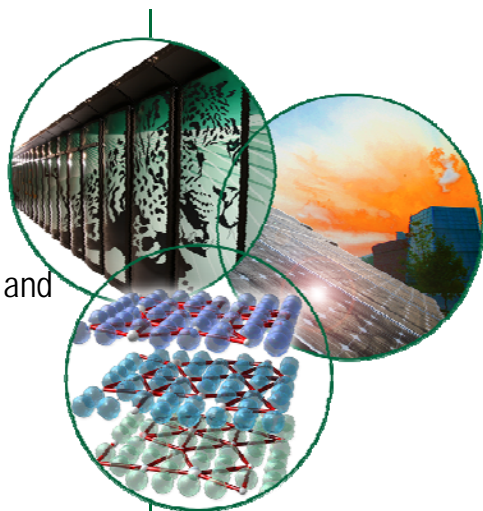


Assessment of Strategies Proposed to Reduce CO₂ Emissions

Costas Tsouris, Doug Aaron,
Kevin Ye, Andrew Chung, and
Kent Williams

Oak Ridge National Laboratory and
Georgia Institute of Technology

CO₂ Summit
Vail, Colorado, June 9, 2010



CCS Depends on a Suite of Technologies

- **Separation**¹
 - Absorption, adsorption, membranes
- **Transportation**
 - Transportation via pipelines (the most viable option)
- **Storage**
 - Storage in aquifers, deep ocean, oil fields, coal seams

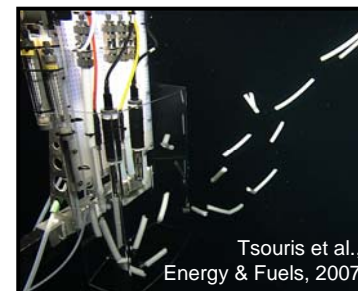
<http://gliving.com/co2-sequestration-a-reality-in-north-sea/>



Statoil Sleipner facility: stores CO₂ in an aquifer below the North Sea



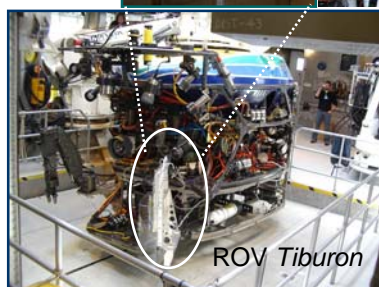
CO₂ is captured (a), transported (b) and stored (c)



Tsouris et al., Energy & Fuels, 2007

² Managed by UT-Battelle for the U.S. Department of Energy ¹Aaron and Tsouris, SS&T, 2005

CO₂ Ocean Injection at Monterey Bay, CA

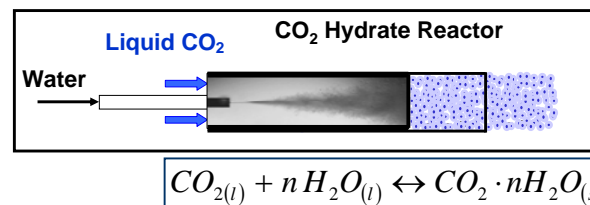
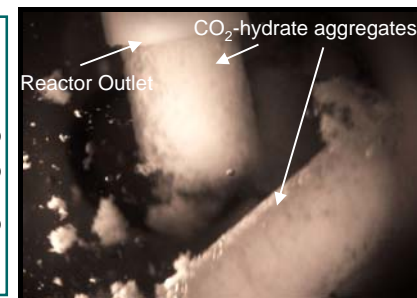
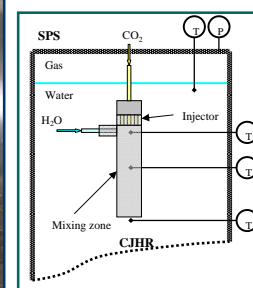


Tsouris et al., ES&T, 2004

Tsouris et al., Energy & Fuels, 2007



The Hydrate Reactor was Developed at ORNL



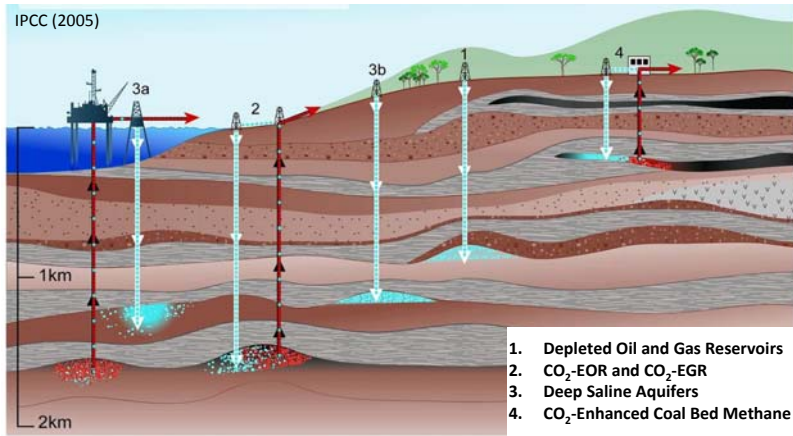
Tsouris et al., AIChE J., (2007)

⁴ Managed by UT-Battelle for the U.S. Department of Energy



³ Managed by UT-Battelle for the U.S. Department of Energy

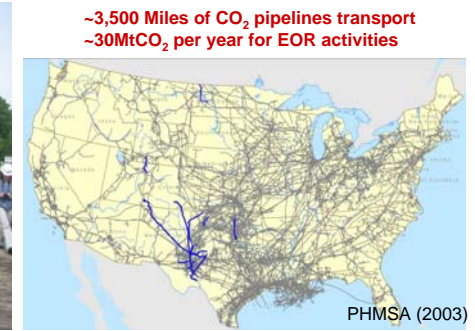
There are Various Options for CO₂ Geologic Storage



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CO₂ Transportation is a Mature Technology



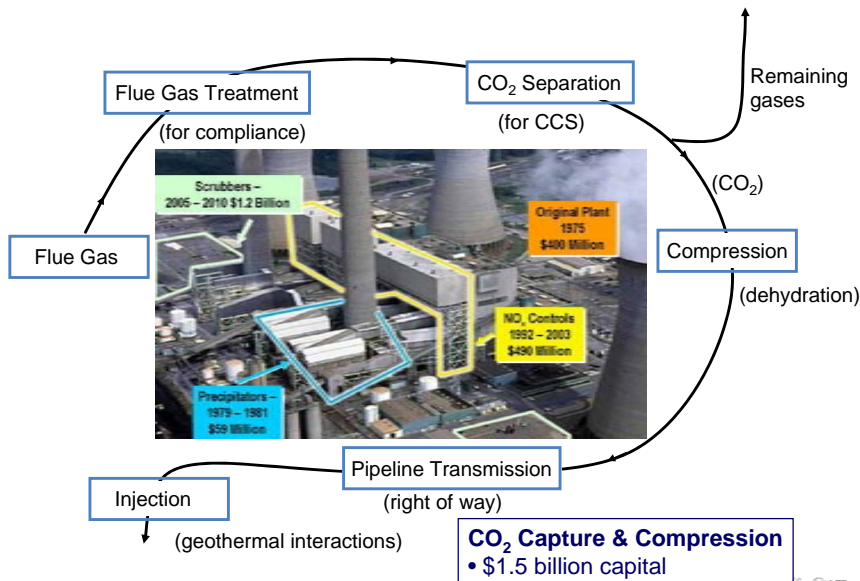
Construction of Green Pipeline, Denbury Resources Baton Rouge, LA. May, 2009.

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Bielicki, ORNL, 2009

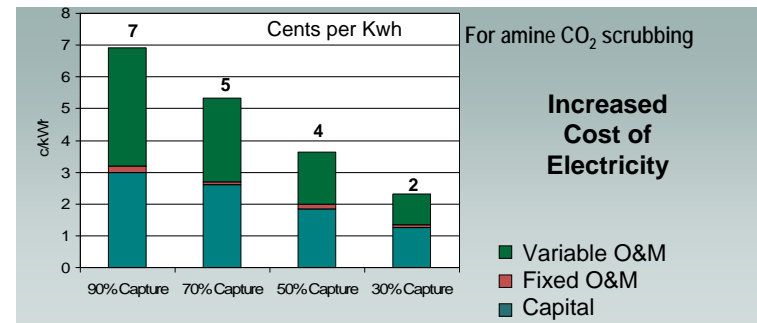
CO₂ Capture is the Biggest Challenge to CCS



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The Cost of CO₂ Capture Varies with Capture Efficiency



Expect a significant cost for CO₂ capture and compression

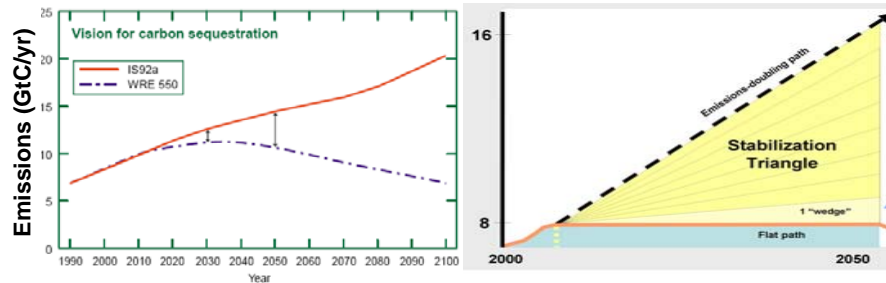
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Ciferno, 2008

Virtual CCS: A New Concept

- Calculated the resources needed for CCS to stabilize CO₂ emissions
- Used this “pool” of money to build, maintain, operate, and decommission alternative energy installations (Virtual CCS)
- Based calculations on the Pacala and Socolow (2004) eight-wedge stabilization triangle



800 GtCO₂ must be avoided over 50 years!



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Model Input Data for Comparison of CCS with Wind, Nuclear, and Geothermal Power

- Data taken from the literature determine the scale of CCS and alternative solutions:

CO ₂ emissions in 2010	CO ₂ emissions increase	Cost of CCS ¹
(GT)	(GT/year)	(\$/ton CO ₂)
30	0.64	51

- These data lead to a total, one-wedge cost of \$5.1 trillion over a period of 50 years
- Cost and revenue data for wind and nuclear energy:

Geothermal installed cost	Geothermal revenue	Nuclear installed cost ²	Nuclear revenue	Wind installed cost	Wind revenue
(\$/kW)	(\$/kW-yr)	(\$/kW)	(\$/kW-yr)	(\$/kW)	(\$/kW-yr)
2778	438	5046	433	5700	390

10 Managed by UT-Battelle for the U.S. Department of Energy ¹IPCC Report ²Waste disposal cost included



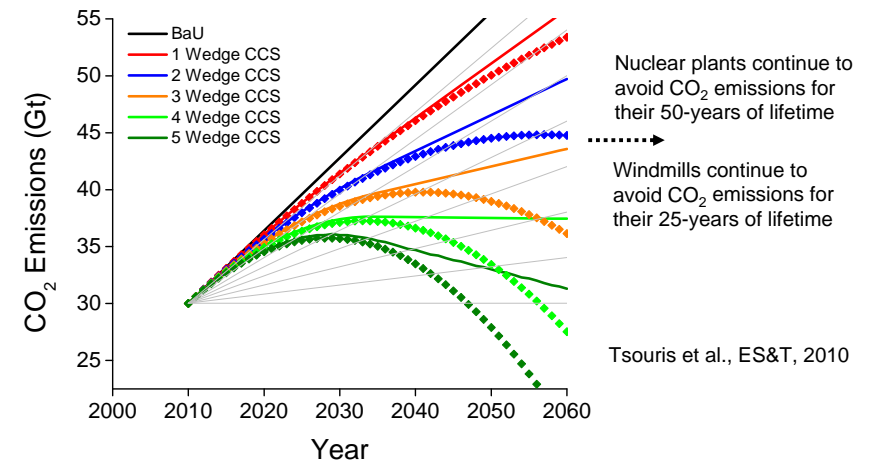
Additional Data Used in the Model

- Capacity factor affects role of renewable energy:
 - Capacity factor:
 - 90% for nuclear - baseload
 - 90% for geothermal - baseload
 - 30% for wind - peak
 - Nuclear and geothermal are easily integrated to the current grid system
- Following the scenario of Pacala and Socolow:
 - Assume CCS lasts from 2010 to 2060 (50 years)
 - Goal is to stabilize CO₂ emissions at 2010 level, thus avoiding all increased emissions

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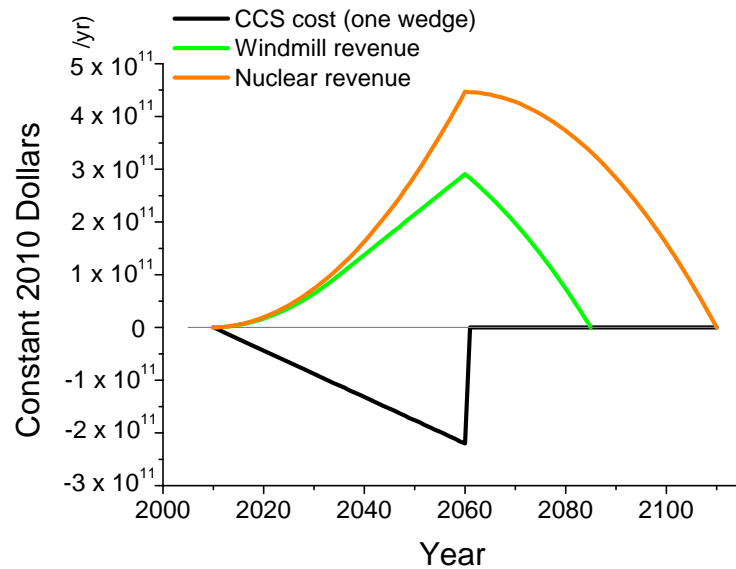
Wind and Nuclear Power Avoid More Carbon Dioxide Emissions than CCS



- For a 25-year lifetime, windmills avoid 1.9 times more CO₂ than CCS per dollar in overall investment (capital plus operation).
- For a 50-year lifetime, nuclear power plants can avoid 4.3 times more CO₂ than CCS per dollar in overall investment (capital plus operation).

Tsouris et al., ES&T, 2010

Alternative Energy Generates Revenue



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Tsouris et al., ES&T, 2010



Comparison of CCS and Alternative Energy Shows Alternatives are Better Options

CO₂ avoidance and revenue for a \$5.1 trillion investment (1 wedge*)

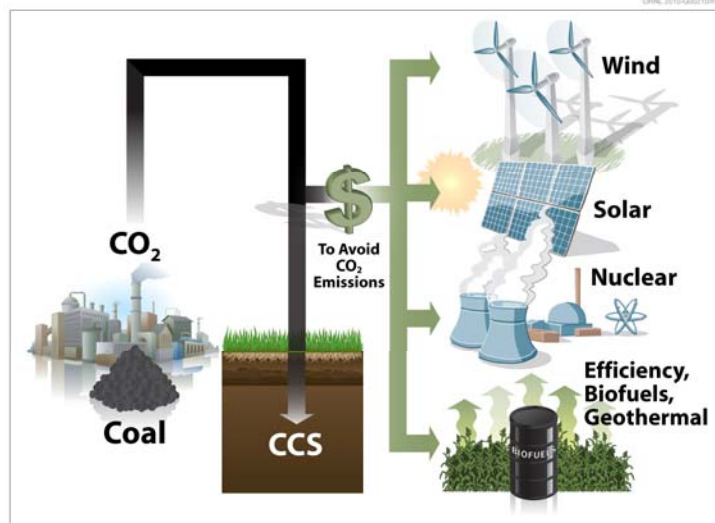
Technology	Carbon avoidance ratio	Revenue (\$)
CCS	1	-
Wind	1.91	9.1 T
Nuclear	4.31	22 T
Geothermal	4.50	27 T

*1 wedge = 100 GtCO₂ avoided over 50 years

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Virtual CCS Can Help Reduce CO₂ Emissions More Effectively than CCS



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Tsouris et al., ES&T, 2010



We Can More Effectively Stabilize the CO₂ Concentration in the Atmosphere by:

- Continuing CCS applications that generate revenue (i.e., EOR)
- Ranking carbon avoidance strategies based on effectiveness ratio over CCS and economic performance
- Pursuing virtual CCS, starting from the most promising energy strategies based on ranking
 - Investing resources planned for CCS into low-CO₂ energy technologies
 - Investing in both baseload and peak energy technologies

Virtual CCS is a more sustainable approach because it reduces carbon emissions more effectively and economically than CCS.

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