



Karlsruhe Institute of Technology



Institute for Applied Materials

Diagnostics in All-Vanadium Redox-Flow Batteries

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Redox-flow batteries (RFB) are a potential energy storage technology for electronic grid integration of renewables



- In RFB energy and power can be scaled independently
- All-Vanadium redox-flow batteries (VRB) offer the additional advantage that cross-over is not a problem and the energy is completely stored in the liquid electrolyte
- Currently used carbon based electrodes still show high overpotentials
- E/i-curves can give valuable information to distinguish the source of losses

Different Oxidation states of Vanadium

Single Test Cell



Influence of State of Charge (SOC)

Determination of the Ohmic Losses

The open circuit potential of the VRB depends

One approach is the High Frequency Resistance (HFR) at 10 kHz. Another one is to use reference electrodes on both sides of the membrane. By subtracting both half-cell overpotentials from the cell overpotential, the ohmic and diffusion losses remain. The results are in good agreement. Differences arise from uncertainties of both approaches (e.g. inhomogeneous potential distribution over the electrode, further potential losses over the membrane (diffusional, Donnan).

highly on the SOC (i.e. Nernst equation).

- > This leads not only to a shift of the polarization curve to lower potentials but also increases the transport losses due to starvation.
- > At 50% SOC (dotted curve) the charge and discharge curve are similar as expected.
- > At lower SOC the charging process does not become as efficient as the discharge process at the corresponding higher SOC.

 $E = 1,26 V + \frac{RT}{F} ln \left(\frac{c[VO_2^+] c[V^{2+}]}{c[VO^{2+}] c[V^{3+}]} \cdot \left(\frac{c^+[H^+]}{1} \right)^2 \cdot \frac{c^+[H^+]}{c^-[H^+]} \right)$





Thermal Treatment

Oxidation of the carbon felt leads to an increase of the wettability towards the electrolyte and a performance gain.

- > Reference electrodes show that both half-cells contribute to this effect
- > Negative half-cell shows the higher improvement







Electrochemical Activity

Cyclic Voltammetry in a three electrode setup was used to evaluate the activity of different carbon based materials. Used Electrolyte was $0.1M \text{ VOSO}_4$ in $3 \text{ MH}_2\text{SO}_4$

- Carbon felt (used electrode material) has to be improved
- ➤ LG2N from Heraeus shows very good electrochemical characteristics and is a

Current denstiy [mA/cm²

pristine electrodes — thermal treated electrodes

Cell [thermal] — pos. Side [pristine] pos. Side [thermal] ••••• neg. Side [pristien] ••••• neg. Side [thermal

Heraeus LG2N —Carbon felt

Potential [V] vs NHE

promising candidate for a composite electrode material

www.kit.edu

Summary

Proposed setup with reference electrodes enables another approach to distinguish different potential losses

- Performance of the cell depends strongly on the SOC
- Different loss mechanisms are a function of the SOC
- Thermal treatment improves mainly the negative half-cell reaction
- Electrochemical characteristics can be improved by other carbon materials
 - > Composite electrode

Future Plans

- Evaluate different carbon felts and effects of chemical or thermal oxidation (wettability, catalytic improvements) (XPS, BET, NEXAFS)
- Evaluate further materials (Carbon Black, Graphite, CNT) for composite electrodes
- Design composite electrodes
 - Enhance surface area, better electrochemical behavior
- Investigate the composite electrodes 3D structure (Hg-Porosimetry, SEM, FIB-SEM)

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