depending on the graphical
74 position and type of chosen technology (its efficiency). Well-designed photovoltaic power plants of 1
75 MWp capacity should take the space between one and two hectares of land [6]. Less efficient power
76 plants (CdTe thin-film solar cells) can take approximately 40 to 50% larger spaces than the power
77 plants, which are using polycrystalline modules [6]. Hernandez et al. [7] in their study “Environmental
78 impacts of utility-scale solar energy”, give the survey of direct and indirect influence on biodiversity,
79 the health of the population, water resources, soil, use of land, and changes of the soil surface. Project
80 PVs in BLOOM identified the examples of good practice and methods by which the degraded surfaces
81 (waste deposits, quarry, mines, abandoned military polygons, brownfield locations, as well as, other
82 contaminated areas or other areas which are not cultivable), are reconstructed through PVPPs with
83 capacity from 50 kWp to 2-3 MWp [8].

84
85 If we want to be resource efficient and energy independent in the future, we have to develop such
86 system in a sustainable manner. This means a secure, competitive, and decarbonised energy system at
87 which the renewable sources will play a significant part. According to the Energy roadmap [9] by the
88 year 2050 the share of renewable energy sources in the final energy consumption could archive at less
89 55%, and between 64% and 97% in the electricity consumption, depending on the development of
90 system energy storage.

91
92 In this study degraded areas were analyzed at the territory of the City of Požarevac that are suitable for
93 installing PVPPs. The research included the excavation sites, metal and industrial raw materials,
94 dumping pits of slag and ash, waste landfills, conventional power plants and heating plants, industrial
95 areas, brownfield locations, and military property. With the help of on-line software of the First Solar
96 company were calculated technically exploitable potential of solar energy and avoided emission of CO₂.

98 The main reason for writing this article is the lack of knowledge and assessment of the solar potential
1 99 for electricity generation in the Spatial Plan of the City of Požarevac. It was mentioned previously, in
2 100 the Spatial Plan that potential for wind energy, biomass, and solar thermal energy is recognized.
3 101

4 102 The goal of this study is to show that the construction of PVPPs in these areas could provide the half of
5 103 electric energy, produced by thermal power plants (TPPs) “Kostolac A” and “Kostolac B” annually.
6 104

7 105 Based on the fundamental goal the following particular hypotheses were formed:

- 8 106 • The most suitable space for the use of solar energy is in the direction from the Požarevac city
9 107 settlement towards East;
- 10 108 • Information and communication technologies could contribute to faster and better quality of
11 109 evaluation of the potential for the construction of PVPPs;
- 12 110 • Spatial data about degraded areas are at disposal;
- 13 111 • Open pit mine “Drmno”, communal waste pits, as well as dumping pits of slag, ash and coal
14 112 represent the most favorable locations for development of PVPPs; and
- 15 113 • The City of Požarevac has at its disposal a considerable potential for production of electricity
16 114 from solar energy.
17 115

18 116 The aim of this work is to provide a better assessment of the potential for the yield of solar energy at the
19 117 territory of the City of Požarevac, as well as, the significance of degraded areas in the creation of a new
20 118 energy mix. Based on identification and valorization on these terrains, it is possible to create a catalog
21 119 of locations for an installment of PVPPs and to organize measurement instruments in more efficient and
22 120 appropriate way.
23 121

27 122 2. Methods

28 123 The method used for assessment of the technical potential of solar energy that is, for the production of
29 124 energy by PVPPs, and for their total installed power at the territory of the City of Požarevac, is
30 125 comprised of three subsequent phases:
31 126

- 32 127 1. choice of suitable terrain for installation of PVPPs,
- 33 128 2. digitalization and geo-reference of potential terrains, and
- 34 129 3. assessment of the capacity of an annual production of energy.
35 130

36 131 Starting with goals defined in the Spatial Plan, in the first phase are chosen degraded terrains that
37 132 required the sanation in order to stop the further devastation of the human environment. Selected sites
38 133 include surfaces for the exploitation of energetic minerals is done (coal, lignite, bitumen rocks, oil, and
39 134 gas), industrial and metallic raw material, coal waste, tip, slag, ash, communal waste deposit,
40 135 conventional power plant, etc. (see Figure 1). The data about surfaces used for exploitation of energetic,
41 136 industrial, and metal raw materials was collected by WEB GIS of Ministry of Mining and Energy [10].
42 137 The Spatial Plan and its referral maps served as the secondary source of information, especially for
43 138 conventional energetic plants and locations for depositing of coal, ash, and slag [1]. Database about
44 139 waste tips which was formed by the Agency for the protection of the human environment was used for
45 140 localization of waste tips where the waste is transported to and from in an organized manner, and for
46 141 detection of illegal and old landfills [11].
47 142

48 143 When the potential locations were determined for installing PVPPs, brownfield and greenfield localities
49 144 were taken into consideration which had been in the register of Agency for foreign investments and
50 145 promotion of export of the Republic of Serbia [12]. Brownfields are especially interesting for the
51 146 development of PVPPs as they are usually the abandoned or neglected localities in city, industrial,
52 147 suburban or rural areas, which are considered as the source of pollution. Military polygon and structures
53 148 can also be a good solution for development of the solar project, so the analysis included assets, which
54 149 are on the sales list of the Ministry of Defense and Army of the Republic of Serbia [13]. The study also
55 150 considered one greenfield location, as the part of the Northern block of the industrial zone defined by
56 151 the General urbanism plan of the City of Požarevac.
57 152
58
59
60
61
62
63
64
65

Fig. 1. Potential areas for development of photovoltaic power plants

For digitalization and geo-reference of chosen areas, was used the Google Earth program [14]. With the help of its Add polygon tool, digitalization of previously chosen areas was carried out, and then these polygons were transferred into files with KML (Keyhole Markup Language) extension. Many companies that are dealing with the planning and construction of PV systems have developed tools, which enable faster and easier assessment of system's performance for exploitation of solar energy. For capacity assessment and annual production of energy was used Energy capacity assessment tool (Version 6.0) of the First Solar Company [15]. Prior to this assessment, the initial adjustments were carrying out such as:

- for the beginning of construction the first quarter of 2016 was selected;
- the distance between photovoltaic field and the protective fence is 3 m;
- the space between photovoltaic panel lines for cadmium-telluride cells is 4.267 m, and for polycrystalline cells of silicon is 7 m;
- the conventional supposition of the standard profile program for the efficiency of solar cells is 15.6% for cadmium telluride cells and 16.4% for silicon cells were kept;
- the proportion of direct and alternating current its set at the value of 1.17; and
- the price of electric energy was calculated based on the regulation of stimulation measures for privileged producers of electric energy, which is 9 c€/kWh for solar power plants on the ground [16].

Advanced mode of this program provided the possibility to import previously prepared KML files and to make the assessment. During the assessment of annual production of electric energy was not used data about global and diffusion radiation on the horizontal surface (Global Horizontal Irradiance (GHI) and Direct Horizontal Irradiance (DHI)) provided by Meteonorm software (Version 7.1). Laboratory for development of open source geospatial technologies – OSGL [17] made interactive maps of solar irradiation based on digital elevation model (DEM) with a resolution of 90 m over Serbia.

3. Results and Discussion

Based on new PV-GIS database from CM-SAF data [18] the annual energy of global solar radiation that reaches the square kilometer of the territory of City of Požarevac amounts averagely to 1,360 kWh/m². The highest values are in the northeast where the irradiation reaches approximately 1,389 kWh/m² (see Figure 2). Northern parts of the territory are recording the lowest value of about 1,320 kWh/m² (see Figure 2). This is opposite to previously established hypothesis that the most favorable surfaces for utilization of solar energy are at the East from the city settlement of Požarevac, as it is stated in the Spatial Plan of the City of Požarevac. However, the analysis of data of the total solar irradiation obtained by Luković et al. [19] shows that during the whole year the Eastern parts of the City of Požarevac receive a higher quantity of solar irradiation (see Figure 3). The Eastern parts of the cadastral municipalities Kličevac, Beranje, Bare, Popovac, Prugovo, Poljana received annually even up to 1,310 kWh/m² (see Figure 3). In this case are also suitable areas of open pit mines of Ćirkova and Klenovnik, which stopped the production, as well as, parts of the open pit mine “Drmno”. Within the former open pit mine of Ćirkovac locality, at which are presently, deposited slag and ash represent the favorable area for construction of PVPP, as the solar irradiation at this part is the highest, and by the realization of such project, numerous ecological and social problems would be solved.

A similar distribution of solar radiation as Luković et al. [19] was obtained from PV-GIS solar radiation database developed by Šuri et al. [20]. This database was created using the solar radiation model *r.sun* integrated into the GIS software GRASS and climate data collected from 566 ground meteorological stations in the period of 1981–1990. As Huld et al. [18] concluded one of the possible reasons for different spatial distribution of global solar radiation between old and new PV-GIS database and that is the change in aerosol load in the atmosphere over the European continent.

Fig. 2. Annual energy of global radiation on a horizontal surface in the territory of the City of Požarevac

208 **Fig. 3.** High-resolution grid of annual energy from global horizontal irradiance for the City of Požarevac

209
210 The total surface of all potential locations for the installment of PVPPs comes to 27.75 km² that is 5.7%
211 of the surface of the City of Požarevac territory. In Table 1, the total production of energy during the
212 first year of work of PVPPs is evaluated at 2,476.12 GWh at power plants which are using cadmium
213 telluride solar cells made by First Solar company while 2,569.12 GWh was at those made of ordinary
214 polycrystalline solar cells. This is about 43% of the electric energy produced by Public Enterprise
215 “Thermal Power Plants and Open Pit Mines Kostolac” during the year 2015 (5,988 GWh [21]). The
216 PVPPs installed on the terrain of the open pit mine of “Drmno” could contribute to the largest
217 production of “green energy”, around 43% (see Table 1). Energy capacity assessment tool [15] shows
218 that inactive open pits “Ćirkovac” and “Klenovnik”, the terrains of which are foreseen for recultivation
219 by Spatial Plan of the City of Požarevac, represent another important potential for exploitation of solar
220 energy with annually electric power generation between 620 and 644 GWh.
221

222 **Table 1**

223 Estimated results for potential location suitable for development ground mounted PVPPs

224
225 There are many good examples of prevention and sanation the negative influences of waste tips on the
226 human environment. Some of them represent innovation solutions for landfill management, such as
227 waste tip Tessman in San Antonio city, Malagrotta close to Rome, Lappa in the Municipality of Lindlar
228 (Germany), or Solarberg Atzenhof in the city of Firt (Germany). By Spatial Plan of the Republic of
229 Serbia and by National strategy of waste maintaining is defined the creation of a system of regional
230 centers for establishing the waste control which would lead to the closure of some of the existing waste
231 tips [22]. Locations of the regional centers will be selected upon the made research and assessment of
232 the influence on human environment for potential locations given by spatial plans. One of the proposed
233 locations for the construction of regional waste tip in the area of Braničevo region is at Rašanac village
234 in Municipality of Petrovac na Mlavi.
235

236 At the closure of the existing waste tips, and by the obligation of forming a protection layer, which
237 prevents penetrating of atmospheric water into waste tip body, the forming of flexible PV membrane
238 represents an innovation solution. In this way, it is possible to establish the controlled outflow and
239 collecting of atmospheric water and production of electric energy by photovoltaic cells with separation
240 of biogas. If PV panels covered all waste tips at the territory of the City of Požarevac, the total annual
241 production of the electric energy at those terrains would come to about 16% of the total PV potential at
242 the territory of the City of Požarevac (value extracted from Table 1). The construction of PVPP on
243 waste tips of slag and ash “Middle Kostolac Island”, with estimated annually production up to 186
244 GWh, could fulfill the electric energy requirements for more than 44,000 households (based on the
245 assumption that average household uses 350 kWh of electricity per month [23]). A large potential for
246 construction of PVPP represents the inner landfill Ćirkovac where according to OSGL data [17] the
247 global solar irradiation on a horizontal surface reaches 1,306 kWh/m². Besides, the ash at waste tips is
248 contaminating neighboring airspace as it is easily lifted and after certain times period it falls to the
249 ground. The ash contains large quantities of phosphate and sulphate that could get into the surface and
250 underground waters, and it changes their ecosystem conditions [24].
251

252 Revitalization of brownfield locations represents a way to postpone the process of “dying” of certain
253 parts of the settlements and establish an attractive and maintainable ambient that would bring the
254 prosperity to the local community.
255

256 There are many examples in the world that relate to the renewal of such surfaces. The Municipality of
257 Gavardo at the north of Italy can be proud of its educational park, which has for goal a promotion of
258 renewable sources of energy. On the territory of abandoned turkey farm, the park was created. In the
259 first phase of the renewal, 350,000 kg of the asbestos material was removed because of the risk of soil,
260 water, and air contamination [8]. Then, the construction of new contents and elements of contemporary
261 architecture was started. Photovoltaic panels are placed on the metal and wooden construction, so it
262 wood blends with the natural outlook. Cycling and the educational path go through the park and visitors

263 have the possibilities to enjoy the beautiful view from the watchtower, to access the laboratory and to
1 264 use the recreation areas. This energy park of 5.5 MW capacity, delivers annually 5,801.796 kWh of
2 265 electric energy into electrical network [8].
3 266

4 267 In the southern part of the Požarevac city settlement is situated the Centre for poultry at the area of
5 268 about 80 ha [12] which at one site leans on the city bypass way and from the other side onto the urban
6 269 zone. All brownfield locations represent a suitable place for mounting of PVPPs with total capacity up
7 270 to 54.55 MW, which according to the assessments could reach approximately 58 GWh of annual
8 271 electric energy production (see Table 1).
9 272

10 273 The military assets that are no longer in use can be also suitable for the development of sustainable
11 274 projects, which can be seen in the energetic area of Morbah (Germany). Energy park was constructed at
12 275 the place of the former warehouse of military ammunition which was abandoned in 1995 and today it
13 276 represents the unique example of eclectic of various systems for exploitation of renewable energy (the
14 277 wind, the sun, and biomass). From the year 2003, around 50,000 tourists from 113 countries visited this
15 278 park [25].
16 279

17 280 The City of Požarevac has at its disposal six locations, which are presently placed in the List of
18 281 properties for sale of the Ministry of Defence and Army of the Republic of Serbia [13] that could be of
19 282 interest for the realization of PV projects.
20 283

21 284 The Military barrack Sopot in the northern part of the city settlement (urban part) of the city Požarevac
22 285 has perspective for the use of solar energy as it is close to the users. The second important location for
23 286 exploitation of solar energy is horse farm Ljubičevo, which at its disposal has sufficient space for the
24 287 development of “small” (about 2 MW) utility-scale PVPP.
25 288

26 289 The utilization of degraded surfaces for installation of PVPPs would drastically increase total PV
27 290 capacity from present 9.95 MW [26] to 2,428.90 MW.
28 291

29 292 **Table 2**

30 293 Estimated energy production and avoided emission of CO₂ (25 years)
31 294

32 295 Based on OECD/IEA data [27] in 2015, Serbia reduced CO₂ emissions from fuel combustion since
33 296 1990 (62.0 Mt) for 38.5% mainly because of decay of heavy industry, but not because of measures
34 297 against the climate change. Despite the pledge that Serbia will cut the emission of GHG (carbon
35 298 dioxide, methane, and nitrogen oxide) for 9.8% by 2030, it is more evident that it will allow increasing
36 299 the emission for 15.3% [28]. According to First biennial update report of the Republic of Serbia [29] in
37 300 2013, Serbia already reduced GHG emission for 25.1% compared to 1990. Table 2 shows some
38 301 perspective about possible avoided emission of CO₂ that would help Serbia to fulfill ambitious goal of
39 302 reducing GHG emission by 80-95% until 2050 if it becomes The Member States of the European
40 303 Union. Avoided emission of CO₂ was calculated by multiplying of global average emission estimated
41 304 by the First Solar Environmental Department (536 Mt) with electricity production for the period of 25
42 305 years [30]. The intensity of CO₂ derived from the table is 0.536 Mg/MWh and according to the values
43 306 given by Hussy et al. [31] it is similar to those in a gas-fired power plant, but different from ones in a
44 307 cold-fired power plant.
45 308

46 309 TPPs “Kostolac A” and “Kostolac B” with a total available capacity of 921 MW, annually generate
47 310 5,989 GWh of electricity, which is almost 17% of the total electric power production in EPS's system
48 311 [32]. Specific emission of carbon dioxide for “Kostolac A” amounts 1,274 g/kWh and 984 g/kWh for
49 312 “Kostolac B” [33]. This information indicates that the Public Enterprise “Thermal Power Plants and
50 313 Open Pit Mines Kostolac” is one of the biggest air polluters in Serbia.
51 314

52 315 The total expenses related to the realization of PV projects on suggested sites were roughly calculated
53 316 on the basis of International Renewable Energy Agency (IRENA) estimation of global total installed
54 317 costs for utility-scale projects (approx 2 USD/W) [34] and they are between 4.6 and 4.8 billion USD,
55
56
57
58
59
60
61
62
63
64
65

318 depending on the type of solar energy. The estimated costs are real because they correspond to the cost
1 319 of several finished PV projects, such as “Matarova” (2 MW) in the Municipality of Kuršumlja [35],
2 320 “Prima Energy” (1 MW) in Tančoš near Beočin [36], “Sajan” (536 kW) in the Municipality of Kikinda
3 321 [37], “Solaris 1” (1 MW) and “Solaris 2” (675 kW) near Kladovo [38], etc.
4 322

5 323 The expenses of PV projects are different in each country. The average expenses in 2010 for utility-
6 324 scale PV system in Germany were among the lowest (3.64 USD/Wp for c-Si systems, respectively 3.61
7 325 USD/Wp for thin-film systems) at PV market, while the highest range of expenses were recorded at
8 326 Italian market (from 2.89 USD/Wp to 6.67 USD/Wp) [39]. What is indicative for utility-scale PV
9 327 projects around the world is the decrease of the total installing costs during the period from 2011 to
10 328 2014. The expenses for so-called “small” utility-scale PV projects (1-5 MW) have dropped for 37%,
11 329 while for those that are larger (over 5 MW) the expenses dropped for 35% [34]. In Europe, the typical
12 330 expenses for utility-scale PV systems, during 2013 and 2014 were in the range from 1.3 USD/Wp to
13 331 3.75 USD/Wp [34]. Due to the PV systems price drop and the introduction of various support
14 332 mechanisms in order to have the renewable energetic systems competitive with conventional systems, it
15 333 led to the progress of large PV systems mounted on the terrain.
16 334

17 335 The justification for the high cost for the construction of PV systems on 54 proposed locations in the
18 336 City of Požarevac is the fact that this is a long-term investment and can create more benefits than costs.
19 337 Stretching costs for the period 2020-2050, the annual costs for PV systems correspond to 0.4% of gross
20 338 domestic product in Serbia, based on the value of GDP of 39.46 billion USD [40]. Annual costs for the
21 339 development of PV systems are much smaller in comparison with health costs resulting from the
22 340 treatment of diseases caused by emissions from coal-fired power plants. Air pollution represents the
23 341 biggest environmental risk to health [41]. Four of the ten largest emitters of SO₂ are located in Serbia,
24 342 and one of them is TPP “Kostolac” located on the territory of the City of Požarevac [42]. According to
25 343 statistics from the World Health Organization (WHO) [43], the region of Southeast Europe (SEE) has a
26 344 loss of 19% of its GDP due to costs associated with cases of premature deaths from air pollution. In
27 345 Serbia, the health costs associated with air pollution amount to 33.5% of GDP, while in Germany the
28 346 leading market in the area of utility-scale PV systems is 4.5% [43]. In cooperation with WHO, EU and
29 347 Serbian Ministry of Health, Alliance for Environment and Health (HEAL) [42] declared that health
30 348 costs caused by air pollution are between 1.8 and 4.9 billion euros, or 680 euros per capita.
31 349

32 350 Photovoltaic parks do not only provide energy security and a healthy environment, they are also
33 351 creating new jobs and local value creation. Places like these become new attractions for tourists who
34 352 want to experience a new way of living, learn about technology and take some practical ideas home.
35 353 The fact that supports the growing importance of green tourism in the tourist offer of the municipality is
36 354 the increase of a total number of tourists who have seen Morbach energy landscape. The highest
37 355 recorded visit in Morbach energy landscape is during the summer, especially in September. A guided
38 356 tour lasts 2.5 hours, and it costs 50 € per group [25], or double if it is larger than 45 persons. One time
39 357 in a month (every first Sunday) there is a special guided tour (called “Open tour”) not for groups but for
40 358 individual persons, and the fee is 5 € per person [25]. Total revenue from the guided tour realized in the
41 359 period 2003 to 2016 was estimated roughly at 78,000 € [44]. The regional added value by drinking
42 360 coffee, going to a restaurant in Morbach, etc. was not calculated in this estimation.
43 361

44 362 Implementation of the proposed PV projects and individual solutions from the Spatial Plan, such as
45 363 plantations of fast growing trees in the coastal areas of the rivers Danube and Velika Morava, biogas
46 364 production on animal farms, as well as, building wind parks on potential locations will contribute to the
47 365 development of sustainable tourism in the City of Požarevac. Realization of the “Roman Emperors
48 366 Route” and the archaeological locality Viminacium will increase the number of visitors and tourists
49 367 overnights (300,000 tourists with an average residence time of 10 days [45]) causing the pressure on the
50 368 environment and energy supply. PVPPs can provide clean energy, eventful tourist offer, and
51 369 preservation of archaeological sites. Taking into account the above benefits, investments in PVPPs and
52 370 other renewable energy systems can be regarded as economically justified.
53 371

4. Conclusion

The City of Požarevac belongs to the favorable zones for utilization of solar energy as an average annual value of energy of global irradiation amounts to 1,171.65 kWh/m² [17], and it has at its disposal sufficient adequate areas for installing the large PV systems. Expected energy production from suggested PVPPs in the City of Požarevac would be sufficient to supply 522,527 households in the whole region of Southern and Eastern Serbia [46], under the assumption that the average household uses 350 kWh of electricity monthly [23].

The analysis of 53 sites in the category of degraded areas and a greenfield location within the northern block of the industrial zone was estimated for the construction of PVPPs and the production of “green energy”. Proposed projects include the construction of “small” (1-5 MW) and “large” (over 5 MW) utility-scale PV systems, among which stands out the project on the surface Open pit mine “Drmno” with the capacity of about 1 GW (see Table 1). Implementation of this and other large PV projects is predicted to be realized as one PVPP through the phase construction or as more individual PVPPs on suggested location. Estimated PV capacity of degraded areas reaches 2,428.90 MW and annual energy production of 2,569.12 GWh (see Table 1), and this amount is over 40% of the total electric energy produced in 2015 from TPPs “Kostolac A” and “Kostolac B” (1,743 GWh and 4,246 GWh [32]).

The total assessment of PV potential, which also includes residential PV systems, would give a true picture of the possibilities for the use of the solar energy in the electric energy production. This should be reason enough to give the priority to solar systems for conversion of solar into electric energy and to define more efficient and diversified support mechanisms in the Spatial Plan.

By analyzing the PV-GIS data about annual global irradiation on horizontal surfaces, it can be concluded that the most favorable locations in the City of Požarevac are in the Southern parts and not the spatial areas at the Eastern part of the Požarevac city settlement as it is stated in the spatial plan. The better quality data derived from digital elevation model (DEM) with the resolution of 90 m, show that the location of the Eastern boundaries of the City of Požarevac really has the largest values of solar irradiation.

If we take the irradiation as the only factor than the eastern parts of the territory are more favorable from the aspect of solar energy utilization. Taking into the consideration that PVPPs occupy a large area, which in the next 25 years cannot be used for other purposes, then one can rightfully say that, the northeastern parts of the territory have the most favorable locations for installing PVPPs.

The tests in Germany show that the solar parks have the positive influence effects on biodiversity of degraded and brownfield locations. The former polygon for military maneuvers in Lieberose in Brandenburg is a good example of protection and improvement of nature, as a part of the European bird's reservation. For construction and work of the solar park which take the area of 160 ha, it was necessary to clean 380 ha terrain from chemicals and military ammunition [47]. These, as well as, some other measures that were undertaken at this locality led to the long-term improvement of the quality of residence for some kinds of birds, which showed ten-year follow-up the program that established the existence of some very rare birds such as Steppe pipit, Forest lark, Hoopoe. In the town of Firt of the South of Germany within the solar park Atzenhof the shepherds twice yearly bring their sheep for grazing. Without mowing and regular grazing bushes and trees would disable the functioning of the solar plant. The investigations have been done during the year 2009 and have discovered a stunning diversity of flora. Totally was found 259 species of fern and flower plants and 30 types of moss, at which some are Red-listed [47].

Obtained results direct to the necessity of making a more detailed analysis of solar potential and to change the solutions in spatial planning where the priority would be given to the conversion of solar energy into heat energy. It is evident that the solar collectors and passive systems have become an accessible, reliable, and simple source of heat energy. But if we want in future to be more resourcefully efficient and to follow-up the goal of the EU, than we have to give priority to the degraded and

427 brownfield locations for the development of photovoltaic parks in the function of production of “green”
1 428 energy. This requires serious research and financial assessments that are based on contemporary
2 429 information technologies such as GIS and various software tools for assessment of the efficiency of
3 430 renewable energy systems. In this way, it is possible to easier and faster manipulate with the factors,
4 431 which are of importance for the development of solar parks what enables better dynamics of realization
5 432 of proposed projects and synchronized development of additional infrastructure such as long distance
6 433 power lines, the transformer sub-stations, etc.

8 434
9 435 Independence of energy system and reliable supply of energy represent just one aspect of solar energy
10 436 application, but the benefits are far greater. Realization of the project of PVPPs at degraded locations in
11 437 the City of Požarevac would prevent the emission of over 30 million tons of CO₂ during their
12 438 production period (25 years) as a result of decreased use of fossil fuels (see Table 2).
13 439

14 440 Total installation costs were estimated roughly between 4.6 and 4.8 billion USD. By looking them as
15 441 long-term rather than “pay at once” investments, PV projects become more economically available.
16 442 Adding the local value creation and healthy environment as the results from the installation PVPPs on
17 443 degraded land, these projects could provide better opportunity for social prosperity and economic
18 444 development of the City of Požarevac.
19 445

20 446
21 447 The manner for implementation the knowledge and results in this paper follow from the human need to
22 448 integrate the PV system into their environment without negative consequences on the basic media of
23 449 space (water, air, and land). The model presented in this paper will serve to local government to
24 450 understand the potential for full and rational use of solar energy and thus to provide a range of
25 451 economic, environmental and social benefits. Cadastre of potential PV location will allow more
26 452 efficient auditing of remuneration for the production of energy from renewable sources by the set
27 453 objectives, market situation, technological progress, and plans for the development of energy
28 454 infrastructure, always guaranteed a reasonable rate of return.

29 455
30 456 Further research will focus on defining priority sites for the construction of PVPPs based on natural
31 457 (climate, water, relief, soil structure, vegetation) and human made (transport availability, distance from
32 458 infrastructure and places of energy consumption) conditions in the area. Previous studies have the aim
33 459 to encourage a more detailed economic analysis in order to obtain the overall assessment of the
34 460 feasibility of investing in these projects.

35 461 **5. Acknowledgements**

36 462
37 463 This work was supported by the Ministry of Education, Science and Technological Development of the
38 464 Republic of Serbia [project III 47007].
39 465

40 466 **References**

- 41 467
42 468 [1] Institute of Architecture and Urban & Spatial Planning of Serbia, Spatial Plan of City of Požarevac; 2012 [in
43 469 Serbian], Available from: (<https://pozarevac.rs/odluka-o-donosanju-prostornog-plana-grada-pozarevca/>).
- 44 470 [2] Gburčik, P. Study of the energy potential of Serbia for the use of sun radiation and wind energy. Register no. EE704-
45 471 1052A. Belgrade: Institute for multidisciplinary research; 2004. [in Serbian].
- 46 472 [3] Gburčik V, Mastilović S, Vučinić Ž. Assessment of solar and wind energy resources in Serbia. J. Renewable Sustainable
47 473 Energy, 2013; 5(4). pii: 041822
- 48 474 [4] Ministry of Mining and Energy of the Republic of Serbia. Strategija Energy Sector Development Strategy of the Republic
49 475 of Serbia for the period by 2025 with projections by 2030. Official Gazette RS 101/2015; 2015.
50 476 (<http://www.mre.gov.rs/latinica/dokumenta-efikasnost-izvori.php>).
- 51 477 [5] Pavlović, T., Milosavljević, D., Radonjić, I., Pantić, L., Radivojević, A., Pavlović, M. Possibility of electricity generation
52 478 using PV solar plants in Serbia. Renewable and Sustainable Energy Reviews 2013; 20: 201-218.
- 53 479 [6] International Finance Corporation. A Project Developer’s Guide to Utility-scale Solar Photovoltaic Power Plants; 2015.
54 480 Available from: (<http://hdl.handle.net/10986/22797>).
- 55 481 [7] Hernandez, R.R., Easter, S.B., Murphy-Mariscal, M.L., Maestre, F.T., Tavassoli, M., Allen, E.B., Barrows, C.W.,
56 482 Belnap, J., Ochoa-Hueso, R., Ravi, S., Allen, M.F. Environmental impacts of utility-scale solar energy. Renewable and
57 483

- 483 Sustainable Energy Reviews 2014; 29:766-779.
- 1 484 [8] PVS in BLOOM. Business Guide: Ground Photovoltaic investments on marginal areas; 2011. Available from:
2 485 (<http://www.pvsinbloom.eu/index.asp?page=DOCUMENTS%20%26%20PUBLICATIONS>).
- 3 486 [9] European Commission. Energy roadmap 2050; 2012. Available from:
4 487 (https://ec.europa.eu/energy/sites/ener/files/documents/2012_energy_roadmap_2050_en_0.pdf).
- 5 488 [10] Ministry of Mining and Energy of the Republic of Serbia. WEBGIS: Geology and mining; 2015. Available from:
6 489 (https://ec.europa.eu/energy/sites/ener/files/documents/2012_energy_roadmap_2050_en_0.pdf).
- 7 490 [11] Environmental Protection Agency. Maps PUC landfills and wild and old dumps; 2013. Available from:
8 491 (<http://www.sepa.gov.rs/index.php?menu=207&id=1007&akcija=showExternal>).
- 9 492 [12] Serbian Development Agency. Locations database; (2016). Available from: (<http://serbia-locations.rs/locations-srb/>).
- 10 493 [13] Ministry of Defence Republic of Serbia. Master plan: A list of sales of real estate MO and VS; 2016. Available from:
11 494 (http://www.mod.gov.rs/master_plan/index.php).
- 12 495 [14] Google. Google Earth; 2016. Available from: (<https://www.google.com/earth/>).
- 13 496 [15] First Solar. Energy Capacity Assessment Tool; 2016. Available from:
14 497 (<http://www.firstsolar.com/Home/Solutions/Utility-Scale-Generation/eCAT>).
- 15 498 [16] Ministry of Mining and Energy of the Republic of Serbia. Regulation on incentive measures for the production of
16 499 electricity from renewable sources and from high-efficiency electricity and thermal energy cogeneration; 2013 [in
17 500 Serbian], Available from: (<http://www.mre.gov.rs/latinica/dokumenta-efikasnost-izvori.php>).
- 18 501 [17] OSGL Belgrade. High Resolution Grid of Potential Incoming Solar Radiation for Serbia; 2014. Available from:
19 502 (<http://osgl.grf.bg.ac.rs/materials/insolation>).
- 20 503 [18] Huld, T., Müller, R., Gambardella, A. A new solar radiation database for estimating PV performance in Europe and
21 504 Africa. Solar Energy 2012; 86:1803-1815. Available from: (<http://re.jrc.ec.europa.eu/pvgis/>).
- 22 505 [19] Luković, J., Bajat, B., Kilibarda, M., Filipović, D. High Resolution Grid of Potential Incoming Solar Radiation for
23 506 Serbia; 2015. Thermal Science, 19: 427-435.
- 24 507 [20] Šúri, M., Huld, T.A., Dunlop, E.D., Ossenbrink, H.A.,. Potential of solar electricity generation in the European Union
25 508 member states and candidate countries. Solar Energy 2007;81:1295–1305.
- 26 509 [21] Public Company “Elektroprivreda Srbije”. Annual report 2015 Electric power industry of Serbia [in Serbian],
27 510 Available from: http://www.eps.rs/GodisnjiIzvestaji/Godisnji%20izvestaj%202015_%20srpski.pdf; [accessed
28 511 12.22.16].
- 29 512 [22] Republic Agency for Spatial Planning. Spatial Plan for the Republic of Serbia 2010-2020; 2011. Belgrade: Official
30 513 Gazette
- 31 514 [23] Cuca M. How much do solar panels save [in Serbian] [Internet].Cefix. 2012 july – [cited 22.12.2016]. Available from:
32 515 <http://www.cefix.rs/vesti/saznanja/item/255-koliko-%C5%A1tede-solarni-paneli>
- 33 516 [24] Lješević, M. Urban ecology. Belgrade: Faculty of Geography; 2002.
- 34 517 [25] Energielandschaft Morbach. Guided tours through the energy landscape Morbach [in German]. Available from:
35 518 <http://www.energielandschaft.de/freizeit-bildung/fuehrungen/>; [accessed 12.12.16].
- 36 519 [26] Ministry of Defence Republic of Serbia. The register of privileged power producers 21.12.2015; 2015. [in Serbian],
37 520 Available from: (<http://www.mre.gov.rs/doc/registar21.12.html>).
- 38 521 [27] OECD/IEA [excel sheen]. CO2 Emissions from Fuel Combustion (2016 Edition). Paris (FR): OECD/IEA, 2016. [cited
39 522 16.12.2016]. Available from: [http://www.iea.org/publications/freepublications/publication/CO2-emissions-from-fuel-](http://www.iea.org/publications/freepublications/publication/CO2-emissions-from-fuel-combustion-highlights-2016.html)
40 523 [combustion-highlights-2016.html](http://www.iea.org/publications/freepublications/publication/CO2-emissions-from-fuel-combustion-highlights-2016.html)
- 41 524 [28] Neslen A. European commission hails 'fiddled' Serbian climate pledge. The Guardian. 2015 June 11. Available from:
42 525 <https://www.theguardian.com/environment/2015/jun/11/european-commission-hails-fiddled-serbian-climate-pledge>;
43 526 [accessed 22.12.16].
- 44 527 [29] Ministry of Agriculture and Environmental Protection. First Biennial Update Report of the Republic of Serbia under the
45 528 United Nations Framework Convention on Climate Change. Belgrade: Ministry of Agriculture and Environmental
46 529 Protection; 2016 Feb. Available from: [http://www.klimatskepromene.rs/uploads/useruploads/Documents/E-](http://www.klimatskepromene.rs/uploads/useruploads/Documents/E-version_FBUR-ingleski-2016.pdf)
47 530 [version_FBUR-ingleski-2016.pdf](http://www.klimatskepromene.rs/uploads/useruploads/Documents/E-version_FBUR-ingleski-2016.pdf)
- 48 531 [30] First Solar. PlantAdvise. Available on request: EnergyCapacitySupport@FIRSTSOLAR.COM
- 49 532 [31] Hussy C, Klaassen E, Koornneef J, Wigand F. International comparison of fossil power efficiency and CO2 intensity –
50 533 Update 2014. Final Report. Utrecht (NL): ECOFYS Netherlands B.V.; 2014 Sep. Project number: CESNL15173
- 51 534 [32] Public Company “Elektroprivreda Srbije”. Technically Yearbook 2015 [in Serbian]. Available from:
52 535 <http://www.eps.rs/TehnickiIzvestaji/TEHNICKI%20GODISNJAK%20WEB%202015%20S.pdf>; [accessed 12.12.16].
- 53 536 [33] Marković D. Process and Energy Efficiency [in Serbian]. Belgrade: Singidunum University; 2010
- 54 537 [34] International Renewable Energy Agency. Renewable Power Generation Costs in 2014; 2015. Available from:
55 538 (<http://www.irena.org/menu/index.aspx?mnu=Subcat&PriMenuID=36&CatID=141&SubcatID=494>).

- 539 [35] Energetski portal Srbije. Realized Projects: Solar power plant “Matarova“ in Merdare, Kuršumljija [in Serbian],
540 http://energetskiportal.rs/dokumenta/projekti/realizovani/solar/solarna_elektrana_matarova.jpg; [accessed 12.12.16].
- 1
2 541 [36] Opština Beočin. Electric power from Tancoš in the grid [in Serbian], <http://www.beocin.rs/sr/?id=677>; 2014
3 542 [accessed 12.12.16].
- 4 543 [37] KikindaOnline. The solar park in Sajan is the second largest in Vojvodina
5 544 http://www.kikinda.org.rs/index.php?language=lat&page=fb_vesti&id=4778; 2015 [accessed 12.12.16].
- 6 545 [38] Solaris Energy. “Solaris 2” was put into operation [in Serbian], <http://www.solarisenergy.co.rs/15-11-2014-solaris-2-pusten-u-rad/>; 2014 [accessed 12.12.16].
7 546
- 8 547 [39] International Renewable Energy Agency. Renewable Energy Cost Analysis – Solar Photovoltaics; 2012. Available
9 548 from: (<http://www.irena.org/menu/index.aspx?mnu=Subcat&PriMenuID=36&CatID=141&SubcatID=231>).
- 10 549 [40] World Bank national accounts data, and OECD National Accounts data files. Serbia: GDP (current US\$),
11 550 <http://data.worldbank.org/indicator/NY.GDP.MKTP.CD?locations=RS>; 2016 [accessed 12.12.16].
- 12 551 [41] World Health Organization. WHO. Ambient air pollution: A global assessment of exposure and burden of disease;
13 552 2016. Available from: <http://apps.who.int/iris/bitstream/10665/250141/1/9789241511353-eng.pdf?ua=1>
- 14 553 [42] Health and Environment Alliance. HEAL. Coal's unpaid health bill in the Western Balkans; 2016. Available from:
15 554 <http://bit.ly/1OMCYId>
- 16 555 [43] WHO Regional Office for Europe, OECD. Economic cost of the health impact of air pollution in Europe: Clean air,
17 556 health and wealth; 2015. Copenhagen: WHO Regional Office for Europe;
- 18 557 [44] Grehl, M [dataset]. Morbach energy landscape: Number of participants in guided tours [in German]. Available on
19 558 request: mgrehl@morbach.de
- 20 559 [45] Maksin M, Pucar M, Milijic S, Korać M. Sustainable Development of tourism in EU and Serbia. Belgrade: IAUS;
21 560 2011.
- 22 561 [46] Statistical Office of the Republic of Serbia. Comparative overview of the number of households in 1948-2011 and
23 562 dwellings in 1971-2011; 2011. Available from: <http://pod2.stat.gov.rs/ObjavljenePublikacije/Popis2011/Knjiga21.pdf>
- 24 563 [47] Peschel, T. Solar parks – Opportunities for Biodiversity. Berlin: German Renewable Energies Agency; 2010. Available
25 564 from: ([http://www.unendlich-viel-energie.de/media-library/background-papers/solar-parks-%E2%80%93-opportunities-
26 564 for-biodiversity](http://www.unendlich-viel-energie.de/media-library/background-papers/solar-parks-%E2%80%93-opportunities-for-biodiversity)).
- 27 565

Figure 1
[Click here to download high resolution image](#)

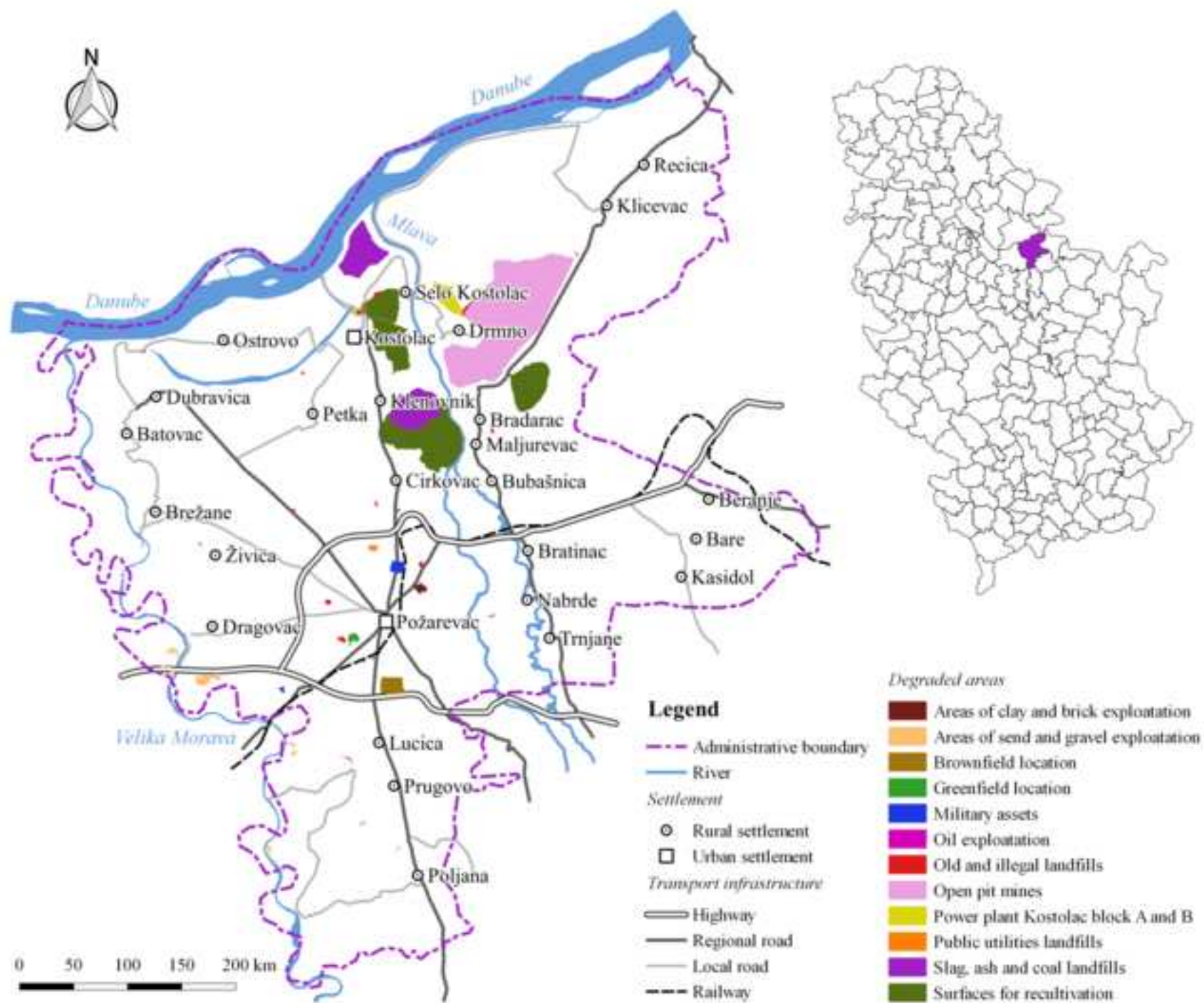


Figure 2
[Click here to download high resolution image](#)

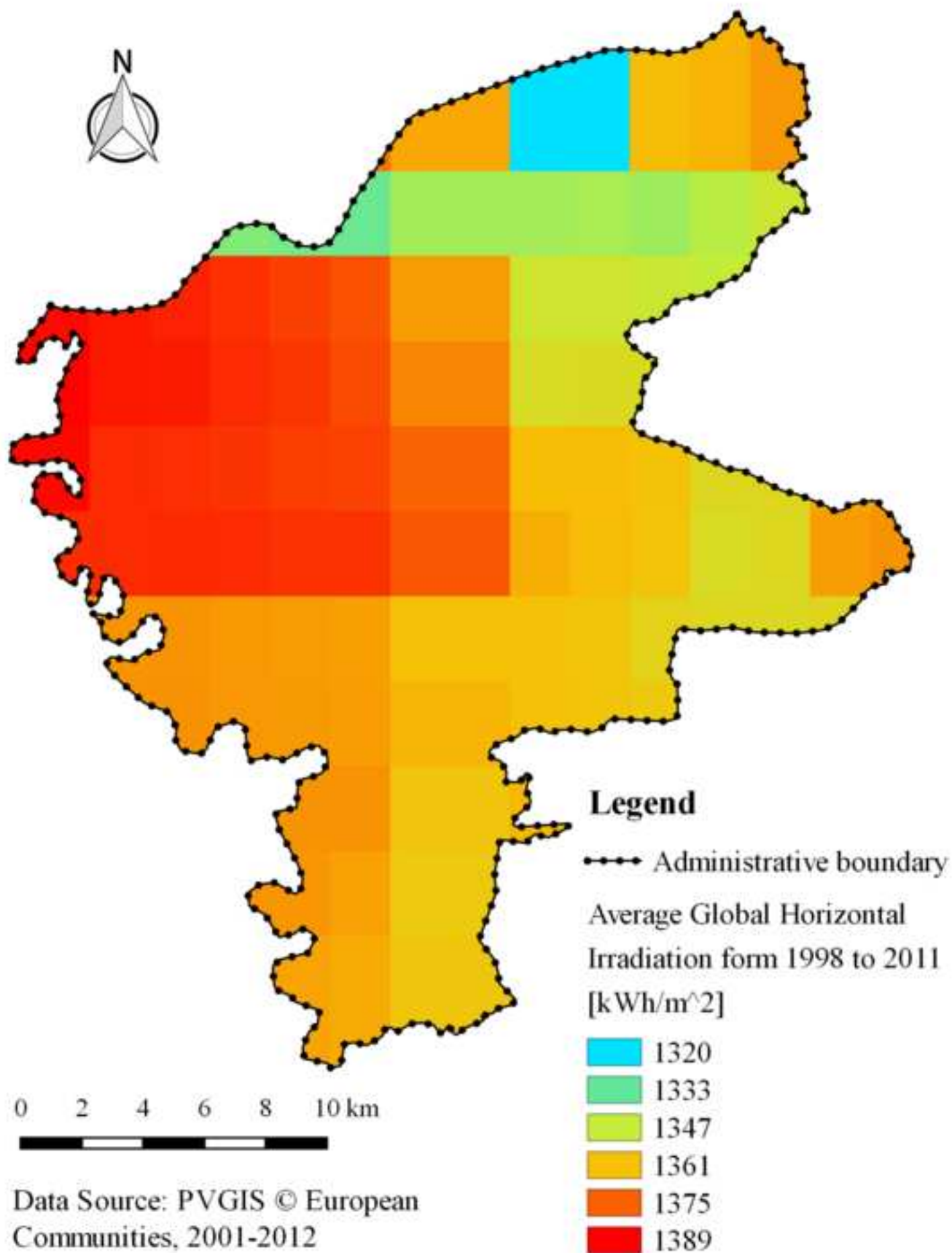


Figure 3
[Click here to download high resolution image](#)

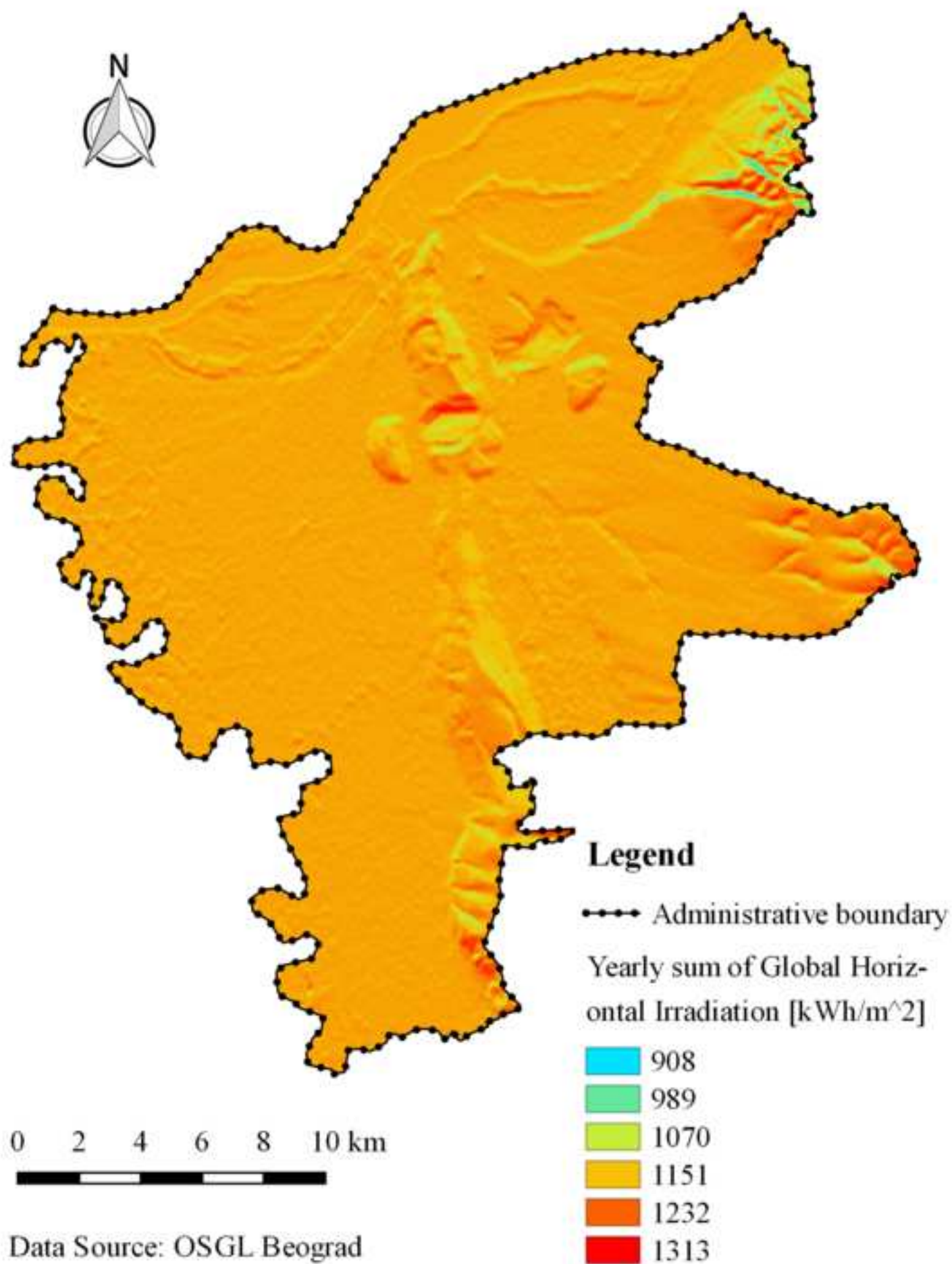


Table 1

Types of locations	Area [ha]	Installed capacity		First year energy production	
		FSLR (CdTe) [MW _{dc}]	Poly (x-Si) [MW _{dc}]	FSLR (CdTe) [GWh]	Poly (x-Si) [GWh]
Public utilities landfills	6.00	5.10	5.34	5.50	5.70
Old and illegal landfills	36.83	28.19	29.27	30.00	30.80
Slag, ash, and coal landfills	407.00	338.88	356.17	368.10	382.00
Open pit mines “Drmno”	1,195.00	999.90	1,051.13	1,070.00	1,110.60
Surfaces for recultivation	892.00	743.14	781.23	792.30	822.20
Thermal power plants Kostolac A & B	78.00	63.88	67.07	68.20	70.60
Areas of clay & brick exploitation	13.00	10.21	10.69	11.00	11.40
Areas of sand & gravel exploitation	47.00	38.35	40.21	41.30	42.70
Oil exploitation	2.00	1.32	1.41	1.40	1.50
Brownfield location	63.23	51.92	54.55	55.81	57.91
Greenfield location	11.00	9.17	9.62	9.90	10.20
Military assets	27.12	21.15	22.21	22.61	23.51
TOTAL	2,778.18	2,311.21	2,428.90	2,476.12	2,569.12

Table 2

Types of locations	25 years energy production		Avoided emission of CO ₂ for 25 years	
	FSLR (CdTe) [GWh]	Poly (x-Si) [GWh]	FSLR (CdTe) [Mg]	Poly (x-Si) [Mg]
Public utilities landfills	130.00	134.00	69,680.00	71,824.00
Old and illegal landfills	713.00	726.00	382,168.00	389,136.00
Slag, ash, and coal landfills	8,649.00	8,975.00	4,635,864.00	4,810,600.00
Open pit mines "Drmno"	25,146.00	26,099.00	13,478,256.00	13,989,064.00
Surfaces for recultivation	18,617.00	19,350.00	9,978,712.00	10,371,600.00
Thermal power plants Kostolac A & B	1,603.00	1,661.00	859,208.00	890,296.00
Areas of clay & brick exploitation	259.00	268.00	138,824.00	143,648.00
Areas of sand & gravel exploitation	973.00	1,007.00	521,528.00	539,752.00
Oil exploitation	33.00	35.00	17,688.00	18,760.00
Brownfield location	1,313.25	1,361.25	703,902.00	729,630.00
Greenfield location	232.00	240.00	124,352.00	128,640.00
Military assets	533.25	553.25	285,822.00	296,542.00
TOTAL	58,201.50	60,409.50	31,196,004.00	32,379,492.00