



### 3D Numerical experiments

To observe a slow wave in a realistic 3D porous solid we perform simulations with a numerical setup similar to the experiments described in Saenger et al. (2005). We apply the 3D RSG-technique to explicitly model wave propagation in fluid saturated porous media. The synthetic porous rock-models are embedded in a homogeneous fluid region. The full models are made up of  $600 \times 400 \times 400$  grid points with an interval of  $\Delta x = 0.0002 \text{m}$ . For the grain material we set a P-wave velocity of  $v_p = 5100 \text{m/s}$ , a S-wave velocity of  $v_s = 2944 \text{m/s}$  and a density of  $\rho_{\text{grain}} = 2540 \text{kg/m}^3$ . For the fluid we set  $v_p = 1500 \text{m/s}$ ,  $v_s = 0 \text{m/s}$  and  $\rho_v = 1000 \text{kg/m}^3$ . We perform our modelling experiments with periodic boundary conditions in the z- and y-direction. We apply a plane source at the left ( $x = 0 \text{m}$ ) of the model. The plane P-wave generated in this way propagates from the left of the model to the interface of fluid and fluid-saturated porous media. The source wavelet is the first derivative of a Gaussian with a dominant frequency of  $f_{\text{source}} = 8 \times 10^4 \text{Hz}$  and with a time increment of  $\Delta t = 2.1 \times 10^{-8} \text{s}$ . All computations are performed with second order spatial FD operators and with a second order time update.

For the model shown in Figure 2a the incident P-wave generates from a theoretical point of view (Gurevich et al., 2004) one reflected and two transmitted compressional waves (fast and slow). The reflected P-wave and the transmitted fast P-wave can be detected very clearly from a 2D slice from a snapshot of the full 3D wavefield (Figure 3a). The transmitted slow P-wave can only be seen by calculating the average displacement field as shown in Figure 4a.

An analysis based on the boundary conditions at an interface for Biot's equations of poroelasticity shows that the slow wave is generated if and only if there exist at least a hydraulic contact between the free water and the water in the pore space [e.g. (Rasolofosaon, 1980)]. Therefore we repeat the previously described simulation with a small modification: We create a very thin solid layer at the interface between fluid and fluid-saturated porous media (Figure 2b). As expected a slow wave can not be observed in such a simulation as shown in Figure 4b.

### Conclusions

We have performed numerical modeling of seismic wave propagation on a micro-scale. A compressional slow wave (a Biot type II wave) is observed in 2D and 3D simulations. In both cases we compare our results with theoretical predictions successfully. This confirms that the viscoelastic rotated staggered grid FD method of Saenger et al. (2005) is capable of modelling poroelastic (associated with global flow) effects with high accuracy. To our knowledge this is the first time that the slow wave is simulated on first principles.

### References

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### Slow compressional wave in Porous media

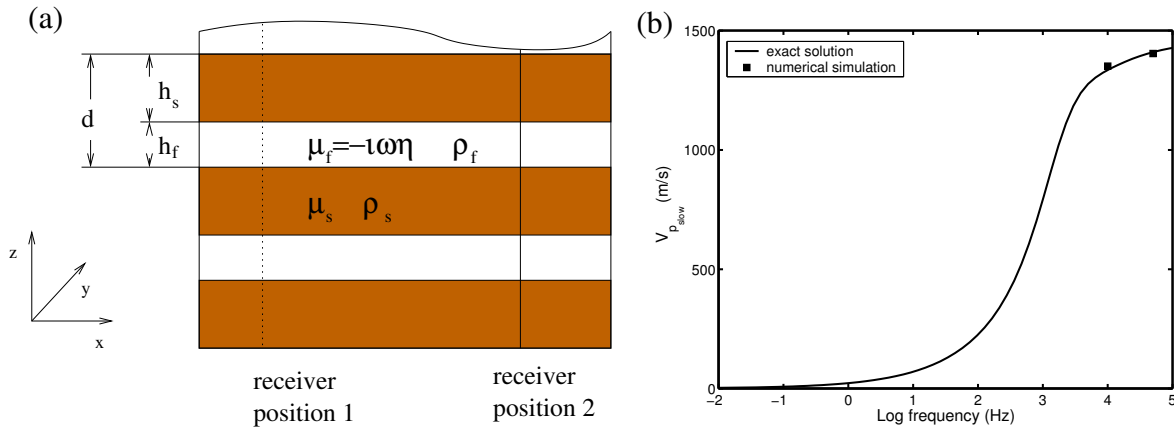


Fig. 1: **Left** hand side (a): Medium of alternating solid and viscous fluid layers. **Right** hand side (b): Numerical (dots) vs. analytical solution (Equation 1; solid line) for the velocity of the SCW in the medium shown on the left hand side. An excellent agreement is observed.

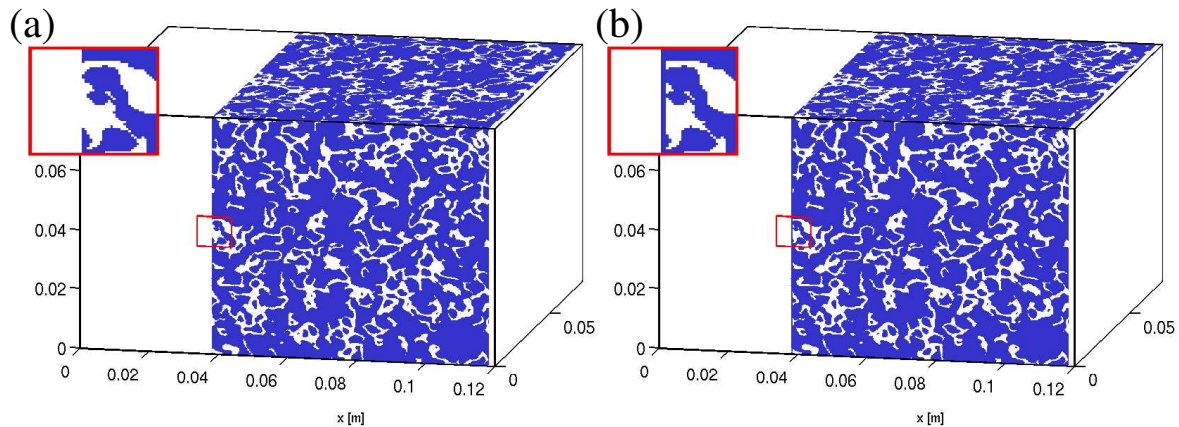


Fig. 2: Two different 3D synthetic porous models. The pore structure is defined by the synthetic rock model GRF5 (see Saenger et al. (2005) for details). White regions indicates water; blue regions indicates grain material. **Left** hand side (a): Open pores at the interface ( $x$ -position  $\approx 0.4m$ ). **Right** hand side (b): Sealed conditions (a very thin solid layer) at the same interface.

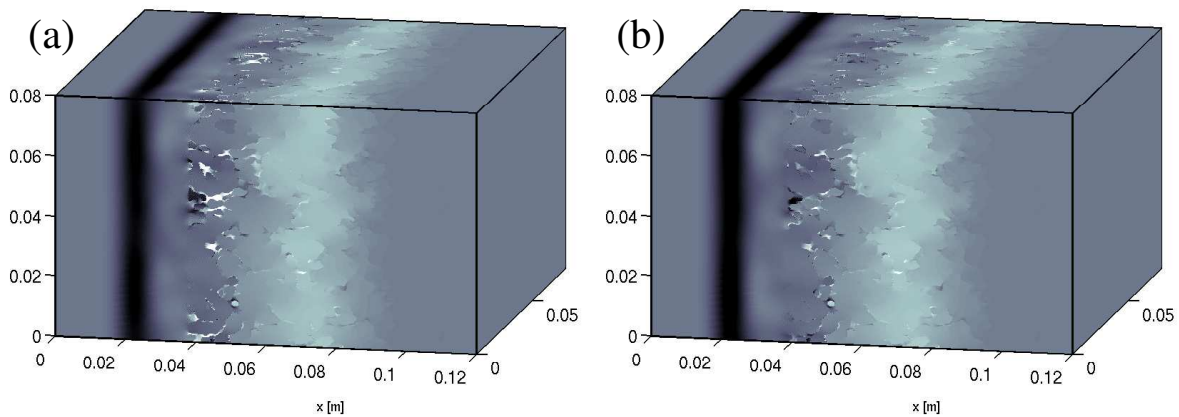


Fig. 3: A  $z$ -displacement snapshot of the wavefield after 2100 timesteps. The reflected P-wave (at  $x \approx 0.02m$ ) and the transmitted fast P-wave (at  $x \approx 0.07m$ ) are clearly visible. **Left** hand side (a): Snapshot for the model with open pores at the interface (Figure 2a). **Right** hand side (b): Same as (a) but with for the model with a sealed interface (Figure 2b).

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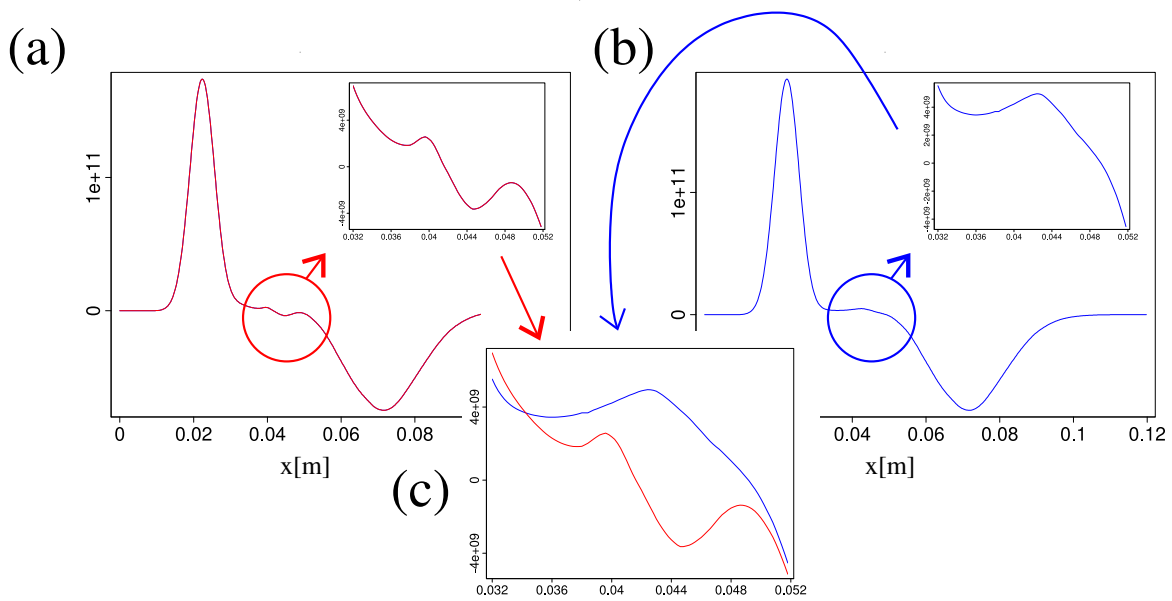


Fig. 4: Average of the z-displacement-field after 2100 timesteps and after the incident P-wave was partly reflected and transmitted at the interface at  $x \approx 0.04\text{m}$ . **Left** hand side (a): A slow compressional wave can be observed (marked with a circle) using the model shown in Figure 2a). **Right** hand side (b): The slow wave is not generated using the model shown in Figure 2b. **Center** (c): A comparison of both traces.

## EDITED REFERENCES

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