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Case Study on resolving high vibration issue of a centrifugal compressor at an offshore platform

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Abstract

Gas Injection Compressors are critical for offshore oil production facilities. A compressor downtime lowers oil production.

This case study is about a Gas Injection Compression train at an offshore platform in the Middle East.

This case study focuses on how the gradual increase in vibrations was successfully diagnosed, pinpointing the root cause for the high vibration, and finally how it was resolved.

The Compression train is equipped with an online vibration monitoring and protection system in addition to a condition monitoring software that was used to diagnose the issue.

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- Problem Statement
- Machine Details
- Observation & Analysis
- Conclusions & Recommendations
- Machine Inspection Findings
- Corrective Actions & Lesson Learned



Problem Statement

- 26th July 2015 The gradual rise in shaft vibration towards Non-Drive End (NDE) bearing began from startup onwards
- October 2015 Readings on Gas Injection Compressor Train were observed touching vibration alarm limits, 51 μm pp (microns peak to peak) towards LP compressor NDE bearing at higher speed/load condition.
- October 2015 From here onwards, the vibration amplitudes of LP onwards Compressor NDE bearing intermittently reached alarm limits & Machine availability became a concern for the customer.

Machine Details





Shaft Vibration Amplitudes- LP Compressor Bearings, Oct 2015



rise approaching alarm levels (51 μmpp)

Bode Plots- 1st March 2015 Startup- LP Compressor Bearings



Bode Plots- 30th September 2015 Startup- LP Compressor Bearings



Startup shows steep rise in amplitudes at NDE bearing, especially above 12000 rpm. DE bearing Vibrations reduces with rise in speed/load.

Full Spectrum Cascade Plots Comparison- LP Compressor DE Bearing



1st March 2015 start up

30th September 2015 start up

Rise in reverse 1X component indicative of increased DE pre-load forces.

Full Spectrum Cascade Plots Comparison- LP Compressor NDE Bearing



1st March 2015 start up

30th September 2015 start up

Rise in reverse 1X component indicative of increased NDE pre-load forces.

Direct / 1X Orbit Plots: LP Compressor Bearings



Highly elliptical orbit observed, with higher amplitudes at NDE Bearing

Shaft Centerline Plots -LP Compressor Bearings



Conclusions & Recommendations

Conclusions:

- As speed increased above 12000 rpm, the vibrations at NDE bearing reached alarm limits (51 μm pp) while the DE bearing showed reduction in vibration.
- Due to improper DBSE (*distance between shaft ends*), instead of thrust bearing taking the load, the load was absorbed by the coupling, resulting in rise in shaft vibration amplitudes at the NDE bearing.
- Abnormal movement of shaft centerline and increased ellipticity of orbit shape with speed/load rise indicates DBSE or alignment related issue.

Recommendations:

- DBSE & coupling pre-stretch shall be checked across both ends of LP compressor as per protocol values.
 - Verify the alignment condition of the machine train.

Machine Inspection Findings

Evidence of hot spots observed on the bearing pads which might be due to pre-load on the bearing.



- Coupling Pre-stretch between LP & HP compressor was found to be 1.72 mm compared to the recommended 1.32 mm.
- The bearings pads were observed with minor carbon deposits which might be due to burned oil in the pads.

Corrective Actions & Lesson Learned

Corrective actions:

- Coupling pre-stretch between LP & HP compressor was found 1.72 mm against recommended 1.32 mm. Hence a shim of 0.4 mm was added.
- LP Compressor NDE bearing was replaced with new one with clearances maintained at 203 μm . Alignment of the machine train was done as per design values.

Lessons learned:

- Maintaining coupling pre-stretch is an important aspect of the maintenance, to avoid loading of the coupling instead of thrust bearings, especially during higher load conditions.
- Availability of historical information from online condition monitoring system enabled identification of the root cause.

Post Maintenance Data Plots

LP Compressor NDE Bearing Vibration:



Considerable improvement in LP compressor NDE bearing vibration amplitudes observed.

Post Maintenance Data Plots

LP Compressor NDE Bearing Direct/1X Orbit Plots:



QUESTIONS...

