

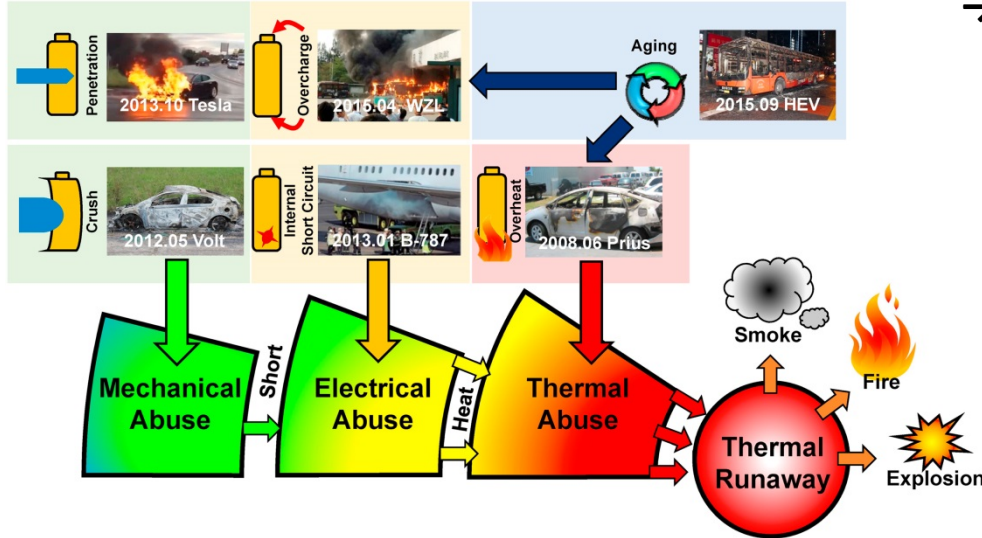
# Combined Battery Calorimetry and Simulation for Prevention of Thermal Runaway and increased Safety

*C. Ziebert, N. Uhlmann, S. Ouyang, W. Zhao, M. Rohde, H. J. Seifert*

Institute for Applied Materials – Applied Materials Physics (IAM-AWP)

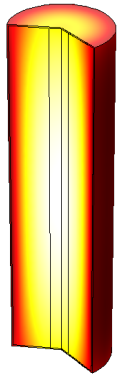
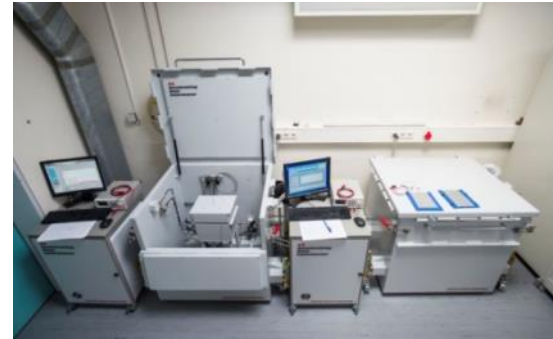


## Increase of safety and reliability of lithium-ion batteries for EV/HEV



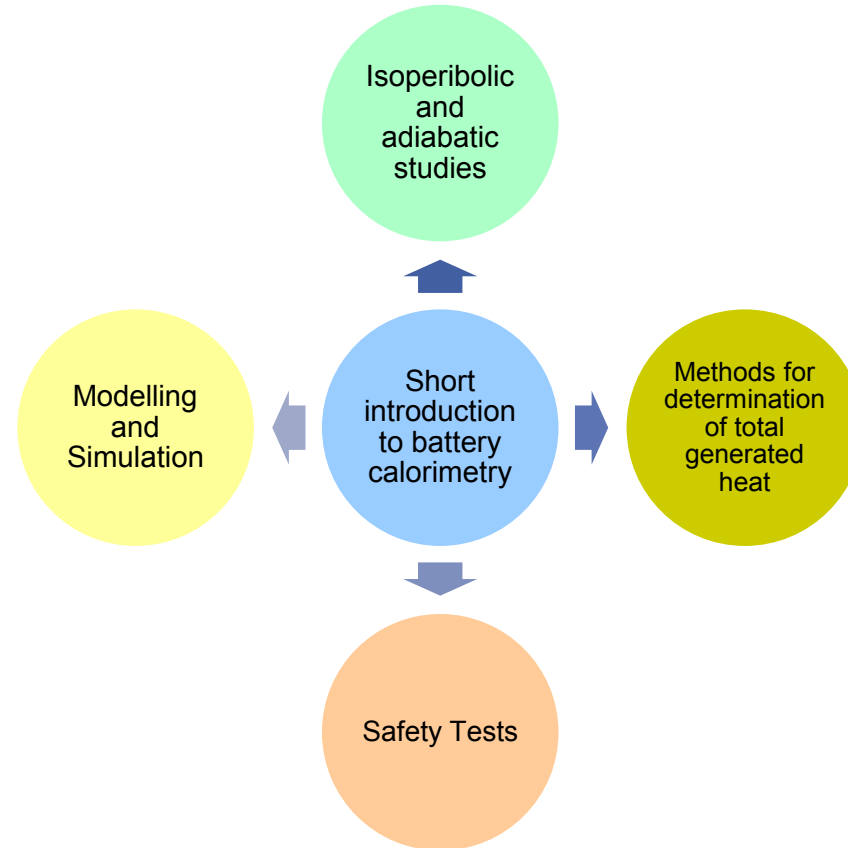
Feng et al., Energy Storage Materials 10 (2018) 246

→ For improving battery management system (BMS) and thermal management system (TMS) electrochemical and thermal behavior of the cells have to be thoroughly studied



**Aim: Improvement of TMS and BMS by determination of quantitative data using battery calorimetry in combination with modelling and simulation**

# Outline



# Short institute presentation Karlsruhe Institute of Technology (KIT)

1/10/2009 - Foundation of KIT

Merger of the **University of Karlsruhe (TH)** and the **Forschungszentrum Karlsruhe GmbH**



## Data 2016

<b>Employees:</b>	<b>9.239</b>
<b>Students:</b>	<b>25.892</b>
<b>Professors:</b>	<b>365</b>
<b>Budget:</b>	<b>851 Mio Euro</b>
<b>Patents:</b>	<b>55</b>
<b>Spin-offs:</b>	<b>21</b>



Campus South

Campus North

**Research – Teaching – Innovation**

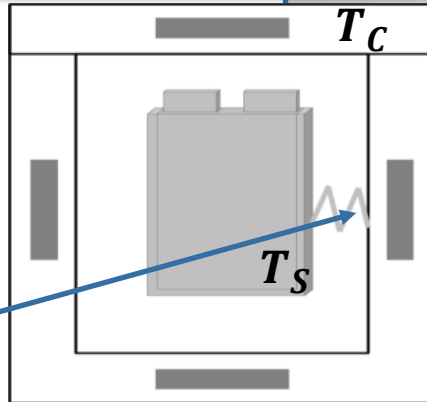
# Short introduction to battery calorimetry

## Possible conditions in an Accelerating Rate Calorimeter (ARC)

An ARC provides **isoperibolic** and **adiabatic** conditions

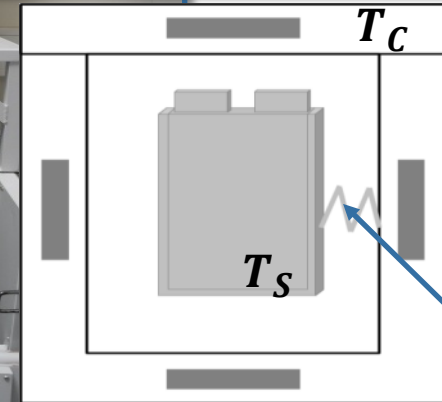
Under isoperibolic conditions the environmental temperature is kept constant.

Under adiabatic conditions the heaters follow immediately any change of the bomb thermocouple thus preventing that the cell can transfer heat to the walls.



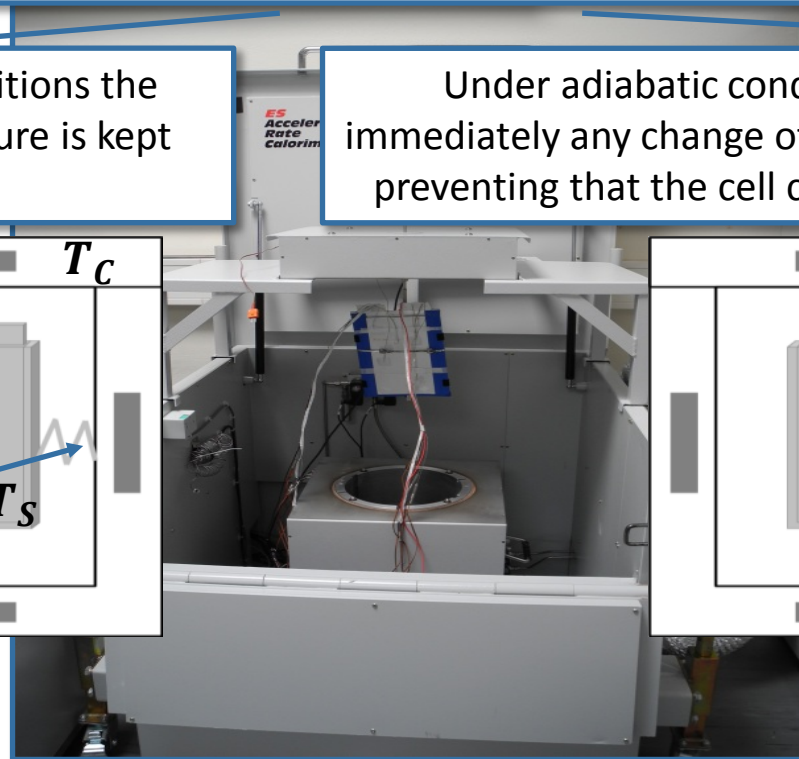
$R_{th}$  defined

$$T_C \text{ constant}$$
$$T_S(t) = T_{S_0} + \alpha \cdot t$$

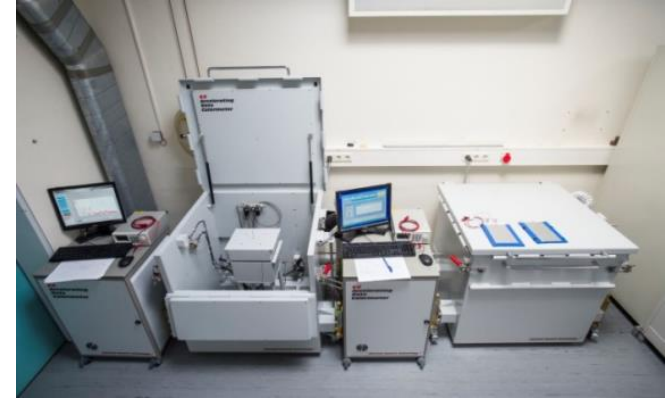
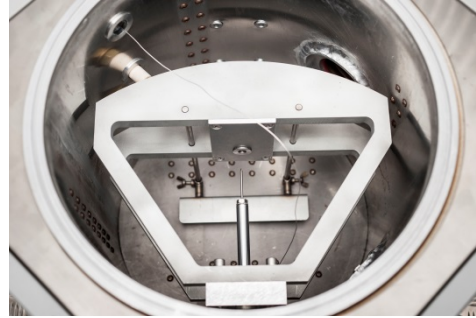


$R_{th}$  very high

$$T_C = T_C(t)$$
$$= T_{C_0} + \alpha \cdot t$$

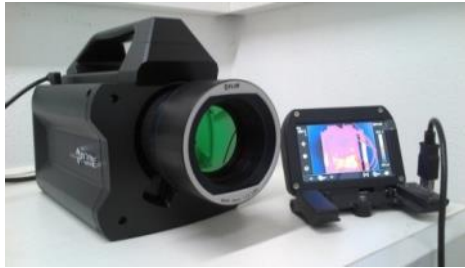


# At IAM-AWP: Europe`s Largest Battery Calorimetry Lab



*Accelerating Rate Calorimeter(ARC)*

Equipment: 6 ARC's (THT); 2 Tian-Calvet calorimeters (C80, Alexys1000: Setaram); DSC (Netzsch), TGA+STA (TAG, Setsys, Setaram); IR camera (FLIR); 12 Temperature chambers; 10 Cyclers; EIS (Ref3000, Gamry)



# Adiabatic and Isoperibolic Measurements

## Adiabatic Measurements

### Worst Case Conditions

→ Cell in a pack surrounded by other cells

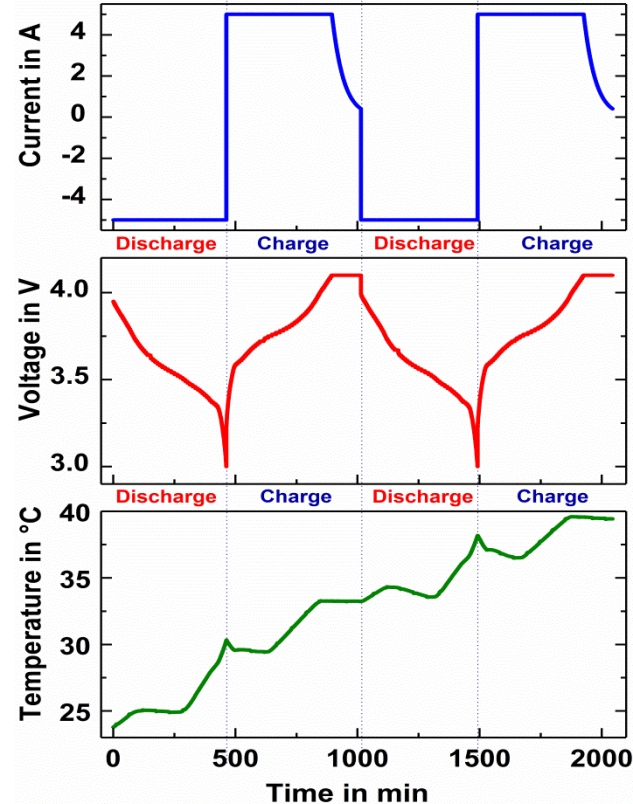
#### Discharge parameter:

- method: constant current (CC)
- $U_{\min} = 3.0\text{V}$
- $I = 5\text{A} \rightarrow \text{C}/8\text{-rate}$

#### Charge parameter:

- method: constant current, constant voltage (CCCV)
- $U_{\max} = 4.1\text{V}$
- $I = 5\text{A} \rightarrow \text{C}/8\text{-rate}$
- $I_{\min} = 0.5\text{A}$

→ after each electrochemical cycle the cell temperature increases further



$T_{\text{st}} = 23^{\circ}\text{C}$  (RT)

# Isoperibolic Measurements

Ideal conditions

→ Single cell

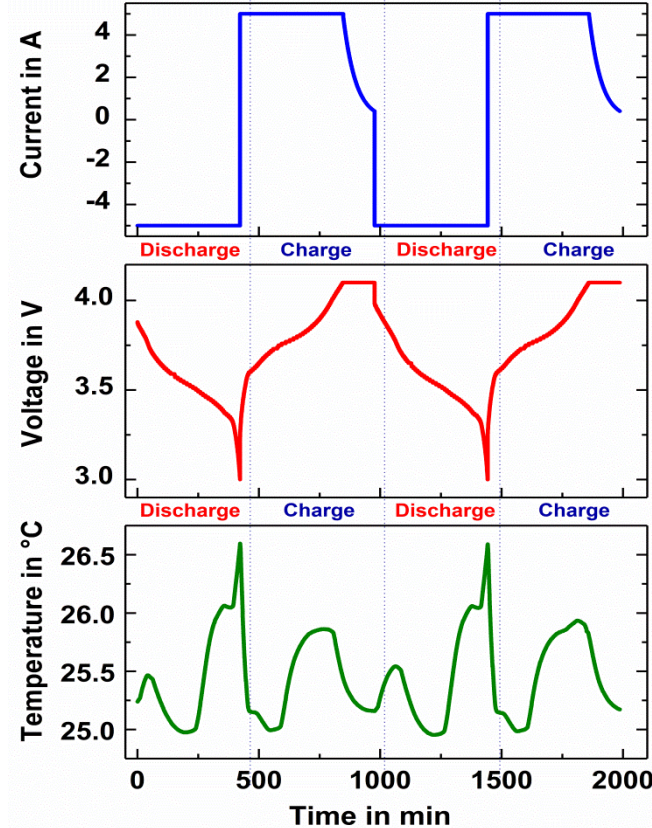
Discharge parameter:

- method: constant current (CC)
- $U_{\min} = 3.0V$
- $I = 5A \rightarrow C/8\text{-rate}$

Charge parameter:

- method: constant current, constant voltage (CCCV)
- $U_{\max} = 4.1V$
- $I = 5A \rightarrow C/8\text{-rate}$
- $I_{\min} = 0.5A$

→ after one electrochemical cycle the cell temperature reaches its initial value again



$$\left(\frac{\delta E}{\delta T}\right) < 0$$

temperature coefficient negative!



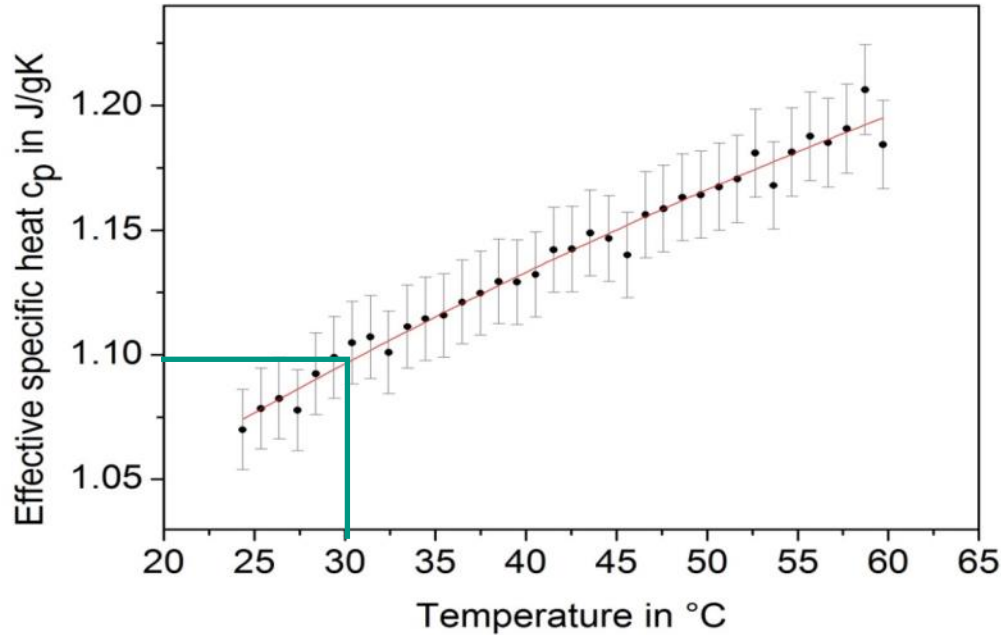
## Heat generation of the cell during charging and discharging – Key data for thermal management and safety

Conversion of thermal data (temperature, temperature rate) to heat (Joule) and power (Watt) with the aim of understanding of heat release to determine heat removal requirements for thermal management.

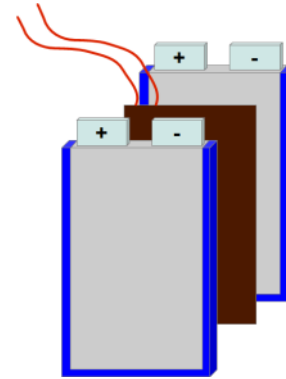
To be measured:

- **Cell effective specific heat capacity**
- **Heat transfer coefficient**
- **Reversible heat rate**
- **Irreversible heat rate**

# Measurement of effective specific heat capacity $c_p$



e.g. at 30 °C  $c_p = 1.095 \text{ J/g} \cdot \text{K}$



*Sandwich setup  
for pouch cells*

Control of the current applied to the heater mat to ensure a constant heating rate

$$c_p = \frac{\Delta Q}{m \cdot \Delta T_{ad}} = \frac{\int U \cdot I dt}{m \cdot \Delta T_{ad}}$$

*m*: Mass of the cell

$\Delta T_{ad}$ : Temperature difference under  
adiabatic conditions



*gSKIN®-XP* [1]  
(10mm x 10mm)

## Working principle of heat flux sensor

Tiny, serially connected semiconductor piles inside the sensor generate a voltage, which is proportional to the heat passing through the surface. The voltage is read out and depending on the sensor's sensitivity the results are converted into the heat flux [2].

### Sensitivity:

$$S_0 = 10.04 \frac{\text{mV} \cdot \text{m}^2}{\text{W}}$$

Room temperature sensitivity

$$S(T) = S_0 + (T - 22.5 \text{ }^\circ\text{C}) \cdot S_C$$

$$S_C = 0.0049 \cdot \frac{\text{mV} \cdot \text{m}^2}{\text{W} \cdot \text{ }^\circ\text{C}}$$

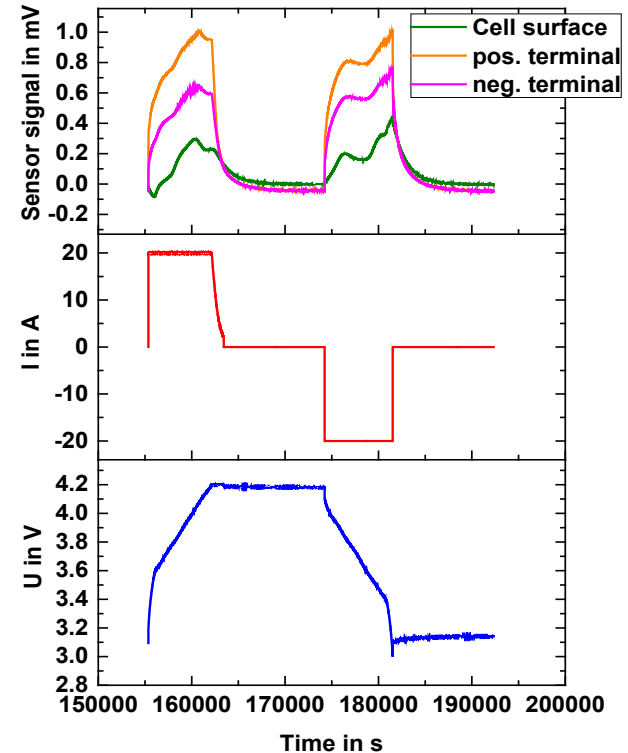
Temperature correction factor

$$\Rightarrow h = \frac{\int \frac{U_{\text{sensor}}}{S(T)} dt}{\int_0^t (T - T_C) dt}$$

[1] <http://shop.greenteg.com/shop/products-rd/gskin-xp/>

[2] <https://www.greenteg.com/faq-heat-flux-sensing/>

## Full cycle at 20A and 30°C



## Comparison of the values for the generated heat determined by three different methods

### 1) Adiabatic Measurement

$$\dot{Q}_g = mc_p \frac{dT}{dt}$$

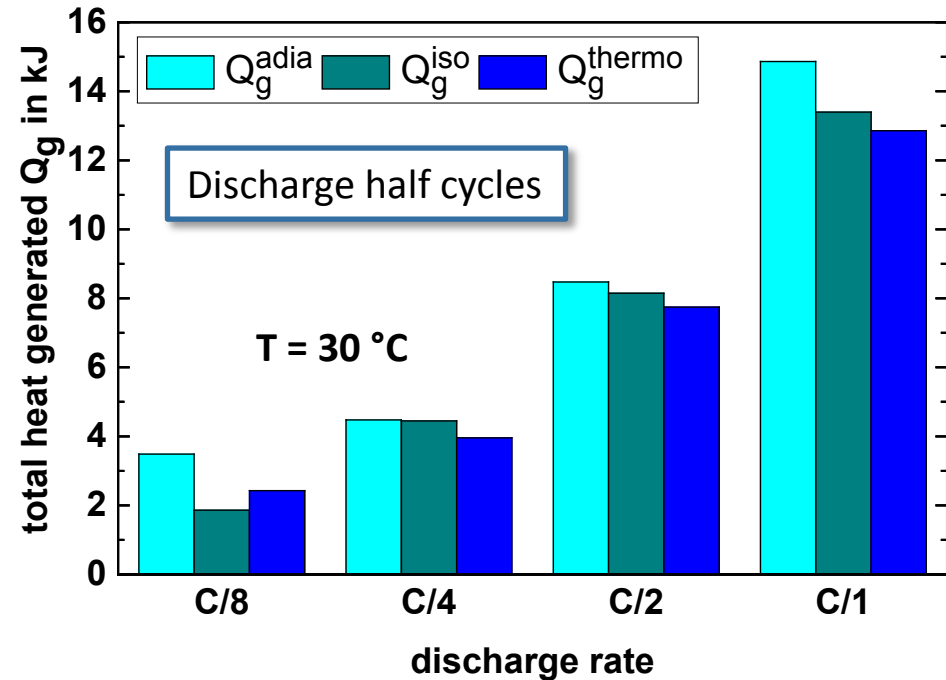
### 2) Iso-peribolic Measurement

$$\dot{Q}_g = mc_p \frac{dT}{dt} + Ah \cdot (T_S - T_C)$$

### 3) Measurement of irreversible and reversible heat using potentiometric and CIT method

$$\dot{Q}_g = -I(E_0 - E) - IT \frac{dE_0}{dT}$$

$E_0$ : Open circuit voltage (OCV),  $E$ : cell potential



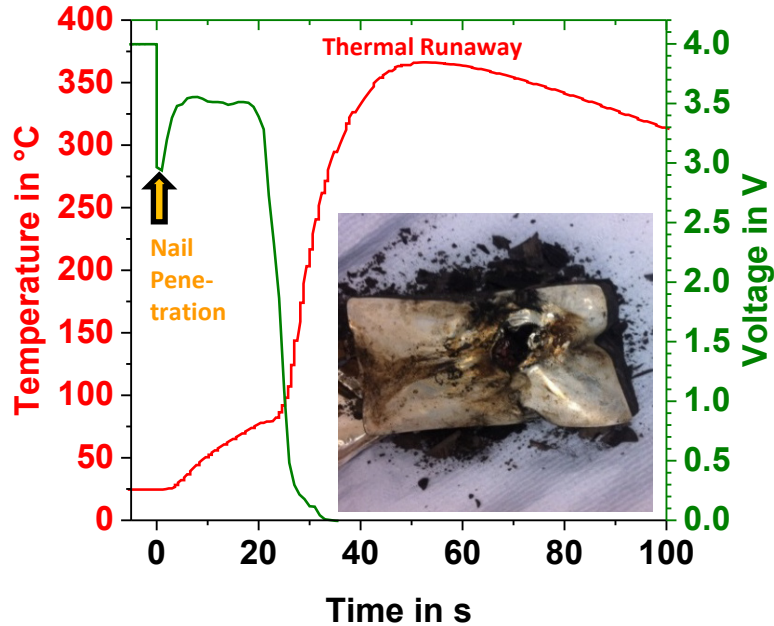
**Conclusion: good agreement between the values determined by the different methods**

Source: E. Schuster, C. Ziebert, A. Melcher, M. Rohde, H.J. Seifert, J. Power Sources 268 (2015) 580-589

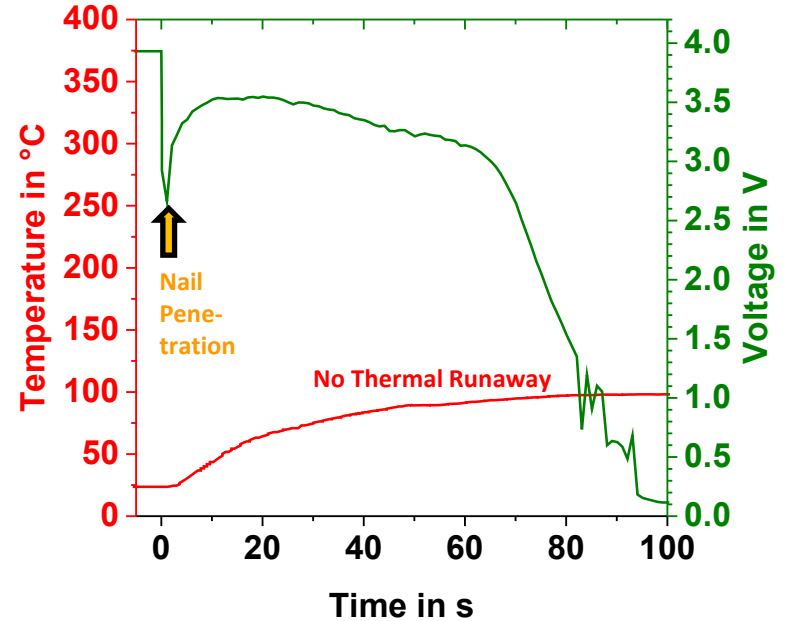
# Safety tests

## a) Mechanical abuse: Nail test Comparison of different SOC

SOC 80

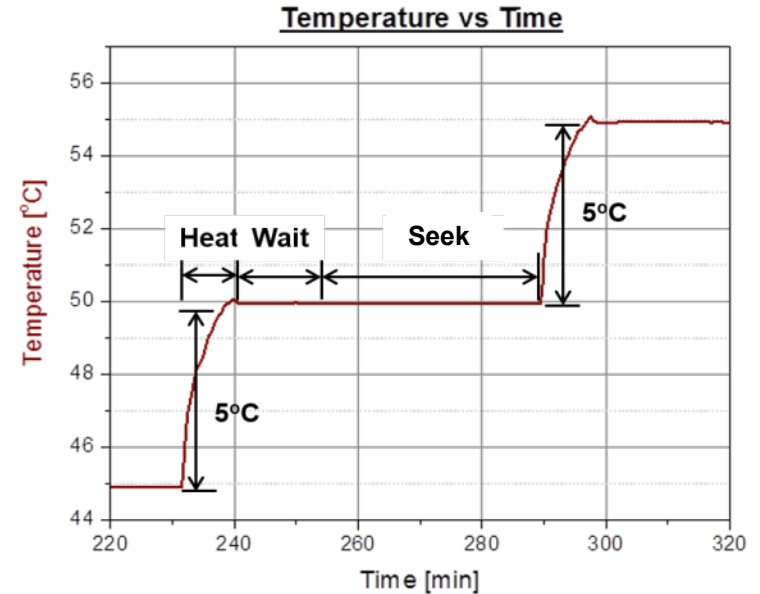
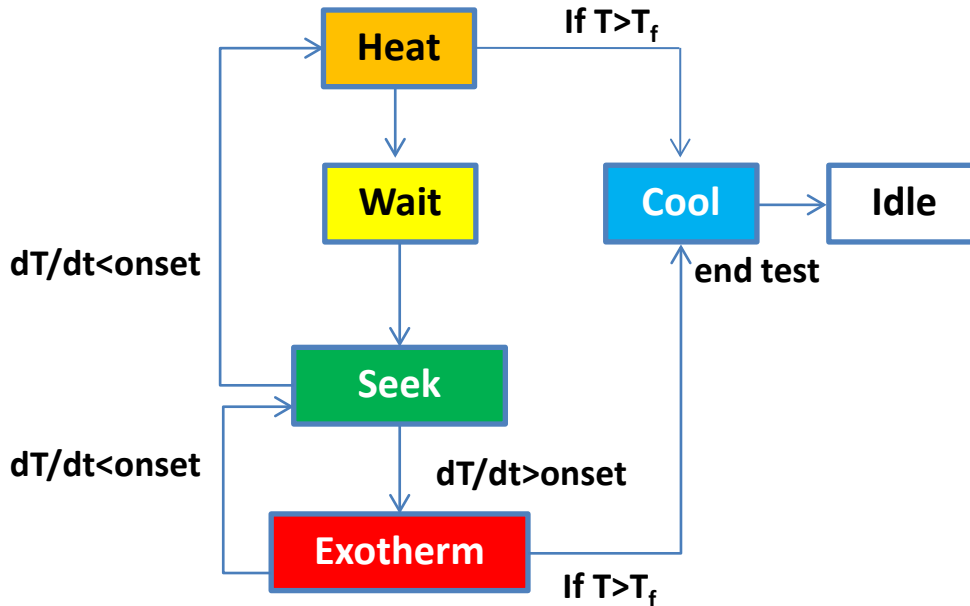


SOC 70



Nail penetration test in the ARC on a 2.5 Ah pouch cell

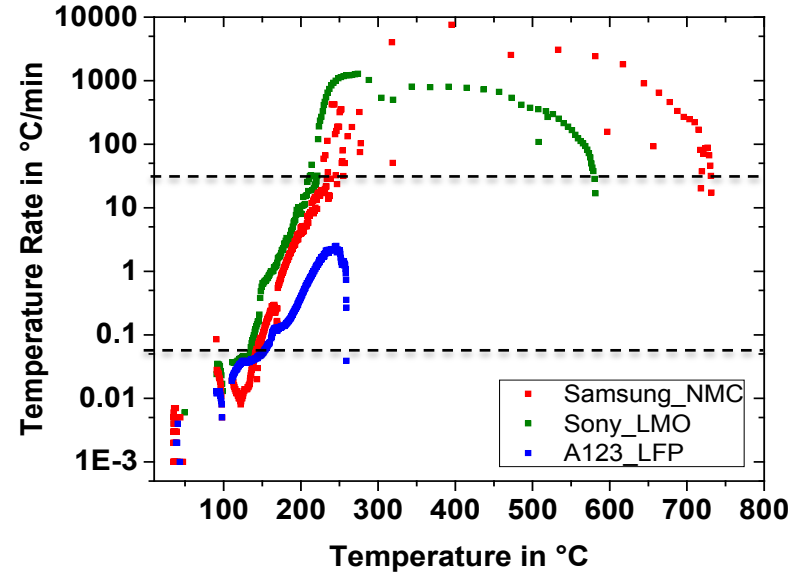
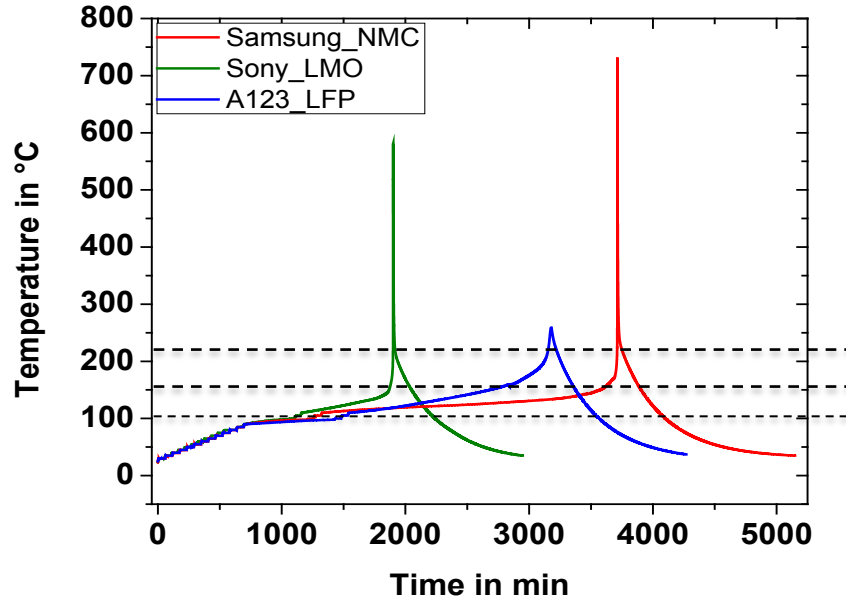
## b) Thermal Abuse: Heat-Wait-Seek(HWS) Method



Example of a Heat-Wait-Seek step

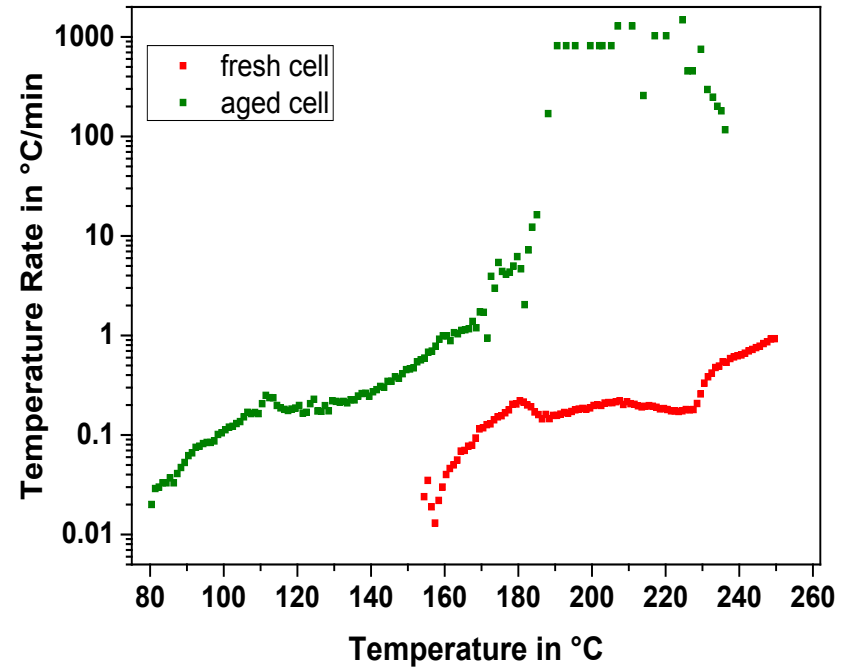
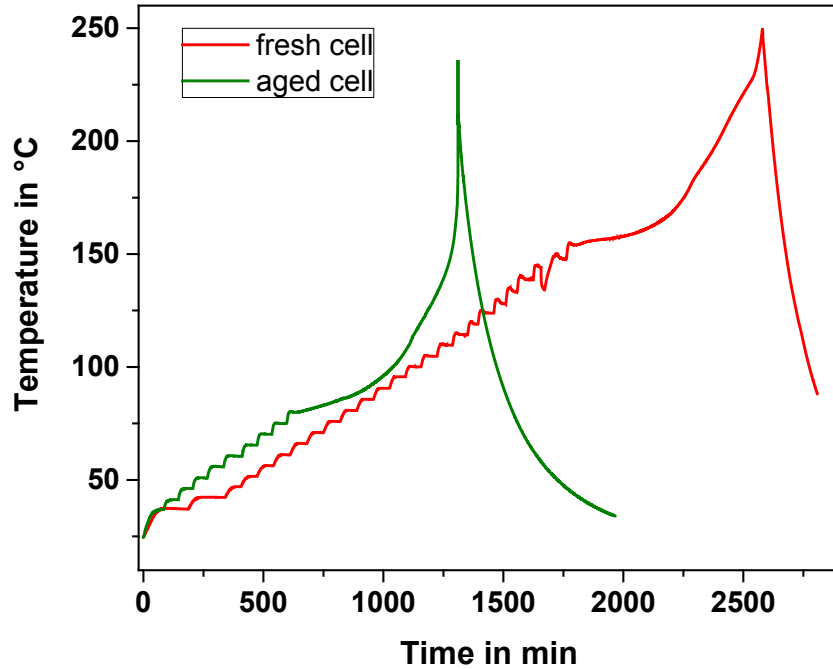
C. Ziebert, A. Melcher, B. Lei, W.J. Zhao, M. Rohde, H.J. Seifert, *Electrochemical-thermal characterization and thermal modeling for batteries*, in: L.M. Rodriguez, N. Omar, Eds., *EMERGING NANOTECHNOLOGIES IN RECHARGABLE ENERGY STORAGE SYSTEMS*, Elsevier Inc. 2017, ISBN 978032342977.

# Thermal Runaway: 18650 cells with different cathode materials



- $80 < T < 130^{\circ}\text{C}$ : low rate reaction,  $0.02 - 0.05^{\circ}\text{C}/\text{min}$ : exothermic decomposition of the SEI
- $130 < T < 200^{\circ}\text{C}$ : medium rate reaction,  $0.05 - 25^{\circ}\text{C}/\text{min}$ : solvent reaction, exothermic reaction between embedded Li ions and electrolyte  $\Rightarrow$  reduction of electrolyte at negative electrode
- $T > 200^{\circ}\text{C}$ : high rate reaction, higher than  $25^{\circ}\text{C}/\text{min}$ : Exothermic reaction between active positive material and electrolyte at positive electrode  $\Rightarrow$  rapid generation of oxygen

# Study of ageing effects of PHEV1 cells by thermal runaway tests

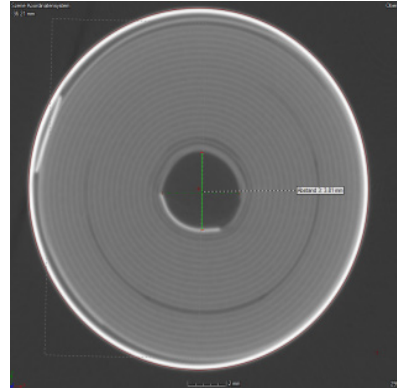




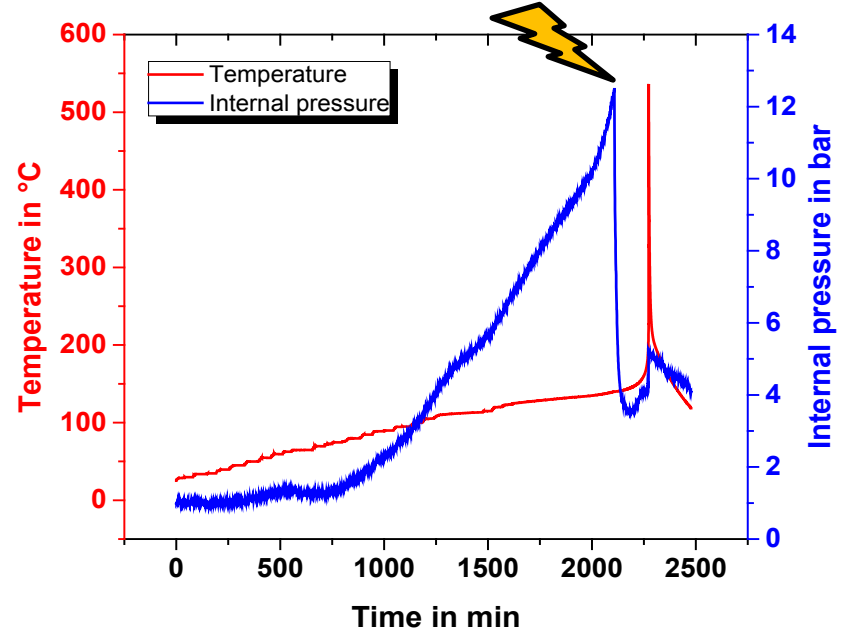
# Development of internal pressure measurement methods for 18650 cells



Pressure line ( $\varnothing$  1.5 mm)



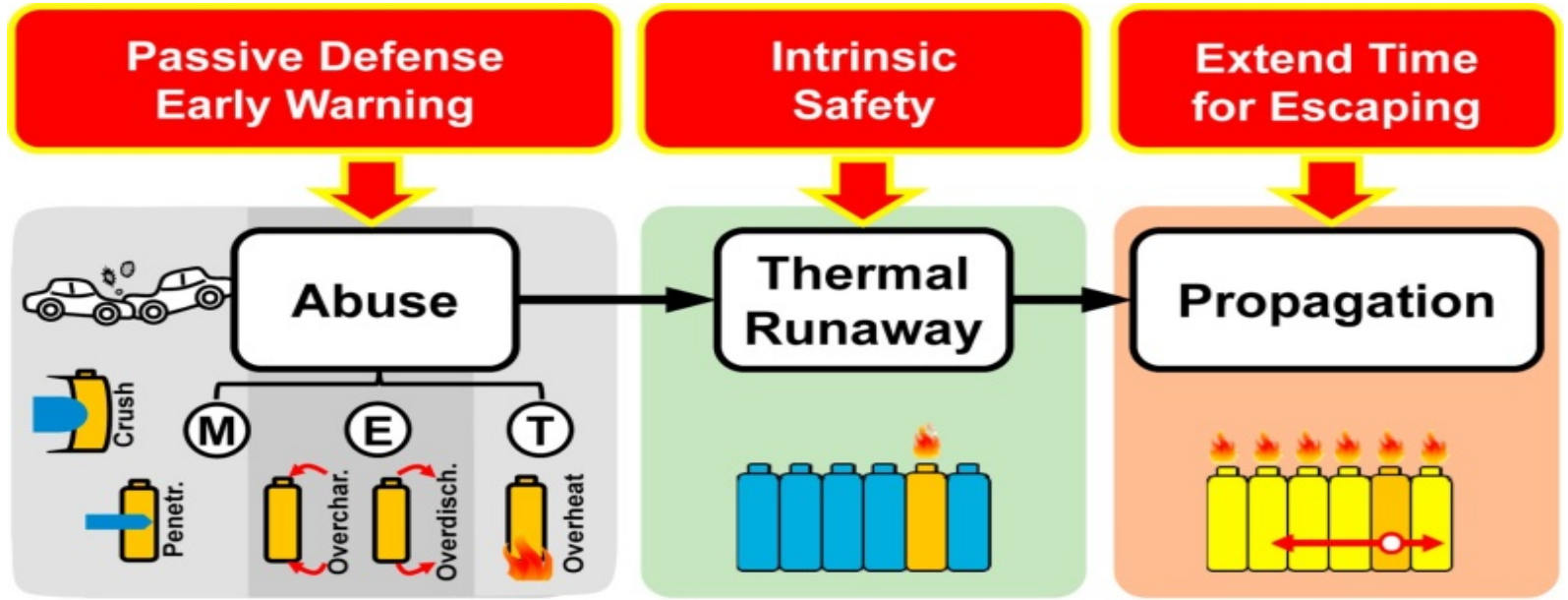
Opening of safety vent



**Internal pressure could be used in BMS for early prediction of processes leading to thermal runaway**

B. Lei, W. Zhao, C. Ziebert, A. Melcher, M. Rohde, H.J. Seifert, *Batteries* 2017, 3, 14, [doi:10.3390/batteries3020014](https://doi.org/10.3390/batteries3020014).

# The three-level strategy of reducing the hazard of thermal runaway



## Step 1 - BMS

Detection of mechanical, thermal, electrical abuse

## Step 2 – Cell :

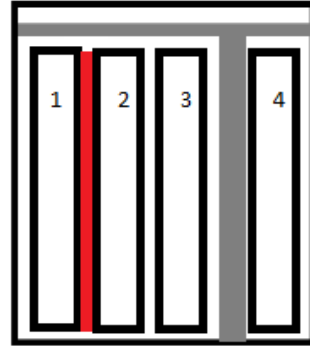
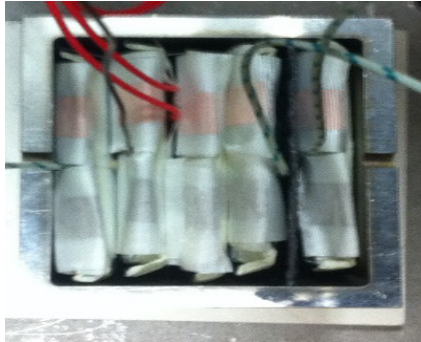
Venting, CID, PTC

## Step 3 – Pack

Passive propagation prevention

Feng et al., *Energy Storage Materials* 10 (2018) 246

# Thermal Runaway propagation testing

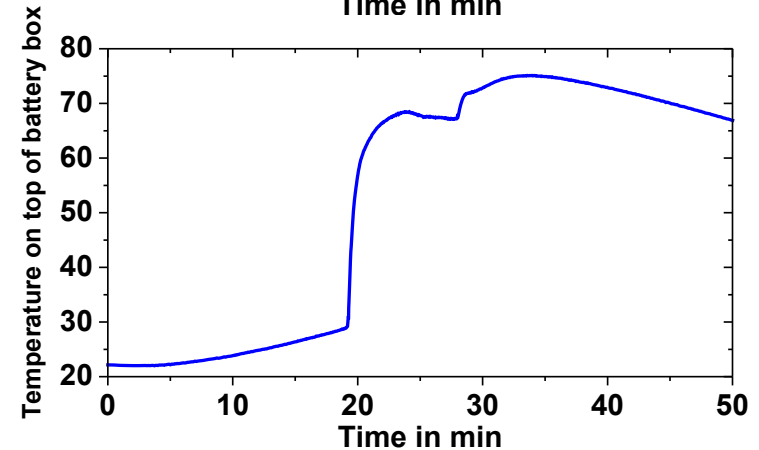
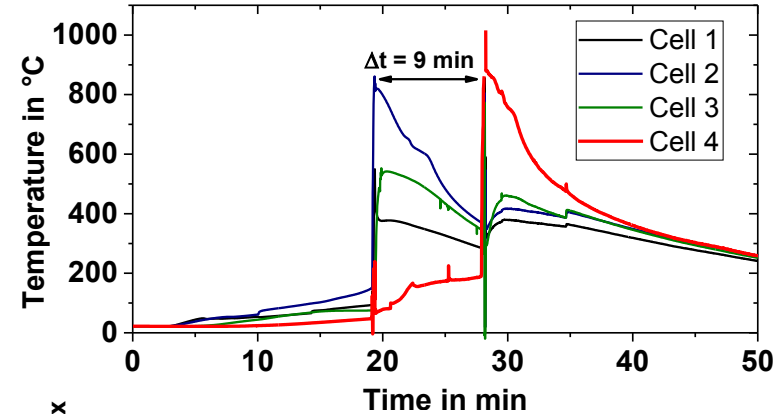


Protective Material evaluation in battery calorimeters:

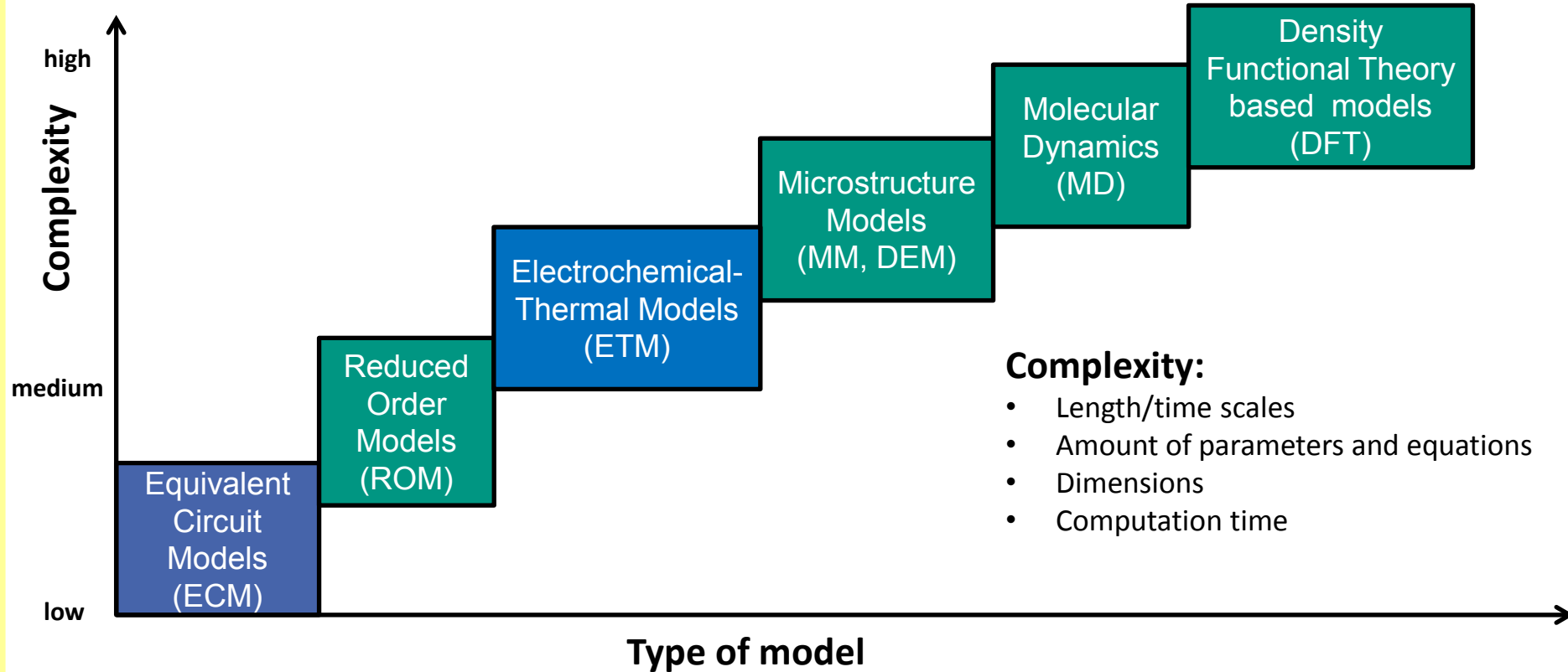
**Red:** heater mat for thermal runaway initiation

**Gray:** protective material for cell 4 and lid of battery box

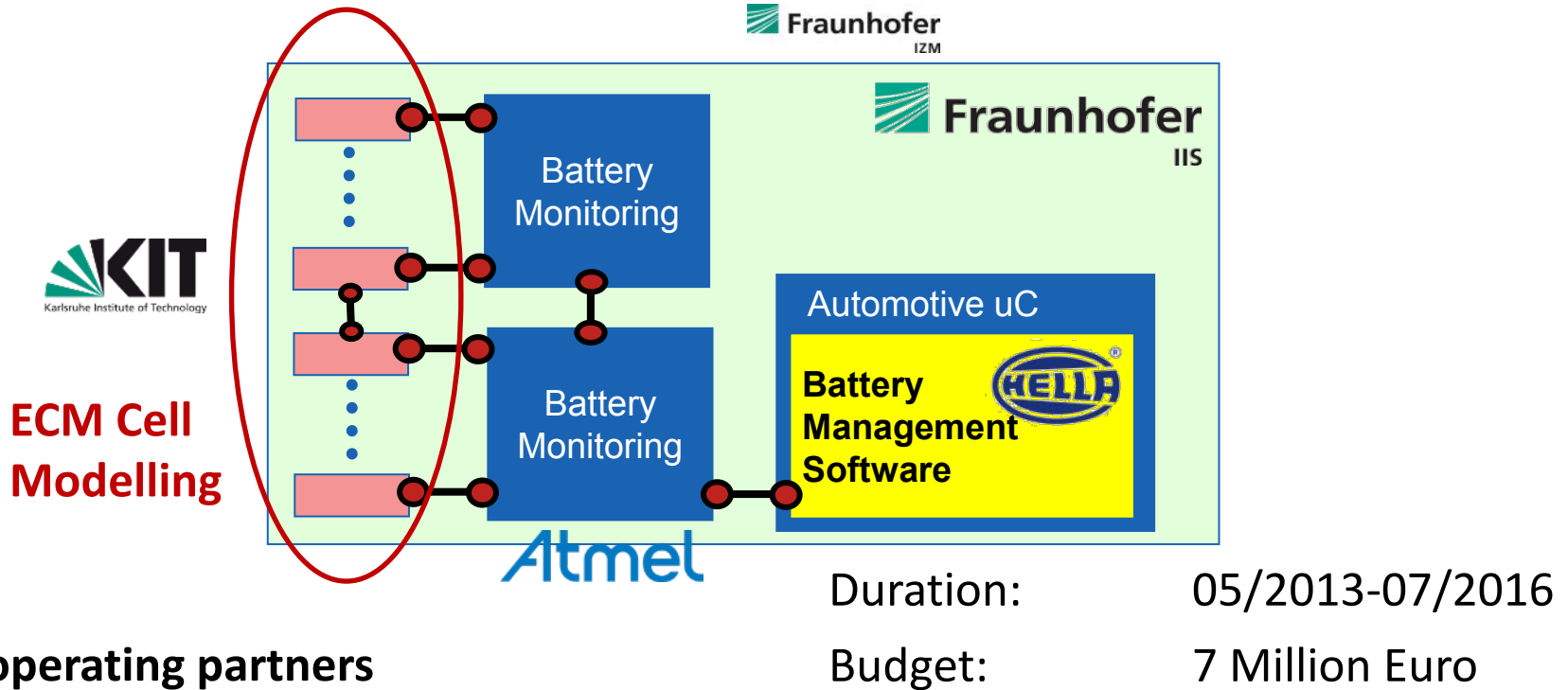
- **Extended time for thermal runaway propagation: 9 min**
- **Improved thermal protection: temperature outside of battery box < 80 °C during thermal runaway**



# Modelling and Simulation



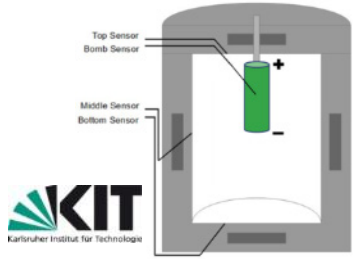
### Integrated Components and Integrated Design of Energy Efficient Battery Systems



# Modelling Workflow

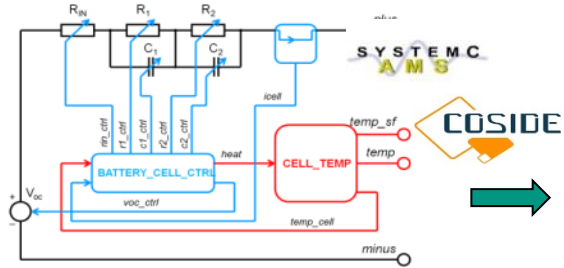
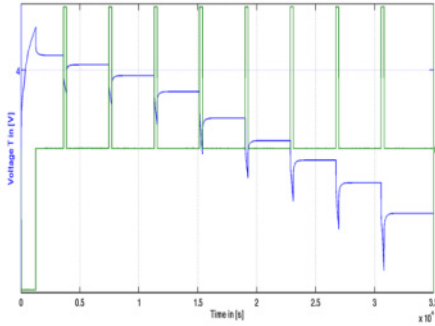
## Cell Model Parametrization

## Cell Model Implementation



6s1p Pack

Measurements in battery calorimeters on cell and pack



Battery model in BMS design platform



## Cell Model Optimization

## Cell Model Validation

Lookup-Table (LUT): 25°C

SOC/N	R <sub>1</sub> /mΩ	R <sub>2</sub> /mΩ	R <sub>3</sub> /mΩ	R <sub>4</sub> /mΩ	τ <sub>1</sub> /s	τ <sub>2</sub> /s
0	55.0	1.00	14.2	15.1	724.0	—
5	50.0	1.16	13.0	16.5	624.4	—
10	46.9	1.31	11.6	20.2	524.6	—
—	—	—	—	—	—	—
70	42.1	2.03	6.7	32.4	226.6	—
75	42.0	1.68	7.5	28.2	280.2	—
80	42.1	2.23	6.7	32.4	226.6	—
100	43.3	2.00	4.5	40.8	200.3	—

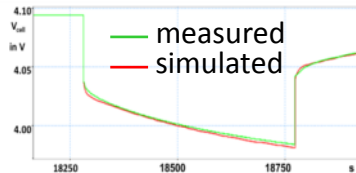
Detail of 31 varied LUTs

SOC/N	R <sub>1</sub> /mΩ	R <sub>2</sub> /mΩ	R <sub>3</sub> /mΩ	R <sub>4</sub> /mΩ	τ <sub>1</sub> /s	τ <sub>2</sub> /s
70	42.1	2.03	6.7	32.4	226.6	—
75	42.0	1.68	7.5	28.2	280.2	—
70	46.3	2.03	6.7	32.4	226.6	—
75	42.0	1.68	7.5	28.2	280.2	—
80	42.1	2.23	6.7	32.4	226.6	—
75	42.0	1.65	7.5	28.2	280.2	—

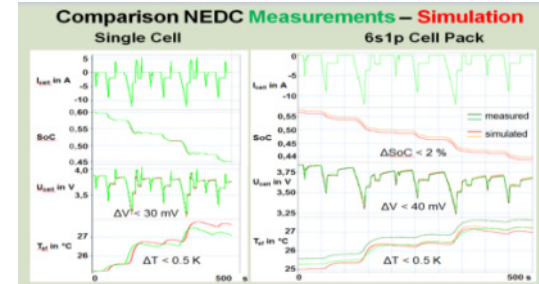
Vary the LUTs system.

Simulate all varied LUTs

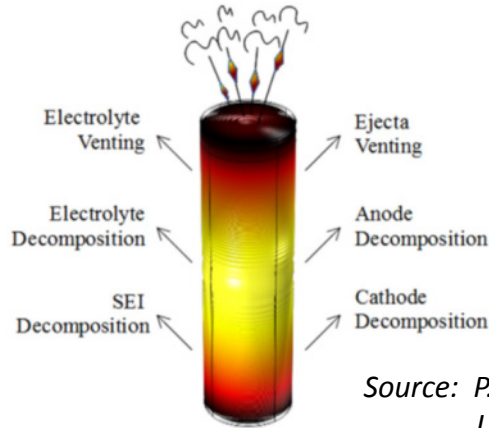
Determine the best LUT



BMS Demonstrator



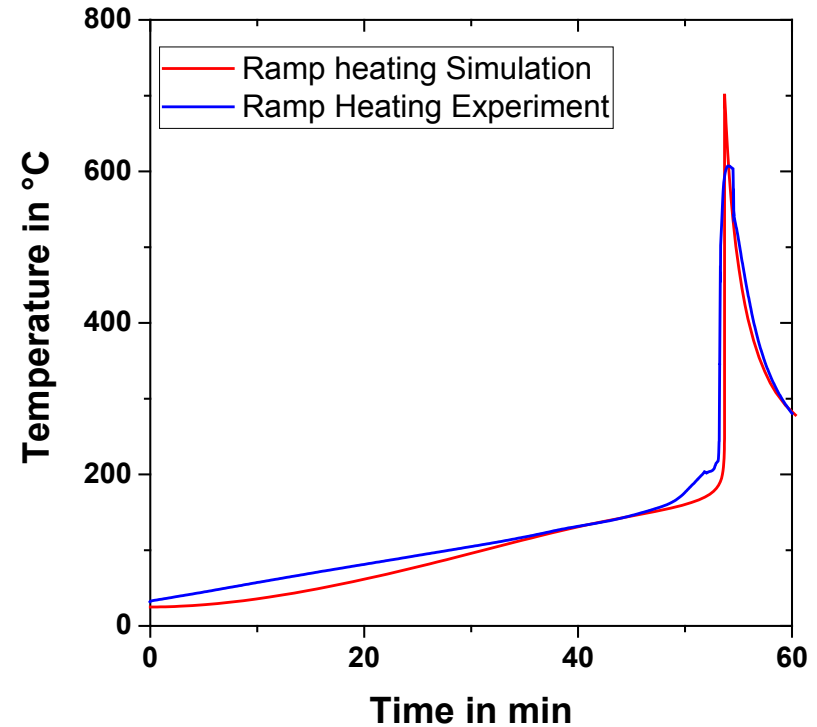
# Electrochemical-Thermal Model: Lumped Matlab ODE model for ramp heating with venting



Source: P.T. Coman, S. Rayman, R. E. White,  
*J. of Power Sources* **307** (2016) 56.

a model for ramp heating with ODEs representing:

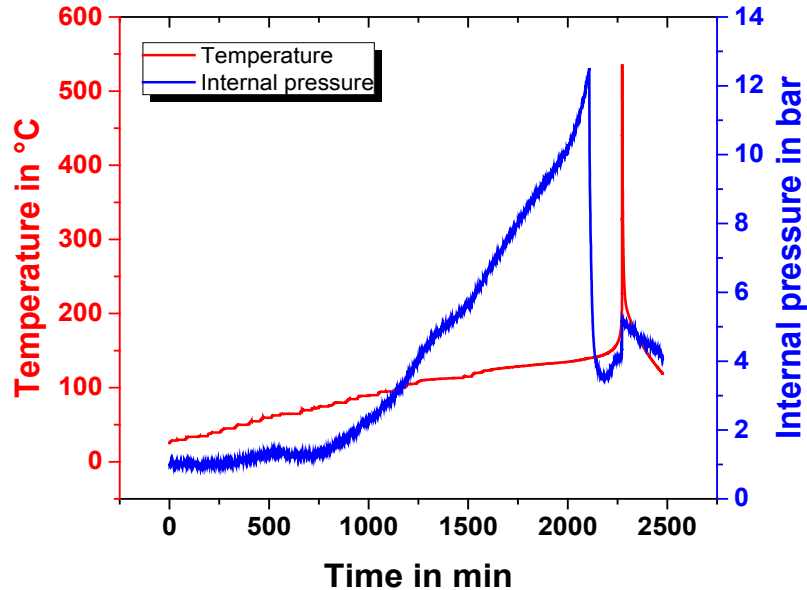
- the decomposition rates
- the energy balance
- the ideal gas flow equations
- the burst condition for the trigger pressure
- the partial ejection of the jelly roll



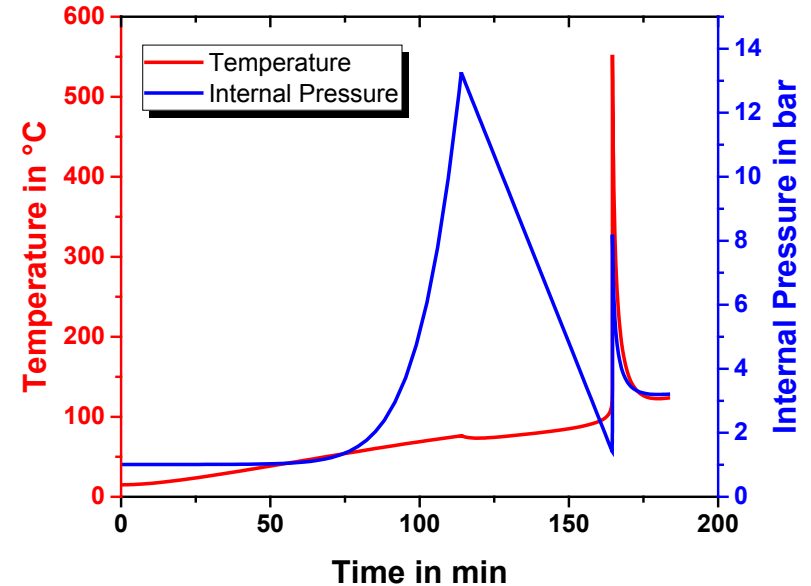
# Comparison of experimental and simulation results for 18650 cells

## Thermal runaway including internal pressure evolution

### Experiment (HWS)



### Simulation (Ramp Heating)





## *Normal conditions of use*

- **Isoperibolic or adiabatic measurement**
  - Measurement of temperature curve and temperature distribution during cycling (full cycles, or application-specific load profiles), ageing studies
- For each:
  - Determination of the generated heat, Separation of heat in reversible and irreversible parts

## *Abuse conditions*

- **Thermal abuse: Heat-wait-seek test, ramp heating test, thermal propagation test**
- **External short circuit, nail penetration test**
- **Overcharge, deep discharge**
  - Temperature measurement
- For each:
  - External or internal pressure measurement
  - Gas collection, Post Mortem Analysis, Ageing studies



### Contact:

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E-Mail: [Carlos.Ziebert@kit.edu](mailto:Carlos.Ziebert@kit.edu)



**Important data for BMS, TMS and safety**

# Thank You For Your Kind Attention



SPONSORED BY THE



Federal Ministry  
of Education  
and Research



Supervised by  
**VDI|VDE|IT**

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