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1 Bitumen II from the Paleoproterozoic *Here's Your Chance*
2 Pb/Zn/Ag deposit: implications for the analysis of
3 depositional environment and thermal maturity of
4 hydrothermally-altered sediments

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18

19 **Abstract**

20 The formation of sedimentary exhalative (SEDEX) Pb/Zn deposits is
21 linked to ocean euxinia, but recent evidence suggests that ferruginous
22 conditions may have dominated the deep ocean during the Middle
23 Proterozoic, a maximum period for SEDEX distribution. Biomarkers of
24 sulfate-reducing and sulfide-oxidising bacteria are valuable indicators of
25 euxinic conditions in such settings. Organic matter (OM) from SEDEX
26 deposits is often affected by alteration and/or migration, but OM entrapped
27 within the kerogen/mineral matrix (Bitumen II) may be less affected than
28 the freely-extractable OM (Bitumen I). We analysed Bitumen II from the
29 Paleoproterozoic *Here's Your Chance* (HYC) Pb/Zn/Ag deposit to find
30 evidence of euxinic conditions in the depositional environment. *n*-Alkane
31 distributions in Bitumen II are markedly distinct from previously-reported
32 Bitumen I. Bitumen II contains long-chain *n*-alkanes (up to C₃₆ or C₃₈) and a
33 strong even-over-odd distribution in a number of samples, which are 4 to 7%
34 depleted in ¹³C compared to *n*-alkanes in Bitumen I and verified as
35 indigenous by comparison with $\delta^{13}\text{C}$ of isolated kerogen. These features are
36 interpreted as evidence of sulfate-reducing and sulfide-oxidising bacteria,
37 confirming that HYC was deposited under euxinic conditions. Bitumen II
38 has the potential to reveal information from OM that is degraded and/or
39 overprinted in Bitumen I. Commonly-used methylphenanthrene maturity
40 ratios give conflicting information as to the relative maturity of Bitumens I
41 and II. Bitumen I contains a far higher proportion of methylated

42 phenanthrenes than Bitumen II. As Bitumen II is sequestered within the
43 kerogen/mineral matrix it may have restricted access to the ‘methyl pool’ of
44 organic compounds that can donate methyl groups to aromatic
45 hydrocarbons. Parameters that include both phenanthrene and
46 methylphenanthrenes do not appear suitable to compare maturity of
47 Bitumen I and II; hence there is no clear evidence that Bitumen II is of
48 lower thermal maturity than Bitumen I.

49

50 **1. Introduction**

51 Sedimentary exhalative (SEDEX) deposits are stratiform, sediment-
52 hosted Pb/Zn ore bodies dominated by sulfide minerals. The genetic models
53 of these deposits are complex and have been extensively reviewed (e.g.
54 Large et al., 2005); the general aspects are deposition of Pb and Zn from a
55 hydrothermal brine in rifted sedimentary basins. The occurrence of major
56 SEDEX mineralisation from *ca* 1800 Ma has been linked to the development
57 of widespread oceanic euxinia during the middle Proterozoic (Lyons et al.,
58 2006). Recent evidence however shows that ferruginous conditions may have
59 dominated in the deep ocean during this period, with euxinia being
60 restricted to isolated basins and mid-depth coastal waters (Poulton et al.,
61 2010; Planavsky et al., 2011). Organic biomarkers are a reliable proxy for
62 the presence of euxinic conditions. For example the breakdown products of
63 carotenoid pigments produced by green and purple sulfur bacteria indicate

64 photic zone euxinia in ancient marine systems (Brocks et al., 2005; Grice et
65 al., 2005).

66 Organic compounds are also useful as indicators of thermal maturity,
67 providing a valuable indication of fluid temperature for deposits which lack
68 fluid inclusions (e.g. Large et al., 2005). SEDEX and other deposits often
69 contain high abundances of polycyclic aromatic hydrocarbons (PAHs)
70 (Püttmann et al., 1989; Williford et al., 2011), highly condensed aromatic
71 compounds made up of two or more benzene rings. Low-molecular-weight
72 PAHs such as naphthalene and phenanthrene are almost ubiquitous in
73 sediments. They can be formed through diagenetic alteration of natural
74 organic precursors (e.g. Wakeham et al., 1980a; Grice et al., 2007; Grice et
75 al., 2009) or by combustion of biomass (Venkatesan and Dahl, 1989;
76 Nabbefeld et al., 2010a) and fossil fuels (Wakeham et al., 1980b). High-
77 molecular-weight PAHs are found in high abundance in high-temperature
78 (> 300 °C) marine hydrothermal vents (Kawka and Simoneit, 1990), where
79 they are generated by the addition of C₂ or C₂H₄ units to existing aromatic
80 compounds (Stein, 1978). Methylated PAHs are produced by geosynthetic
81 methylation reactions in sediments (Voigtmann et al., 1994). PAHs
82 methylated in β positions are more thermodynamically stable than those in
83 α positions (Szczerba and Rospondek, 2010), and hence the ratios of β to α
84 isomers are frequently used as indicators of thermal maturity. Ratios of
85 methylphenanthrene (MP) isomers include the methylphenanthrene index

86 (MPI-1) and methylphenanthrene ratio (MPR) (Radke et al., 1982, see Fig 1.
87 for equations).

88 The Mt. Isa-McArthur basin system of Northern Australia is host to
89 five supergiant Proterozoic SEDEX deposits; the most significant
90 accumulation of Pb and Zn in the world (Large et al., 2005). The largest of
91 these deposits is the *Here's Your Chance* (HYC) deposit, hosted in
92 unmetamorphosed carbonaceous and pyritic shales and siltstones of the
93 Barney Creek Formation (BCF). Organic matter (OM) from HYC has been
94 strongly affected by hydrothermal alteration from the mineralising fluid
95 (see Section 2.1) and diagnostic biomarkers have been degraded and
96 possibly overprinted by non-indigenous OM. Traditional extraction
97 techniques can therefore give limited information on the depositional
98 environment and thermal maturity. Removal of silicate minerals from
99 extracted rock powder by digestion with hydrofluoric acid (HF) liberates a
100 second fraction of extractable OM, which is likely to be protected from
101 migration and alteration (Sherman et al., 2007; Nabbefeld et al., 2010b).
102 This fraction is referred to as Bitumen II, whereas the first extract is called
103 Bitumen I. The methods used in this study for the extraction of Bitumen II
104 have been previously reported and validated by Holman et al. (2012). In this
105 study we isolate and analyse Bitumen II from a range of HYC samples in an
106 attempt to distinguish between indigenous and migrated OM and reveal
107 evidence that the deposit was formed in a euxinic environment. A previous
108 report has found that PAH maturity ratios in Bitumen II show different

109 values than those in Bitumen I (Nabbefeld et al., 2010b), so we also evaluate
110 PAH ratios to determine whether Bitumen II has been protected from
111 thermal alteration.

112

113 **2. Materials and methods**

114 *2.1 The Barney Creek Formation and the Here's Your Chance deposit*

115 The 1640 Ma (Page and Sweet, 1998) carbonaceous, pyritic and
116 tuffaceous shales and siltstones of the Barney Creek Formation (BCF) in the
117 McArthur Basin, Northern Territory, Australia were originally interpreted
118 as a deep marine succession deposited in a reducing environment below the
119 wave base (Bull, 1998). More recently, it has been recognised that these
120 sediments are part of a facies mosaic of time-equivalent shelf, slope and
121 deep-water sediments deposited in a series of tectonically controlled sub-
122 basins (McGoldrick et al., 2010). The BCF has been widely studied as it
123 contains possibly the most well-preserved Proterozoic organic matter (OM)
124 (Summons et al., 1988). BCF black shales generally contain 0.2 to 2 wt.%
125 total organic carbon, and locally greater than 7 wt.% (Powell et al., 1987).
126 Previous studies of low-maturity shales from the Glyde River region of the
127 BCF have found biomarkers of the sulfide-oxidising green and purple sulfur
128 bacteria Chlorobiaceae and Chromatiaceae (Brocks et al., 2005; Brocks and
129 Schaeffer, 2008). These bacteria are known to thrive in marine systems

130 where euxinic conditions persist in the photic zone of the water column (e.g.
131 Summons and Powell, 1987; Grice et al., 2005).

132 The BCF is host to the HYC Pb-Zn-Ag deposit, one of the largest
133 sediment-hosted base metal deposits in the world. The HYC deposit has a
134 total resource of 227 Mt, at 9.25 wt. % Zn, 4.1 wt. % Pb and 41 ppm Ag
135 contained in eight discreet ore lenses (Walker et al., 1977; Large et al.,
136 2005). The deposit is generally considered to have been formed by
137 exhalation of a metal-rich hydrothermal brine into the water column
138 (Croxford, 1968; Ireland et al., 2004a; Large et al., 2005). The OM at HYC
139 has been strongly affected by hydrothermal alteration, but several studies
140 have used OM to investigate the conditions of deposition (Logan et al., 2001;
141 Chen et al., 2003; Williford et al., 2011). HYC *n*-alkanes are enriched in
142 deuterium by 50 to 60‰ compared to those from the unmineralised BCF,
143 indicating isotopic exchange with a D-enriched evaporitic brine (Williford et
144 al., 2011). Williford et al. also presented carbon isotopic data which suggest
145 that a significant quantity of aromatic hydrocarbons were generated in the
146 underlying Wollogorang Fm and transported to the deposit within the
147 mineralising fluid

148 The samples used were collected and analysed by Williford et al.
149 (2011). Five samples of Pb-Zn-Ag sulfide ore were taken from the highly
150 mineralised upper ore body 5 of the deposit (referred to as sample pits 1 to
151 5), plus one non-mineralised shale sample from the underlying W-Fold
152 Shale member, a sequence of red-green shales and siltstones at the basal 10

153 to 15 meters of the BCF at and around the area of the mine (Walker et al.,
154 1977).

155

156 *2.2 Extraction and separation of Bitumen II*

157 The extraction of Bitumen II followed a procedure modified from Robl
158 and Davis (1993) and Nabbefeld et al. (2010b), as detailed by Holman et al.
159 (2012) for the pit 1 sample. The other samples were prepared using the
160 same method. HCl and HF were cleaned prior to use by shaking with
161 dichloromethane (DCM) to remove organic contaminants from the acids.
162 GC-MS analysis (Section 2.4) revealed that saturate and aromatic
163 contaminants were below the limit of detection after cleaning.

164 Extracted rock powder was digested with HCl (1 M) to remove
165 carbonates then placed into clean 50 mL polyethylene centrifuge tubes (5-6
166 g of sample per tube). Equal volumes of concentrated HF (48 wt.%) and
167 Milli-Q purified water were added to the tubes and left to digest (1-2 hours)
168 in an ice bath with regular shaking. The supernatant liquid was then
169 decanted and a second volume of acid-water mixture was added. The tubes
170 were left at room temperature (3-4 hours) with occasional shaking to
171 complete the digestion. The solid residue was then washed (3 ×) with Milli-Q
172 water and freeze dried. The samples had decreased in mass by ca. 50%.

173 After the acid digestion the samples were extracted in a Soxhlet
174 apparatus (72 hours) with 9:1 (v:v) DCM: methanol (MeOH) to extract

175 Bitumen II, replicating the conditions used by Williford et al. (2011) to
176 isolate Bitumen I. Copper turnings (rinsed with DCM and activated with
177 dilute HCl) were added to the flask to remove elemental sulfur. The extract
178 was evaporated to dryness under a stream of warm N₂, dissolved in a
179 minimum amount of DCM and added to the top of a small column (5.5 cm ×
180 0.5 cm i.d.) of silica gel (activated at 160 °C for 24 hrs). The total extract was
181 separated into saturate, aromatic and polar fractions by elution with *n*-
182 hexane, 30 vol.% DCM in *n*-hexane and 1:1 DCM:MeOH respectively. Semi-
183 quantitative analysis of aromatic fractions was done using an internal
184 standard of deuterated *p*-terphenyl.

185

186 *2.3 Isolation of kerogen*

187 Following the extraction of Bitumen II a fraction of each sample was
188 taken for the isolation of kerogen, following the procedure of Nabbefeld et al.
189 (2010b). A small amount of sample was placed into glass centrifuge tubes (<
190 1 g per tube) and shaken with 2-3 mL of saturated aqueous zinc bromide
191 solution ($\rho \approx 2.4 \text{ g mL}^{-1}$). After centrifugation (2000 RPM, 5 min) the acid-
192 insoluble minerals settled to the bottom of the vial while the isolated
193 kerogen remained floating on or suspended in the ZnBr solution. The liquid
194 was then decanted and diluted with Milli-Q water to allow the kerogen to
195 settle. The kerogen was washed with Milli-Q water (×3) and freeze-dried.

196 30-50 mg of kerogen was isolated for each sample from 3-5 g of acid-digested
197 rock powder.

198

199 *2.4 Gas chromatography mass spectrometry (GC-MS)*

200 Saturate and aromatic fractions were analysed by GC-MS using a
201 Hewlett Packard (HP) 6890 gas chromatograph coupled to a HP 5973 mass
202 selective detector, following the procedure of Holman et al. (2012). Fractions
203 were dissolved in *n*-hexane and injected into a split-splitless injector in
204 pulsed splitless mode. A DB5-MS column (Agilent Technologies, 60 m
205 length, 0.25 mm i.d., 0.25 µm film thickness) was used with He as the
206 carrier gas. The GC oven temperature was increased from 40 °C to 310 °C at
207 3 °C min⁻¹ then held isothermally for 30 min. Data were acquired in full
208 scan mode (m/z 50–550).

209

210 *2.5 Stable carbon isotope analysis*

211 Compound-specific stable carbon isotope ratios ($\delta^{13}\text{C}$) of the saturate
212 fractions were measured using a HP 6890 gas chromatograph coupled to a
213 Micromass IsoPrime isotope ratio monitoring mass spectrometer (irm-MS).
214 The GC oven was held at 50 °C for 1 min, increased to 310 °C at 3 °C min⁻¹
215 then held isothermally for 20 min. The GC column was the same as that
216 described in Section 2.4. $\delta^{13}\text{C}$ values are reported relative to CO₂ reference

217 gas calibrated to the Vienna Pee Dee Belemnite (VPDB) scale. Samples were
218 analysed 2 to 5 times each, and standard deviations for measured
219 compounds ranged from 0.2 to 0.5%. The instrument was calibrated daily
220 with a mixture of compounds of known $\delta^{13}\text{C}$ to monitor the precision and
221 accuracy of analysis. The aromatic fractions were of insufficient quantities
222 to perform compound-specific isotope analysis.

223 Bulk stable carbon isotope ratios of isolated kerogens were measured
224 using a Delta V Plus mass spectrometer connected to a Thermo Flush 1112
225 elemental analyser via a Conflo IV (Thermo-Finnigan/Germany).

226

227 **3. Results**

228 *3.1 Bitumen II saturated hydrocarbons*

229 Total ion chromatograms (TICs) of Bitumen II saturated hydrocarbon
230 fractions from sample pits 1 and 3, which together exemplify the most
231 important features of all the samples, are displayed in Fig. 2. Samples from
232 pits 1, 5 and the W-Fold Shale show a significant predominance of *n*-alkanes
233 with even carbon numbers, while this pattern is less pronounced in ore from
234 pits 2, 3 and 4. Long-chain *n*-alkanes up to *n*-C₃₆ are present in all samples,
235 with *n*-C₃₇ and *n*-C₃₈ present only in pits 1 and 5. These distributions are
236 characterised by Average Chain Length (ACL) and Carbon Preference Index
237 (CPI), which are presented in Table 1. The ACL in Bitumen II ranges from

238 25.4 to 26.9, which is greater than the Bitumen I ACL of roughly 18
239 (Williford et al., 2011).

240 CPI measures the ratio of *n*-alkanes with odd carbon numbers over
241 those with even carbon numbers, and is calculated here using the formula of
242 Marzi et al. (1993). The Bitumen I *n*-alkanes reported by Williford et al.
243 (2011) show no predominance of odd or even carbon numbers and hence the
244 CPI will approximately equal one. The CPI of Bitumen II from pits 1, 5 and
245 the W-Fold Shale samples range from 0.59 to 0.83, showing a strong
246 prevalence of even-numbered *n*-alkanes that is seen in Fig. 2a. The
247 remaining samples have CPI values much closer to one and show no obvious
248 carbon number preference (Fig. 2b).

249

250 *3.2 Stable carbon isotope analysis*

251 Compound-specific stable carbon isotope ratios for Bitumen II *n*-
252 alkanes and isolated kerogen are listed in Table 1. Values are reported in
253 the ranges C₁₆ and C₁₈, and C₂₄ to C₃₂, as these were the compounds that
254 were of sufficient abundance to measure $\delta^{13}\text{C}$. The $\delta^{13}\text{C}$ values of Bitumen II
255 *n*-alkanes (-34.4 to -31.6‰) are 4 to 7‰ lower than those in Bitumen I
256 (Williford et al., 2011). Within Bitumen II the long chain *n*-alkanes (C₂₄ to
257 C₃₂) are generally 1 to 3‰ lighter than to C₁₆ and C₁₈, although the two
258 values are within error for pit 1 and there was insufficient abundance of *n*-
259 C₁₆ and *n*-C₁₈ from pit 2 to measure their isotopic composition. Bulk kerogen

260 $\delta^{13}\text{C}$ ranges from -37 to -34.2‰, which is 1 to 4‰ lower than Bitumen II
261 long-chain alkanes. No consistent trend in $\delta^{13}\text{C}$ is observed between samples
262 for either *n*-alkanes or kerogen (Fig. 3).

263

264 *3.3 Bitumen II aromatic hydrocarbons*

265 Quantification of selected PAHs in Bitumen II (reported in ng of
266 compound per g of TOC) is presented in Table 2 along with selected ratios of
267 aromatic compounds. Data from pit 1 have been previously reported
268 (Holman et al., 2012). Several methylphenanthrene ratios are also included
269 from Bitumen I, calculated from data reported by Williford et al. (2011). The
270 amounts of aromatic compounds measured in Bitumen II are commonly 5 to
271 15% that of Bitumen I. As in Bitumen I there is no clear trend in PAH
272 concentrations from pits 1 to 5.

273 The methylphenanthrene ratios MPI-1 and MPR are plotted for
274 Bitumens I and II in Fig. 4. Both parameters are designed to be a measure
275 of maturity (Radke et al., 1982), however the relationships between the
276 parameters in Bitumens I and II are distinct. MPI-1 for Bitumen I is
277 consistently significantly higher than in Bitumen II (Fig. 4a), whereas the
278 MPR is generally higher in Bitumen II than Bitumen I (Fig. 4b). These
279 differences may be explained by the increased ratio of phenanthrene to
280 methylphenanthrenes (P/MPs) in Bitumen I (Table 2), indicating that

281 Bitumen I contains a greater proportion of methylated isomers (see Section
282 4.2 for discussion).

283

284 **4. Discussion**

285 *4.1 Sources of saturated compounds*

286 The Bitumen II *n*-alkanes reported in this study differ from those
287 previously found in Bitumen I in three main aspects: a marked
288 predominance of even carbon numbers in three out of six samples (Fig. 2),
289 the presence of long-chain alkanes up to C₃₈, and reduced $\delta^{13}\text{C}$ values of -34
290 to -31‰ (Fig. 3). These features have not previously been observed together
291 in samples from HYC. Alkane distributions previously reported from HYC
292 Bitumen I have been limited to C₃₂ or C₃₃, with $\delta^{13}\text{C}$ between -30 and -27‰
293 (Logan et al., 2001; Williford et al., 2011). Logan et al. (2001) observed *n*-
294 alkanes with a strong even-over-odd distribution in highly mineralised
295 samples from ore body 2, however there is evidence that these samples were
296 contaminated with hydrocarbons from plastic sample bags (Grosjean and
297 Logan, 2007) and thus results from this study should be treated with
298 caution.

299 The significant differences between the *n*-alkanes in Bitumens I and II
300 may be due to a different source of OM, a difference in the response to
301 hydrothermal alteration, or a combination of both. *n*-Alkanes from
302 Proterozoic sediments are typically enriched 2 to 3‰ in ¹³C compared to the

303 source kerogen (Logan et al., 1995). Carbon isotopic data (Table 1) shows
304 that *n*-alkanes in HYC Bitumen II bear this exact relationship with the
305 isolated kerogens from HYC. These data strongly suggest that Bitumen II *n*-
306 alkanes are indigenous to HYC, in accordance with the contention that
307 Bitumen II is less likely to be overprinted by migrated OM (Sherman et al.,
308 2007). It was proposed by Williford et al. (2011) that aromatic hydrocarbons
309 in Bitumen I were transported to HYC from the underlying Wologorang
310 Fm. The similar $\delta^{13}\text{C}$ of aromatics and *n*-alkanes in Bitumen I (Williford et
311 al., 2011) suggest that saturated compounds may also have been
312 transported. The migration of non-indigenous *n*-alkanes would obscure the
313 even-over-odd distribution, resulting in the more typical Proterozoic
314 distribution of Bitumen I.

315 A strong even-over-odd preference of *n*-alkanes is uncommon in the
316 geological record, but has been observed in a variety of marine sediments
317 (e.g. Dembicki Jr et al., 1976; Simoneit, 1994). George et al. (1994) studied
318 solid bitumens from the *ca* 1400 Ma Roper Group in the McArthur Basin.
319 Several of these samples displayed a slight even-over-odd *n*-alkane
320 predominance. These alkanes were also depleted in ^{13}C compared to those
321 which did not show an even-over-odd distribution. It was concluded that
322 solid bitumens in the Roper Group incorporate multiple sources of organic
323 input, including one which is isotopically light and contains a high
324 proportion of even-numbered alkanes (George et al., 1994). Possible origins
325 of this input were not discussed in detail, but a number of studies have

326 connected similar *n*-alkane distributions with the presence of sulfate-
327 reducing and sulfide-oxidising bacteria. For instance, a strong
328 predominance of isotopically light even-numbered *n*-alkanes in microbial
329 mat facies of the Neoproterozoic Centralian Super-basin was ascribed to the
330 activity of purple or colourless sulfur bacteria (Logan et al., 1999). A recent
331 report of a 380 Ma fossil invertebrate preserved within a carbonate
332 concretion in the Canning Basin, Western Australia also showed *n*-alkanes
333 with a pronounced even-over-odd distribution in the desulfurised fossil
334 extract, along with ¹³C-depleted long-chain *n*-alkanes in the fossil nucleus
335 and carbonate matrix (Melendez et al., 2013). Biomarker and isotopic
336 evidence revealed the strong activity of sulfate reducing bacteria and green
337 sulfur bacteria (Chlorobi) in conditions of photic zone euxinia at the time the
338 fossil was preserved.

339 Analyses of lipids from microbial cultures have shown that the
340 phototrophic sulfur bacterium Chlorobi produces *n*-alkanes with a marked
341 even-over-odd distribution over the range C₁₅ to C₂₈, while the sulfate-
342 reducing bacterium *Desulfovibrio Hildenborough* produces a similar but less
343 pronounced distribution over the range C₁₉ to C₃₁ (Han and Calvin, 1969).
344 Sulfate reducing bacteria are known to generate long-chain lipids: *D.*
345 *desulfuricans* produces *n*-alkanes predominantly in the range C₂₅-C₃₅
346 (Ladygina et al., 2006), while long chain fatty acids up to C₃₄ were found in
347 *Desulfotomaculum* (Řezanka et al., 1990). Both sulfate-reducing bacteria
348 and phototrophic sulfur bacteria produce lipids that are significantly

349 depleted in ^{13}C compared to the biomass. Lipids from sulfate reducing
350 bacteria were found to be depleted 4 to 17‰ (Londry et al., 2004) and lipids
351 from purple sulfur bacteria were depleted by up to 20‰ (Madigan et al.,
352 1989).

353 The distinctive even-over-odd distribution of *n*-alkanes in Bitumen II
354 was likely generated by phototrophic sulfur bacteria, while the ^{13}C -depleted
355 long-chain *n*-alkanes in Bitumen II indicate sulfate-reducing bacteria. Their
356 presence in Bitumen II, closely associated with the kerogen/mineral matrix,
357 implies that these bacteria were present at the time of ore deposition. This
358 evidence is consistent with deposition under euxinic conditions, as required
359 for the formation and preservation of large-scale sulfide deposits (Lyons et
360 al., 2006). The extent of euxinia into the photic zone is evidenced by the
361 presence of phototrophic sulfur bacteria. The results fit the generally-held
362 model in which a metal-rich hydrothermal brine was vented into the basin,
363 reacting with bacterially-produced sulfide to form fine-grained base metal
364 sulfides (Ireland et al., 2004b; Large et al., 2005). Recent findings of
365 widespread ferruginous conditions in the McArthur Basin (Planavsky et al.,
366 2011) suggest that euxinia was restricted to localised settings, such as the
367 HYC sub-basin (McGoldrick et al., 2010) and the Glyde River region studied
368 by Brocks et al. (2005). A increased supply of sulfate to a basin would
369 promote euxinia over ferruginous conditions (Poulton et al., 2010). Sulfate
370 carried by the oxidised hydrothermal fluid (Cooke et al., 2000) may have
371 contributed to the development of euxinic conditions during the deposition

372 of HYC. It is notable that the evidence of euxinia is seen only in Bitumen II;
373 the distinctive features from sulfate-reducing and sulfide-oxidising bacteria
374 have been removed from Bitumen I by the actions of hydrothermal
375 alteration and migration of non-indigenous OM.

376

377 *4.2 Aromatic hydrocarbons in Bitumens I and II*

378 The aromatic fractions of both Bitumens I and II are dominated by
379 PAHs. The distribution of PAHs (Fig. 2c) follows the most
380 thermodynamically favourable pathway for the creation of condensed
381 aromatic molecules (Stein, 1978) and is typical of those found in
382 hydrothermal systems (e.g. Kawka and Simoneit, 1990). The high
383 abundance of PAHs indicates that Bitumen II, like Bitumen I, has
384 experienced significant hydrothermal alteration. The quantity of PAHs in
385 Bitumen II (Table 2) is much lower than found in Bitumen I (Williford et al.,
386 2011). This could indicate that Bitumen II has been partially shielded from
387 alteration, although it also likely reflects the small amounts of OM available
388 within the kerogen/mineral matrix.

389 A variety of parameters have been developed to evaluate thermal
390 maturity based on the ratios of various methylated isomers of PAHs. Ratios
391 based on methylphenanthrene (MP) isomers have been found in a study of
392 the McArthur Basin to be sensitive to changes in maturity throughout the
393 oil window (George and Ahmed, 2002). Two common MP ratios, MPI-1 and

394 MPR are shown in Fig. 3 for both Bitumens I and II. The value of MPI-1 in
395 Bitumen I exceeds that of Bitumen II in every sample. If MPI-1 is taken to
396 be a true indicator of maturity this would indicate that Bitumen I is of
397 higher maturity than Bitumen II, suggesting that Bitumen II has been
398 protected from thermal alteration. A different relationship however is
399 observed for MPR. The values for Bitumens I and II are similar, and in
400 some samples Bitumen II exceeds Bitumen I. Both parameters are expected
401 to be indicative of maturity (Radke et al., 1982) but it is apparent that other
402 factors are affecting the behaviour of these two ratios. Williford et al. (2011)
403 proposed that PAHs in Bitumen I were generated at high temperatures (>
404 250 °C) in the underlying Wollogorang Fm, whereas Bitumen II is likely
405 indigenous to HYC and has experienced temperatures of less than 200 °C
406 (Cooke et al., 2000; Large et al., 2005). The different thermal histories are
407 consistent with the increased MPI-1 values in Bitumen I but cannot explain
408 why MPR is often greater in Bitumen II. Notably this is not the first study
409 that has reported such behaviour. In a study of marine sediments from
410 multiple locations spanning the Permian/Triassic boundary by Nabbefeld et
411 al. (2010b) the same relationships were found. MPI-1 is consistently greater
412 in Bitumen I but the β/α MP ratio, which is similar to MPR but includes all
413 four isomers rather than only 2- and 1-MP, is frequently greater in Bitumen
414 II. The samples analysed by Nabbefeld et al. are of greatly different age and
415 thermal history to those from this study, hence it appears that the

416 relationships between MPI-1 and MPR are not unique to HYC but rather
417 are a result of fundamental differences between Bitumens I and II.

418 The major difference between MPI-1 and the MPR or β/α MP ratio is
419 that the unmethylated phenanthrene is included in the denominator of
420 MPI-1 but does not appear in the other ratios. Fig. 5 shows that Bitumen II
421 contains far higher proportions of phenanthrene than Bitumen I.
422 Phenanthrene is more abundant than the MPs in Bitumen II for all samples
423 except the W-Fold Shale, but in Bitumen I it is less abundant than most or
424 all of the MP isomers. The inclusion of phenanthrene in the denominator of
425 MPI-1 causes this ratio to give much lower values for Bitumen II. Higher
426 proportions of phenanthrene in Bitumen II were reported by Nabbefeld et
427 al. (2010b), who also observed that Bitumen II contained a greater
428 proportion of β methylated isomers compared to Bitumen I. The relationship
429 between β and α isomers is less consistent in HYC, and the proportion of β to
430 α isomers appears similar in Bitumens I and II.

431 The increased proportion of phenanthrene in Bitumen II from multiple
432 locations and maturities implies that the cause of the increase is unrelated
433 to location or thermal history. Nabbefeld et al. (2010b) suggest that
434 phenanthrene is preferentially preserved in Bitumen II as it is more stable
435 than the MPs, just as the more stable β -isomers are preserved over the α -
436 isomers. Comparisons of thermodynamic properties of both phenanthrene
437 and MPs, either experimental or theoretical, are rare, and the relative
438 stabilities are strongly dependant on redox conditions (Püttmann et al.,

439 1989; Dick et al., 2013). Regardless of their relative stabilities it is not clear
440 why phenanthrene should be preferentially retained in Bitumen II over the
441 MPs. Evidence for the retention of the more stable β -MPs is limited in HYC,
442 but is seen to a greater extent in the results of Nabbefeld et al. (2010b).
443 Previous studies have explained the retention of β -isomers in coals not by
444 thermodynamic stability but by a 'molecular sieve' effect whereby larger
445 molecules are trapped by pores in the coal structure (Vahrman and Watts,
446 1972). This effect does not explain the retention of the less bulky
447 unmethylated molecule. In a study of the chromatographic behaviour of
448 organic compounds moving through a column of montmorillonite clay,
449 Brothers et al. (1991) found that 2-MP appears to be more strongly adsorbed
450 to the clay than P. This is the opposite effect to that seen in Bitumen II.
451 Studies of the relative adsorption behaviour of phenanthrene and MP are
452 limited, but the available evidence does not seem to support the preferential
453 retention of phenanthrene within the kerogen/mineral matrix.

454 An alternative explanation for the high proportion of phenanthrene in
455 Bitumen II is that the MP isomers are prevented from forming within the
456 kerogen/mineral matrix. MPs in sediments are generated by geosynthetic
457 reactions in which methyl groups are added to unmethylated phenanthrene
458 (Voigtmann et al., 1994). Methylation of phenanthrene has been achieved in
459 the laboratory under moderate temperature conditions in the presence of a
460 clay catalyst, but requires the addition of a methyl donor such as methane
461 (Voigtmann et al., 1994) or existing methylated aromatic compounds

462 (Alexander et al., 1995). A hydrous pyrolysis study found that phenanthrene
463 alone does not undergo methylation even with prolonged heating, but
464 significant methylation occurs with the addition of formic acid (McCollom et
465 al., 1999). From these results it can be inferred that MPs will only form
466 when other organic compounds are present that are able to donate methyl
467 groups. This was recognised by van Aarssen et al. (1999) who proposed the
468 concept of a 'methyl pool' that can be accessed by all aromatic compounds in
469 the sediment. Compounds that are preserved within the kerogen/mineral
470 matrix as part of Bitumen II may have restricted access to the methyl pool
471 and thus display reduced levels of methylation. It has been demonstrated
472 that phenanthrene that is intercalated in clay minerals is significantly less
473 available to biodegrading microorganisms (Theng et al., 2001), and it is
474 feasible that it would experience reduced access to the methyl pool as well.
475 This mechanism can explain the increased proportion of phenanthrene in
476 Bitumen II from both this study and Nabbefeld et al. (2010b).

477 Oxidation state can also affect the proportions of phenanthrene and
478 MPs. A study of the Kupferschiefer deposit (southwest Poland) found
479 increased proportions of phenanthrene in zones of higher oxidation state
480 (Püttmann et al., 1989). PAHs in Bitumen I are believed to have been
481 transported by a fluid that was likely oxidised (Cooke et al., 2000), hence the
482 low proportions of phenanthrene in Bitumen I suggest that redox is not a
483 significant control at HYC.

484 MPI-1 is commonly used to indicate thermal maturity, but results from
485 this study have shown that the parameter can be heavily influenced by
486 factors that affect the methylation of P. Prior reports have noted that MPI-1
487 is also strongly influenced by demethylation reactions that occur at high
488 temperatures (Garrigues et al., 1990). The inclusion of phenanthrene in the
489 denominator of MPI-1 means that this ratio is not simply an indicator of
490 maturity, but also reflects the source of OM and the degree of methylation.
491 As such MPI-1 is not a suitable parameter to compare the maturity of
492 Bitumens I and II. Ratios such as MPR, which are based only on MP
493 isomers, are perhaps better suited as indicators of maturity alone. As MPR
494 from Bitumens I and II is generally similar it appears that the two extracts
495 are of approximately equal maturity, and there is no conclusive evidence
496 from MP ratios in this study that Bitumen II is significantly protected from
497 thermal alteration. These results do not support a high-temperature origin
498 for Bitumen I PAHs, as proposed by Chen et al. (2003), although the isotopic
499 evidence for migration of hydrocarbons is strong (Section 4.1).

500

501 **5. Conclusions**

502 Organic matter at HYC has experienced significant hydrothermal
503 alteration, but Bitumen II may be protected from alteration and migration.
504 Bitumen II prepared from HYC samples reveals highly distinct distributions
505 of saturated and aromatic compounds. Bitumen II *n*-alkanes show a

506 predominance of even carbon numbers, a preservation of long-chained *n*-
507 alkanes up to C₃₈ and a marked depletion in ¹³C. These features are
508 indicative of strong contribution from sulfate-reducing and sulfide-oxidising
509 bacteria. Comparison with δ¹³C of isolated kerogen confirms that *n*-alkanes
510 in Bitumen II are indigenous to HYC, indicating that the deposit formed
511 under euxinic conditions. This evidence supports the generally-held model
512 whereby lead and zinc reacted in the water column with sulfide produced by
513 bacterial sulfate reduction. Bitumen II appears useful in the study of
514 environments that have experienced significant alteration and/or migration,
515 where diagnostic features in Bitumen I have been destroyed or overprinted.

516 Bitumens I and II both contain high abundances of PAHs. The common
517 maturity parameters MPI-1 and MPR display inconsistent results, with
518 MPI-1 greater in Bitumen I but MPR often greater in Bitumen II. This
519 behaviour is due to the far higher proportion of phenanthrene in Bitumen II
520 compared to Bitumen I. We believe that this is a fundamental property of
521 Bitumen II resulting from restricted access to the 'methyl pool' that
522 contributes to methylation reactions. As MPI-1 is so heavily affected by
523 access to the methyl pool it is not a suitable parameter for comparing the
524 thermal maturity of Bitumens I and II.

525

526 **Acknowledgements**

527 All authors acknowledge the CSIRO Flagship Collaboration Fund
528 Cluster for Organic Geochemistry of Mineral Systems led by Curtin
529 University. A.H. thanks Curtin University for an Australian Postgraduate
530 Award and CSIRO for a top-up scholarship. The Institute for Geoscience
531 Research (TIGeR) and the John de Laeter Centre for Isotope Research
532 provided additional funding. The authors thank Geoff Chidlow and Peter
533 Sauer for GC-MS technical support, Stephen Clayton for GC-irMS technical
534 support, and Grzegorz Skrzypek for bulk kerogen $\delta^{13}\text{C}$ measurements. Peter
535 McGoldrick, an anonymous reviewer and Associate Editor Thomas Wagner
536 provided helpful reviews, and Chris Yeats, Jochen Brocks and Katy Evans
537 gave comments on earlier versions of the manuscript.

538

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745 matter in the Paleoproterozoic McArthur River Pb/Zn/Ag ore deposit.
746 *Earth Planet. Sci. Lett.* **301**, 382-392.
- 747

749 **Captions of tables and figures**

750

751 *Table 1*

752 Average chain length (ACL) and carbon preference index (CPI) for
753 Bitumen II *n*-alkanes, plus stable carbon isotope ratios ($\delta^{13}\text{C}$) of *n*-alkanes
754 and isolated kerogen. $\delta^{13}\text{C}$ is given as the average of repeated analyses, with
755 one standard deviation shown in parentheses and the number of analyses in
756 superscript. CPI was calculated using the generalised formula of Marzi et
757 al. (1993), with $n = 7$ and $m = 17$. WFS – W-Fold Shale unit.

758

759 *Table 2*

760 Quantification of selected PAHs present in Bitumen II aromatic fractions,
761 plus calculated PAH ratios for Bitumens I and II. Bitumen I ratios were
762 calculated from data presented by Williford et al. (2011).

763

764 *Figure 1*

765 Structures of PAHs discussed in the text. Positions of methylation are
766 indicated for phenanthrene. Equations of the methylphenanthrene index
767 (MPI-1) and methylphenanthrene ratio (MPR) are taken from (Radke et al.,
768 1982).

769 *Figure 2*

770 Total ion chromatograms of (A) pit 1 Bitumen II saturate fraction, (B) pit 3
771 Bitumen II saturate fraction and (C) pit 1 Bitumen II aromatic fraction. *n*-
772 Alkanes in (A) and (B) are marked with open circles and even carbon
773 numbers are labelled. Labels in (C) are a: phenanthrene, b:
774 methylphenanthrenes, c: pyrene, d: chrysene + triphenylene, e:
775 benzo[*e*]pyrene, f: benzo[*ghi*]perylene and g: coronene.

776

777 *Figure 3*

778 $\delta^{13}\text{C}$ of *n*-alkanes from Bitumens I (carbon number range C₁₈ to C₂₁),
779 Bitumen II (ranges C₁₆ + C₁₈ and C₂₄ to C₃₂) and bulk $\delta^{13}\text{C}$ of isolated
780 kerogen from HYC sample pits. Bitumen I data was taken from Williford et
781 al. (2011). Error bars are one standard deviation.

782

783 *Figure 4*

784 Selected PAH ratios calculated for Bitumens I and II. (A)
785 methylphenanthrene index (MPI-1) and (B) methylphenanthrene ratio
786 (MPR). Equations of MPI-1 and MPR are shown in Fig. 1. Bitumen I data
787 was taken from Williford et al. (2011).

788

789 *Figure 5*

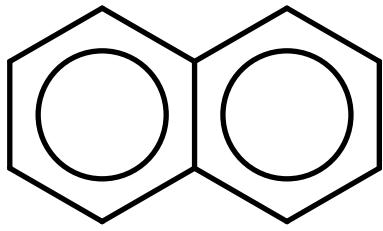
790 Relative proportion of phenanthrene (P) and methylphenanthrenes (MP) for
791 (A) Bitumen I and (B) Bitumen II. Bitumen I data was taken from Williford
792 et al. (2011).

Table 1

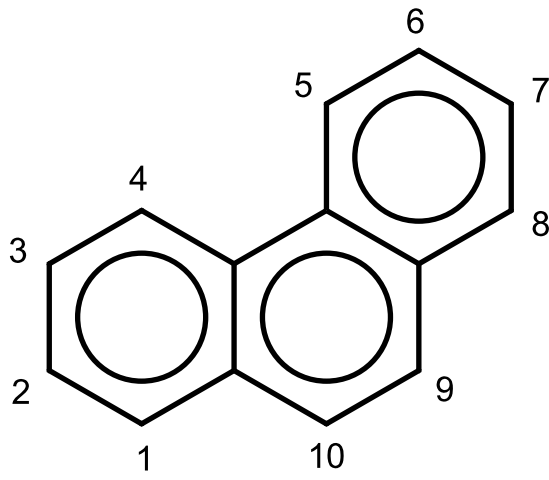
	Pit 1	Pit 2	Pit 3	Pit 4	Pit 5	WFS
Distance from pit 1 (m)	0	104	372	553	710	-
<i>Molecular parameters</i>						
ACL	26.3	26.9	26.7	25.6	25.4	25.6
CPI	0.67	0.91	0.98	0.94	0.83	0.59
<i>$\delta^{13}C$ (‰)</i>						
C ₁₆ + C ₁₈	-32.2 (0.3) ⁵	-	-32.5 (0.2) ²	-32.1 (0.4) ⁴	-32.4 (0.3) ²	-31.6 (0.5) ⁴
C ₂₄ -C ₃₂	-32.3 (0.3) ⁵	-31.7 (0.2) ²	-34.2 (0.2) ²	-34 (0.3) ⁴	-33.4 (0.5) ²	-34.4 (0.5) ⁴
Kerogen	-35.5 (0.1)	-36.3 (0.1)	-35.6 (0.1)	-37.0 (0.1)	-34.2 (0.1)	-35.5 (0.1)

Table 2

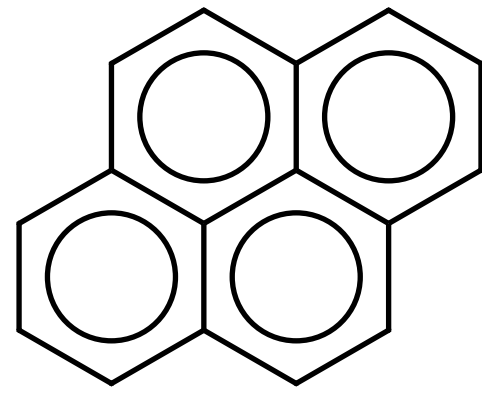
	Pit 1	Pit 2	Pit 3	Pit 4	Pit 5	WFS
<i>Compounds (ppb/TOC)</i>						
Phenanthrene	615	327	379	1156	334	231
3-Methylphenanthrene	424	190	263	754	232	249
2-Methylphenanthrene	479	283	339	948	274	250
9-Methylphenanthrene	358	181	247	616	243	277
1-Methylphenanthrene	358	174	260	689	263	315
Pyrene	391	192	156	558	160	202
Chrysene	327	125	356	481	273	477
Benzo[e]pyrene	772	180	830	490	658	1025
Benzo[ghi]perylene	358	111	266	185	254	317
Coronene	101	-	57	-	42	27
<i>Bitumen I PAH ratios</i>						
MPI-1	1.02	1.04	1.02	1.04	0.90	0.91
MPR	1.34	1.62	1.31	1.38	1.04	0.79
MP/P	2.63	2.53	2.93	2.60	3.03	4.72
BePyr/Pyr	1.97	0.94	5.33	0.88	4.11	5.08
BePyr/Chry	2.36	1.44	2.33	1.02	2.41	2.15
Chry/Phen	0.53	0.38	0.94	0.42	0.82	2.06
BePery/Phen	0.58	0.34	0.70	0.16	0.76	1.37
BePery/Pyr	0.92	0.58	1.71	0.33	1.59	1.57
BePery/Chry	1.09	0.89	0.75	0.38	0.93	0.66
BePery/BePyr	0.46	0.61	0.32	0.38	0.39	0.31
<i>Bitumen I PAH ratios</i>						
MPI-1	1.38	1.41	1.26	1.49	1.34	1.25
MPR	1.37	1.32	1.21	1.35	1.12	1.26
MP/P	5.00	6.26	5.31	7.05	9.32	4.67



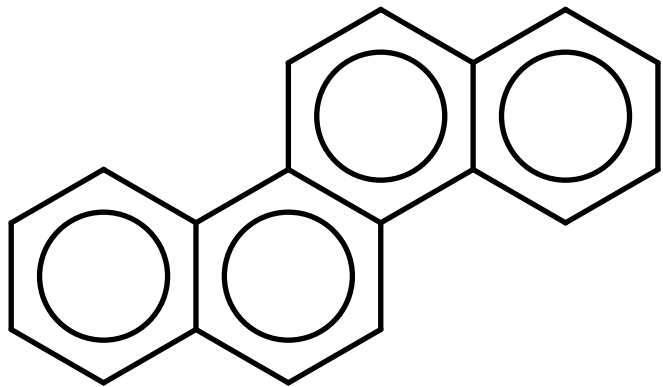
naphthalene



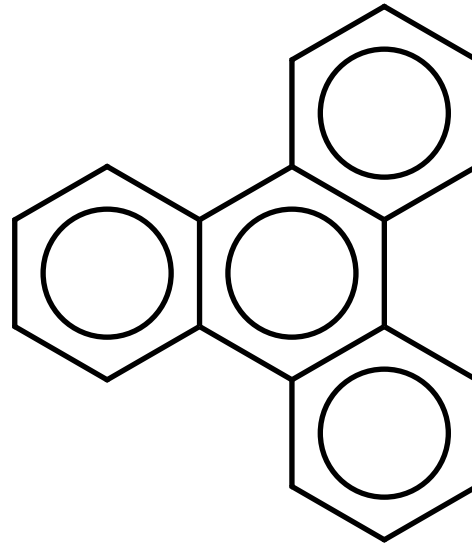
phenanthrene (P)



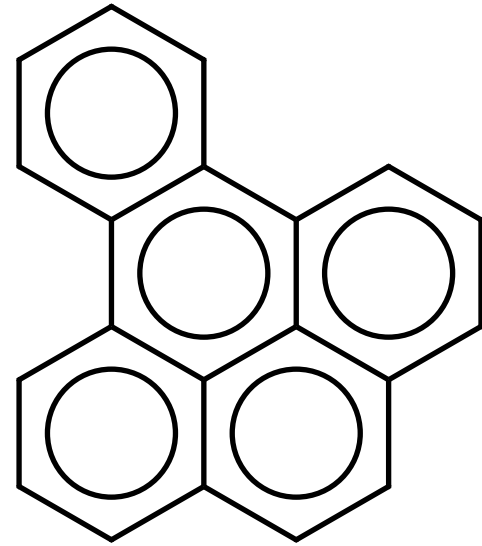
pyrene



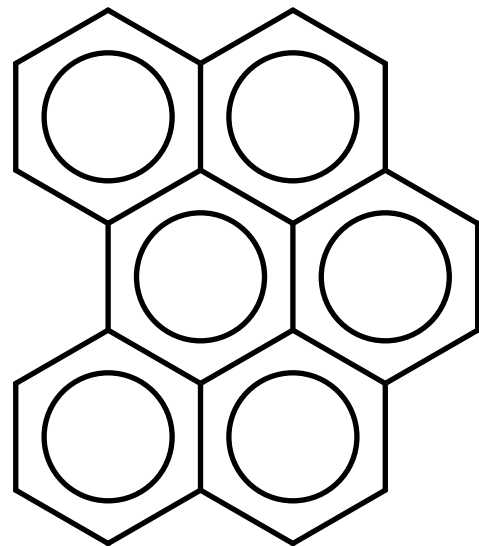
chrysene



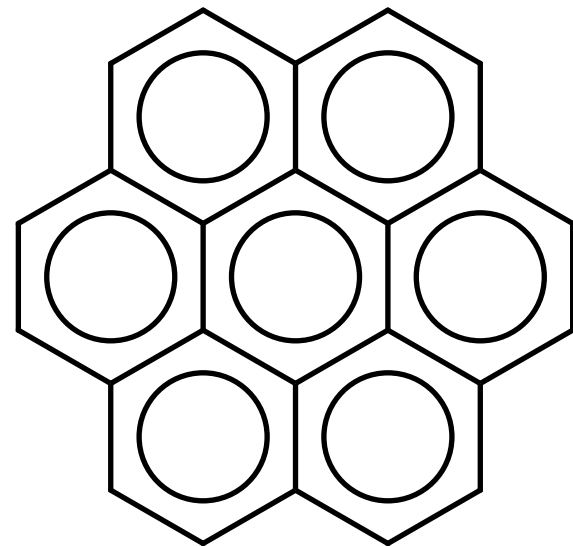
triphenylene



benzo[e]pyrene



benzo[ghi]perylene



coronene

$$\text{MPI-1} = 1.5 \frac{2\text{-MP} + 3\text{-MP}}{\text{P} + 1\text{-MP} + 9\text{-MP}}$$

$$\text{MPR} = \frac{2\text{-MP}}{1\text{-MP}}$$

