

Theoretical and experimental investigation of an absorption refrigeration and pre-desalination system for marine engine exhaust gas heat recovery

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Abstract

Absorption-refrigeration-cycle-based exhaust gas heat recovery technology is effective in improving the thermal efficiency and fuel economy of marine diesel engines. However, the absorption refrigeration system is inflexible in the start–stop operation, and this cannot fulfil the fluctuating demand of refrigeration. This paper presents both the theoretical and experimental investigations of an absorption refrigeration and freezing pre-desalination-based marine engine exhaust gas heat recovery system. The energy storage subcycle is introduced to overcome the energy underutilisation and balance the excessive refrigerating output of the absorption refrigeration cycle.

23 Seawater is utilised as the phase-change material and it is pre-desalinated in the energy
 24 storage subcycle. A mathematical model of the system is established and experimental
 25 investigation is conducted. Furthermore, the theoretical and experimental performances
 26 are compared, and an economic analysis of seawater desalination is performed to
 27 evaluate its economy. The results show that the total refrigeration output of the system
 28 ranges from 6.1 kW to 9.9 kW, and the system COP (Coefficient of Performance) can
 29 reach 16% under the experimental operating conditions. Additionally, the salinity of
 30 pre-desalinated seawater can be reduced to below 10 ppt. Moreover, the cost of RO
 31 (Reverse Osmosis) seawater desalination can be reduced by 26% through the pre-
 32 desalination process of seawater.

33

34 **Keywords:** Marine diesel engine; Exhaust gas heat recovery; Absorption refrigeration;
 35 Ammonia–water; Seawater freezing desalination

36

37

Nomenclature	
Symbols	
<i>B</i>	ratio of washing water to sea ice
<i>F</i>	cost, yuan
<i>G</i>	reflux ratio
<i>J</i>	icing rate
<i>P</i>	pressure, MPa
<i>Q</i>	heat load, kW
<i>T</i>	temperature, °C
<i>U</i>	circulation ratio
<i>X</i>	solution concentration, kg/kg
<i>Z</i>	refrigeration ratio between evaporator I and II
<i>c_p</i>	seawater specific heat, kJ/(kg °C)
<i>h</i>	specific enthalpy, kJ/kg
<i>m</i>	mass flow rate, kg/s
<i>n</i>	desalinization ratio

<i>q</i>	specific heat load, kJ/kg
<i>s</i>	seawater salinity, ppt
Greek Symbols	
α	rate of pre-desalinated water output, %
Δ	temperature difference, °C
Subscripts	
<i>R</i>	reflux condenser
<i>a</i>	absorber
<i>c</i>	condenser
<i>e</i>	evaporator
<i>g</i>	generator
<i>i=1,2,3...</i>	state points
<i>r</i>	rich solution
<i>w</i>	weak solution
<i>ps</i>	pre-desalinated seawater
<i>sh</i>	solution heat exchanger
<i>sw</i>	seawater
<i>ww</i>	washing water
<i>con</i>	condensation
<i>ice</i>	sea ice
<i>mem</i>	RO membrane
<i>ref</i>	refrigerant
<i>elec</i>	electricity
Acronyms	
<i>ABS</i>	absorber
<i>AM-TANK</i>	ammonia tank
<i>CAP</i>	capillary
<i>CON</i>	condenser
<i>CO-STO</i>	cold storage
<i>DEP</i>	dephlegmator
<i>EVAP</i>	evaporator
<i>GEN</i>	generator
<i>H-EXCH</i>	solution heat exchanger
<i>NOZ</i>	nozzle
<i>REF-CON</i>	reflux condenser
<i>RO-D</i>	RO device
<i>TH-TANK</i>	thawing tank
<i>VIB-SEP</i>	vibrant separator
<i>fre-water</i>	fresh water
<i>gas-in</i>	exhaust gas inlet
<i>gas-out</i>	exhaust gas outlet

<i>pre-water</i>	pre-desalinated seawater
<i>was-water</i>	washing water
<i>water-in</i>	cooling water inlet
<i>w-out</i>	cooling water outlet

38 **1. Introduction**

39 Marine diesel engines have been widely used as the primary power suppliers for
40 fishing and merchant ships[1]. When a marine diesel engine operates in the zone of
41 good efficiency, only 30–45% of the energy obtained by fuel combustion can be
42 transferred into shaft power output[2-4], while approximately one third of the energy is
43 wasted along with the exhaust gases[5]. Consequently, the waste heat recovery of
44 engine exhaust gas is important for improving the fuel efficiency and achieving the goal
45 of energy conservation in marine diesel engines[6, 7]. In addition, it aids in
46 environmental protection by reducing carbon dioxide emissions[8].

47 Among the several exhaust gas heat recovery technologies available, absorption
48 refrigeration cycle technology has proven to be the most effective as it converts exhaust
49 heat energy into refrigeration output[9, 10]. Generally, the absorption refrigeration
50 cycle is categorised into two types: the lithium-bromide-based absorption refrigeration
51 cycle[11] and the ammonia–water-based absorption refrigeration cycle[12]. Owing to
52 the crystallisation in the operating fluid, the refrigeration temperature of lithium-
53 bromide-based absorption refrigeration cycle remains above zero[13-15], while the
54 refrigeration temperature of an ammonia–water-based cycle can reach approximately
55 –30 °C[16-18] and can be used for cryogenic refrigeration[19]. Therefore, the
56 ammonia–water-based cycle is more competitive for marine cryogenic refrigeration,
57 particularly for fishing ship refrigeration.

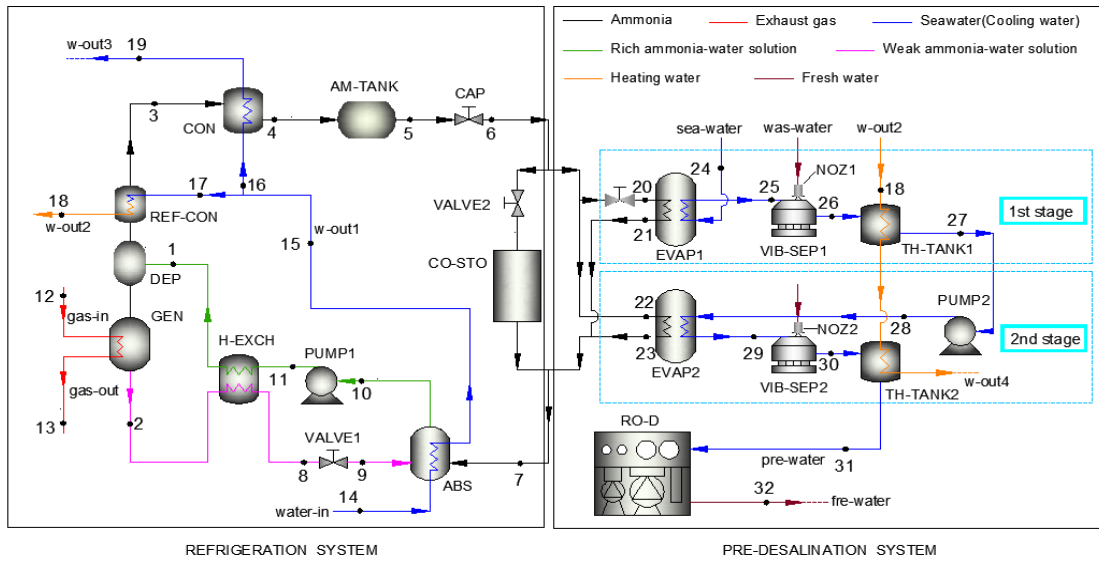
58 However, the disadvantage of ammonia–water-based absorption refrigeration cycle
59 that is driven by exhaust gas is obvious: after the temperature of cold storage reaches
60 the predetermined refrigerating temperature, the refrigeration demand of cold storage
61 declines to a low level. While the electric compression refrigeration system can adopt
62 an intermittent operation strategy to adapt to the fluctuation of the refrigeration
63 demand[20], the absorption refrigeration system is more inflexible as it is driven by the
64 exhaust gas and its cooling capacity can become redundant. Therefore, it is important
65 to balance the excessive refrigerating output.

66 To solve this problem, ice thermal storage technology can be considered. Ice
67 thermal storage technology is a type of phase-change energy storage technology[21,
68 22]. By storing the redundant cooling capacity in the form of an ice slurry[23, 24], the
69 refrigerating output can be fully utilised. If seawater is used as the phase-change
70 material, it can be pre-desalinated owing to the freezing desalination phenomenon.
71 Freezing desalination is based on the fact that salt is separated during the formation of
72 ice crystals. Fresh water can then be produced by harvesting and melting the ice
73 crystals[25-27]. The technology of freezing desalination was first applied in food
74 concentration. In 1961, Shapiro applied the freezing concentration method to an
75 experiment that concentrated organic compounds[28]. Currently, using the freezing
76 method for seawater desalination has attracted wide attention. Anouar Rich et al. [29]
77 improved the purity of sea ice using partial melting to drain out trapped brine pockets.
78 Cong-shuang Luo et al. [30] employed unidirectional freezing to create layered ice and
79 subsequently improved the quality of ice through crushing and centrifugation. In

80 general, seawater freezing desalination is effective in terms of energy utilisation, and
81 has many advantages in comparison to other conventional technologies[31]. After the
82 process of freezing desalination, the salinity of seawater will be significantly reduced.
83 This is important in the application of the absorption refrigeration system on board a
84 ship. With a lower level of salinity in seawater, the operation pressure of the RO device
85 can significantly be decreased. On the one hand, the service life of the RO membrane
86 is extended; while the operation power of the high-pressure pump is decreased. The
87 factors above can effectively reduce the cost of RO seawater desalination.

88 Herein, an absorption refrigeration and freezing pre-desalination system for marine
89 engine exhaust gas heat recovery is proposed. In this system, waste heat from the
90 internal combustion engine exhaust gas is used to drive the ammonia-absorption
91 refrigeration cycle. When the cooling capacity is provided, the partial cooling capacity
92 is used for seawater pre-desalination according to the seawater freezing desalination
93 principle, and the remaining cooling capacity is used to conserve food in cold storage.
94 This system avoids the waste of exhaust gas energy through incessant seawater pre-
95 desalination, which can be deemed as a disguised energy-storage technology. In
96 addition, the mathematical model of the absorption refrigeration and pre-desalination
97 system for marine engine exhaust gas heat recovery is established, and the performance
98 of the system is theoretically analysed. Furthermore, an experimental platform is built
99 and experimental tests are conducted. The theoretical and experimental results are
100 compared, and an economic analysis of seawater desalination is performed to evaluate
101 its economy.

102 **2. System description**

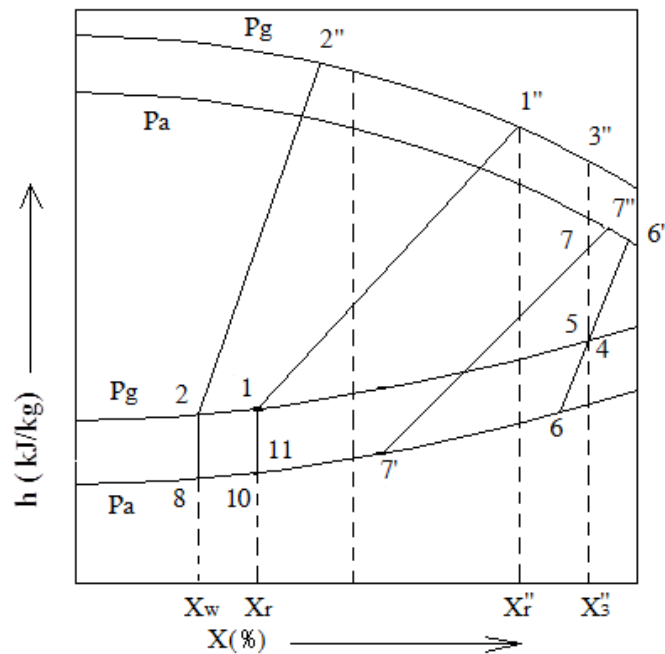


103

104 Fig.1 Schematic of the absorption refrigeration and two-stage freezing-assisted

105 desalination system (the abbreviations in the figure can be found in the nomenclature

106 section)



107

108 Fig.2 h-X diagram of the refrigeration cycle

109 Figure 1 shows a schematic of the combined system and Fig. 2 shows the h-X

110 diagram of the refrigeration cycle. The proposed system consists of the following
111 primary components:

- 112 • A generator
- 113 • A dephlegmator
- 114 • A reflux condenser
- 115 • A condenser
- 116 • An ammonia tank
- 117 • An absorber
- 118 • A heat exchanger
- 119 • A capillary
- 120 • A cold storage
- 121 • A solution pump
- 122 • Two evaporators
- 123 • Two vibrant separators
- 124 • Two thawing tanks
- 125 • Two nozzles
- 126 • Three valves

127 The absorption refrigeration and two-stage freezing-assisted desalination system
128 contains two subsystems: refrigeration subsystem and pre-desalinated subsystem. The
129 refrigeration subsystem is a single-stage ammonia–water absorption refrigeration
130 system, which is driven by marine engine exhaust gas heat. The pre-desalinated
131 subsystem is a two-stage seawater freezing-assisted desalination system. In the pre-

132 desalinated subsystem, seawater is used as the phase-change energy storage material
133 and it is pre-desalinated owing to the freezing desalination phenomenon.

134 The detailed process description of the combined system is as follows:

135 In the refrigeration system, the high-temperature flue gas produced by the marine
136 diesel engine is used as a heating source. In the generator, a high-temperature and high-
137 pressure ammonia–water mixture is generated and subsequently, successively passed
138 through the dephlegmator and reflux condenser. The high-temperature ammonia vapour
139 is separated from the ammonia–water mixture, before entering the condenser and the
140 capillary to further reduce the temperature. In this process, the ammonia vapour
141 becomes a low-temperature ammonia liquid. Next, the ammonia liquid flows into two
142 branches to produce refrigeration: the cold storage branch and the freezing desalination
143 branch. After evaporation to the two branches above, the ammonia vapour is mixed and
144 flows into the absorber. Meanwhile, the separated weak ammonia–water solution is
145 cooled down in the solution heat exchanger, and it is subsequently passed through the
146 throttle valve to reduce pressure, before flowing into the absorber to produce a rich
147 solution. The cooling water is used to eliminate the heat generated in the absorption
148 process and to remove the heat of condensation in the condenser and reflux condenser.
149 Finally, the rich solution at a relatively low temperature and pressure is pumped into
150 the generator after being heated in the solution heat exchanger.

151 In the pre-desalination system, a two-stage freezing-assisted desalination approach
152 is adopted. First, a part of the ammonia liquid is evaporated in evaporator I to produce
153 first-level refrigeration. The initial seawater is turned into an ice water mixture after

154 acquiring the first-level refrigeration. The ice water mixture enters vibrant separator I
155 through the outlet of evaporator I to separate. Simultaneously, fresh water from the
156 nozzle washes the sea ice to reduce its salinity. This part of the fresh water is also
157 considered in the final economic analysis. Subsequently, the sea ice enters thawing tank
158 I to exchange heat with the relatively high-temperature cooling water from the reflux
159 condenser outlet. After thawing, the seawater with an initial reduction in salinity is
160 pumped into evaporator II to acquire second-level refrigeration. Meanwhile, the
161 remaining ammonia liquid evaporates completely. The ice water mixture formed in this
162 process enters vibrant separator II and thawing tank II successively to repeat the steps
163 above, further reducing the salinity of the pre-desalinated seawater. Finally, the
164 ammonia liquid in the desalination branch evaporates completely. The ammonia vapour
165 from the desalination branch, along with the ammonia vapour from the cold storage
166 branch, flow into the absorber together.

167 **3. Thermodynamic analysis of the combined system**

168 A thermodynamic analysis was conducted to assess the performance of the
169 combined refrigeration and pre-desalination system. A mathematical model was
170 established, where a program was developed to solve the equations.

171 **3.1. Basic assumptions**

172 The following assumptions were used in the system modelling:

- 173 (1) Each component of this combined system is in a steady state.

- 174 (2) The heat losses in the system are negligible.
- 175 (3) The fluid expansion in the throttling valve is considered isenthalpic.
- 176 (4) The ammonia–water solution/vapour at the output of both the absorber and
177 reflux condenser are saturated.

178 3.2. Mathematical model

179 The mathematical model for this combined system was established based on the
180 first law of thermodynamics, and an energy analysis was conducted to evaluate the
181 theoretical performance of this combined system.

182 The mass balance equations in the system are given as follows:

$$183 (\sum m_i)_{in} = (\sum m_i)_{out}; \quad (1)$$

$$184 (\sum X_i \cdot m_i)_{in} = (\sum X_i \cdot m_i)_{out}. \quad (2)$$

185 The energy balance equations for the system are given as follows:

186 The reflux ratio is defined as

$$187 G = m_2/m_3. \quad (3)$$

188 The degassing range is defined as

$$189 \Delta X = X_r - X_w. \quad (4)$$

190 The circulation ratio is defined as

$$191 U = (X_3 - X_w)/(X_r - X_w). \quad (5)$$

192 The unit heat exchange and total heat exchange of the reflux condenser are

$$193 q_R = h_1'' - h_3 + G(h_1'' - h_1); \quad (6)$$

$$194 Q_R = m_3 \cdot q_R, \quad (7)$$

195 where h_1'' is the specific enthalpy of the gas phase in equilibrium with the
196 ammonia–water solution at point 1.

197 The unit heat exchange and total heat exchange of the generator are

$$198 \quad q_g = h_3 - h_2 + U(h_2 - h_1) + q_R; \quad (8)$$

$$199 \quad Q_g = m_3 \cdot q_g. \quad (9)$$

200 The unit heat exchange and total heat exchange of the condenser are

$$201 \quad q_c = h_3 - h_4; \quad (10)$$

$$202 \quad Q_c = m_3 \cdot q_c. \quad (11)$$

203 The unit heat exchange and total heat exchange of the absorber are

$$204 \quad q_a = h_7 - h_9 + U(h_9 - h_{10}); \quad (12)$$

$$205 \quad Q_a = m_3 \cdot q_a. \quad (13)$$

206 The unit refrigerating capacity and total refrigerating capacity are

$$207 \quad q_e = h_7 - h_5; \quad (14)$$

$$208 \quad Q_e = m_3 \cdot q_e. \quad (15)$$

209 The unit heat exchange and total heat exchange of the solution heat exchanger are

$$210 \quad q_{sh} = (U - 1)(h_2 - h_8); \quad (16)$$

$$211 \quad Q_{sh} = m_3 \cdot q_{sh}. \quad (17)$$

212 The system coefficient of performance (COP) is

$$213 \quad \text{COP} = Q_e / Q_g. \quad (18)$$

214 The energy balance equation for the system is

$$215 \quad Q_e + Q_g = Q_R + Q_c + Q_a. \quad (19)$$

216 The analysis for the seawater side of the desalination branch is given as follows:

217 Assuming that cold consumption is not considered, Q_{ed} is the total refrigeration
218 of the desalination branch. To distribute the total refrigeration to evaporators I and II
219 according to the refrigeration ratio Z ,

220 the refrigeration of evaporator I is

$$221 \quad Q_1 = \frac{Z}{Z+1} Q_{ed}. \quad (20)$$

222 The refrigeration of evaporator II is

$$223 \quad Q_2 = \frac{1}{Z+1} Q_{ed}. \quad (21)$$

224 For evaporator I: T_{sw1} is the seawater inlet temperature; T_{sw2} is the outlet
225 temperature; J_1 is the icing rate; B_1 is the ratio of washing water to sea ice; and q_{con}
226 is the unit condensation heat of seawater. The mass flow rate of the seawater to be
227 desalinated m_{sw1} can be calculated according to the refrigeration.

$$228 \quad Q_1 = c_p m_{sw1} (T_{sw1} - T_{sw2}) + m_{ice1} \cdot q_{con} \quad (22)$$

$$229 \quad m_{ice1} = J_1 \cdot m_{sw1} \quad (23)$$

230 The mass flow rate of the seawater entering evaporator I m_{sw1} can be acquired
231 according to equation (22) and equation (23).

232 The mass flow rate of the seawater entering evaporator II is

$$233 \quad m_{sw2} = m_{ice1}. \quad (24)$$

234 The mass flow rate of the washing water consumed by the first desalination
235 process is

$$236 \quad m_{ww1} = B_1 \cdot m_{ice1}. \quad (25)$$

237 The initial salinity of the seawater is defined as s_1 . After the first desalination
238 process, the salinity of the seawater is defined as s_2 , and the desalination ratio is

239
$$n_1 = \frac{s_1 - s_2}{s_1} \times 100\%. \quad (26)$$

240 For evaporator II: T_{sw3} is the seawater inlet temperature; T_{sw4} is the outlet
 241 temperature; J_2 is the icing rate; and B_2 is the ratio of washing water to sea ice. The
 242 refrigerating capacity of evaporator II Q_{sw2} can be acquired according to the
 243 calculation results above.

244
$$Q_{sw2} = c_p m_{sw2} (T_{sw3} - T_{sw4}) + m_{ice2} \cdot q_{con} \quad (27)$$

245
$$m_{ice2} = J_2 \cdot m_{sw2} \quad (28)$$

246 Q_{sw2} can be compared with Q_2 . If $Q_{sw2} \leq Q_2$, the calculation results are
 247 reasonable; if $Q_{sw2} > Q_2$, the mass flow rate m_{sw1} of the seawater before entering
 248 evaporator I should gradually be reduced, and subsequently the calculation steps above
 249 should be repeated to obtain the new values of Q_{sw1} and Q_{sw2} . Q_{sw1} and Q_{sw2} are
 250 the ultimate refrigerating capacities of evaporators I and II, respectively.

251 Finally, the mass flow rate of the pre-desalinated seawater with low salinity is

252
$$m_{ps} = m_{ice2}. \quad (29)$$

253 The salinity of the seawater that enters evaporator II is s_2 . After the second
 254 desalination process, the salinity of the seawater is reduced to s_3 , and the desalination
 255 ratio is

256
$$n_2 = \frac{s_2 - s_3}{s_2} \times 100\%. \quad (30)$$

257 After the complete desalination process, the total desalination ratio is

258
$$n = \frac{s_1 - s_3}{s_1} \times 100\%. \quad (31)$$

259 The output ratio of the pre-desalinated seawater with low salinity is

260
$$\alpha = \frac{m_{ps}}{m_{sw1}} \times 100\%. \quad (32)$$

261 The icing rates J_1 and J_2 , and the salinities s_2 and s_3 mentioned above are
262 based on the following substep of the desalination experiment.

263 The analysis for the refrigerant side of the desalination branch is given as follows:

264 The total mass flow rate of the refrigerant in the desalination branch is defined as

$$265 \quad m_{ref} = m_{ref1} + m_{ref2}. \quad (33)$$

266 Assuming that the temperature of the refrigerant before entering the evaporator is
267 T_{ref1} , the enthalpy of the saturated ammonia liquid is h_{ref1} . After evaporation, the
268 temperature of the ammonia vapour increases to T_{ref2} , and the enthalpy of the
269 saturated ammonia vapour is h_{ref2} . According to the above analysis, the refrigerating
270 capacities of evaporators I and II are Q_{s1} and Q_{s2} , respectively. Subsequently, the
271 mass flow rates of the evaporated refrigerant for evaporators I and II, respectively, are

$$272 \quad m_{ref1} = \frac{Q_{s1}}{h_{ref2} - h_{ref1}}; \quad (34)$$

$$273 \quad m_{ref2} = \frac{Q_{s2}}{h_{ref2} - h_{ref1}}. \quad (35)$$

274 3.3. Solution procedure

275 A program was developed to analyse the system performance; Fig. 3 shows the
276 calculation strategy for the refrigeration system. In this program, a database was
277 compiled based on the Sulze equation[32] to calculate the thermodynamic variables of
278 the ammonia–water and ammonia vapour. Table 1 shows the initial parameters for the
279 simulation.

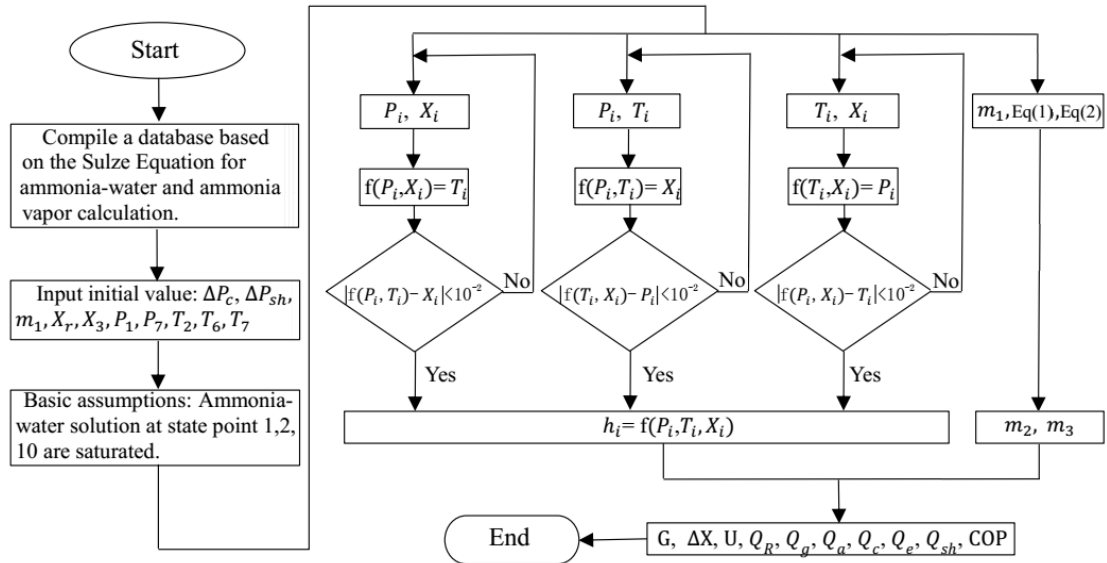


Fig. 3 Solution procedure for the refrigeration system

Table 1 Initial parameters for simulation

Diesel engine specification	200 kW	Generation temperature	150 °C
Evaporation temperature	-18 °C	Cooling water temperature	25 °C
Rich solution concentration	0.28 kg/kg	Rich solution mass flow rate	40 g/s
Generation pressure	1.0 MPa	Absorption pressure	0.1 MPa
Pressure difference between generator and condenser	0.1 MPa	Pressure drop of solution heat exchanger	0.2 MPa

3.4. Results and performance

To obtain the details of the thermodynamic performance of the refrigeration system, a simulation under a typical operating condition was performed. Table 2 shows the simulation results of each state point in the refrigeration system at a typical operating condition. In addition, the performance of the refrigeration system with this typical operating condition is shown in Table 3.

Table 2 Results of simulation at typical operating condition

State	X (kg/kg)	P (MPa)	T (°C)	H (kJ/kg)	M (g/s)
1	0.28	1	104	350	40
2	0.12	1	150	570	32.7
3	1.00	1	55	1792	7.3

4	1.00	1.1	30	639	7.3
5	1.00	1.1	30	639	7.3
6	1.00	0.1	-18	418	7.3
7	1.00	0.1	-15	1743	7.3
8	0.12	0.8	80	250	32.7
9	0.12	0.1	80	250	32.7
10	0.28	0.1	32	25	40
11	0.28	1.2	32	88	40

290

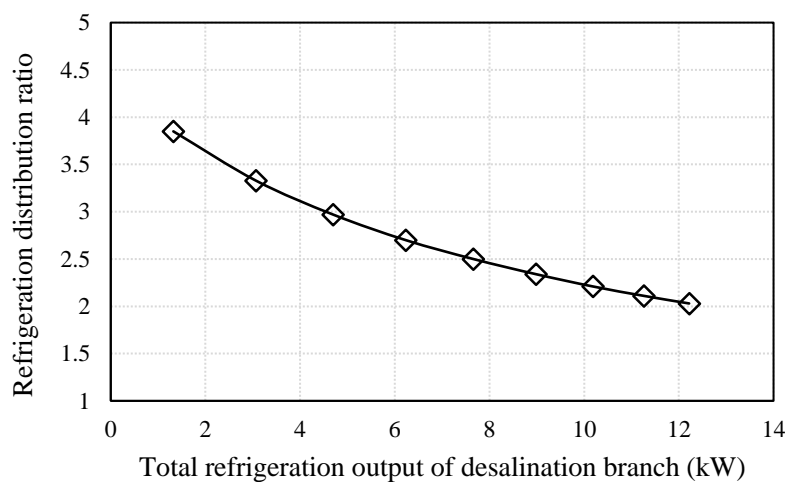
291 **Table 3** Performance of the refrigeration system

Reflux ratio	4.5
Degassing range (kg/kg)	0.16
Circulation ratio	5.5
Dephlegmator heat output (kW)	52.7
Generator heat input (kW)	70.5
Condenser heat output (kW)	8.4
Absorber heat output (kW)	19.9
Refrigeration output (kW)	8.1
COP (%)	11.5

292 The relationship between the total refrigerating capacity of the desalination branch

293 Q_{ed} and the refrigeration ratio Z of evaporators I and II is shown in Fig. 4. The curve

294 in Fig. 4 is obtained from a variable-condition analysis by a further solution program.



295

296 Fig.4 Relationship between the total refrigeration capacity in desalination branch

297

and the refrigeration distribution ratio

298 **4. Experimental analysis of the combined system**

299 An experimental analysis of the combined system was performed, including an
 300 uncertainty analysis of the experimental instruments, and analyses of the experimental
 301 plan and results.

302 **4.1. Uncertainty analysis**

303 A set of instruments were mounted on each component. The instruments consist of
 304 a thermocouple, pressure gauge, flowmeter, and flue gas analyser. The detailed
 305 parameters of the instruments are listed in Table 4.

306 **Table 4** Parameters of instruments

K-type thermocouple	-40 to 1200 °C, ±0.5%
Pressure gauge	0–1.5 MPa, ±0.5%
Flowmeter for liquid ammonia	10–100 L/h, ±1.0%
Flue gas analyser	O ₂ , CO ₂ , N ₂ , ±1.0%
Flowmeter for water	0.10–10 m ³ /h, ±1.5%
Flowmeter for exhaust gas	0–120 m/s, ±1.0%

307 The uncertainty analysis is based on the theory of error propagation and the root-
 308 sum-square method to combine the errors, and the equations are listed as follows:

309
$$\frac{\mu_{COP}}{COP} = \sqrt{\left(\frac{\mu_{Q_e}}{Q_e}\right)^2 + \left(\frac{\mu_{Q_g}}{Q_g}\right)^2}$$

310
$$\frac{\mu_{Q_e}}{Q_e} = \sqrt{\left(\frac{\mu_{m_3}}{m_3}\right)^2 + \left(\frac{\mu_{h_5}}{h_5}\right)^2 + \left(\frac{\mu_{h_7}}{h_7}\right)^2}$$

311
$$\frac{\mu_{Q_g}}{Q_g} = \sqrt{\left(\frac{\mu_{m_3}}{m_3}\right)^2 + \left(\frac{\mu_{h_1}}{h_1}\right)^2 + \left(\frac{\mu_{h_2}}{h_2}\right)^2 + \left(\frac{\mu_{h_3}}{h_3}\right)^2 + \left(\frac{\mu_U}{U}\right)^2 + \left(\frac{\mu_{q_R}}{q_R}\right)^2}$$

312
$$\frac{\mu_{Q_R}}{Q_R} = \sqrt{\left(\frac{\mu_{m_3}}{m_3}\right)^2 + \left(\frac{\mu_{h_1}}{h_1}\right)^2 + \left(\frac{\mu_{h_3}}{h_3}\right)^2 + \left(\frac{\mu_G}{G}\right)^2}$$

313
$$\frac{\mu_{Q_a}}{Q_a} = \sqrt{\left(\frac{\mu_{m_3}}{m_3}\right)^2 + \left(\frac{\mu_{h_7}}{h_7}\right)^2 + \left(\frac{\mu_{h_9}}{h_9}\right)^2 + \left(\frac{\mu_{h_{10}}}{h_{10}}\right)^2 + \left(\frac{\mu_U}{U}\right)^2}$$

314
$$\frac{\mu_{Q_c}}{Q_c} = \sqrt{\left(\frac{\mu_{m_3}}{m_3}\right)^2 + \left(\frac{\mu_{h_3}}{h_3}\right)^2 + \left(\frac{\mu_{h_4}}{h_4}\right)^2}$$

$$\frac{\mu_G}{G} = \sqrt{\left(\frac{\mu_{m_2}}{m_2}\right)^2 + \left(\frac{\mu_{m_3}}{m_3}\right)^2}$$

$$\frac{\mu_U}{U} = \sqrt{\left(\frac{\mu_{X_3}}{X_3}\right)^2 + \left(\frac{\mu_{X_r}}{X_r}\right)^2 + \left(\frac{\mu_{X_w}}{X_w}\right)^2}$$

$$\mu_X = \sqrt{(X(T + \mu_T, P) - X(T, P))^2 + (X(T, P + \mu_P) - X(T, P))^2}$$

$$\mu_h = \sqrt{(h(T + \mu_T, P, X) - h(T, P, X))^2 + (h(T, P + \mu_P, X) - h(T, P, X))^2 + (h(T, P, X + \mu_X) - h(T, P, X))^2}$$

The resulting uncertainty in the COP is 3.8%. The uncertainty in the refrigerating capacity is 1.7%.

4.2. Experimental plan

The experimental plan includes the general system experimental plan and pre-desalination system experimental plan.

4.2.1. Experimental plan for combined system

The experimental platform for this combined system was constructed. A certain proportion of water and pure ammonia vapour were injected into the system, and the concentration of the formed rich solution was 0.28 kg/kg. Compared to the concentration of rich ammonia-water solution in traditional absorption refrigeration cycles, the concentration of 0.28 kg/kg is relatively low. The benefit of a low concentration is that it can reduce the pressure of the whole system. The temperature of the flue gas from the diesel engine was increased from 250°C to 350 °C to test the performance of the combined system.

The variations in the primary parameters with the increase in the generation temperature were recorded and analysed, including the generator heat input, condenser

335 heat output, absorber heat output, refrigeration output, total ammonia production,
336 ammonia flux in desalination branch, pre-desalinated seawater production, and pre-
337 desalinated seawater salinity. In a stable operation, the ammonia flux of the desalination
338 branch is maintained by controlling the valve. Therefore, the refrigeration output of the
339 desalination branch and the production of pre-desalinated seawater can also be
340 maintained.

341 The exhaust gas heat input for the combined system was calculated based on the
342 components and the temperature at the exhaust gas inlet and outlet. The volume fraction
343 of the primary components in the exhaust gas was measured by the flue gas analyser.
344 Because N_2 , O_2 , CO_2 , and H_2O constitute approximately 99.7% of the volume in the
345 exhaust gas, the enthalpy of the exhaust gas can be obtained.

346 **4.2.2. Experimental plan for pre-desalination**

347 Multiple repeated experiments were performed to test the performance of the pre-
348 desalination system, and each experiment was divided into two stages. In the first stage,
349 the initial seawater flow was 100 L/h. Under this seawater flow condition, the ammonia
350 liquid flow at the inlet of the evaporator was adjusted to change the cooling capacity. If
351 the cooling capacity is large, it increases the amount of sea ice, but the sea ice can easily
352 form ice cubes, thus increasing the sea ice salinity. If the cooling capacity is small, the
353 fluidity of the sea ice can be improved and the salinity can be reduced, but the amount
354 of sea ice produced is little to none. Therefore, experiments are carried out to obtain the
355 cooling capacity that is best suited for seawater crystallisation. The most suitable

356 standard is more amounts of ice and low salinity. According to the flow and salinity of
357 the sea ice obtained after the evaporator in the first stage, the flow and salinity of the
358 seawater that will enter the evaporator in the second stage was adjusted. Low-salinity
359 seawater is composed of sea salt and fresh water. Subsequently, the ammonia liquid
360 flow at the inlet of the evaporator was adjusted again to obtain the most suitable cooling
361 capacity in the second stage. After the two-stage freezing-assisted pre-desalination
362 process, the flow and salinity of the pre-desalinated sea ice was obtained.

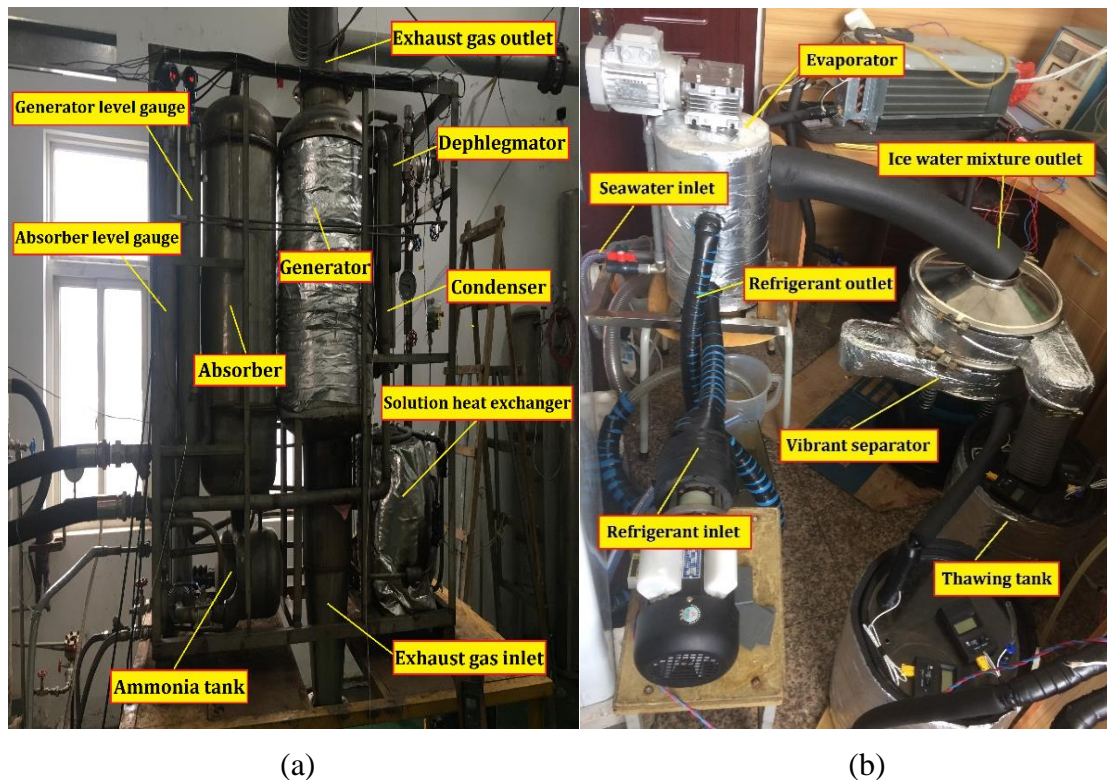


Fig.5 Photographs of the experimental platform: (a) Refrigeration system;
(b) Desalination system

367 4.3. Experimental results and discussion

368 The experimental results of the combined system were obtained and compared with
369 the theoretical results. Moreover, the pre-desalination system was tested separately to

370 gauge the performance of the desalination process.

371 **4.3.1. Experimental results of the refrigeration and pre-desalination system**

372 The ammonia flux of the desalination branch is maintained by controlling the valve;
 373 subsequently, the substep desalination experiment of the desalination branch is
 374 performed. The primary and detailed experimental results are shown in Table 5. Table
 375 6 shows the average data of the substep experiment and the desalination rate at each
 376 desalination stage. A set of selected experimental data for the whole combined system
 377 is shown in Table 7.

378 **Table 5** Experimental results of the pre-desalination system

Experiment serial number	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Initial seawater	100	100	100	100	100	100	100	100	100	100	100	100	100	100
Flux (L/h)	100	100	100	100	100	100	100	100	100	100	100	100	100	100
Stage 1														
Salinity (ppt)	35.0	35.0	34.8	34.7	35.0	34.9	35.0	35.0	35.0	34.9	35.0	34.8	35.0	35.0
Seawater flux after														
evaporator I (L/h)	40.5	37.0	34.8	36.3	33.0	34.1	35.8	32.6	38.1	41.9	35.6	32.4	39.5	34.2
Salinity (ppt)	22.7	21.7	19.5	21.2	20.1	23.0	24.8	20.5	22.0	21.9	20.8	21.4	20.7	23.8
Stage 2														
Seawater flux before														
evaporator II (L/h)	40.0	37.0	35.0	36.0	33.0	34.0	36.0	32.5	38.0	42.0	35.5	32.5	39.5	34.0
Salinity (ppt)	23.0	22.0	19.7	21.0	20.0	23.0	25.0	20.5	22.0	22.0	21.0	21.5	20.7	24.0
Pre-desalinated														
seawater flux(L/h)	22.3	19.5	21.2	21.8	21.0	19.6	21.1	20.5	20.5	21.3	20.8	20.5	22.2	20.8
Salinity (ppt)	8.7	9.8	9.5	8.5	8.4	8.3	11.5	10.0	9.0	9.0	9.3	8.8	10.5	9.4

379

380 **Table 6** Desalination rate of each desalination stage

	Seawater position	Flux (L/h)	Average Salinity (ppt)	Desalination rate (%)
Stage 1	Initial seawater	100	35.0	38.0
	Seawater after evaporator I	36.1	21.7	
Stage 2	Seawater before evaporator II	36.1	21.8	57.3
	Pre-desalinated seawater	20.9	9.3	

381 The experimental results demonstrate that the salinity of seawater was reduced to

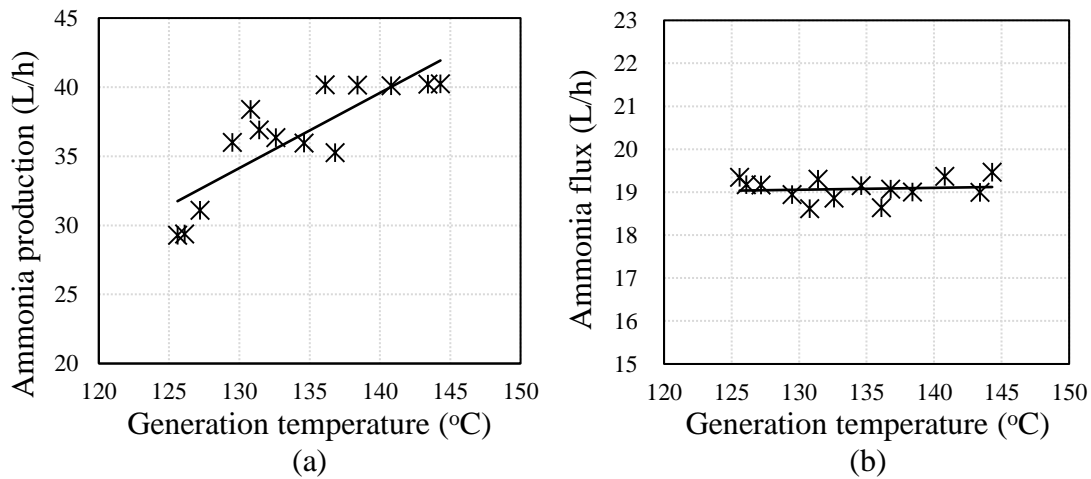
382 the range of 19.5 ppt to 24.8 ppt after the first-stage freezing desalination, and reduced
 383 to the range of 8.3 ppt to 11.5 ppt after the second stage. On average, the salinity of the
 384 seawater was reduced to 21.7 ppt and the desalination rate was 38.0% in the first-stage
 385 desalination process. The salinity of the pre-desalinated seawater was reduced to 9.3
 386 ppt and the desalination rate was 57.3% in the second-stage desalination process. The
 387 desalination rate in the second stage was higher than that in the first stage, which is
 388 beneficial to the crystallisation of pure water.

389 **Table 7** Experimental performance of the refrigeration and pre-desalination system

Ammonia system												
Before condenser °C	After condenser °C	Total flux L/h	Generation pressure MPa	Absorption pressure MPa	Cold storage branch				Desalination branch			
					Evaporation temperature °C	Return gas temperature °C	Flux L/h	Cold storage °C	Evaporation temperature °C	Return gas temperature °C	Flux of evaporator I L/h	Flux of evaporator II L/h
					76.4	31.5	38.8	0.96	0.03	-21.7	-14.4	20.7
Cooling water system						Rich ammonia solution		Weak ammonia solution				
Before absorber °C	After absorber °C	Flux of absorber m ³ /h	After dephlegmator °C	Flux of dephlegmator m ³ /h	After condenser °C	After absorber °C	After heat exchanger °C	After generator °C	After heat exchanger °C			
23.5	25.5	12.0	57.8	0.24	27.2	27.5	121.4	130.8	43.5			
Heating water of thawing tank					Seawater of the desalination branch							
Before thawing tank I °C	After thawing tank I °C	Before thawing tank II °C	After thawing tank II °C	Flux L/h	Seawater flux before evaporator I L/h	Seaice flux after evaporator I L/h	Seaice salinity after evaporator I ppt	Seawater flux before evaporator II L/h	Seaice flux after evaporator II L/h	Seaice salinity after evaporator II ppt		
					100.0	36.3	21.2	36.0	21.8	8.5		

390 In this list of selected experimental data for the whole combined system, we found
 391 that the total ammonia production was 38.8 L/h. The ammonia flux of the cold storage
 392 branch was 20.7 L/h and that of the desalination branch was 19.6 L/h. The sum of the
 393 two branches was 40.3 L/h, which is slightly different than that of the total ammonia
 394 production. This difference is caused by measurement errors. Under these ammonia

395 fluxes, the temperature of the cold storage reached $-8.4\text{ }^{\circ}\text{C}$, while the evaporation
 396 temperature reached approximately $-21\text{ }^{\circ}\text{C}$. With this evaporation temperature, the
 397 salinity of the pre-desalinated seawater was reduced to 8.5 ppt through the two stages
 398 of the freezing desalination process. The production rate of the pre-desalinated seawater
 399 was 21.8 L/h. If the desalination scale or the refrigeration requirement for cold storage
 400 is increased, the temperature of the inlet exhaust gas can be further increased to improve
 401 the refrigeration output for the whole system.



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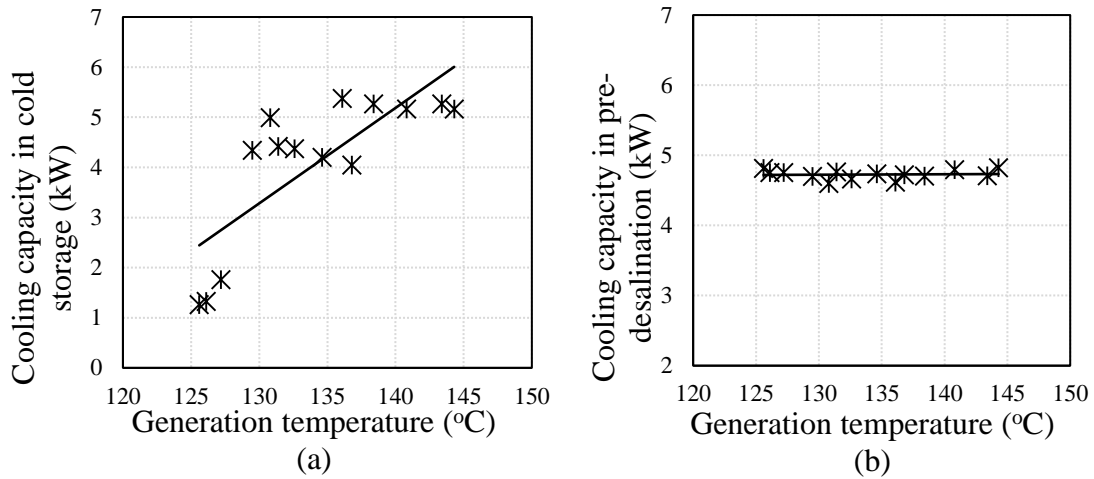
410

411

Fig.6 Ammonia output: (a) Total ammonia production;

(b) Ammonia flux of pre-desalination branch

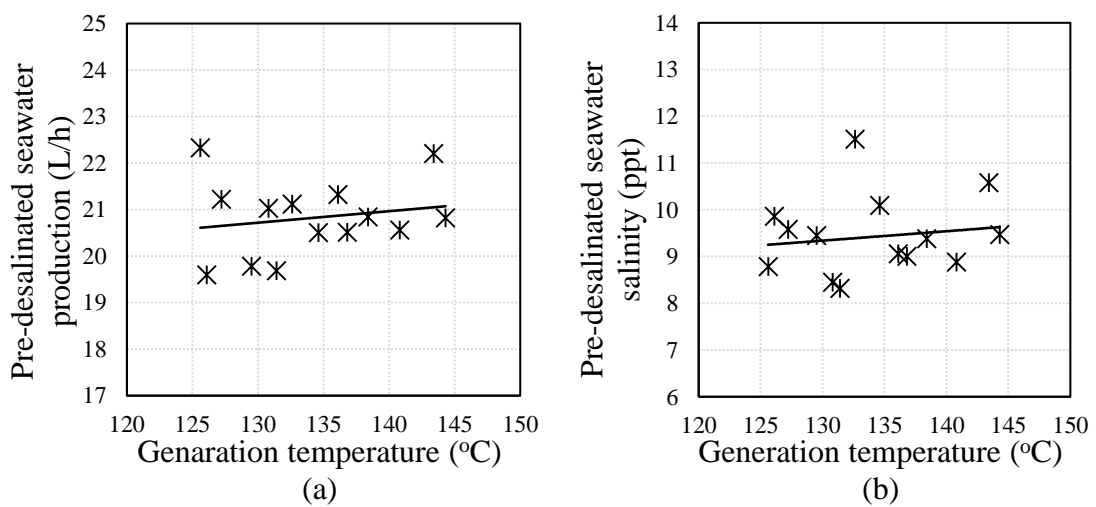
Figure 6(a) shows the relationship between the total ammonia production and the generation temperature. The result shows that, with the continuous improvement in the generation temperature, the total production of ammonia increases. When the generation temperature reached $140\text{ }^{\circ}\text{C}$, the total ammonia production increased to 40 L/h. Figure 6(b) illustrates the relationship between the ammonia flux of the desalination branch and the generation temperature. We found that through the control of the valve, the ammonia flux was maintained between 18 L/h and 20 L/h.



412 Fig.7 Cooling capacity of two branches: (a) Cold storage branch;

413 (b) Pre-desalination branch

414 Figure 7 depicts the cooling capacity performances of the two branches. The cooling
 415 capacity of the cold storage branch ranged from 1.2 kW to 5.2 kW, as shown in Fig.7(a).
 416 The cooling capacity of the pre-desalination branch was maintained at approximately
 417 4.7 kW, as shown in Fig. 7(b). As indicated in the figure, a rising trend in the cooling
 418 capacity occurs in the cold storage branch with the continuous improvement of the
 419 generation temperature, while the cooling capacity in the pre-desalinated branch is
 420 maintained at a constant.
 421



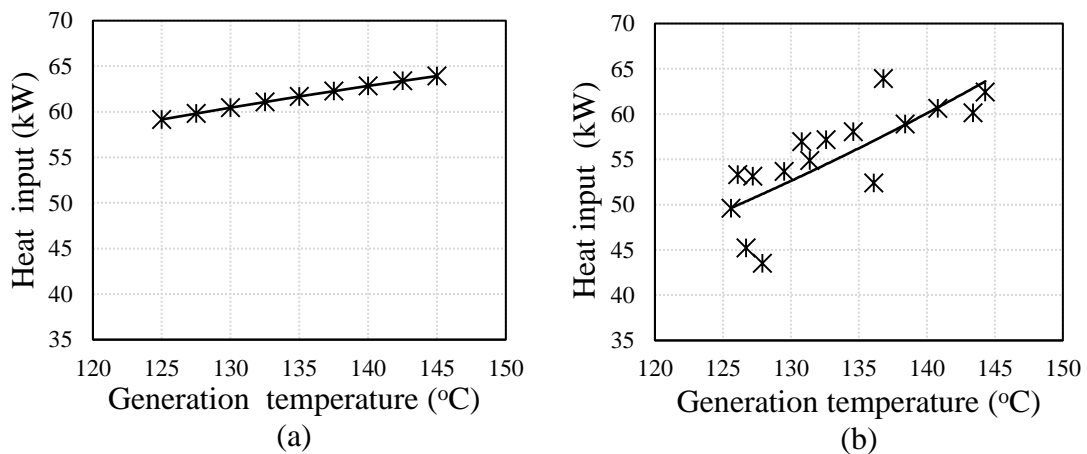
422 Fig.8 Pre-desalinated seawater output: (a) Production; (b) Salinity

423

424 Figure 8(a) illustrates the relationship between the production of pre-desalinated
 425 seawater and the generation temperature. The result shows that the pre-desalinated
 426 seawater production was primarily maintained between 20 L/h and 22 L/h. Figure 8(b)
 427 shows the performance of the pre-desalinated seawater salinity. We found that the pre-
 428 desalinated seawater salinity was primarily maintained below 10 ppt, thus achieving
 429 the expected freezing-assisted desalination target.

430 **4.3.2. Comparison of system performances between experimental and theoretical**
 431 **results**

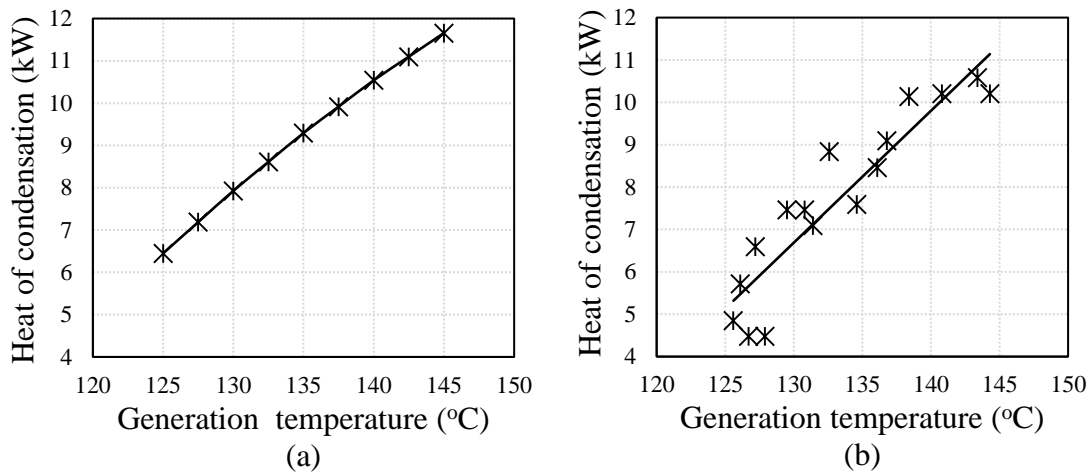
432 The generator heat input, condenser heat output, absorber heat output, refrigeration
 433 output, and system COP were experimentally obtained and compared with the
 434 theoretical results.



435
 436 Fig.9 Comparison of generator heat input: (a) Theoretical generator heat input;
 437 (b) Experimental generator heat input

438 The results of the theoretical generator heat input obtained according to Eq.(8) and
 439 Eq.(9) are shown in Fig. 9(a). The flue gas composition at the generator inlet and outlet

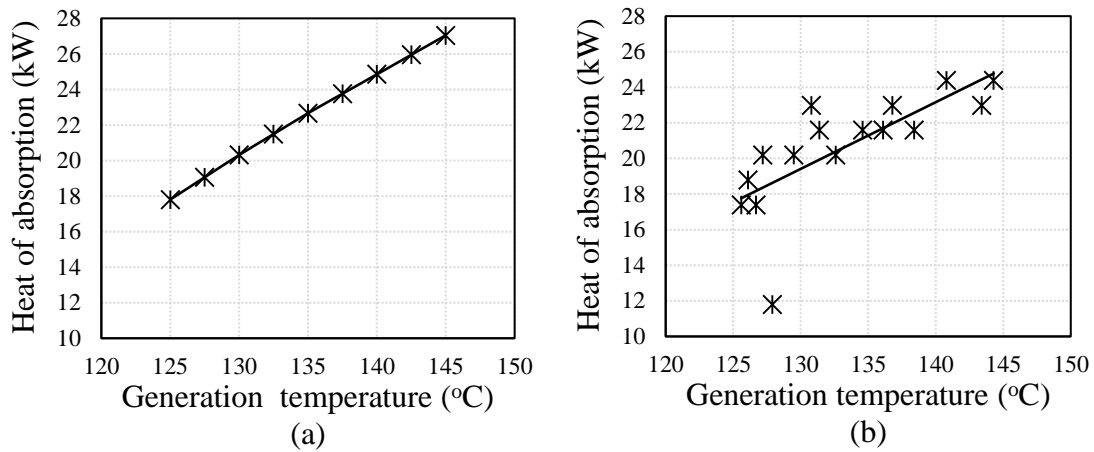
440 was detected by a flue gas analyser, and the results of the experimental generator heat
 441 input obtained according to the flue gas composition[33] are shown in Fig. 9(b). The
 442 experimental and theoretical generator heat inputs were compared. The theoretical heat
 443 input ranged from 58 kW to 64 kW, and the experimental heat input ranged from 50
 444 kW to 64 kW; meanwhile, the generation temperature ranged from 125 °C to 145 °C.
 445 The experimental generator heat input showed a faster increasing trend than the
 446 theoretical generator heat input. The error of the experimental and theoretical curves
 447 was approximately 8%.



448
 449 Fig.10 Comparison of condenser heat output: (a) Theoretical condenser heat output;
 450 (b) Experimental condenser heat output

451 The comparison between the theoretical and experimental results of the system heat
 452 of condensation is shown in Fig. 10. The theoretical heat of condensation obtained
 453 according to Eq. (10) and Eq. (11) ranged from 6 kW to 12 kW, and the experimental
 454 heat of condensation ranged from 5 kW to 11 kW. Meanwhile, the generation
 455 temperature ranged from 125 °C to 145 °C. In the same generation temperature range,
 456 the experimental heat of condensation was lower than the theoretical heat of

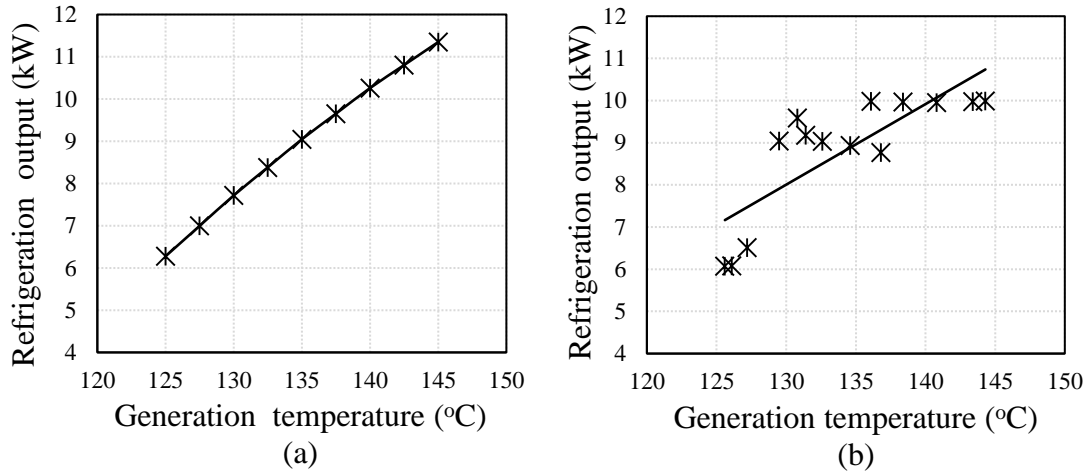
457 condensation by approximately 10%. Because the unit operation time was during the
 458 winter, the indoor air temperature was low, i.e. approximately 10 °C. Considering the
 459 heat loss caused by the heat exchange between the refrigerant and air, the actual heat of
 460 condensation would be slightly greater than the measured data.



461
 462 Fig.11 Comparison of absorber heat output: (a) Theoretical absorber heat output; (b)

463 Experimental absorber heat output

464 The comparison between the theoretical and experimental results of the system heat
 465 of absorption is shown in Fig. 11. The theoretical heat of absorption obtained according
 466 to Eq. (12) and Eq. (13) ranged from 18 kW to 27 kW, and the experimental heat of
 467 absorption ranged from 17 kW to 25 kW, while the generation temperature ranged from
 468 125 °C to 145 °C. In the same generation temperature range, the experimental absorber
 469 heat output was lower than the theoretical absorber heat output by approximately 7%.
 470 Considering the heat exchange between the refrigerant and the winter air, the actual
 471 heat of absorption would be slightly greater than the measured data.



472

473 Fig.12 Comparison of refrigeration output: (a) Theoretical refrigeration output; (b)

474

Experimental refrigeration output

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The comparison between the theoretical and experimental results of the system refrigeration output is shown in Fig.12. The theoretical refrigeration output obtained according to Eq. (14) and Eq. (15) ranged from 6.3 kW to 11.3 kW, and the experimental refrigeration output ranged from 6.1 kW to 9.9 kW. Meanwhile, the generation temperature ranged from 125 °C to 145 °C. We found that the refrigeration output, which is a function of the ammonia liquid balance in the system, exhibited a large gradient when the generation temperature was close to 130 °C. When the generation temperature is close to 130 °C, the total ammonia production of the system is increased, and the ammonia liquid stored in the ammonia liquid tank is sufficient. At this time, the ammonia liquid flow at the outlet of the ammonia liquid tank is increase by adjusting the valve, which leads to the cooling capacity exhibiting a large gradient.

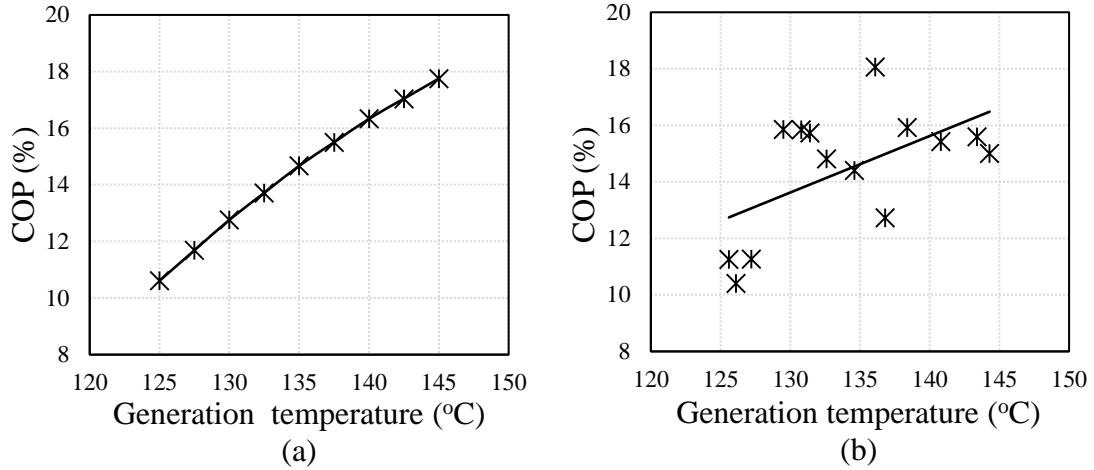


Fig.13 Comparison of COP: (a) Theoretical COP; (b) Experimental COP

The comparison between the theoretical and experimental results of the system COP is shown in Fig. 13. The theoretical COP ranged from 10.5% to 18%, and the experimental COP ranged from 10% to 16%. Meanwhile, the generation temperature ranged from 125 °C to 145 °C. In the same generation temperature range, the experimental COP was lower than the theoretical COP by approximately 7%.

5. Economic analysis

The cost of the general RO desalination device primarily includes two parts: the electricity consumption cost and the membrane replacement cost.

The total cost is defined as

$$F_{total} = F_{elec} + F_{mem} + F_{else}. \quad (36)$$

The electricity consumption cost is defined as

$$F_{elec} = F_u M_w M_t, \quad (37)$$

where F_u is the unit electricity consumption cost (yuan/kWh), M_w is the operation power of the RO device (kW), and M_t is the operation time of the RO device

502 (h).

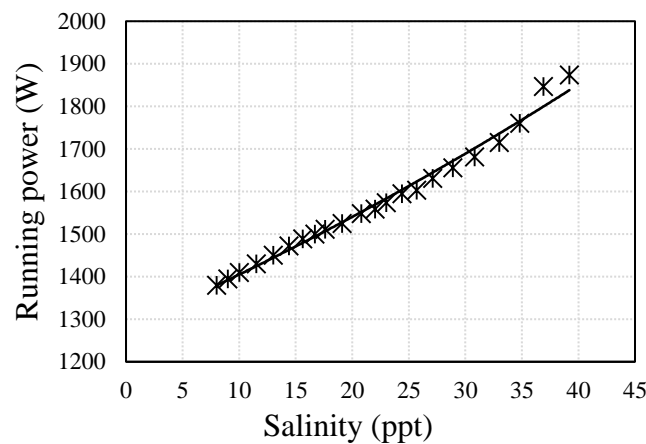
503 The membrane replacement cost is defined as[34]

504
$$F_{mem} = 0.723M_oM_p^{-1}M_L^{-1}, \quad (38)$$

505 where M_o is the component cost (yuan/piece), M_p is the component output (L/d),
506 and M_L is the component lifetime (year).

507 F_{else} includes the labour cost, spare parts cost, and reagent cost. For small-scale
508 RO desalination devices, F_{else} is low and even negligible.

509 According to Eq. (37), the electricity consumption cost primarily depends on the
510 operating power and operating time of the RO device. The operating power of the RO
511 device is associated with the salinity of the influent seawater. Figure 14 shows the
512 relationship between the operating power of the RO device and the salinity of influent
513 seawater. The experiment device is a small-scale RO device (Model: YB-SWRO-500L)
514 with a high-pressure pump. We found that reducing the salinity of influent seawater
515 significantly reduced the operating power of the RO device.



516

517 Fig.14 Relationship between the operating power of the small-scale RO device

518

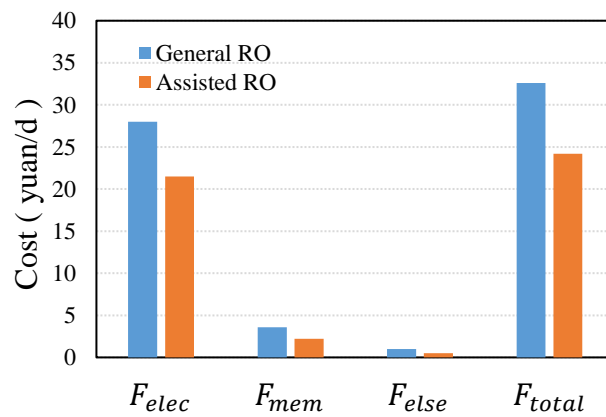
and the salinity of influent seawater

519

Under the same membrane lifetime, the total desalination cost of the brackish water

520 was lower than the total desalination cost of the initial seawater. Furthermore, under the
 521 same fresh water output, the membrane lifetime increased with the decrease in the
 522 seawater salinity. Generally, a long lifetime has little impact on the total cost; however,
 523 if mis-operation or a change in influent water causes the component lifetime to shorten,
 524 it can significantly affect the total cost.

525 The average salinity of the pre-desalinated seawater was 9.3 ppt after the two-stage
 526 freezing-assisted desalination process. For the small-scale RO device of YB-SWRO-
 527 500L, we assumed that the operating time was 12 h/day. The total RO cost of the pre-
 528 desalinated seawater was compared with the total RO cost of the initial seawater with
 529 an average salinity of 35 ppt, and the result is shown in Fig. 15. Finally, the total cost
 530 of freezing-assisted RO was calculated to be less than the total cost of general RO by
 531 approximately 26%.



532
 533 Fig.15 General RO and assisted RO cost comparison
 534

535 **6. Conclusion**

536 We herein introduced an absorption refrigeration and two-stage freezing-assisted
 537 desalination system for recovering waste heat from marine diesel engine flue gas. The

538 refrigeration produced by this system could be used for low-temperature cold storage
539 and seawater freezing-assisted desalination. A mathematical model and solution
540 procedure of the system were developed to predict its performance, and an experimental
541 platform was established to evaluate its performance. During the experiment, the total
542 ammonia production was continuously increased by the continuous increase in the
543 influent flue gas temperature. The ammonia flux of the desalination branch was
544 maintained by controlling the valve, while the ammonia flux of the cold storage branch
545 was continuously increased. Consequently, stable production of pre-desalinated
546 seawater and a low-temperature cold storage were obtained. Based on our analysis,
547 the following conclusions were drawn.

- 548 • With the concentration of the ammonia-water rich solution at 0.28 kg/kg and
549 the generation temperature increasing from 125 °C to 145 °C, the system COP
550 could be increased from 10% to 16%. The total refrigeration output varied from
551 6.1 kW to 9.9 kW and the cooling capacity of the cold storage sub-branch was
552 increased from 1.2 kW to 5.2 kW, and the cooling capacity of the pre-
553 desalination branch was maintained at approximately 4.7 kW.
- 554 • With the pre-desalination process, the production of pre-desalinated seawater
555 was primarily maintained between 20 L/h and 22 L/h when the flux of the initial
556 seawater was 100 L/h. Furthermore, the salinity of the pre-desalinated seawater
557 was reduced to below 10 ppt from an initial value of 35 ppt.
- 558 • The generator heat input, condenser heat output, absorber heat output,
559 refrigeration output, and system COP increased as the generation temperature

560 increased. Additionally, the production and salinity of the pre-desalinated
561 seawater remained at the same level as the generation temperature varied.

- 562 • The cost of RO seawater desalination could be reduced by 26% through
563 seawater pre-desalination.

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