



## Hydrogen-based Energy Storage (IEA-HIA Task 32)

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Energy storage is considered as one of the most challenging aspects for achieving an economy based on renewable energy sources. During the past 10–15 years hydrogen has gained importance as an energy carrier. Hydrogen storage is the key for the wide spread use of renewable energy into many applications, such as fuel for fuel-cell vehicles and portable devices or as energy storage in general for stationary applications. The first fuel-cell vehicles delivered to customers by Hyundai and Toyota have been equipped with high-pressure vessels (70 MPa) requiring expensive carbon fibers. A reduction in the storage pressure would reduce the cost of the vessel and the high compression cost at the refueling station, while improving system availability. Hydrogen storage as liquid hydrogen at 20 K involves a number of challenges (e.g. dormancy and cost) and is not considered for most applications. Hydrogen storage in solid materials or as liquid hydrogen carriers constitutes an alternative, which possesses the potential to surpass the storage densities of compressed hydrogen. Important driving forces for further strong research activities on hydrogen storage in solid or liquid compounds are the potential high volumetric density, storage at lower pressure that can be close to ambient conditions and

significantly improved safety. Beside possible applications in vehicles, worldwide activities increased significantly for hydrogen used for energy storage, owing to the change from fossil to “green” energy sources such as wind and solar power. For these stationary applications, hydrogen storage in solids or liquids is an attractive concept. Furthermore, metal hydrides are important constituents in metal hydride batteries and also possible as electrolytes in Li-ion batteries. Additionally, concentrated solar thermal plants can provide enough energy in countries with long intensive sunshine, e.g., south Spain, Australia or Nevada, USA. The key for such power plants is adequate heat storage during the day to run the thermal power plant continuously for 24 h. Presently, the pilot plants use molten salt as heat storage medium; however, the development of high-temperature metal hydrides may open a new and more cost-effective solution for heat storage.

The International Energy Agency (IEA) in its Hydrogen Implementation Agreement (HIA) conducts the core R&D work in Tasks by Member Experts. Task 32 “Hydrogen-based Energy Storage” addresses solutions for energy storage based on hydrogen. Task 32 is the largest international collaboration in this field involving over 50 experts from 18 countries. Currently, the task consists of six working groups:

- Porous materials
- Magnesium-based hydrogen and energy storage materials
- Complex and liquid hydrides
- Electrochemical storage of energy
- Heat storage—concentrated solar thermal using metal hydrides
- Hydrogen storage systems for mobile applications

In this topical collection on “Hydrogen-based Energy Storage” the Task 32 Experts present the current status of research and future outlook in 20 invited papers.

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