

Computational fluid dynamics-based study of novel technologies in steam cracking furnaces

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Laboratory for Chemical Technology

Introduction to steam cracking

Hydrocarbon feed is cracked at high temperatures to produce light olefins

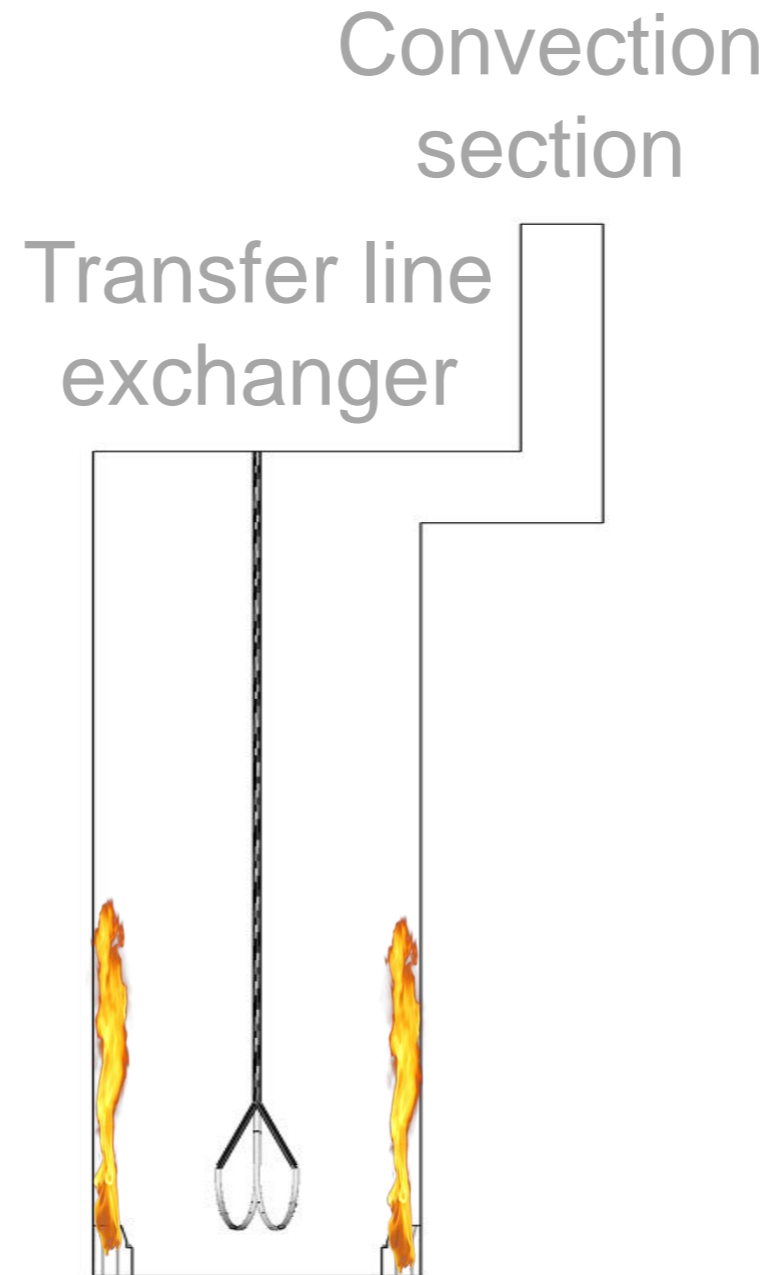
IMPROOF objective
Improve the energy efficiency of the steam cracking process

Reactor side

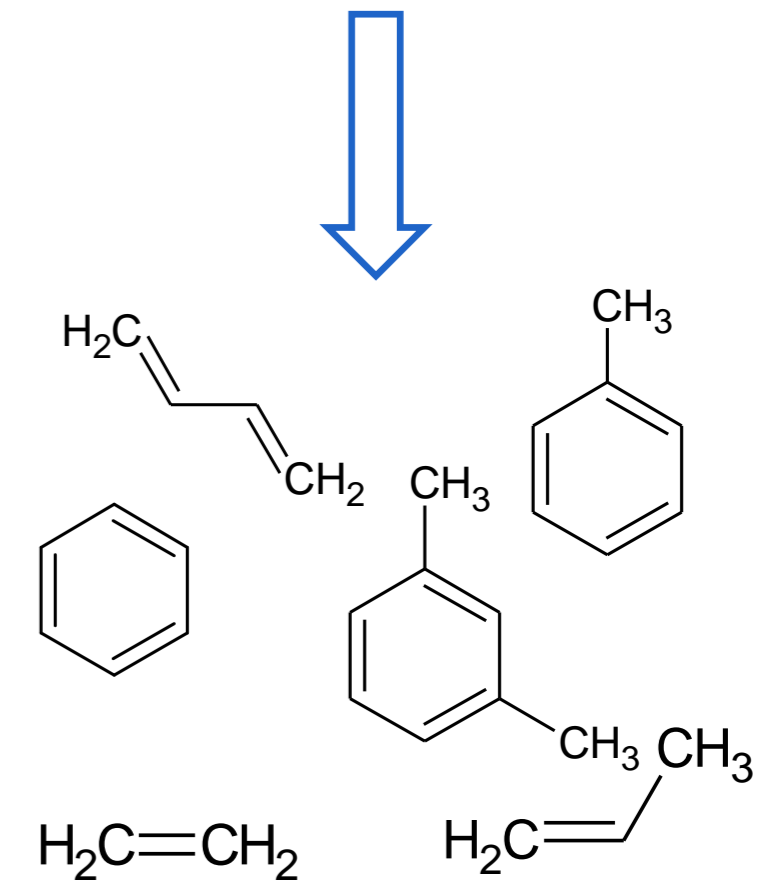
- 3D reactor technologies

Furnace side

- high emissivity coatings
- oxy-fuel combustion



Hydrocarbon feed



Commodity chemicals

Reactor side

3D reactor technologies

Furnace side

High emissivity coatings

Oxy-fuel combustion

Reactor side

3D reactor technologies

Furnace side

High emissivity coatings

Oxy-fuel combustion

3D reactor technologies

Coke: deposition of a carbon residue layer on the reactor surface

thermal efficiency ↓

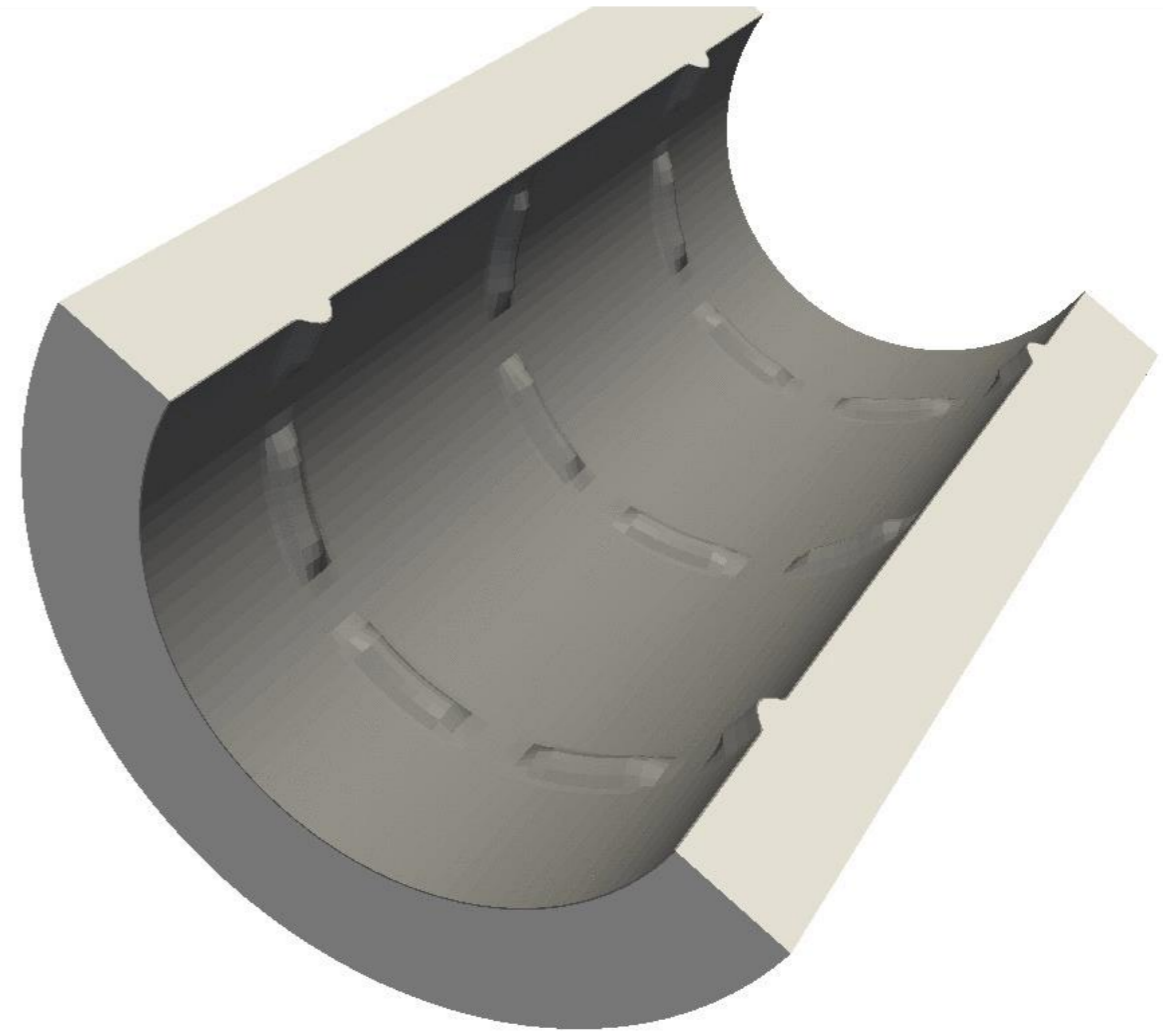
product selectivity ↓

decoking procedures required

→ Nemesis of the steam cracking process

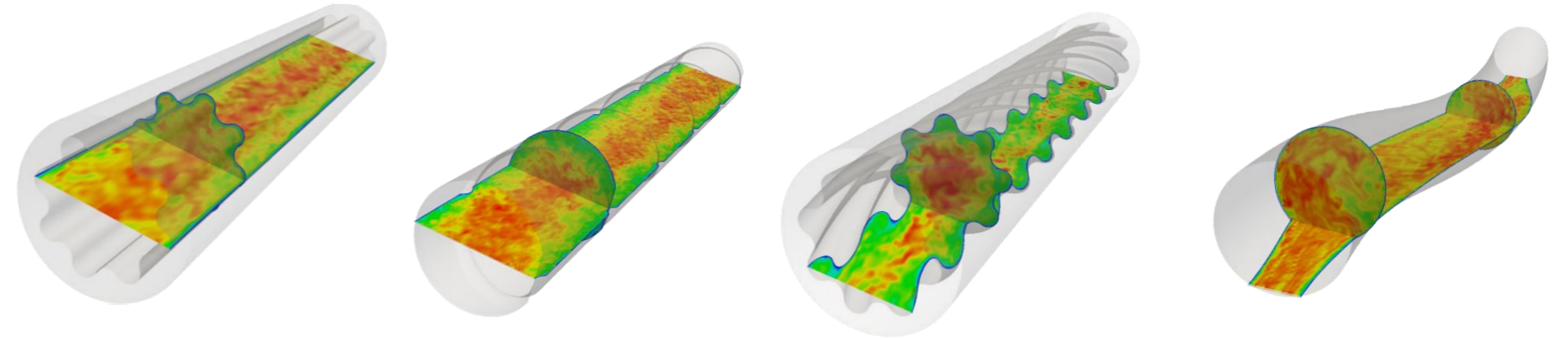
Optimization by:

- feed additives
- metallurgy & surface technologies
- 3D reactor technologies



3D reactor technologies

$$Q_{net} = U A (T_{reactor\ wall} - T_{fluid})$$



Process intensification?

$A \uparrow$ more reactor material needed

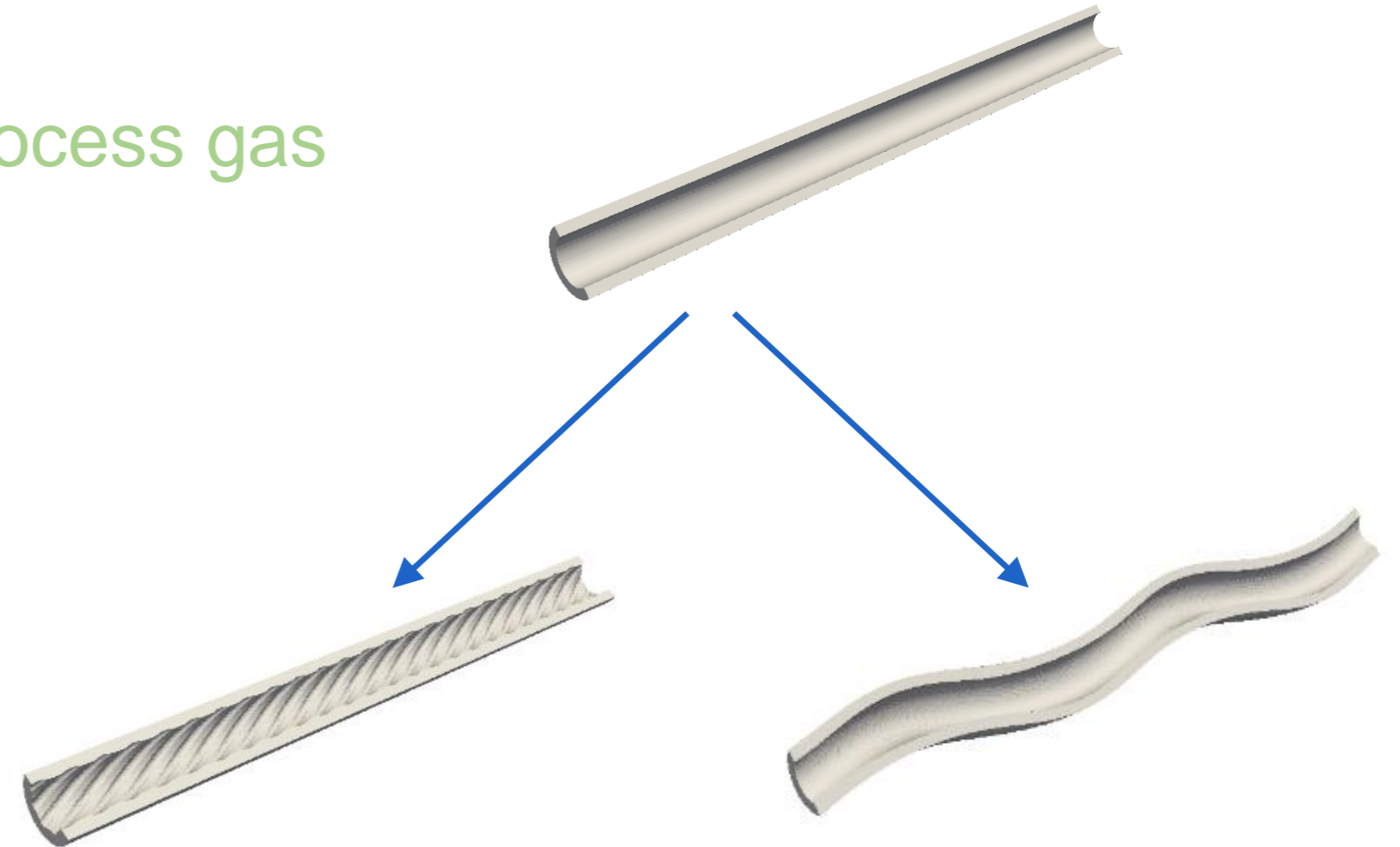
$U \uparrow$ improve heat transfer from metal to process gas

3D reactor technologies

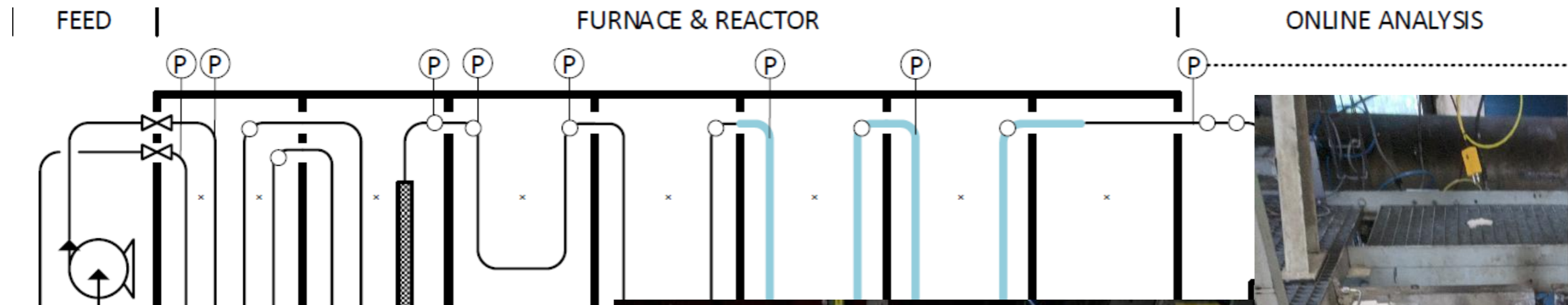
Decrease temperature boundary layer

Increase radial mixing

Increased pressure drop



Steam cracking pilot plant experiments



Operating conditions:



preheating & mixing



Temperature
Pressure
Flow
 10^3

Program:

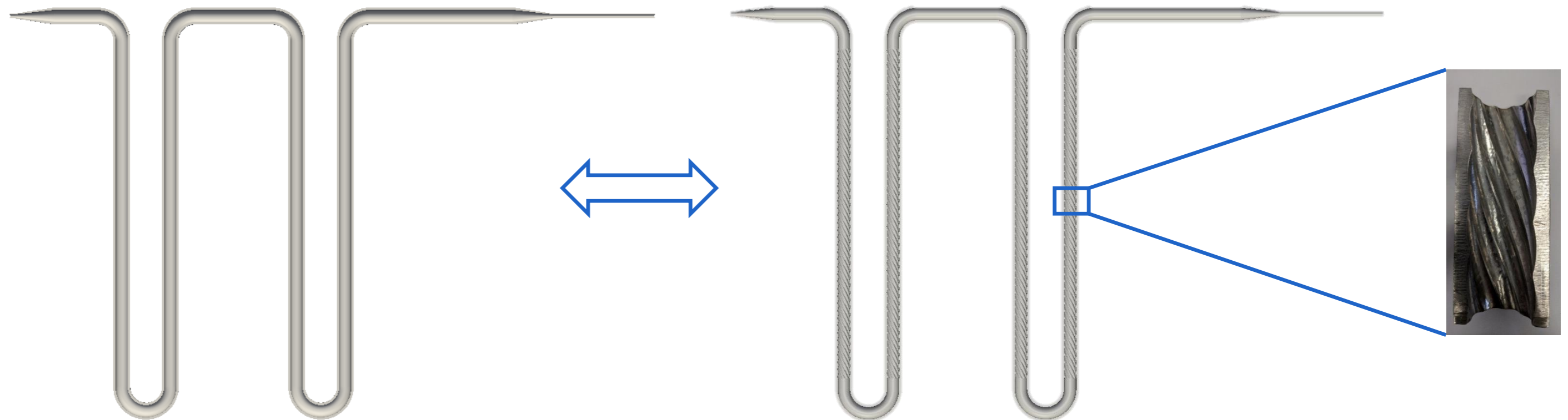
(CCs)
every CC
more every
(O)

$D_i: 9$

Steam cracking pilot plant CFD

reactive Reynolds-averaged Navier-Stokes CFD simulation
k-omega SST turbulence model

Effect of 3D reactor technologies on a pilot plant scale?



Reactor side

3D reactor technologies

Furnace side

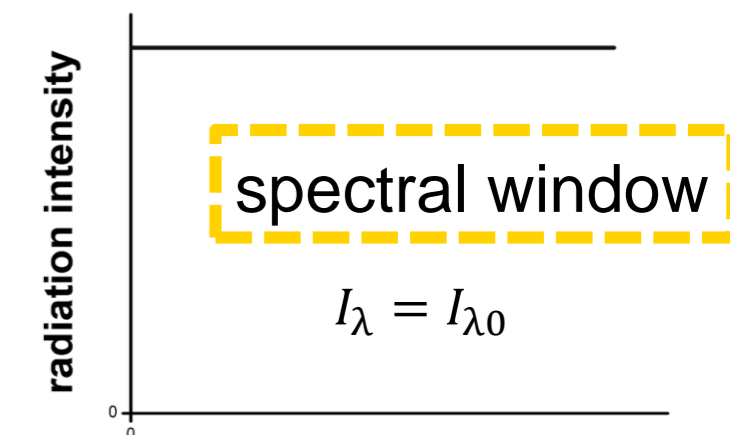
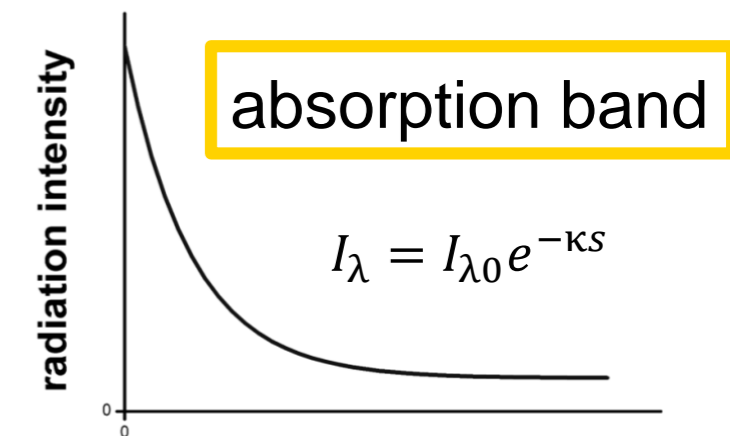
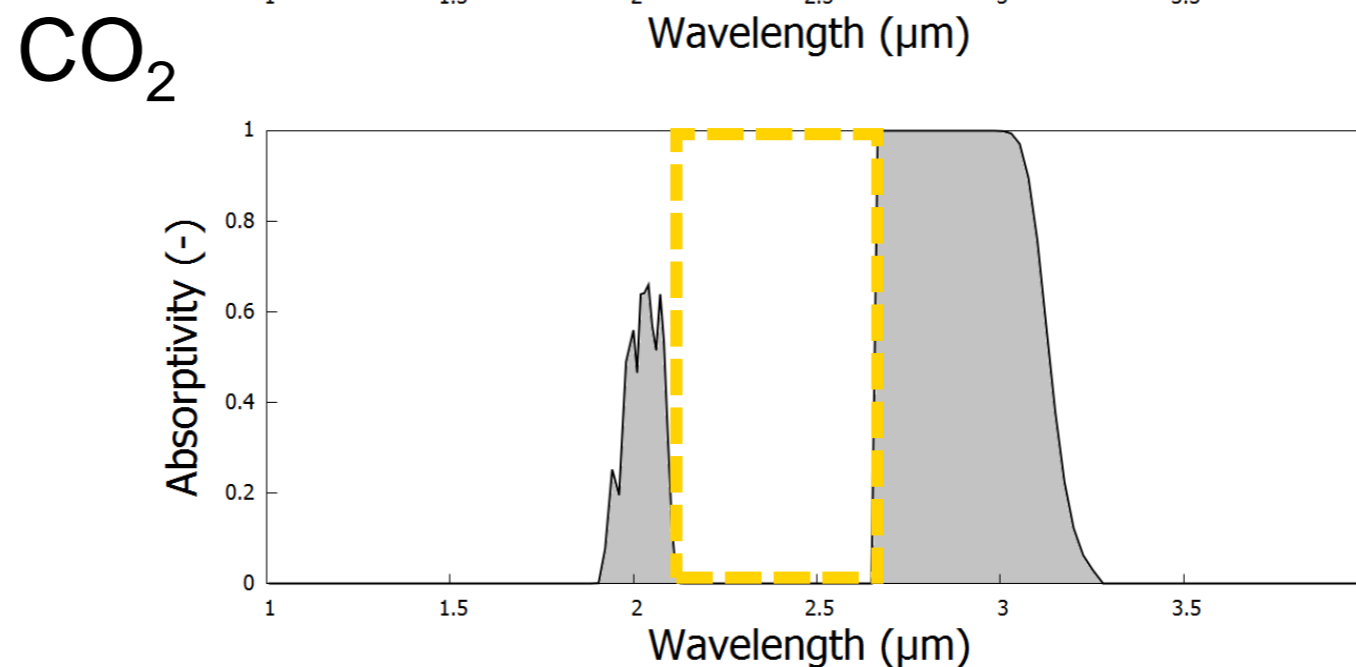
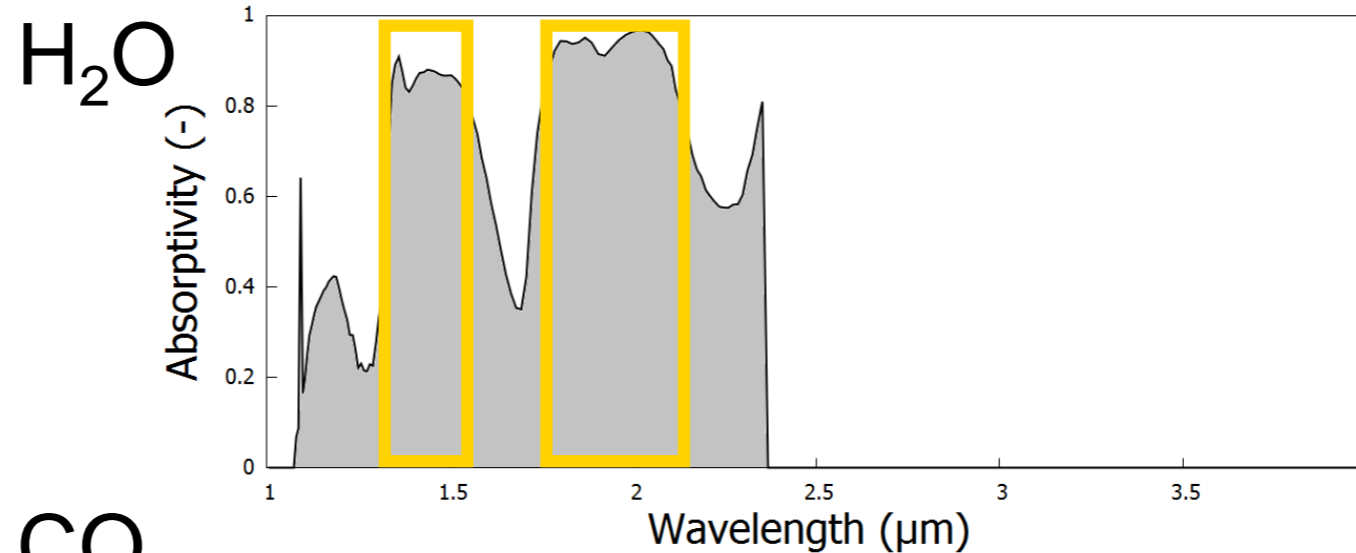
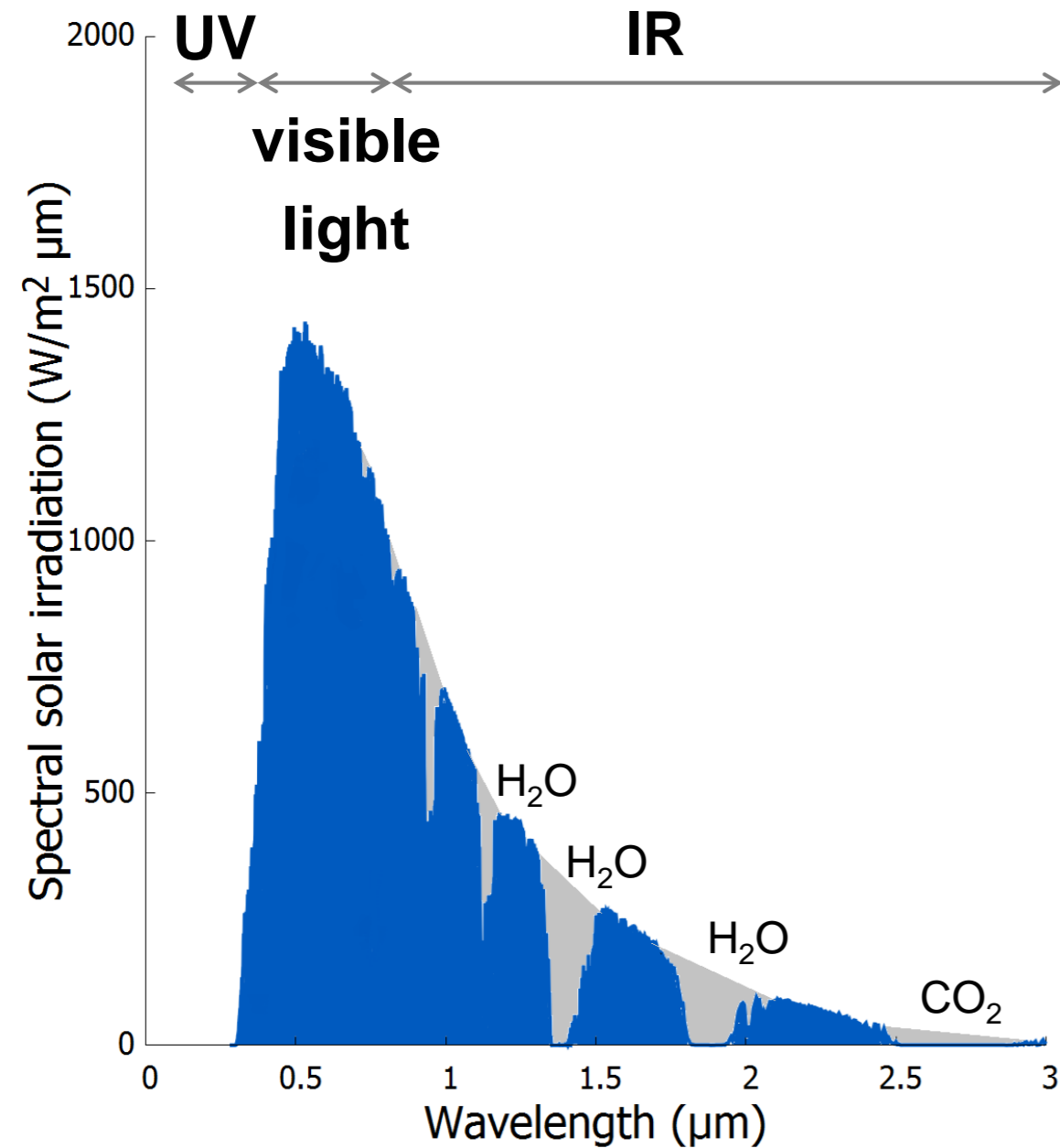
High emissivity coatings

Oxy-fuel combustion

Introduction radiative heat transfer

Solar spectrum as the primary source of renewable energy:

- spectrum resembles that of a 5800 K blackbody
- gas phase absorption due to gases in atmosphere



Spectral directional emissivity

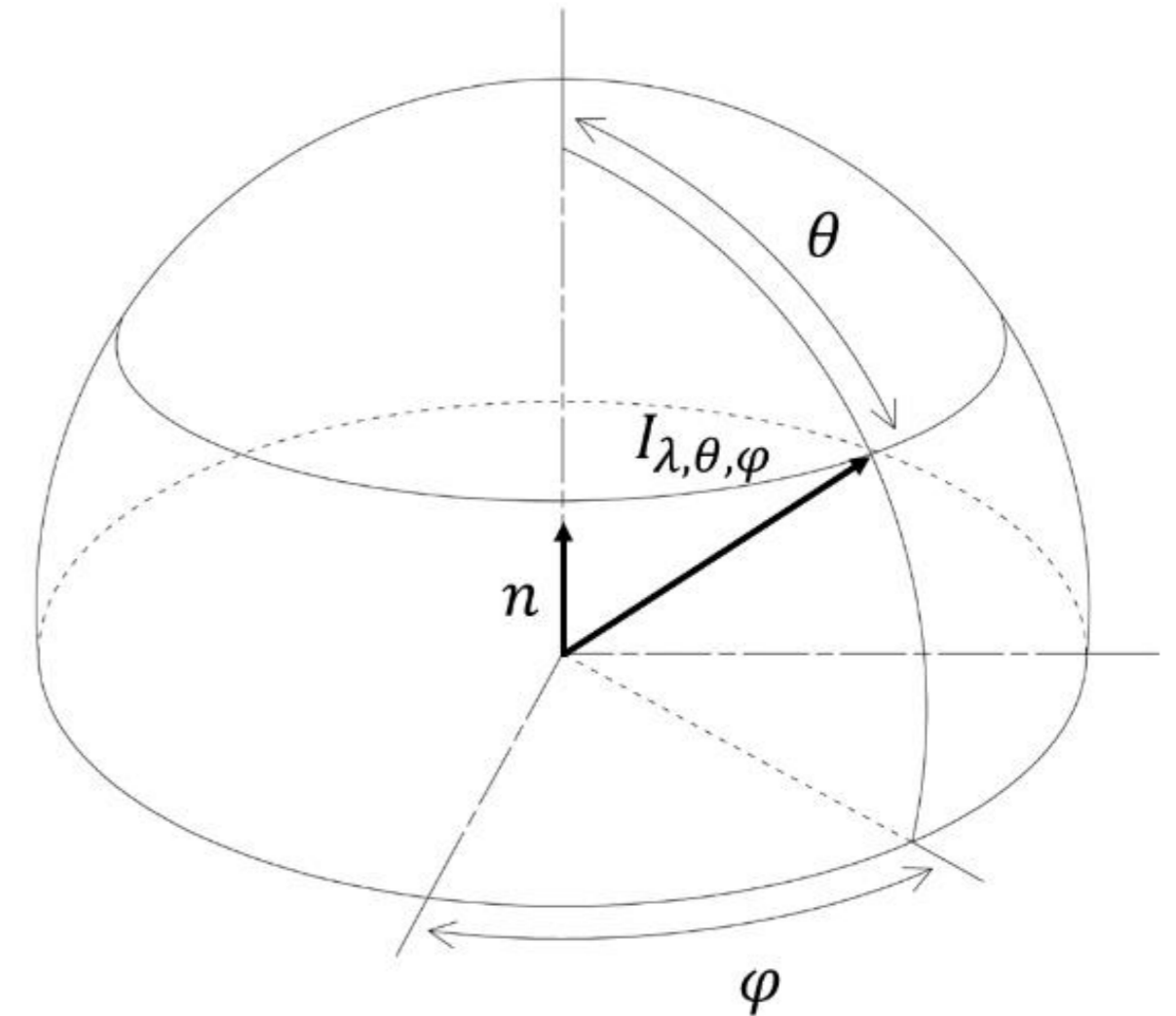
No object behaves as a perfect blackbody → the **emissivity** is a measure for the deviation of the surface irradiance from a perfect blackbody

The most fundamental emissive property is the **spectral directional emissivity**:

$$\varepsilon_{\lambda,\theta,\varphi}(\lambda, \theta, \varphi, T) = \frac{I_{\lambda,\theta,\varphi}(\lambda, \theta, \varphi, T)}{I_{\lambda}^B(\lambda, T)}$$

depends on:

wavelength, polar coordinates, surface conditions...

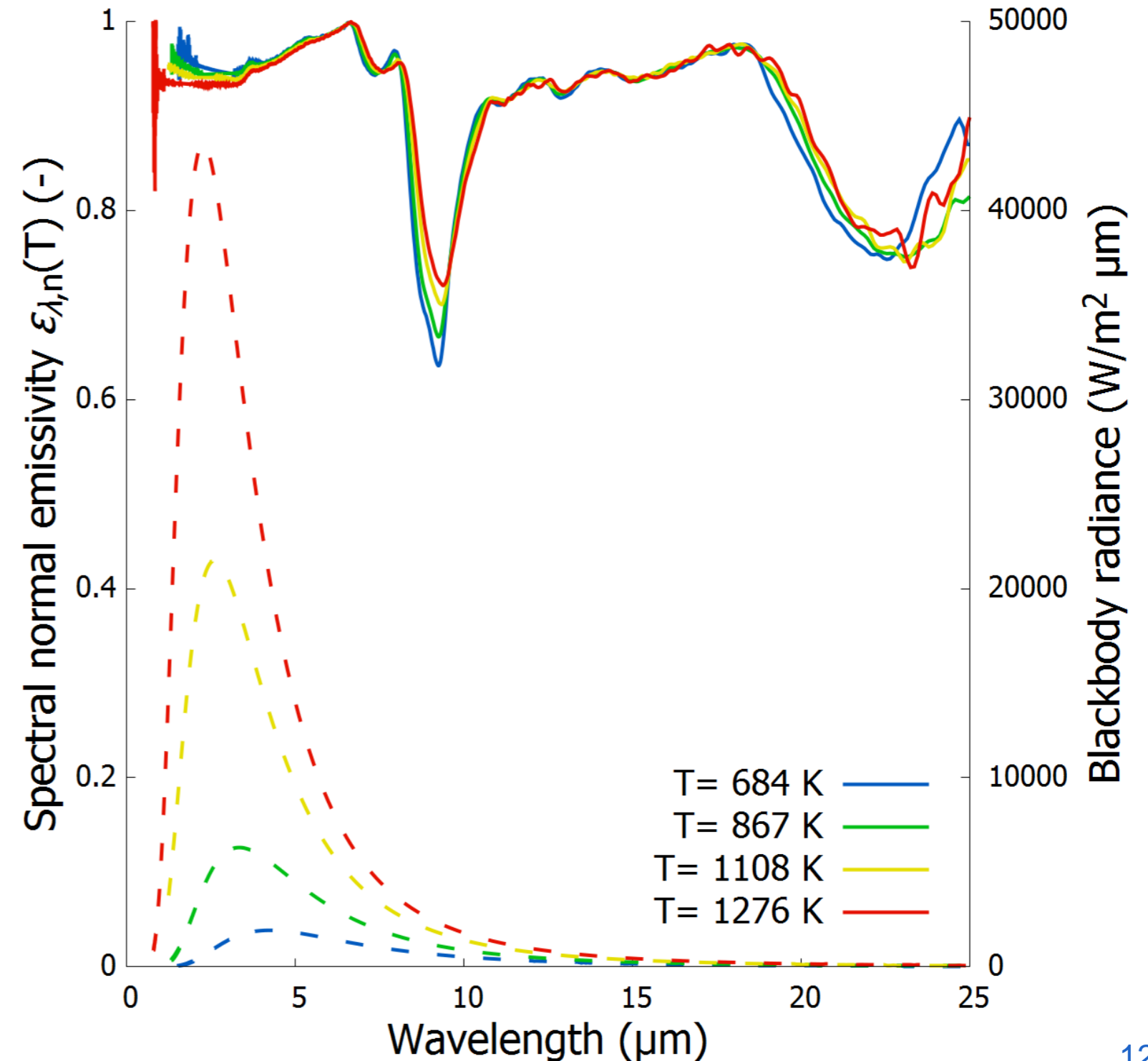
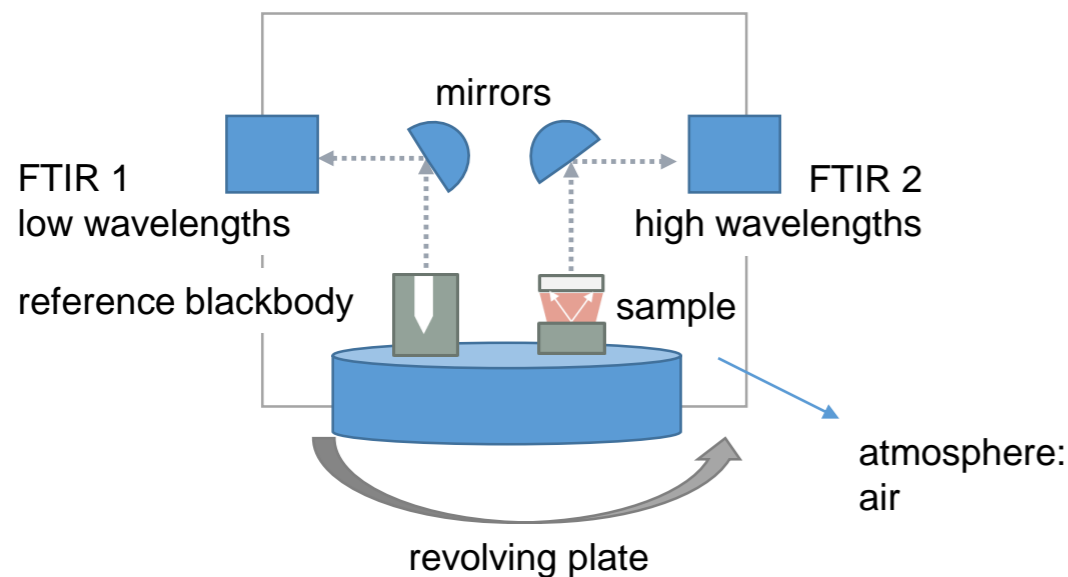


Experimental emissivity characterization

CNRS-CEMHTI: *spectral normal emissivity* measurement device

Emisshield coating:

$$\varepsilon_{\lambda,n}(\lambda, T) = \varepsilon_{\lambda,\theta=0^\circ,\varphi=0^\circ}(\lambda, T) = \frac{I_{\lambda,n}(\lambda, T)}{I_{\lambda}^B(\lambda, T)}$$



Modelling radiation

Discrete ordinates model

$$\nabla \cdot (I_i(\vec{r}, \vec{s})\vec{s}) + \kappa_i I_i(\vec{r}, \vec{s}) = \kappa_i I_{b,i}$$

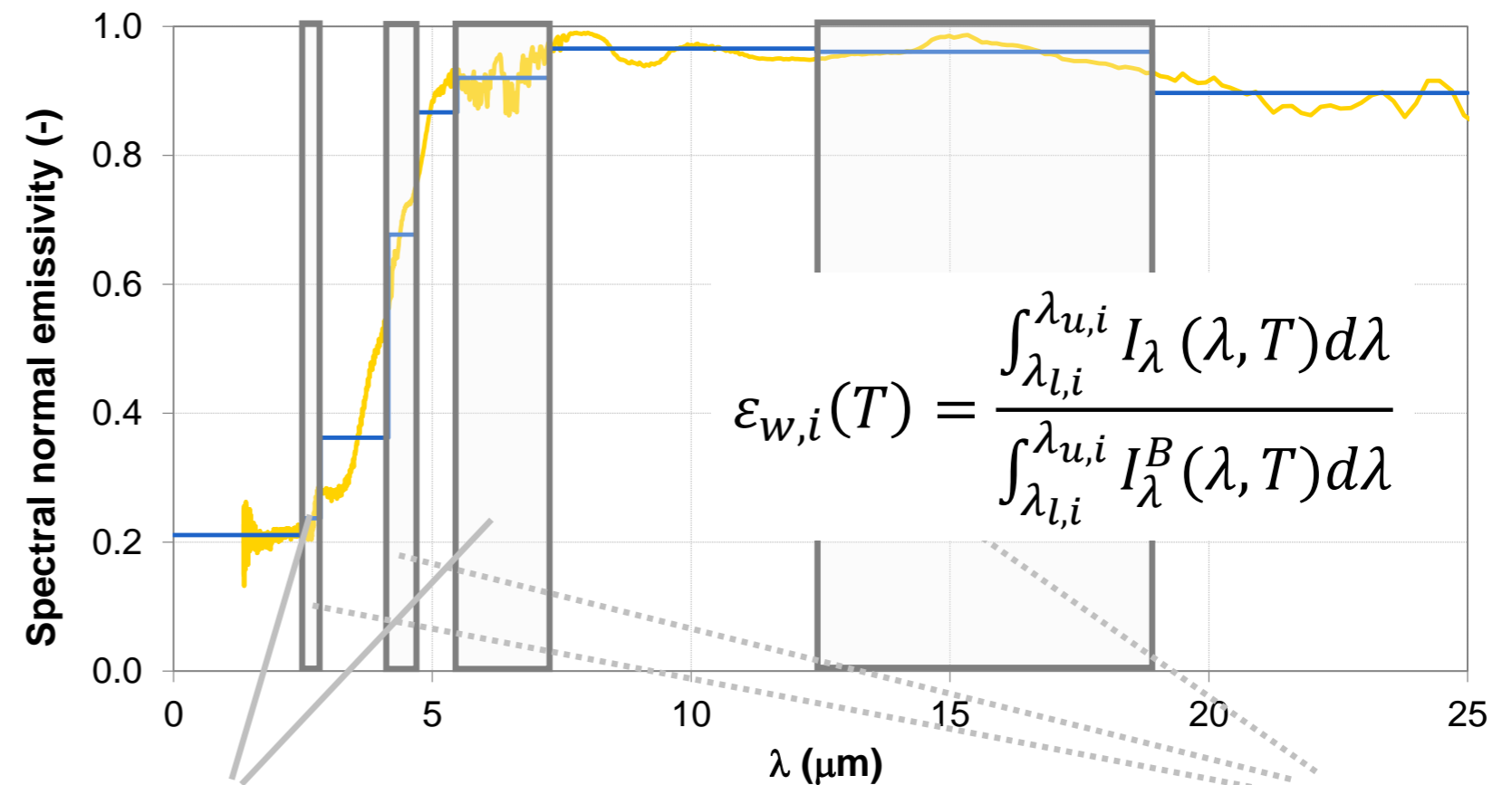
I_i : spectral intensity

$I_{b,i}$: blackbody spectral intensity

κ_i : absorption coefficient

Exponential wide band model to account for gas phase absorption

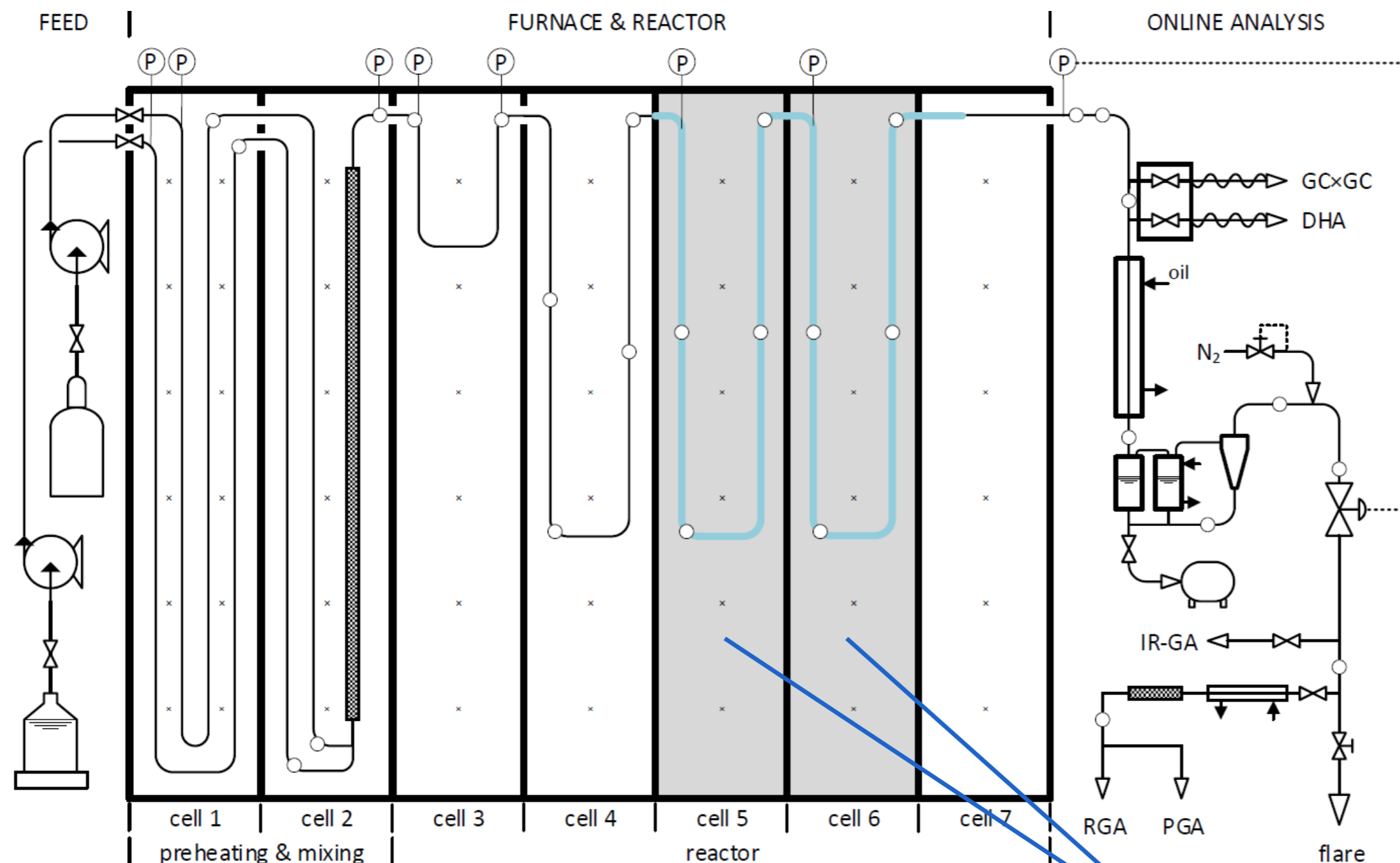
Band number	Lower limit (μm)	Upper limit (μm)	Gas phase absorptivity	Wall emissivity
1	0	2.50	0	$\varepsilon_{w,1}$
2	2.50	2.84	EWMB	$\varepsilon_{w,2}$
3	2.84	4.15	0	$\varepsilon_{w,3}$
4	4.15	4.69	EWBM	$\varepsilon_{w,4}$
5	4.69	5.48	0	$\varepsilon_{w,5}$
6	5.48	7.27	EWBM	$\varepsilon_{w,6}$
7	7.27	12.42	0	$\varepsilon_{w,7}$
8	12.42	18.92	EWBM	$\varepsilon_{w,8}$
9	18.92	150.00	0	$\varepsilon_{w,9}$



H₂O absorption bands

model accounts for the boundary wall emissivity and the gas phase absorptivity

Steam cracking pilot plant experiments



Operating conditions:

- 10 kg/h propane
- 4 kg/h water
- 644 °C coil inlet temperature
- 2 bar coil inlet pressure
- 0.9 s residence time
- $Re = 4.2 - 5.4 \times 10^3$
- 85 % conversion

Experimental program:

- Steam treatment
- 5 cracking cycles (CCs)
- decoking after every CC
- pre-sulfidation before every CC (300 ppmS H₂O)

D_i : 9 mm D_i : 37.4 mm

high emissivity coating applied on refractory

Reactor side

3D reactor technologies

Furnace side

High emissivity coatings

Oxy-fuel combustion

Oxy-fuel combustion

Oxygen is separated from air prior to combustion

Combustion of fuel in the presence of oxygen diluted with recycled flue-gas

→ reduce thermal NO_x emissions

→ concentrated CO_2 flue gas stream easier captured and stored

Future work & connection to workshop: perform CFD simulations in order to reproduce industrial data

Conclusion

Conclusion

- 3D reactors offer a way to improve heat transfer from reactor metal to process gas
- High emissivity coatings offer a way to improve energy efficiency of the radiant section of a steam cracking furnace

Future work in the project

- Scale up from pilot scale to industry, a demonstration furnace has been selected
- numerical validation using CFD to confirm the experimental results

Acknowledgments

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