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1 **Critical review of existing nanomaterial adsorbents to capture carbon dioxide**
2 **and methane**

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28 **Abstract**

29 Innovative gas capture technologies with the objective to mitigate CO₂ and CH₄
30 emissions are discussed in this review. Emphasis is given on the use of nanoparticles
31 (NP) as sorbents of CO₂ and CH₄, which are the two most important global warming
32 gases. The existing NP sorption processes must overcome certain challenges before
33 their implementation to the industrial scale. These are :i) the utilization of the
34 concentrated gas stream generated by the capture and gas purification technologies, ii)
35 the reduction of the effects of impurities on the operating system, iii) the scale up of the
36 relevant materials, and iv) the retrofitting of technologies in existing facilities. Thus, an
37 innovative design of adsorbents could possibly address those issues. Biogas purification
38 and CH₄ storage would become a new motivation for the development of new sorbent
39 materials, such as nanomaterials. This review discusses the current state of the art on the
40 use of novel nanomaterials as adsorbents for CO₂ and CH₄. The review shows that
41 materials based on porous supports that are modified with amine or metals are currently
42 providing the most promising results. The Fe₃O₄-graphene and the MOF-117 based NPs
43 show the greatest CO₂ sorption capacities, due to their high thermal stability and high
44 porosity. Conclusively, one of the main challenges would be to decrease the cost of
45 capture and to scale-up the technologies to minimize large-scale power plant CO₂
46 emissions.

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49 **Keywords:** Adsorption, Nanomaterials, Methane, Carbon dioxide, Metal Organic
50 Framework, Zeolite

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61 1. Introduction

62

63 1.1 Greenhouse gases – Problem statement

64 Global Warming (GW) is the result of the increased concentration of Green House
65 Gases (GHGs), primarily carbon dioxide (CO₂) and methane (CH₄), but also of nitrous
66 oxide (N₂O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) and sulfur
67 hexafluorocarbon (F₆C). The GHGs that are most abundantly emitted today are CO₂
68 (56%) and CH₄ (18%) (Houghton et al., 2001; McCarthy, 2001). As CO₂ is the most
69 important gas in terms of amounts emitted, it has been widely studied (Pacala and
70 Socolow, 2004).

71 CO₂ is produced in many industrial processes (i.e. fossil fuel power plants)
72 including new prospective areas, such as the purification of hydrogen from biomass.
73 Fossil fuel power plants are the largest point sources of CO₂ emissions (40% of total
74 CO₂ emissions) (D'Alessandro et al., 2010); thus, they are the main targets for imminent
75 CO₂ reduction (Doman et al., 2010; Metz et al., 2005).

76 Atmospheric concentrations of CH₄ (~1,800 ppb) are currently much higher than
77 those in preindustrial levels (~680–715 ppb) (Butler and Montzka, 2012).

78 Anthropogenic CH₄ emissions account for 50–65% of the global CH₄ budget of ~395–
79 427 TgC·y⁻¹ (526–569 Tg CH₄) (Kirschke et al., 2013). It is estimated that the principal
80 CH₄ anthropogenic sources are (i) livestock (enteric fermentation and manure
81 management), (ii) natural gas production and distribution, (iii) landfills, and (iv) coal
82 mining (EPA, 2016). Also, it is reported that a rise in natural wetland emissions and
83 fossil fuel emissions probably accounts for the renewed increase in global methane
84 levels after 2006, although the relative contribution of these two sources remains
85 uncertain (Kirschke et al., 2013).

86 The most convenient path towards lower CO₂ concentrations in the atmosphere
87 would be to strongly reduce CO₂ emissions through cleaner and more environmentally
88 friendly industrial processes. However, it is not expected that this can be achieved in the
89 imminent future (Ciferno et al., 2009). Several options exist to reduce CO₂ emissions,
90 such as demand-side conservation, supply-side efficiency improvement, increasing

91 dependence on nuclear and renewable energy, and implementation of Carbon Capture
92 and Storage (CCS) systems (D'Alessandro et al., 2010; Ciferno et al., 2009; Spigarelli
93 and Kawatra, 2013; Yang et al., 2008).

94 The CO₂ capture is preferred to be applied directly on-site, since the capture
95 materials and technologies have demonstrated better performances at high CO₂
96 concentrations rather than at atmospheric levels (400 ppm in 2014, Mauna Loa
97 Observatory) (Baltenaitre et al., 2016).

98

99 **1.2 Capture of GHGs via sorption**

100 The storage of CH₄ on adsorbents has been pursued actively as an alternative to high
101 pressure compressed gas storage. Thus, the use of adsorbent materials, such as activated
102 carbons and zeolites for the storage of natural gas at low pressures, has also been
103 reported (Solar et al., 2010). However, it was concluded that none of those conventional
104 adsorbents showed sufficient CH₄ storage capacity to meet that required for commercial
105 viability (Saha et al., 2010). Advanced materials have been investigated as potential
106 CH₄ adsorbents including modified activated carbons, metal-organic frameworks
107 (MOFs) and other porous polymers (Kizzie et al., 2014).

108 The technologies based on adsorption processes, such as activated carbon, zeolites
109 and mesoporous silica, present limitations on the CO₂ retention capabilities per
110 adsorbent mass (Cinke et al., 2003; Lu et al., 2008; Smart et al., 2006). In this sense,
111 there is a widespread interest in the development of advanced adsorbent materials with
112 better characteristics than conventional materials and with a specialized functionality for
113 each pollutant.

114 Since CH₄ often co-exists with CO₂ in gaseous mixtures, such as natural gas, biogas
115 and landfill gas, selective removal of CO₂ is an important process to upgrade the energy
116 content of those mixtures (Li et al., 2013).

117 Nanotechnology can be defined as the engineering of functional systems "designed
118 to measure" molecular scale. One of the benefits of these nanomaterials is the high
119 surface to volume ratio and the ability to be synthesized with specific physicochemical
120 properties. Nanotechnology has been applied in various areas of environmental
121 sciences, such as catalysis, sensors and water treatment (Birgisson et al., 2012).

122 Several articles on water purification processes using NPs have been published
123 focusing on the removal of metals (Contreras et al., 2015; Recillas et al., 2010; Sánchez
124 et al., 2011; Xu and Zhao, 2007) or nutrients (Abo Markeb et al., 2016a; Abo Markeb et
125 al., 2016b; Choe et al., 2000; Sá et al., 2009). This shows the potential of
126 nanotechnology to remove contaminants. Only recently, certain nanomaterials, namely
127 the metal-organic frameworks (MOFs), have achieved satisfactory CO₂ removal
128 capacities at low concentrations (Bhatt et al., 2016; Shekhah et al., 2014).

129

130 **1.3 Gaps in knowledge and objectives**

131 Recently, there have been studies on the use of nanomaterials (i.e. carbon nanotubes
132 (CNTs) and amine functionalized nanotubes) to remove CO₂. The comparison of those
133 materials with traditional commercial adsorbents, such as active carbon and zeolite,
134 suggests that these nanomaterials are good candidates to capture CO₂ (Li et al., 2011;
135 Lu et al., 2009). In addition, there is limited work on the use of inorganic NPs to remove
136 and recycle CO₂. There are even scarcer reports on the removal of other GHGs such as
137 N₂O, CH₄ or fluorinated compounds. For these reasons, it is necessary to systematize
138 the studies on different types of NPs and nanomaterials under the same operating
139 conditions, and to investigate their ability to adsorb at different reaction conditions and
140 their potential for reuse to reduce processing costs.

141 The use of nanoparticles as sorbent materials for GHG capture has only recently
142 attracted the interest of researchers. Therefore, this review aims to discuss the current
143 research status on the use of such nanomaterials for the sorption of CO₂ and CH₄ and to
144 make a comparison with conventional sorption materials.

145

146 **2. Conventional and novel adsorbents for CO₂ and CH₄ capture**

147

148 **2.1 Conventional adsorbents**

149 Adsorption of a gas onto a solid surface (adsorbent) can be defined as the gain of one or
150 more constituents of the gas (adsorbate) in the gas-solid interface (Solar et al., 2010).
151 CO₂ capture using solid adsorbents is considered one of the most promising
152 technologies for CCS (Figuerola et al., 2008). Adsorption can reduce energy and cost of
153 the capture or separation of CO₂ in post-combustion capture technologies (Solar et al.,

154 2010). However, the success of this approach depends on the development of easily
155 recoverable and durable adsorbents with high CO₂ selectivity and adsorption capacities
156 (Songolzadeh et al., 2012).

157 The most common conventional CO₂ adsorbents are natural zeolites, activated
158 carbon and alkali-based metal materials. Table 1 shows the main characteristics, key
159 strengths and main drawbacks of the aforementioned three groups.

160

161

(Table 1 here)

162

163 **2.2 Novel adsorbents**

164 There is a huge interest in the development of advanced adsorbent materials that present
165 better features than the conventional materials and have specialized functionalities for
166 each pollutant (Li et al., 2013). These novel sorbents are i) ionic liquids, and ii)
167 modified porous supports.

168

169 *2.2.1 Ionic liquids for CO₂ removal*

170 Ionic liquids (IL) are solvent sorbents that are based on a stable liquid composed by a
171 combination of inorganic or organic anions and large organic bulky asymmetric cations
172 (Han et al., 2012). Due to their thermal stability, negligible vapour pressure, tunable
173 physico-chemical characteristics and high CO₂ solubility, IL are utilized in CO₂
174 removal applications (Park et al., 2015). Furthermore, modification of IL with
175 functional groups (Bates et al., 2002) to better adsorb and solubilize CO₂ has been
176 developed. For instance, Galán Sánchez et al. (2007) functionalized ILs with an amine
177 group or a hydroxyl functional group and successfully enhanced their performance for
178 CO₂ capture at room temperature and pressures up to 1 MPa compared to the non-
179 functionalized ionic liquids (Lee et al., 2012).

180

181 The high CO₂ solubility in ionic liquids, when compared to CH₄, gives them the
182 potential to be utilized in the separation of CO₂ from natural gas (Ramdin et al., 2015).
183 Some other studies have demonstrated the potential of different ionic liquids to remove
184 CO₂ from natural gas based on the CO₂ / CH₄ solubility and selectivity. However, those
185 studies had been based on Monte Carlo simulations (Ramdin et al., 2015).

185

186 2.2.2. *Modified porous supports*

187 Zeolite-templated N-doped carbons exhibit a high CO₂ uptake capacity in comparison to
188 carbonaceous or inorganic and organic porous materials. Their sorption capacity can
189 reach up to 304.5 mg/g at 273 K and ambient pressure, or up to 192.7 mg/g at 298 K
190 and ambient pressure. Considering their excellent recyclability and regeneration
191 stability, as well as their high selectivity for CO₂, the N-doped zeolite-templated
192 carbons are among the most promising solid-state adsorbents for CO₂ capture and
193 storage (Xia et al., 2011). Figure 1 shows the effect of the N-doping samples on the CO₂
194 uptake capacity at 273 K, and 298 K and at 0.1 MPa (adapted from Xia et al., 2011).

195

196

(Figure 1 here)

197

198 HZSM-5 zeolites modified with Zn²⁺ ions (1.9 wt%), (i.e. ZnZSM-5), were tested
199 for methane adsorption at room temperature at different equilibrium pressures
200 (Kazansky et al., 2004). Methane adsorption by ZnZSM-5 did occur at the distantly
201 separated zinc ions.

202 On the other hand, the use of waste for the synthesis of materials as adsorbents is a
203 recent research area. For instance, the CO₂ capture process by zeolites synthesized from
204 paper sludge and scrap glass has been recently reported (Espejel-Ayala et al., 2014).
205 Zeolite analcime showed higher CO₂ sorption capacity (74.71 mg/g) at 320 K than the
206 commercial zeolite ZSM-5 at the same conditions (Espejel-Ayala et al., 2014).

207 There have been many attempts to add amine-based functional groups on different
208 original supports to improve CO₂ capture capacities. It is reported that CO₂ capture
209 capacities of the modified sorbent have been successfully increased. For instance,
210 Przepiorski et al. (Przepiórski et al., 2004) used NH₃-treated CWZ-35 activated carbon
211 to adsorb CO₂ and obtained a sorption capacity of 76 mg/g. Kim et al. measured a CH₄
212 adsorption capacity of 85 mg/g on a multi-walled carbon nanotube (MW-CNT)
213 preloaded with water at 10 MPa and at 275 K (Kim et al., 2008). Son et al. impregnated
214 KIT-6 silica adsorbent with polyethylamine (PEI) and measured a CO₂ capacity of 135
215 mg/g (Son et al., 2008).

216 Regarding CH₄, Lee et al. tested phenol-based activated carbon for its adsorption
217 and measured a sorption capacity of 128.9 mg/g at 3.5 MPa and at 193.15 K (Lee et al.,

218 2007). Zhou et al. obtained a CH₄ adsorption capacity of 85mg/g on an MW-CNT
219 preloaded with water at 10 MPa and 275 K (Zhou et al., 2005).

220 Table 2 shows the main characteristics, key strengths and main drawbacks of the
221 aforementioned novel materials for CO₂ and CH₄ sorption.

222

223 (Table 2 here)

224

225 In summary, although new materials and techniques are being developed, several
226 challenges are still to be overcome, in particular with regard to methane sorption.
227 Therefore, CO₂ and CH₄ storage becomes a new motivation to develop novel materials.
228 In fact, advances in nanoscale science and engineering are providing unprecedented
229 opportunities to develop more cost effective and environmentally acceptable gas
230 purification systems, since it is preferable to have a low-cost, widely available raw
231 material and a simple synthesis process to develop a gas removal system (Songolzadeh
232 et al., 2012).

233

234 **3. Nanomaterial based CO₂ and CH₄ capture systems.**

235 Many of the sorbent materials presented here have a natural origin and their uses and
236 properties are known for centuries. It has been during the last 50 years, however, that
237 researchers focused their efforts on the development of novel materials with engineered
238 features in the nano-range (Fox-Rabinovich and Totten, 2006). Due to their small size
239 and high surface area per unit volume or mass, nanomaterials show unique electric,
240 magnetic, optical, structural, mechanical, and chemical characteristics that are already
241 exploited in a large number of industrial and consumer products (Royal Society and
242 Royal Academy of Engineering, 2004). In this context, the high adsorption capacity of
243 nanomaterials has been demonstrated in several cases.

244 Nanomaterials have a number of physicochemical properties that make them
245 particularly attractive as separation supports for gas purification and gas capture. One is
246 the ability to be functionalized with different compounds (such as surfactants) so that to
247 enhance their affinity towards target molecules (Buzea et al., 2007). In addition, their
248 size makes their surface especially reactive and their nature provides them with an extra
249 stability and robustness intended for many uses and an easiness of use (Buzea et al.,

250 2007). Gas treatment with nanoparticles (NPs) can be considered an attractive field.
251 Hence, the occurrence of this phenomenon in gas-solid interactions is a major focus of
252 nanotechnology research today (Fernández-García and Rodríguez, 2007).

253 Novel nanomaterials, like advanced nanoporous materials, MOFs and porous
254 organic polymers, have received considerable attention in adsorption storage
255 applications due to their exceptionally high surface areas and their chemically-tunable
256 structures (Gadipelli and Guo, 2015). Some of these materials have been tested for CH₄
257 and CO₂ adsorption and have gained increased interest recently. In fact, several research
258 papers have reported improved CO₂ sorption and, more interestingly, improved CH₄
259 adsorption capacity compared to conventional sorbents. In particular, MOFs were the
260 ones that exhibited the highest adsorption (Saha et al., 2010). Figure 2 shows different
261 MOFs used to capture CO₂ and CH₄.

262

(Figure 2 here)

264

265 In Figure 3, Mason et al. studied different MOFs and compared the effects of the
266 volumetric and gravimetric adsorption on CH₄ uptake (Mason et al., 2014).

267

(Figure 3 here)

269

270 A bibliography search (Web of Knowledge) using the keywords “nanomaterials”
271 and “CO₂ capture” detected 20 publications from 2007 to 2016; 8 of them were related
272 to this study and are discussed later on. A similar search for "CH₄ capture" detected 8
273 publications. The majority of those studies were based on simulations, rather than on
274 experimental work, demonstrating a promising research opportunity using experimental
275 work.

276 Amongst all the nanomaterials used for CO₂ or CH₄ capture, this review focuses on
277 the most significant ones, namely: 1) Nanosized Zeolites; 2) Mesoporous Silica NPs; 3)
278 MOFs and derived MOFs with embedded NPs; 4) Metal and Metal Oxide NPs (MNPs
279 and MONPs), and 5) Carbonaceous nanoadsorbents.

280

281

282 **3.1 Nanosized zeolites versus conventional zeolites**

283 Zeolites are 3-dimensional highly ordered porous crystalline aluminosilicates that
284 contain alkali and alkaline earth elements (usually, Na⁺, K⁺ and Ca²⁺). Zeolites have
285 been used in the petroleum refining industries for many decades as ion exchangers,
286 adsorbents and selective catalysts (Yang and Xu, 1997). The key characteristics of
287 zeolites that are of interest for adsorption processes, such as the separation of CO₂ from
288 air, include molecular pore size distribution, polarity, reversibility, selectivity and
289 adsorption capacity. Their high adsorption capacity at ambient temperatures and
290 pressures, and their uniform molecular-sized pores (3–8 Å) (Flanigen, 1991) give
291 zeolites their high molecular sieving property. Zeolites have a high affinity towards
292 polar molecules such as H₂O and CO₂ (Flanigen, 1991). Zeolites favour CO₂ adsorption,
293 but they show significant decreases in sorption capacity at elevated temperatures and
294 humid conditions. Adsorption capacities at mild operating conditions range from 4 to
295 300 mgCO₂/g zeolite. Although zeolites adsorb gases physically, it has been found that
296 part of the CO₂ does irreversibly chemisorb on the zeolite surface in the form of
297 carbonates and carboxylates, which complicates desorption. Despite that, complete
298 regeneration of zeolites can be accomplished using a temperature swing system at
299 temperatures around 620 K (D'Alessandro et al., 2010; Lee et al., 2008).

300 Further development needs to be done on the modification of zeolites in the
301 nanoscale range to improve CO₂ adsorption. Unfortunately, few studies of
302 nanocrystalline zeolites for CH₄ adsorption exist. The T-type zeolite is an intergrowth-
303 type zeolite with an effective pore size of 0.36 nm × 0.51 nm. This is smaller than the
304 molecular size of N₂ (0.364 nm) and CH₄ (0.38 nm) and larger than the molecular size
305 of CO₂ (0.33 nm) (Jiang et al., 2013). T-type zeolite NPs were synthesized and resulted
306 in an 176 mg CO₂/g adsorption capacity, which was 30% higher than that of the micro-
307 level T-type zeolite at 288 K and 0.1 MPa (Jiang et al., 2013).

308 Zeolite NaA nanocrystals with a size of 100 nm presented a high CO₂ uptake
309 capacity (220 mg/g at 293 K at 0.1MPa) (Shakarova et al., 2014).

310 All-silica zeolite deca-dodecasil 3R (DD3R) is a silica based-membrane
311 composed by dodecasil 3R (clathrasil with zeolite properties) (Gies et al., 1982) and a
312 pore size of 0.36 x 0.44 nm (Auerbach et al., 2003). The reported adsorption isotherms

313 of all-silica DD3R for CO₂ and CH₄ were 27 mgCH₄/g and 123 mgCO₂/g at 298 K,
314 respectively (Himeno et al., 2007).

315

316 **3.2 Mesoporous silica nanoparticles**

317 Mesoporous silica nanoparticles (MSNs) is a recent development in material science.
318 They were synthesized in 1990 by researchers in Japan and were later produced at
319 Mobil Corporation laboratories (Kresge et al., 1992). Later on, Kruk et al. developed
320 silica NPs with a hexagonal array of pores up to 30 nm, named SBA-15 (Kruk et al.,
321 2000). An ordered mesoporous carbon, synthesized with the SBA-15 as a template,
322 showed a high adsorption capacity of 412 mgCH₄/gC at 275 K and at pressures less than
323 7 MPa at the presence of water. This sorption capacity is 31% higher than the largest
324 sorption capacity measured in activated carbon at the presence of water (Liu et al.,
325 2006).

326 A novel high efficiency solid nanocomposite sorbent for CO₂ capture has been
327 developed based on oligomeric amine (PEI) functionalized mesoporous silica capsules,
328 which exhibit high capture capacities of up to 347 mgCO₂/g under simulated flue gas
329 conditions (Qi et al., 2011). This material is inexpensive, easy to recover and useful in
330 high concentration streams (Meth et al., 2012).

331 Atriamine-grafted pore-expanded mesoporous silica (MCM-41; TRI-PE-MCM-41)
332 was recently investigated. It exhibited a CO₂ capacity twice higher than that of Zeolite
333 13X (i.e. 112.6 mg/g at 298 K). However, the methane adsorption capacity for this
334 material was low (Belmabkhout et al., 2009).

335 These findings indicate that acidic gases (CO₂) can be successfully separated from
336 CH₄-containing mixtures (i.e. natural gas and biogas).

337

338 **3.3 Metal organic frameworks (MOFs) with embedded nanoparticles**

339 MOFs are an emerging class of nanoporous crystalline structures composed of central
340 cation molecules linked together by organic linkers to form a 3D structure. MOFs are
341 getting attention due to their application in separation, catalysis, nonlinear optics, and
342 gas storage (Hafizovic et al., 2007). They have a broad flexibility and variety in shapes,
343 geometries and functionalities, and present a high selectivity and capacity in the
344 adsorption of gases, due to the tunable size of their particle pores (Huang et al., 2003).

345 However, they have poor adsorption capacities at low CO₂ partial pressures (Bloch et
346 al., 2013).

347 Several modifications have been performed on MOFs to enhance their adsorption
348 capacity. Some strategies are based on functionalizing the pore-surface with amines,
349 creating accessible metal sites (Xiang et al., 2011), exposing Lewis base sites and
350 exchanging counter ions included in the charged framework (Hong and Suh, 2012). All
351 these tunable properties open a promising field of research in the study of MOFs to
352 store gases. For instance, Millward and Yaghi measured CO₂ adsorption on various Zn-
353 based MOFs and found that MOF-177, a framework consisting of a Zn₄O₆ cluster and
354 1,3,5- benzenetricarboxylate (BTC) ligands, can adsorb 1452 mg/g of CO₂ at 4.5 MPa and
355 at room temperature. This is higher than that of MOF-5 (Zn₄O(BDC)₃, 1,4-
356 benzenedicarboxylate, BDC), which was 479.8mg/g and of those of other porous
357 materials (Millward and Yaghi, 2005). The same trend was reported with regard to the
358 adsorption of CH₄ by the two MOFs; the CH₄ adsorption capacity of MOF-5 was 171.5
359 mg/g and 220.3 mg/g for MOF-177 (Saha et al., 2010).

360 Other examples are the isostructural M₂(dhtp) MOFs [M: open metal; dhtp:
361 C₈H₂O₆], which have high densities of open metal sites in their crystal structures
362 providing an exceptionally high adsorption capacity. Among the various MOFs, the
363 recorded CH₄ adsorption capacities are 283.4 mg/g for Ni₂(dhtp) and 363 mg/g for
364 Mg₂(dhtp) (Wu et al., 2009a).

365 On the other hand, zeolite imidazolate frameworks (ZIFs), a subclass of MOFs,
366 have emerged as a novel type of crystalline porous materials, which combines highly
367 desirable properties from both zeolites and MOFs, such as microporosity, high surface
368 areas, and exceptional thermal and chemical stability. In particular, ZIF-8 (1,6,7
369 zeoliticimidazolate framework-8) has been investigated as a potential gas storage
370 medium (CO₂, H₂, and acetylene). At 0.1 MPa and room temperature, the ZIF-8 crystals
371 adsorbed 14 times more CO₂ than CH₄ (Venna and Carreon, 2010). In addition, amino-
372 functionalized Zr-MOF (amino-Zr-MOF) showed good CO₂ and CH₄ absorption
373 behavior. The CO₂ adsorption capacity on amino-Zr-MOF was 396 mg/g at 0.988 MPa
374 and at 273 K, while CH₄ adsorption capacity was 59.2 mg/g at 0.900 MPa and 273 K
375 (Abid et al., 2013).

376 In the specific case of the CH₄ adsorption, Eddaoudi et al. reported that a new
377 material, namely IRMOF-6, which is based on isorecticular metal-organic frameworks,
378 presented the advantage of higher crystallinity over activated carbon. IRMOF-6
379 exhibited a high CH₄ uptake equal to 409mg/g at 3.5 MPa, based on physical adsorption
380 (Düren et al., 2004), as measured experimentally.

381 It is worth mentioning that some researchers determined the CH₄ locations and
382 orientations in MOFs. Upon methane loading, the MOFs first attracted the gas
383 adsorbents onto the strongest and primary binding sites (i.e. the organic linkers or metal
384 clusters in, for instance ZIF-8 and MOF-5, respectively) and this molecular interaction
385 fully defined the methane molecular orientation. Hence, these sites are essential for an
386 ideal MOF to store methane (Wu et al., 2009b).

387 Other strategies have been investigated to construct the targeted MOFs, such as the
388 employment of highly aromatic pillars that can enhance the stability of the material and
389 increase CH₄ uptake through favorable $\pi \cdots \text{CH}_4$ electronic interactions. These
390 interactions could be further enhanced by functionalizing the aromatic rings with methyl
391 groups in the presence of Co²⁺, Cu²⁺, and Zn²⁺. The inducement of the CH₄-framework
392 interaction enhancement can lead to the increase of the total CH₄ storage capacity. The
393 Cu-tbo-MOF-5 showed excellent structural stability and methane sorption capabilities
394 compared to HKUST-1. CH₄ adsorption measurements revealed that Cu-tbo-MOF-5
395 exhibits high volumetric storage capacities (Spanopoulos et al., 2016).

396 Overall, it seems that MOF-177 has been the material with the highest adsorption
397 capacity for CO₂ and CH₄. That is, MOF-177 can be the adsorbent of choice for
398 removing CH₄ from air with an adsorption capacity at 220mg/g at 298 K and at 10 MPa
399 (Llewellyn et al., 2008; Saha et al., 2010). Also, the comparison of the volumetric
400 capacity of MOF-177 with that of the current benchmark materials, namely zeolite 13X
401 and MAXSORB (Table 1), showed that MOFs represent a new direction for removing
402 CO₂ and CH₄ in exhaust gases (Millward and Yaghi, 2005). However, it is not easy to
403 compare all those nanomaterials for their efficiency to capture both CO₂ and CH₄ given
404 that the pressure and temperature experimental conditions were different in all cases.

405 Furthermore, one of the problems of the application of MOFs in packed bed
406 columns is that their crystals are difficult to compress into larger pellets which is
407 usually required to limit the pressure drop over the adsorption column or the catalytic

408 reactor (Finsy et al., 2009). Although most MOF materials show relatively good CO₂
409 and CH₄ uptakes, their CO₂ and CH₄ adsorption capacities can be enhanced by using
410 nanomaterial-modified MOFs; for instance, through the incorporation of carbon
411 nanotubes (CNTs) (Khdary and Ghanem, 2012; Xiang et al., 2011).

412

413 **3.4 Metal and Metal Oxide Nanoparticles (MNPs and MONPs) versus alkali-metal** 414 **based adsorbents**

415 Alkali-metal based adsorbents are alkali metal carbonates immobilized onto inorganic
416 supports, such as solid silica, zirconia, ceramics and alumina (Duan et al., 2011).
417 Chemically, CO₂ adsorption is achieved by reaction with moisture (carbonation), and
418 desorption is performed through decarbonation (Lu et al., 2006). Two alkaline-earth
419 metal oxides (CaO and MgO) have attracted special attention because of their
420 accessibility and favorable thermodynamics. This is particularly true for CaO because it
421 has a high CO₂ adsorption capacity (Feng et al., 2006) and a high raw material
422 availability (e.g. limestone) at a rather low cost. However, in general, the long-term
423 stability and performance of alkali metal-based sorbents under actual flue gas conditions
424 remains to be established (Songolzadeh et al., 2012). Recently, Li-, Na- and K- based
425 silicates or zirconates also gained interest due to their high CO₂ absorption capacities
426 (Kumar and Saxena, 2014). Two examples of the materials used in this technique with a
427 high CO₂ capture potential are the Li-based zirconate (Li₂ZrO₃) and the Li-based silicate
428 (Li₄SiO₄). Li₂ZrO₃ showed an excellent CO₂ sorption capacity (220 mg/g, Table 1)
429 (Ochoa-Fernández et al., 2005). On the contrary, they present problems with long term
430 stabilities (Pfeiffer, 2010). No literature has been found so far on the use of this
431 technology on methane adsorption.

432 Another important issue is the study of post-combustion treatment from the point of
433 view of Life Cycle Assessment (LCA). To our knowledge, there is limited work on this
434 topic. Several studies have proved that CO₂ sorption in liquid materials presents up to a
435 10-fold increase in the toxic impact to freshwater ecosystems and a minor increase in
436 the toxic impact to terrestrial ecosystems when compared to solid based adsorption
437 technologies (Veltman et al., 2010). In a more generic work, Nie et al. presented a
438 comparative life cycle assessment of alternative CO₂ capture technologies after a
439 combustion process. In most cases, the capture of CO₂ resulted in a reduction of the

440 Global Warming Potential by 78.8% and 80.0%, respectively, compared to conventional
441 plants without CO₂ capture (Nie et al., 2011). Other environmental impacts, such as
442 Ecotoxicity, Human toxicity and Acidification, varied significantly with the different
443 CO₂ capture routes employed.

444 In the case of methane, several technologies were analyzed through LCA. However,
445 the works published were at a lab scale and have mostly used costly adsorbents and to a
446 limited extent natural low-cost materials. For instance, Azevedo et al. presented the
447 environmental benefits of using microporous activated carbon samples prepared from
448 coconut shells, although no Life Cycle Assessment was specifically performed
449 (Azevedo et al., 2007). Other studies on adsorption of CH₄ in biogas have been
450 presented, but in this case the simultaneous adsorption of CO₂ and CH₄ hampered the
451 interpretations of the Life Cycle Assessment results (Starr et al., 2012).

452 Both metal and metal oxides have been also produced in nanoporous form.
453 Bhagiyalakshmi et al. produced mesoporous MgO using mesoporous carbon obtained
454 from SBA-15 as a template, and obtained a CO₂ adsorption capacity of 80 mg/g at 298
455 K (Bhagiyalakshmi et al., 2010). However, in general, the adsorption capacities
456 of MgO-based systems are usually small (<15 wt.%), and, therefore, strategies to
457 improve those capacities are desirable (Wang et al., 2011).

458 CaO is another material that was developed in nano-hollow structured. Adsorption
459 capacity of CaO nanopods (770 mgCO₂/g) was apparently higher than commercial CaO
460 (532 mgCO₂/g) (Lee et al., 2012; Yang et al., 2009).

461 Other nanomaterials reported, i.e. hydroxylated Fe₂O₃, γ -Al₂O₃ and TiO₂NPs, have
462 been tested for CO₂ adsorption at 296 K. In addition, the different species of CO₂
463 formed on the oxide surface of the different nanomaterials were analyzed. Bicarbonate
464 was the most abundant species adsorbed on Fe₂O₃ and γ -Al₂O₃ NPs, whilst bidentate
465 carbonate was adsorbed on TiO₂ NPs (Baltrusaitis et al., 2011; Lee et al., 2012).
466 Moreover, activated carbon was used to enhance the surface area of metal oxides, which
467 are mainly responsible for physical adsorption. Fe₂O₃ supported on activated carbon
468 was used for CO₂ adsorption at 298 K and exhibited an adsorption capacity of 115.2
469 mg/g. The CO₂ adsorption mechanism is based on the initial adsorption of CO₂
470 molecules by the empty pores of activated carbon followed by the adsorption using the
471 activated carbon pores filled with Fe₂O₃. Thus, the mechanism is based on

472 physisorption in addition to the chemical interaction on the Fe_2O_3 surface as carbonate
473 complexes (Hakim et al., 2015).

474 $\gamma\text{-Al}_2\text{O}_3$ does not show any affinity for CO_2 below 673 K, whereas K_2CO_3 -
475 promoted $\gamma\text{-Al}_2\text{O}_3$ has a CO_2 adsorption capacity of 12 mg/g at 22 wt% K_2CO_3 loadings
476 (Walspurger et al., 2008).

477

478 **3.5 Carbonaceous nano-sorbents versus conventional carbonaceous sorbents**

479 Carbonaceous adsorbents have been widely used for CO_2 capture or storage due to their
480 wide availability, low cost, electrical and heat conductivity, high thermal and chemical
481 stability and low sensitivity to moisture (Cheng-Hsiu et al., 2012). However, the weak
482 CO_2 adsorption of carbonaceous materials in a range of 323–393 K leads to high
483 sensitivity in temperature and relatively low selectivity in operation. Carbonaceous
484 materials have a limited application in high pressure gases as well (Sevilla et al., 2011).

485 Activated carbon adsorption capacity depends on the textural properties and surface
486 groups of the carbon-based adsorbents. Generally, adsorption capacities for activated
487 carbon at mild operating conditions (0.01–0.1 MPa CO_2 and 295–345 K) range between
488 3–154 mg CO_2 /g activated carbon (D'Alessandro et al., 2010; Lee et al., 2008). This is
489 slightly lower than that of zeolites under similar operating conditions (Table 1). Himeno
490 et al. reported a systematic study of the adsorption of CO_2 on several Activated Carbons
491 at temperatures ranging from 273 to 333 K and at pressures up to 6 MPa. They
492 concluded that activated carbon MAXSORB had the highest adsorption capacity (1408
493 mg CO_2 /g) at 3.2 MPa and 273 K) (Himeno et al., 2005). There are few reports on CH_4
494 adsorption on activated carbons. Again, Himeno et al. (Himeno et al., 2005) performed
495 CH_4 adsorption on various kinds of commercially available Activated Carbons and
496 reported adsorption capacities up to 224 mg/g at 4.6 MPa and 273 K.

497 Other modifications of activated carbon to improve their surface area and pore
498 structure, and thus their adsorption capacity, are under research. The physical
499 adsorbents can be modified after increasing alkalinity by chemical modification on the
500 surface by adding basic groups, such as amino groups and metal oxides (Cheng-Hsiu et
501 al., 2012).

502 Current research focuses on how to improve the CO₂ and CH₄ adsorption capacity
503 and selectivity by using carbonaceous materials. These are the most common sorbents
504 to adsorb CH₄ adsorption nowadays via the following mechanisms:

505 i) Improvement of the surface area and the pore structure of the carbonaceous
506 adsorbents by either using different precursors or by fabricating different structures such
507 as ordered mesoporous carbon, single-wall carbon nanotubes, multi-walled CNT (MW-
508 CNTs), graphene, etc.

509 ii) Modification of the activated carbons with Metal Oxide NPs or other nano-
510 compounds.

511 CNTs, carbon nanofibers, carbon nanospheres, nanodiamond and fullerene have
512 been progressively used due to their excellent physical, chemical and electronic
513 properties. More specifically, graphene, as a new member of carbon-based materials,
514 has emerged as a promising nano-platform with enormous potential for research in
515 various fields (Wang et al., 2013).

516 Regarding carbonaceous materials, this review focuses on: nanoporous carbon
517 materials, carbon nanotubes and graphene-based nanomaterials.

518

519 *3.5.1 Nanoporous carbon-based materials*

520 Since promising adsorption results for CO₂ capture by mesoporous carbon materials
521 have been reported, a series of nanoporous carbon materials of tunable mesopore size
522 have been synthesized (i.e. CMK-1, CMK-3 and CMK-5). These are quite promising
523 materials for the storage of natural gas due to: large pore volume, high specific surface
524 area, high thermal stability, high chemical stability, high mechanical stability, and
525 ordered pore structure. The sorption isotherms of CH₄ in the synthesized CMK-3-1.25
526 sample at 275 K of both the dry and wet samples showed that the highest sorptive
527 capacity at 112.3 mg/g was reached at 9.03 MPa on dry samples (Liu et al., 2006).

528

529 *3.5.2 Carbon nanotubes (CNT)*

530 Carbon nanotubes (CNT) are the most famous among nano-hollow structured materials
531 with dimensions ranging from 0.8 to 2 nm in diameter and from less than 100 nm to
532 several cm in length (De Volder et al., 2013). The enrichment of CH₄ using different
533 types of CNTs in a mixture of gases that initially contained CH₄, CO₂ and H₂S has been

534 reported. In general, CO₂ is preferentially adsorbed onto CNTs more than either CH₄ or
535 H₂S (Esteves et al., 2008). However, Zhou et al. investigated the adsorption of CH₄ on
536 dry and water-loaded MW-CNT with good results, and reported a CH₄ uptake of
537 80mg/g at 10 MPa and at 275° K (Zhou et al., 2005).

538 Furthermore, CNTs have been investigated and used as composite fillers for various
539 applications (Zhu et al., 2013). In particular, CNTs can be an effective additive to
540 improve the kinetics of gas storage materials (Yoo et al., 2014). For instance, MW-
541 CNTs@JUC32 nanocomposites (i.e. MOFs NPs synthesized in situ on MW-CNTs)
542 showed enhanced adsorption for CO₂ and CH₄. The CO₂ and CH₄ uptake for MW-
543 CNTs@JUC32 is 67.8 and 12 mg/g, respectively, at room temperature. This is 70% and
544 90% higher for CO₂ and CH₄, respectively, than the single MW-CNTs tested at the
545 same conditions (Kang et al., 2015). Also, CNTs modified with 3-aminopropyl-
546 triethoxysilane (H₂NCH₂CH₂CH₂-Si(OCH₂CH₃)₃, APTS) presented a CO₂ adsorption
547 capacity equal to 96.3mg/g, which is 40% higher than non-modified CNT adsorbents
548 (Lu et al., 2008).

549 However, in most of the cases, the few reports regarding CH₄ adsorption on CNTs-
550 based materials, although promising, are still based on conceptual models (Tanaka et
551 al., 2002; Zhang and Wang, 2002) and mathematical simulations. CNTs are ideal
552 templates onto which NPs can be immobilized, allowing the construction of designed
553 nano architectures that are extremely attractive as supports for heterogeneous catalysts
554 (Nhut et al., 2002).

555

556 3.5.3 Graphene

557 Graphene is an ideal two-dimensional material and single-atom layer of graphite, and
558 has attracted increasing interests in multidisciplinary research because of its unique
559 structure and exceptional physicochemical properties (Wang et al., 2013). Therefore,
560 there have been multiple reports on the structure, chemistry and the use of graphene, but
561 very few on environmental concerns (Kemp et al., 2013). It is known that graphene-
562 based materials can offer a large potential for environmental remediation and energy
563 applications. This is due to their tremendous adsorption capacity and the excellent
564 catalytic performances, especially during removal of pollutants from water, during gas
565 upgrading and purification, and during hydrogen generation and storage (Wang et al.,

566 2013). Graphene, like other carbon-based materials, is lighter and cheaper to produce
567 than other solid-state gas adsorbent materials (D'Alessandro et al., 2010; Schlapbach
568 and Zuttel, 2001). For instance, nanoporous graphene materials have been applied as
569 sorbents for CO₂ sequestration, biogas upgrading, SO₂ pollution control, and air
570 dehumidification. In those processes, the physisorption of gas on the surface depended
571 on the electrostatic and dispersion interactions with adsorbates (Gadipelli and Guo,
572 2015).

573 Graphene has been modified with different compounds to enhance its properties.
574 Ning et al. produced nanomesh graphene (NMG) with porous MgO layers which
575 present great storage capacities for CH₄ and CO₂ (Ning et al., 2012). Also, the
576 preparation of Mg–Al Layered double hydroxides (LDHs) onto negatively charged
577 graphene oxide (GO) has been reported (Garcia-Gallastegui et al., 2012). The inclusion
578 of GO (7 wt%) led to an enhancement in adsorption capacity, which was 2.5 times
579 higher than that of the pure LDH (62% at 573 K and P(CO₂) = 0.02 MPa). In addition, it
580 led to stability upon recycling and increased the active/effective LDH surface area
581 (Kemp et al., 2013).

582 Although it has been shown that graphene-based materials can be utilized as
583 adsorbents for gas storage, the majority of the studies are based on conceptual models.
584 Among them, it is worth to mention the study reported by Liu et al., which has shown
585 that graphite defect sites can react with CH₄ (Liu et al., 2012). This study showed that a
586 CH₄ molecule is activated at certain mono-vacancy sites on the graphite surface. This
587 activation can lead to chemisorption that occurs as the CH₄ ruptures into CH₂ and 2H
588 which then chemisorb at the vacancy sites. Furthermore, graphene materials could also
589 be non-covalently decorated with MNPs (e.g., Au, Ag, Pt, Ni, Ru) through different
590 synthetic procedures such as in situ reduction, electro-deposition, or thermal
591 evaporation (Wang et al., 2016). However, they have not been yet widely used for CO₂
592 or CH₄ adsorption but for hydrogen storage and catalysis (Huang et al., 2011; Wang et
593 al., 2012).

594 The sorption of gas-phase molecules on the surface of graphene-based materials
595 strongly depends on the electrostatic attraction, dispersion interactions, van der Waals
596 interactions or charge transfer (Du et al., 2011; Leenaerts et al., 2008; Leenaerts et al.,
597 2009; Wang et al., 2013).

598 Overall, Table 3 shows a summary of the most representative nanomaterials for
599 CO₂ and CH₄ sorption.

600

601

(Table 3 here)

602

603 In summary, the Fe₃O₄-graphene and the MOF-117 based NPs have the greatest
604 CO₂ sorption capacities among all materials tackled in this review. Among all
605 adsorbents for CH₄ capture, IRMOF-6, ordered mesoporous carbon, MOF-177 and
606 MOF-5 have shown the highest adsorption capacities compared to the graphene-based
607 NPs. This was due to their high thermal stability and the presence of high porosity in
608 those materials.

609

610 **4. Techno-economic views on nanomaterials as CO₂ and CH₄ sorbents**

611 Apart from achieving high CO₂ and CH₄ capture efficiencies in the laboratory, the
612 economic viability of the sorption processes at field scale is important. The cost of a
613 complete CO₂ removal process includes cost of sorbents, cost of process installation and
614 commissioning, operation and maintenance costs, additional fuel resources, and CO₂
615 compression, and the cost of transport and storage. To develop a sustainable CO₂
616 removal system, many factors should be considered such as high CO₂ capture capacity,
617 sustainability of the sorbent throughout multiple sorption/desorption cycles and the low
618 production cost. Thus, it is preferred to have a low-cost, widely available raw material
619 and a simple synthesis process. For instance, lithium salts have been reported to be good
620 sorbents for CO₂ removal. However, the high price of the pertinent raw materials makes
621 them unattractive compared to other metal salts. According to Abanades et al.
622 (Abanades et al., 2004), the cost of lithium carbonate (Li₂CO₃) was \$4.47 per kg,
623 whereas the cost of CaCO₃ (raw material for CaO), at the same time, was only \$0.005
624 per kg.

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Another example are the carbonaceous adsorbents. For instance, CNTs with a
specialized structure are only available at extremely high prices (i.e. \$5/g) compared to
granular activated carbon (GActivated Carbon), which typically costs around \$1/kg.
Also, reusability of the captured CO₂ would also be an added advantage in order to
make the CO₂ removal process economically feasible (Lee et al., 2012). Moreover, a

630 CO₂ removal system that operates close to flue gas emission temperatures would be
631 ideal as no extra energy would be needed.

632 Based on the above, the challenges are to decrease the cost of capture and to scale-
633 up the technologies to the size required so that to minimize large-scale power generation
634 emissions. For example, a large coal plant of 1000 MW will typically generate about
635 8000 tons of CO₂ per day or about 3 million tons of CO₂ per year, provided that it runs
636 at base load. This is more than one order of magnitude larger than the capacities of
637 existing separation technologies. From the point of view of cost, the current
638 technologies, if applied, would cost between €20 and €50 per ton of CO₂ separated,
639 which would increase the cost of the electricity produced by 30% for a large coal plant.
640 Fossil fuel based power generation with CO₂ capture and storage technologies would be
641 competitive if these costs are properly addressed and reduced (CO₂ capture,
642 https://ec.europa.eu/research/energy/pdf/synopses_co2_en.pdf).

643 Nanomaterials are promising sorbents to overcome many limitations of the CO₂
644 capture processes. They have relatively high CO₂ capture capacities, they are reusable
645 throughout multiple sorption/desorption cycles, and some of them have relatively low
646 energy requirements. However, to tailor and control their sizes and dimensions,
647 synthesis of nanomaterials usually needs costly materials, while the application methods
648 are complicated. Besides screening and identifying an ideal nanomaterial sorbent, future
649 research should focus on designing simple and low-cost production routes for those
650 nanomaterials. This should be followed by a scale-up and process study for the sorbent.

651 Regarding CH₄, the storage capacity and the adsorption/desorption cycle durability
652 of existing adsorbents should be improved. The study of superior adsorbents for CH₄
653 storage requires the implementation of techno-economical systems. So far, it is
654 significant that a large amount of data has been collected using adsorption reactors and
655 gas storage systems. In addition, because of the progress of nanoporous adsorbents for
656 CH₄ storage, it is expected that improved techno-economical systems will enhance the
657 adsorption performance of CH₄ gas. Consequently, it is expected that nanoporous
658 carbonaceous materials for CH₄ storage will be extensively developed and used in the
659 future (Pil-Seon et al., 2016).

660 In summary, although some discrete adsorption capacity values can be found for
661 CO₂, there is a lack of rigorous technical and economical data for CH₄. This clearly
662 hampers the implementation of such capture systems for methane at field scale.

663 **5. Conclusions**

664 The conclusions drawn from this review are:

- 665 • The introduction of nanomaterials for the capture of CO₂ and CH₄ is expected to
666 be efficient due to their exceptional and unmatched properties. Adsorbents
667 based on porous supports, modified with amine or metals, are currently
668 providing the most promising results in terms of sorption capacity for the
669 aforementioned GHGs.
- 670 • The Fe₃O₄-graphene and the MOF-117 based NPs showed the greatest CO₂
671 sorption capacities, due to their high thermal stability and the presence of high
672 porosity.
- 673 • Although IRMOF-6, ordered mesoporous carbon, MOF-177 and MOF-5 have
674 shown the highest adsorption capacities for CH₄, their adsorption capacities
675 values were low in real scale applications compared to graphene or graphene-
676 based NPs.
- 677 • One of the main challenges is to decrease the cost of capture and to scale-up the
678 technologies to the size required in order to address large-scale power generation
679 emission issues and to render them CO₂/CH₄ emission free.
- 680 • Further research is needed to prove the long-term efficacy of the nanomaterials
681 as sorbents in real scale applications. In addition, the precise mechanisms of
682 adsorption of the GHG onto the nanoparticles need to be further elucidated and
683 researched in future studies.

684

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Table 1. Summary of characteristics of conventional adsorbents for CO₂ and CH₄

Sorbent	CO₂ adsorption capacity (mg CO₂/g sorbent)	CH₄ adsorption capacity (mg CH₄/g sorbent)	Experimental conditions	Process scale	Key strengths	Main Drawbacks
NaXzeolite (Li et al., 2013)	263	50.7	0.1 MPa, 303 K	Lab scale		
Zeolite 5A (Saha et al., 2010)	222.7	143.1	1.4 MPa for CO ₂ , 10 MPa for CH ₄ , 298 K	Lab scale	<ul style="list-style-type: none"> • Good adsorption kinetics • Good performance at mild conditions 	<ul style="list-style-type: none"> • Impurities • Elevated Temperatures for regeneration
Zeolite 13X (Cavenati et al., 2004)	324.37	91.50	3.2 MPa for CO ₂ , 4.7 MPa for CH ₄ , 298 K	Lab scale		
Activated Carbon (MAXSORB) (Cheng-Hsiu et al., 2012;	1408	224	3.2 MPa for CO ₂ , 4.6MPa for CH ₄ ,273 K	Lab scale	<ul style="list-style-type: none"> • High thermal stability. • Good adsorption kinetics. • Cheap raw material 	<ul style="list-style-type: none"> • Low capacity at mild conditions • Low selectivity • Impacted by NO_x, SO_x.

Himeno et al., 2005)					<ul style="list-style-type: none"> • Large adsorption capacity at elevated pressures. • Easy regeneration • Enhancement of regeneration 	
K_2CO_3/TiO_2 (Lee et al., 2006)	119	--	0.1 MPa, 333 K	Lab scale	<ul style="list-style-type: none"> • Lower capture capacity compared to other oxide based sorbents 	
Alkali based Li_2ZrO_3 (Ochoa- Fernández et al., 2005)	220	--	Patm, 873 K	Lab scale & simulation	<ul style="list-style-type: none"> • Unique thermal stability • 20 absorption / regeneration cycles • Small volume change during cycles 	<ul style="list-style-type: none"> • Slow absorption kinetics

Table 2. Summary of characteristics of novel adsorbents for CO₂ and CH₄

Sorbent	Maximum CO ₂ capacity (mgCO ₂ /g sorbent)	Maximum CH ₄ capacity (mgCH ₄ /g sorbent)	Experimental conditions	Process scale	Key strengths	Main Drawbacks
Zeolites	304.5	--	0.1 MPa, 273 K	Lab scale	<ul style="list-style-type: none"> • High selectivity for CO₂ • Excellent recyclability and regeneration stability 	<ul style="list-style-type: none"> • Low content of N could not determine the interaction of CO₂ and carbon material
N-doped C (Xia et al, 2011)	192.7	--	0.1 MPa, 298 K	Lab scale	<ul style="list-style-type: none"> • Ease of preparation 	<ul style="list-style-type: none"> • Leaching of calcium in the treatment of PSA.
Zeolite (analcime) (Espejel-Ayala et al., 2014)	74.71	--	0.101 MPa, 323.1 K,	Lab scale	<ul style="list-style-type: none"> • Can be used in the purification of gas. • Production of energy without increasing atm. CO₂ concentrations • Production of monolith using RP-20 	<ul style="list-style-type: none"> • Costly using synthesized zeolite. • Emission of GHGs
Phenol based activated carbon (Lee et al., 2007)	--	128.90	3.7 MPa, 293.1 K	Lab scale & simulation	<ul style="list-style-type: none"> • Increase the adsorption capability of methane on a volume basis 	<ul style="list-style-type: none"> • Low surface area and high packing density using monolith on a mass basis

MW-CNT preloaded with H ₂ O (Zhou et al., 2005)	--	85	10 MPa, 275 K	Lab scale	<ul style="list-style-type: none"> • Five times higher sorption capacity than dry CNT 	<ul style="list-style-type: none"> • Limited surface area and pore volume to use CNT as energy carriers
NH ₃ -CWZ-35 Activated carbon (Przepiórski et al., 2004)	76.0	--	0.1 MPa, 309.1 K	Lab scale	<ul style="list-style-type: none"> • High stability of N-containing groups used for CO₂ adsorption. 	<ul style="list-style-type: none"> • High temperatures of ammonia treatment (200°C-1000°C). • Formation of cyanide groups.
NH ₂ functionalized mesoporous silica (PEI50%-KIT-6) (Kim et al., 2008)	78.8	--	298 K	Lab scale	<ul style="list-style-type: none"> • Strong and simple introduction of amine groups using anionic surfactants. • Success for 10 adsorption-desorption cycles 	<ul style="list-style-type: none"> • High temperatures of ammonia treatment (200°C-1000°C). • Formation of cyanide groups. • Information of the meaningful
KIT-6-PEI 50 mesoporous silica (Son et al., 2008)	135	--	348 K	Lab scale	<ul style="list-style-type: none"> • Fastest response time • Success for 3 adsorption-desorption cycles 	<ul style="list-style-type: none"> textural properties cannot be obtained from the N₂ adsorption-desorption isotherms for PEI loadings.

Table 3. Summary of characteristics of nanomaterial based sorbents for CO₂ and CH₄

Sorbent	Maximum CO ₂ capacity (mg CO ₂ /g sorbent)	Maximum CH ₄ capacity (mg CH ₄ /g sorbent)	Experimental conditions (P,T)	Process scale	Key strengths	Main Drawbacks
DD3R nano zeolite (Himeno et al., 2007)	123	26.6	3MPa, 273-348 K	Lab scale	<ul style="list-style-type: none"> • High selectivity for CO₂. • Used for biogas separation. 	<ul style="list-style-type: none"> • At pressures higher than 2000 kPa, high-pressure data points deviate from the MSL model-fit lines.
T-type Zeolite NPs (Jiang et al., 2013)	176.4	--	0.1 MPa, 288 K	Lab scale	<ul style="list-style-type: none"> • Potential application in the natural gas purification process. • Recyclability • Applicability for post-combustion CO₂ separation. • Use of a cost-effective method for the synthesis of highly active nanosized zeolites. • High adsorption capacity for CO₂. 	<ul style="list-style-type: none"> • More than 100h to synthesize the T-type zeolite. • Decrease of the adsorption capacities with increasing temperature from 288-313 K.
Zeolite NaA nanocrystals (Shakarova et al., 2014)	215.6	--	0.1 MPa, 293 K	Lab scale	<ul style="list-style-type: none"> • Use of a cost-effective method for the synthesis of highly active nanosized zeolites. • High adsorption capacity for CO₂. 	<ul style="list-style-type: none"> • No expected dependence of the diffusion time constant on the square of the radius of the crystals for the CO₂ uptake.
Ordered mesoporous carbon, SBA-15 template (Liu et al., 2006)	--	412	<7MPa, 275 K	Lab scale	<ul style="list-style-type: none"> • Wet material has adsorption capacity 31% higher than AC 	<ul style="list-style-type: none"> • Long time to reach the equilibrium if the water content is higher than the critical value
PEI-	347.6	--			<ul style="list-style-type: none"> • Inexpensive material 	<ul style="list-style-type: none"> • Lack of the selectivity factor for

mesoporous silica (Qi et al., 2011)			P_{atm} , 348 K	Lab scale	<ul style="list-style-type: none"> • Can be regenerated • Easy to operate • Fast CO₂ adsorption kinetics 	both CO ₂ and H ₂ S
TRI-PE-MCM-41 (Belmabkhout et al., 2009)	112.6	--	0.1 MPa, 298 K	Lab scale	<ul style="list-style-type: none"> • Potential application in purification of biogas • Separation of biogas 	<ul style="list-style-type: none"> • Low CH₄ adsorption
MOF-177	a) 1452 (Millward and Yaghi, 2005) b) 396.9 (Saha et al., 2010)	c) 220.3 (Saha et al., 2010)	a) 4.5 MPa, RT b) 1.4 MPa, 298 K c) 10 MPa, 298 K	Lab scale		
MOF-5 (Saha et al., 2010)	480	171.5	1.4 MPa for CO ₂ , 10 MPa for CH ₄ ; 298 K	Lab scale	<ul style="list-style-type: none"> • High thermal stability • Extra high porosity • High adsorption capacity at elevated pressures • Easily tunable pore and chemical characteristics. 	<ul style="list-style-type: none"> • Negatively impacted by NO_x, SO_x, and H₂O. • Low selectivity in CO₂/N₂ gas streams. • Lack of experimental data on performance after multiple cycles. • Desorption approaches have not been adequately researched. • Chemical instability upon time. • High pressures
Ni ₂ (dhtp) MOF (Wu et al., 2009a)	--	283.4	3.5 MPa, 298 K	Lab scale		
Mg ₂ (dhtp) MOF (Wu et al., 2009a)	--	363	3.5 MPa, 298 K	Lab scale		
IRMOF-6 (Düren et al., 2004)	--	409	3.500 MPa, 298 K	Lab scale & Simulation		

MgO/SBA-15 (Bhagiyalakshmi et al., 2010)	80	--	Patm, 298 K	Lab scale	<ul style="list-style-type: none"> • Thermally stable NPs. • Can be regenerated. • High selectivity to CO₂ • Can be used in different technologies applications for CO₂ separation. • Can be regenerated during 50 cycles • Better than commercial CaO 	<ul style="list-style-type: none"> • Slight decrease of surface area and pore volume.
CaO nanopods (Yang et al., 2009)	770	--	Patm, 873 K	Lab scale	<ul style="list-style-type: none"> • Better than commercial CaO 	<ul style="list-style-type: none"> • High temperatures
Fe ₂ O ₃ on AC (Hakim et al., 2015)	103.7	--	Patm, 298 K	Lab scale	<ul style="list-style-type: none"> • Enhancement the surface area of Fe₂O₃/AC • 70% and 90% higher than non-modified MW-CNTs • Increase the CO₂ adsorption enthalpy 	<ul style="list-style-type: none"> • Decrease the adsorption capacity of CO₂ comparing to AC
MW-CNTs@JUC32 (Kang et al., 2015)	67.8	12	Patm, 273 K	Lab scale	<ul style="list-style-type: none"> • 40% higher than non-modified CNTs 	<ul style="list-style-type: none"> • Lack of information on the reusability, maximum adsorption capacity, and kinetics
APTS-CNTs (Lu et al., 2008)	96.3	--	Patm, 298 K	Lab scale	<ul style="list-style-type: none"> • 40% higher than non-modified CNTs 	<ul style="list-style-type: none"> • Lack of information on the reusability, maximum adsorption capacity, and kinetics
Fe ₃ O ₄ -Graphene (Mishra and Ramaprabhu,	2640	--	1.1 MPa, 298 K	Lab scale	<ul style="list-style-type: none"> • Easy synthesis • Can be reused 	<ul style="list-style-type: none"> • High pressures

2014)

Graphene
(Mishra and
Ramaprabhu,
2011)

950.4

--

1.1 MPa, 298
K

Lab scale

•High adsorption capacity
compared to other
carbon nanostructures.
•Possible use for
industrial applications

•High pressures

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Patm: atmospheric pressure

1095 **Figure Captions**

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1097 **Figure 1.** CO₂ uptake capacity using porous carbon materials templated from
1098 zeolite [where CEMFAET is the free N-sample, and CEM700, CEM750, and CEM800
1099 are the N-doped samples prepared at chemical vapor deposition temperatures of 700,
1100 750, and 800 °C, respectively] (Xia et al., 2011).

1101 **Figure 2.** Adsorption capacities of CO₂, CH₄, N₂O, and N₂ using MOF-5, MOF-
1102 177, and zeolite 5A at 298 K and 0.1 MPa (Saha et al., 2010).

1103 **Figure 3.** Comparison of the total gravimetric and total volumetric adsorption
1104 capacities of CH₄ at 10 MPa and at 298 K (adapted from Mason et al., 2014).

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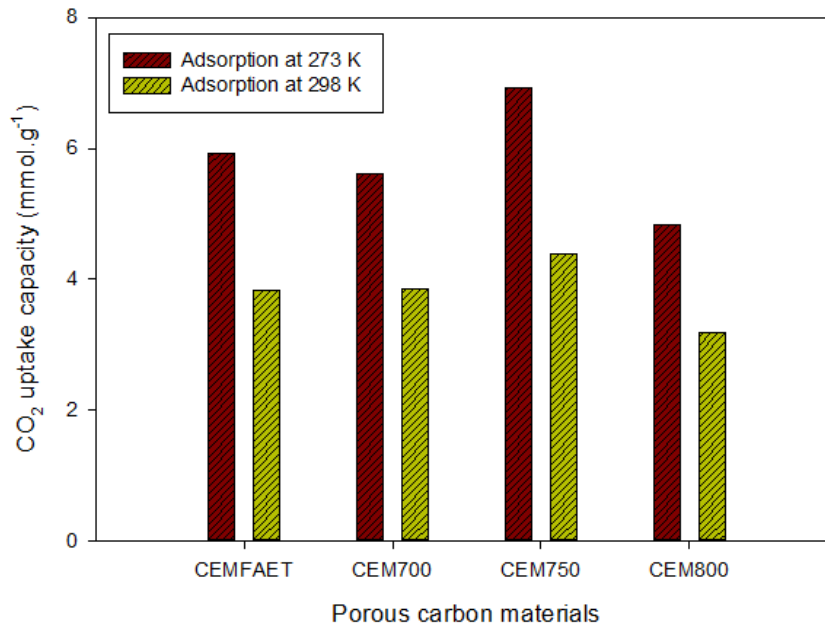
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Figure 1

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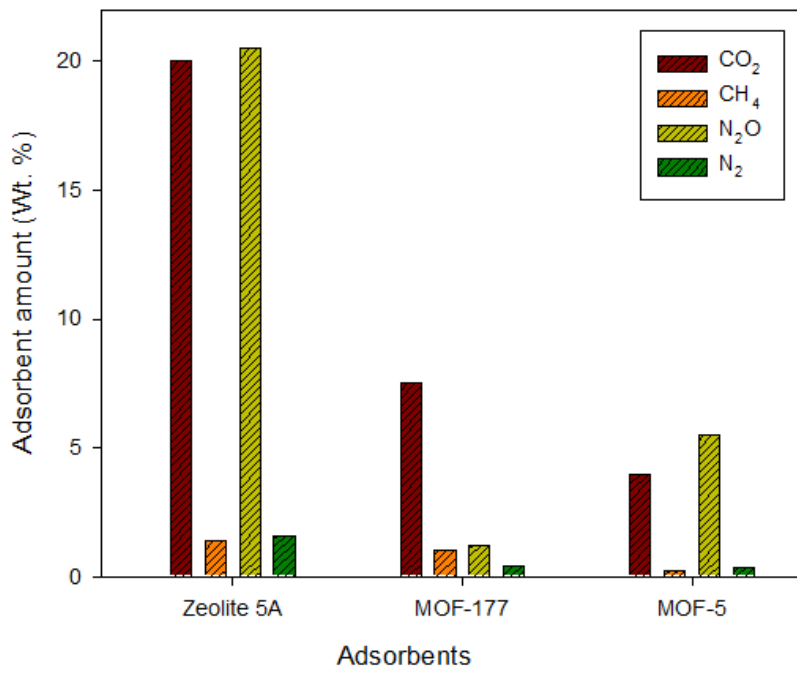
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Figure 2

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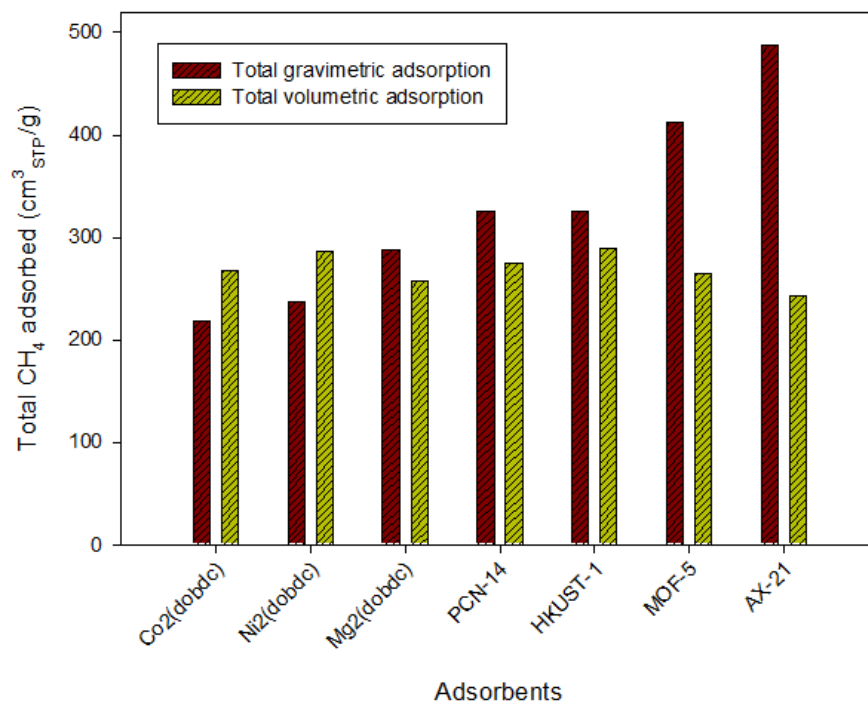
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Figure 3



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