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Producing hydrocarbon drop-in biofuelsfrom cellulosic materials

Birgitte Ahring Washington State University

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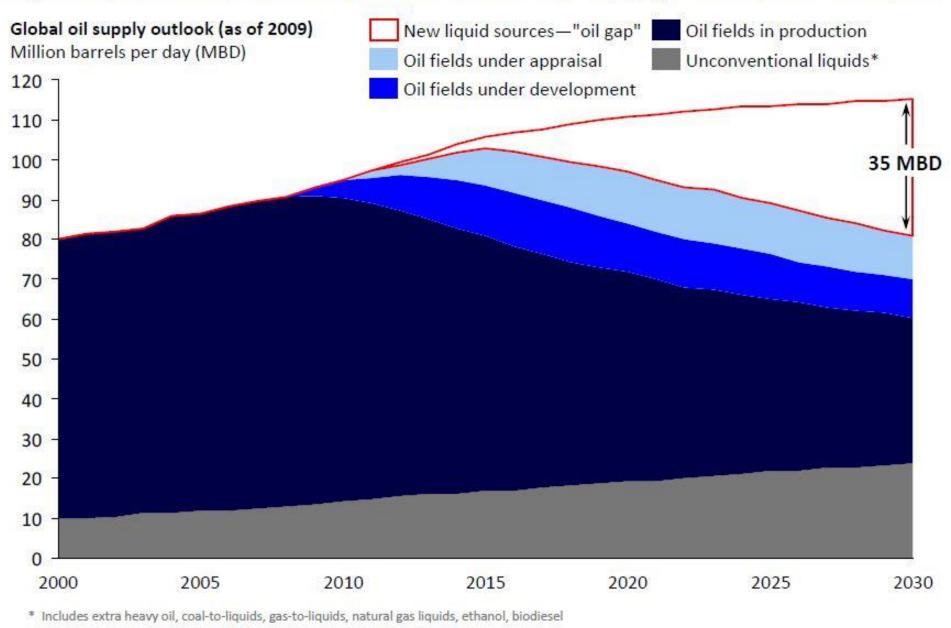
Producing hydrocarbon drop-in biofuels from cellulosic materials

Birgitte K. Ahring, Center for Bioproducts and Bioenergy Washington state University



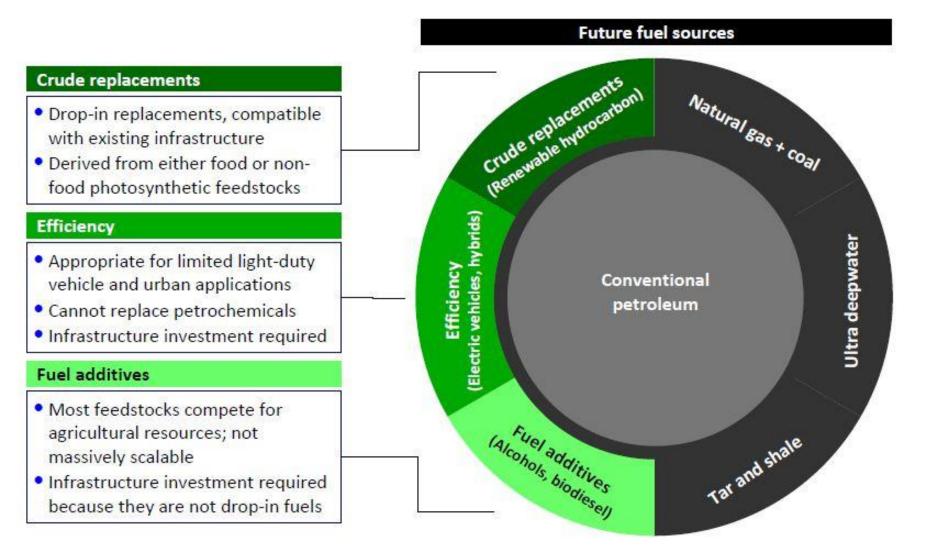


CERA estimates that by 2030, the world will demand 35 million barrels per day of liquids from unidentified sources—an "oil gap" that must be filled



Source: Cambridge Energy Research Associates "The Future of Global Oil Supply", 2009

All sources of non-fossil transportation fuel will be required, but some are better than others



Current Uses of Petroleum

Products Made from a **Barrel of Crude Oil (Gallons)** (2009)

10.04 1.24 1.68 1.72 19.36

Diesel

Other Distillates

Jet Fuel

Other Products

Heavy Fuel Oil (Residual)

Liquified Petroleum Gases (LPG)

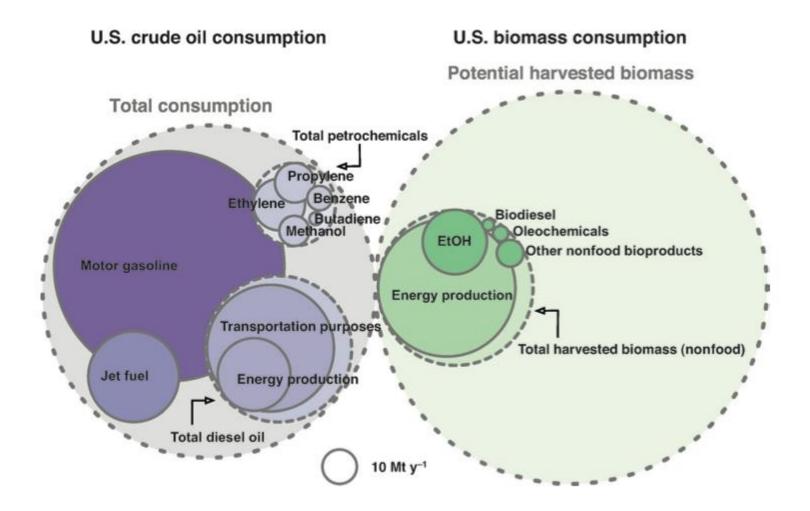
Gasoline

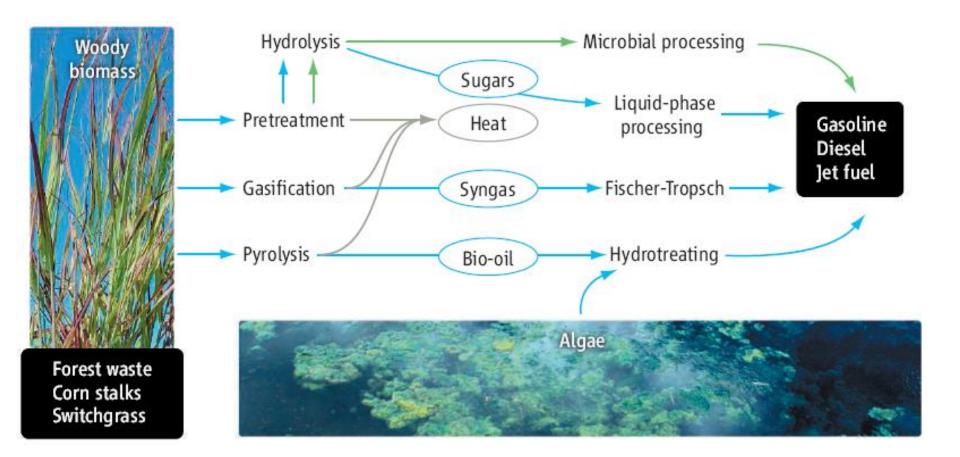
Feedstocks like naphtha, pen-hex, BTX, light paraffins & olefins help form the basis of a ~\$375 billion petrochemical industry.

Marshall New Scientist, 2007, 28-31

Source: Energy Information Administration, "Oil: Crude Oil and Petroleum Products Explained" and AEO2009, Updated February 2010, Reference Case.

Value from Fuels & Products

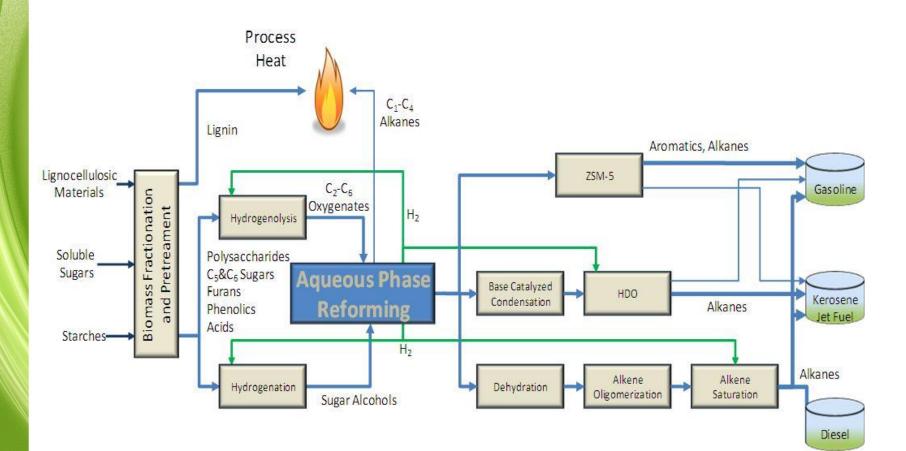






Catalysis of Sugars

Biofuels for Advancing America

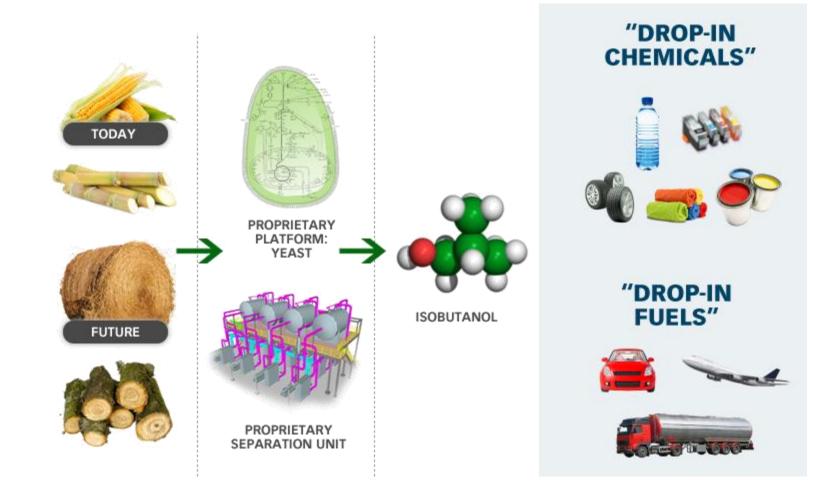




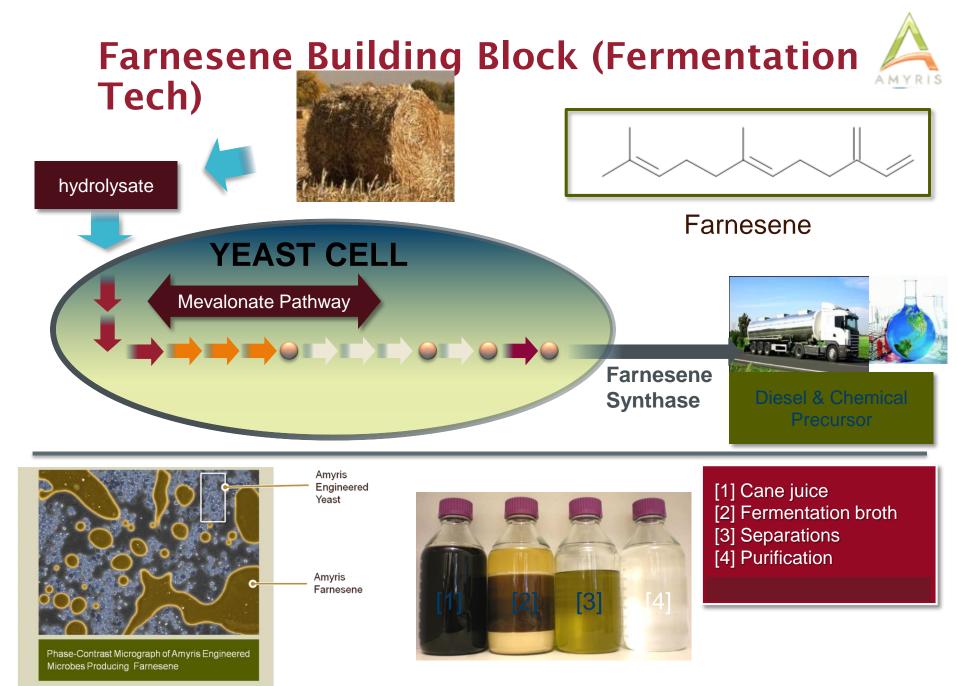
NABC: For Open Distribution



Gevo Yeast Fermentation



Website message: we make drop in chemicals too! (not just fuels)



Farnesene Biosynthesis Technology Provides opportunities for many applications



Lubricants (Novvi SA)

- Hydraulic fluids
- Compressor/turbine oils
- Food grade lubricants
- Gear Lubricants
- Greases
- Transmission Fluids
- 2-Cycle Engine oils
- Engine Oils



Fuels Diesel Jet Farnesene **Polymer Applications (M&G)** Ingredients for PET Plasticizers Adhesives Plastics Packaging

Personal Care

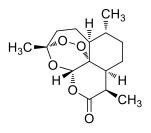
- Squalane (Soliance)
- Flavors
- Fragrances



AMYRIS

Therapeutic

- Artemisinin (from artemisinic acid)
- (antimalarial)





BioChemCat- a DOE funded project

Principal Investigator: Birgitte K. Ahring, PhD **Organization:** Washington State University

A partnership between the Port of Benton, WSU, CleanVantage, LLC and PNNL









Role of Partners



Project holder, Delivery of biomass feedstocks, Public Education & Outreach



IP Holder, Pretreatment, Fermentation, Low/Moderate Severity Lignin Conversion



Research Lead, Pilot plant operations, Analytical Testing & Public Education & Outreach



Sub-contractor, Catalytic upgrading into fuels

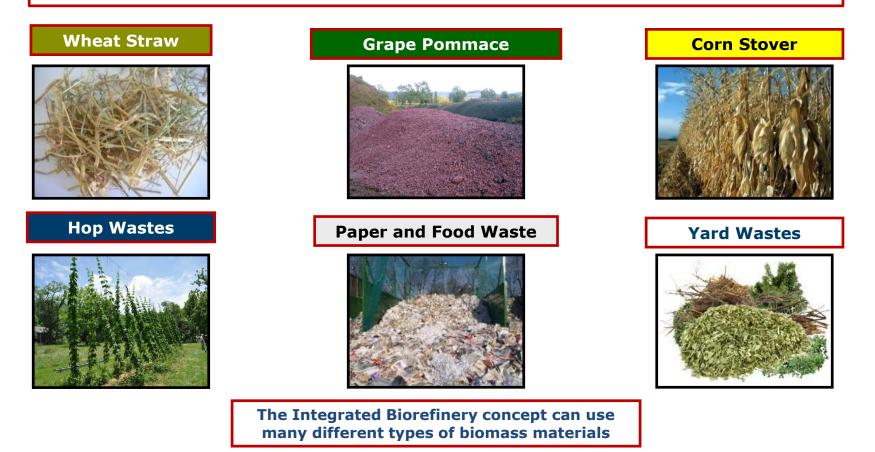


 To develop an integrated thermochemical/biochemical conversion process that can efficiently and cost-effectively process agricultural residues and other biomass wastes into infrastructure compatible biofuels and bioproducts.

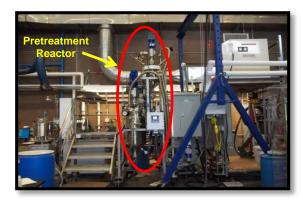
Full Biomass Utilization & Feedstock Flexibility

Integrated biorefinery process concept maximizes the utilization of the biomass resource (i.e., converting the biomass available into a number of high energy products). We call it the:

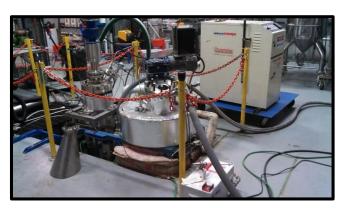
"THE CARBON SLAUGHTERHOUSE "



WSU Biomass Pilot Plant



10 Liter Pretreatment Reactor



100 Liter Pretreatment Reactor (NEW)



Screw Press Liquid/Solid Separation (NEW)



High Speed Centrifuge Liquid/Solid Separation (NEW)

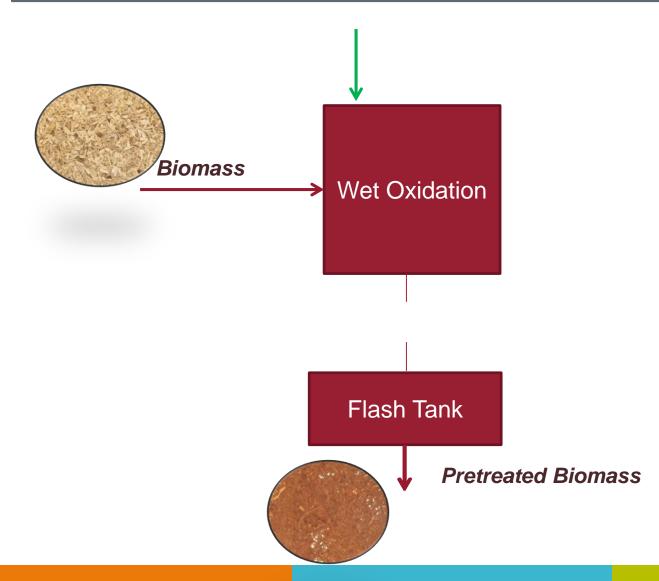
400 Liter Fermentation Vessels (NEW)



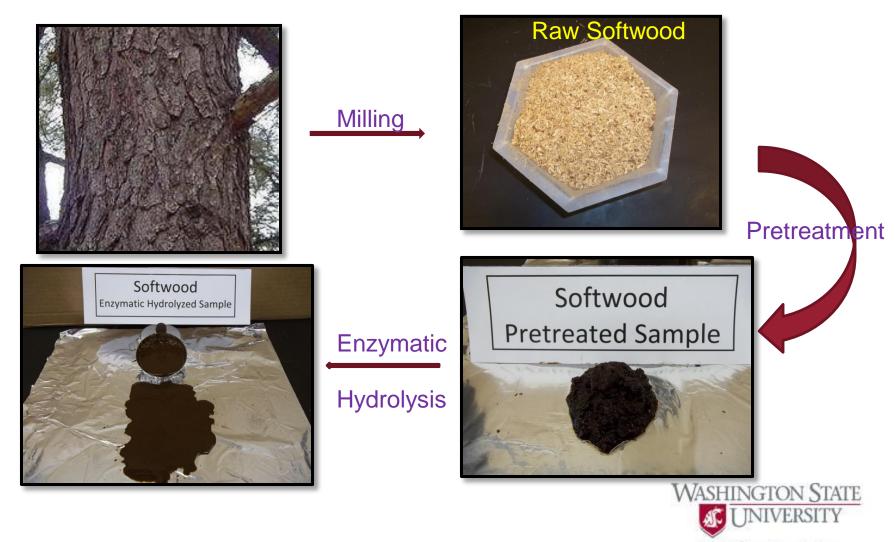


Focus on Softwood Start with focus on pretreatment

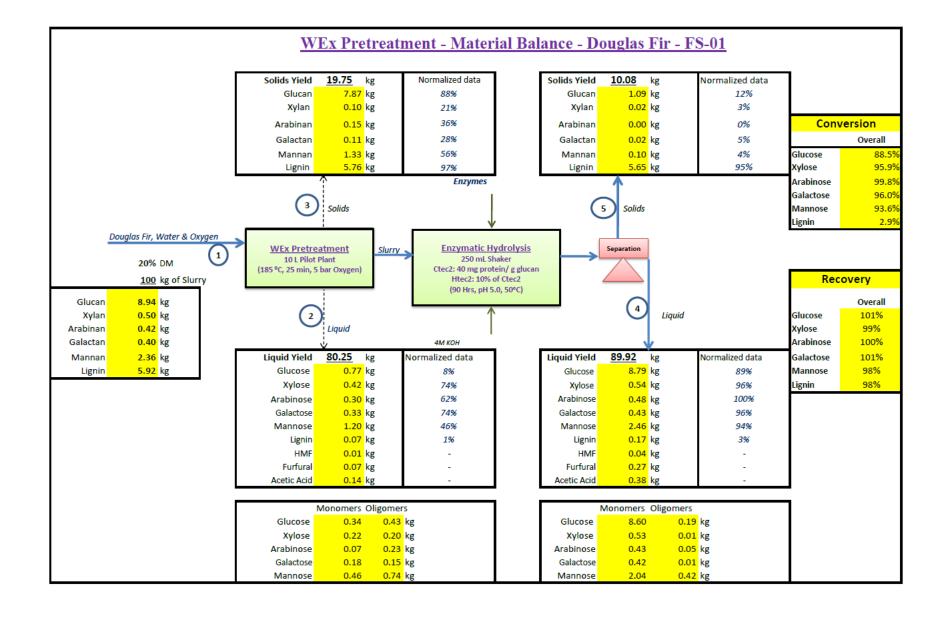
WET EXPLOSION PRETREATMENT



Softwood to hydrolysate and sugars



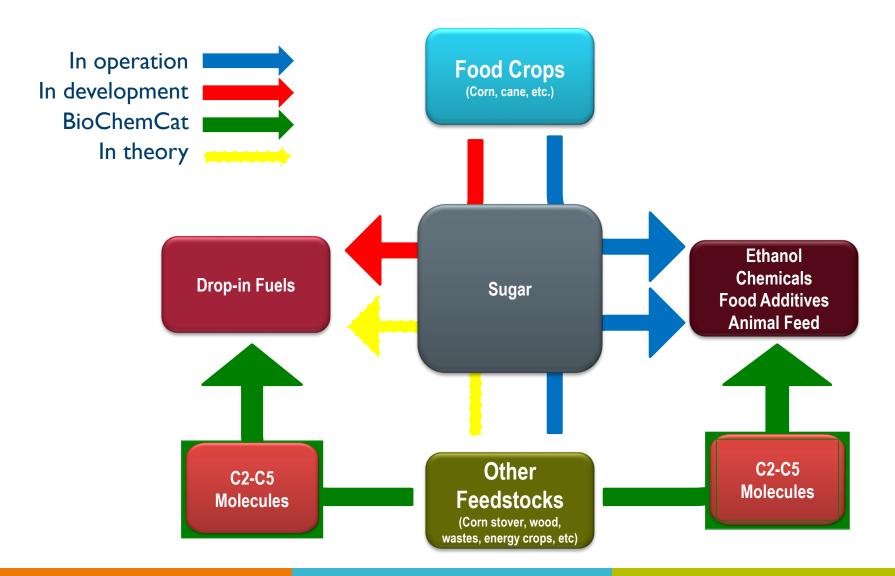
World Class. Face to Face.



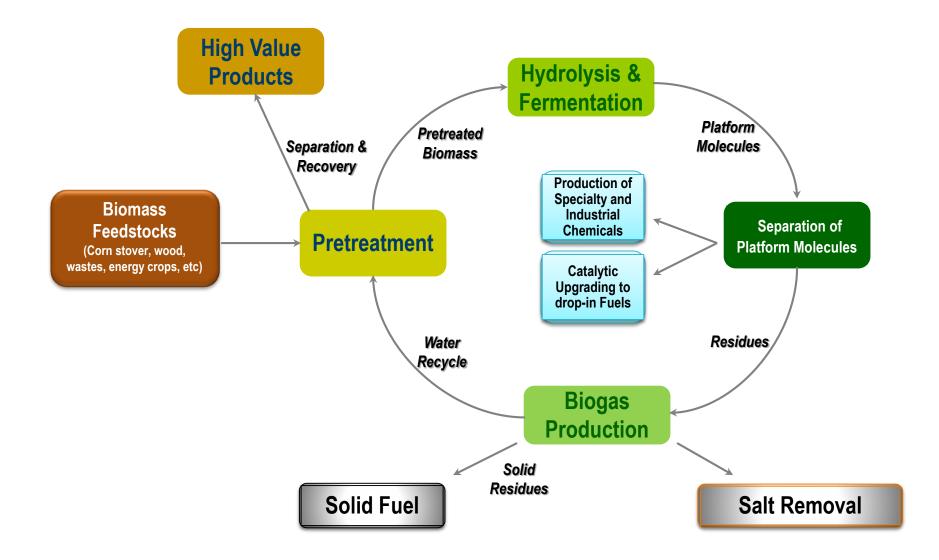
Sugars Yields from Softwood

Type of Biomass	Type of Pretreatment	Pretreatment Temperature (ºC)-Time (min)	Enzymatic Hydrolysis	Theoretical Yield (Total Sugars)	Reference
Softwood	Two- step Steam Pretreatment	Stage 1: 190-2, 3% SO₂ Stage 2: 220-5, 3% SO₂	2% DM	80%	Söderström J. et al. (2002)
Pinus rigida	Organosolv	210-10, 1% MgCl₂	1% DM	75.88%	Park N. et al. (2010)
Bettle Killed Lodgepole	One step Steam Pretreatment	200-5, 4% SO 2	2% DM	75%	Ewanick S. et al. (2007)
Loblolly pine	Wet Explosion	180-20, 6 bar O₂	25% DM	96.00%	Rana D. et al. (2012)

Today's Biorefineries & BioChemCat



The BioChemCat Process A hydrolysate platform



Softwood to Hydrolysate



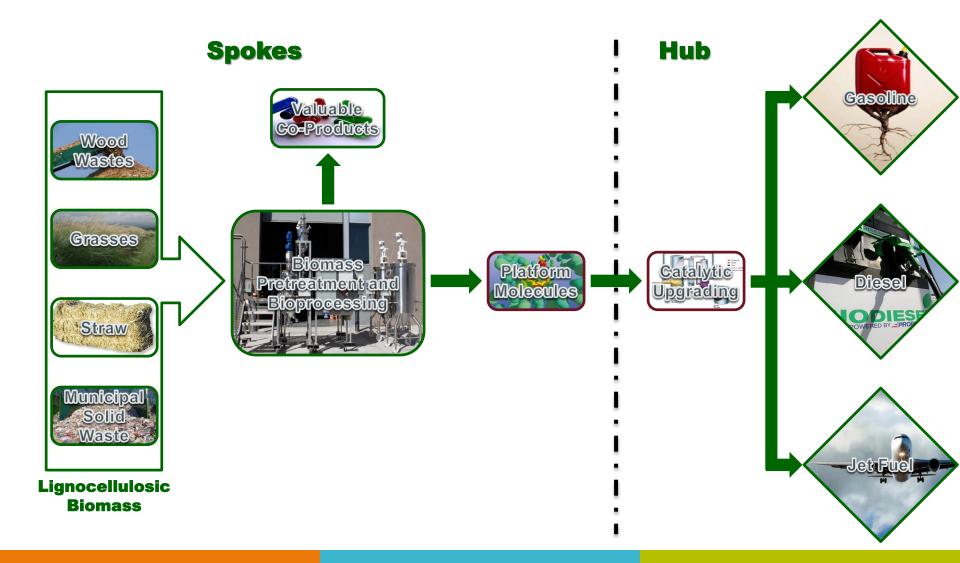




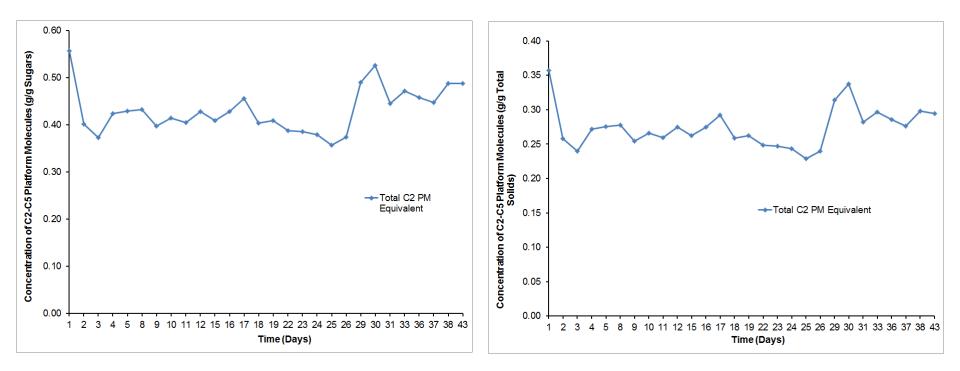




Non-enzymatic Hydrolysate Platform BioChemCat Process

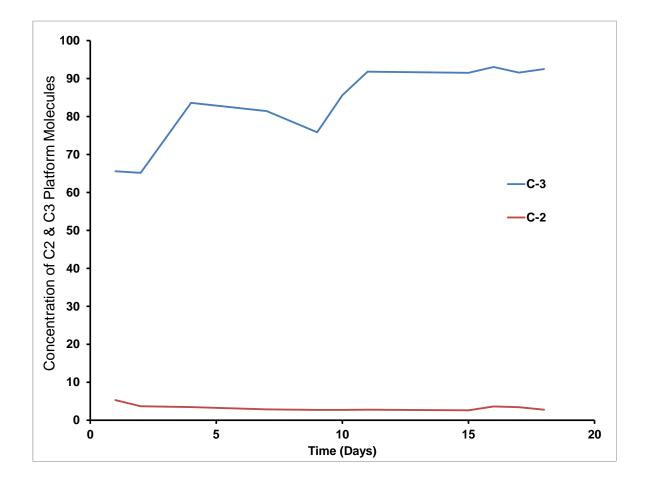


Platform Molecules (PM) Current Fermentation Results



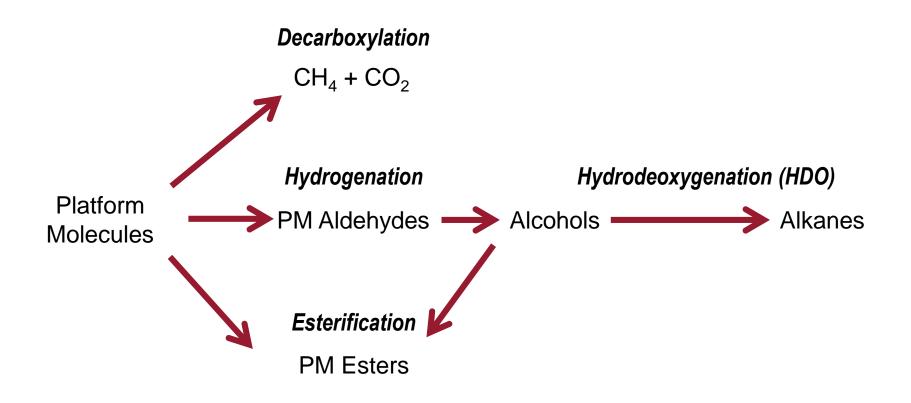
Productivity: 0.4 g/L/h

Using a defined coculture



C3 yield of 91% and productivity of 1.2 g/L/h

Catalysis Process



Reaction Pathway for Conversion of Platform Molecules over Pd-Re/C Catalyst at 180-240°C (>95% Conversion to Alcohol @ Optimal Temperature)

Technoeconomic Data

Equipment Costs (2010\$) (Biochemical)		Current Costs		Intermediate Target Costs		Final Target Costs	
		Capital Cost (MM\$)		Capital Cost (MM\$)		Capital Cost (MM\$)	
Feedstock Handling	\$	6.31	\$	6.17	\$	5.83	
Pretreatment	\$	40.04	\$	37.63	\$	35.87	
Separation of PMs and Lignin	\$	74.55	\$	71.74	\$	69.38	
Fermentation Organism Production	\$	65.85	\$	65.86	\$	65.86	
Biogas	\$	21.75	\$	21.76	\$	21.76	
Catalytic conversion & product recovery	\$	90.55	\$	83.50	\$	78.79	
Wastewater Treatment	\$	38.57	\$	38.57	\$	38.57	
Storage	\$	14.82	\$	14.82	\$	14.82	
Civil Infrastructure (Bldgs., HVAC, etc.)	\$	24.46	\$	24.46	\$	24.46	
Utilities	\$	48.10	\$	48.10	\$	40.90	
Total Installed Capital	\$	425.00	\$	412.60	\$	396.24	
Total Installed Capital per Annual Gallon		\$8.50 \$8.25		\$7.92			
Operating Costs (2010\$)		MM\$/yr MM\$/yr		MM\$/yr	MM\$/yr		
Feedstock	\$	42.86	\$	40.00	\$	37.50	
Organism Production Nutrients	\$	1.50	\$	1.35	\$	1.25	
Fermentation Nutrients	\$	3.00	\$	2.85	\$	2.70	
Enzymes (Cellulase)	\$	0.00	\$	0.00	\$	0.00	
Fermentation Organism (include licensing fees)	\$	10.00	\$	10.00	\$	10.00	
Conversion Catalyst	\$	55.00	\$	28.00	\$	14.00	
Other Raw Materials	\$	1.25	\$	1.20	\$	1.15	
Waste Disposal	\$	5.00	\$	5.00	\$	5.00	
Steam	\$	2.00	\$	2.00	\$	2.00	
Electricity	\$	20.50	\$	19.50	\$	18.75	
Labor and Maintenance	\$	26.45	\$	25.00	\$	23.75	
Total Operating Costs	\$	182.56	\$	144.90	\$	121.10	
Co-product Credits	\$	11.36	\$	10.60	\$	9.94	
Net Operating Costs	\$	171.20	\$	134.30	\$	111.16	
Net Fuel Production Costs (\$/gal)	\$	3.12	\$	2.49	\$	2.12	

BioChemCat: A Game Changing Technology

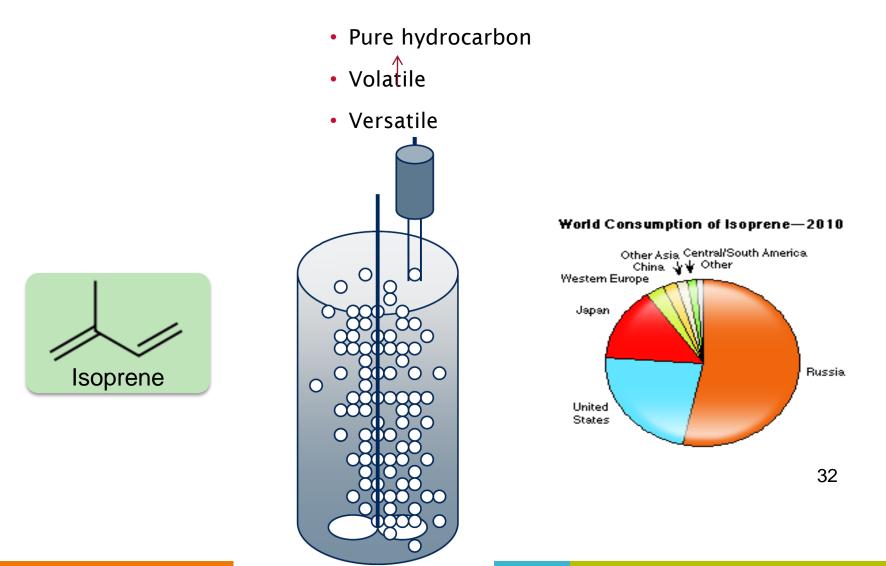
- It uses a stable consortia of bacteria and has no need for enzymes or sterility *reducing the operational and capital cost significant* (at least 15% reduction of OPEX compared to sugar platform biofuels)
- The stable consortia allows for changing between different biomass feed stocks for instance on a seasonal basis
- The process can be operated in a spoke and hub manner allowing for distributed production of PM close to the biomass raw materialsand upgrading in a centralized hub
- The process allows for simultaneous production of chemicals and drop-in biofuels buying down the cost of biofuels production
- Bolt-on to a corn ethanol plant is possible sending the C6 sugar to the corn ethanol facility and using all other fractions as input to the BioChemCat process



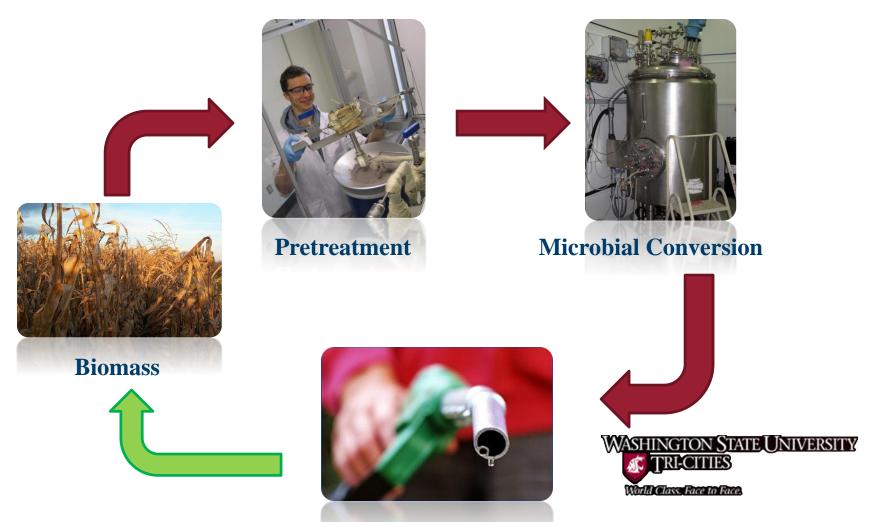
- 1) **Approach:** BioChemCat is an innovative new approach for making biofuels/bioproducts
- 2) **Technical accomplishments:** The project with its extended timespan is fully on track and has already proven that the concept is viable
- 3) **Relevance:** The project has direct relevance fore DOE's mission of decreasing US's dependence of foreign oil. It further shows ways for better use of biomass and organic waste in general. All in all- the BioChemCat could allow for a new successful US based business
- 4) Critical Success factors and challenges: With the results obtain until now the technical challenged all seems possible to overcome. The dry investor environment could be the most critical success factor and challenge.
- 5) **Future Work**: In the coming period the fermentation process will further upscale to pilot scale along with the selected separation method. After finalizing the techno-economics the process is ready for further up scaling.
- 6) **Technology transfer**: Different outreach activities are planned for the coming period around the BioChemCat project. CleanVantage will further work for setting up licensing agreements around their IP.

Making isoprene from lignocellulosic biomass using *Bacillus* species

Isoprene (2-methyl-1, 3-butadiene)



Strategy and Environmental impact



Applications

Drop in fuel
Rubber
Pharmaceuticals









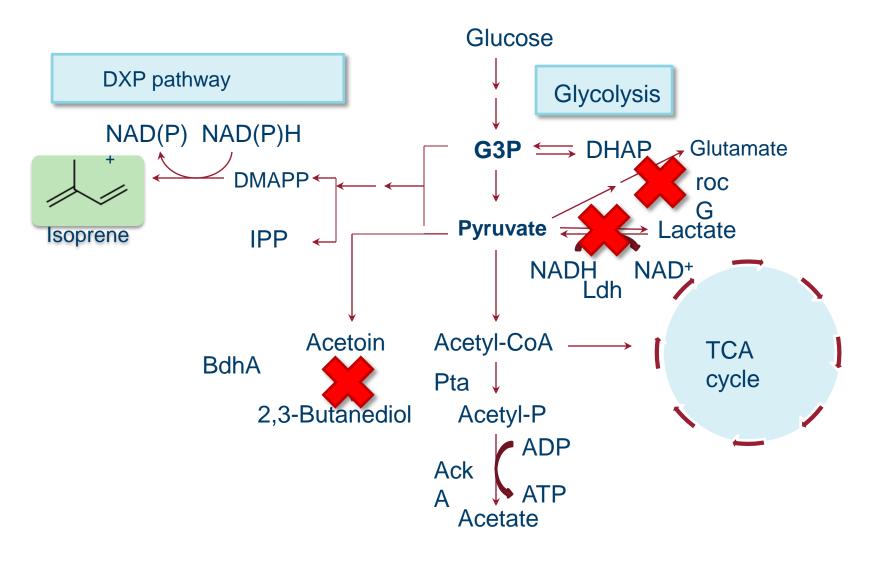
APPROACH

Multi-omica analysis and methodology development

- Transcriptomics
- Proteomics
- Metabolomics

Funding to EMSL (DOE User Facility) came as part of a Research Campaign

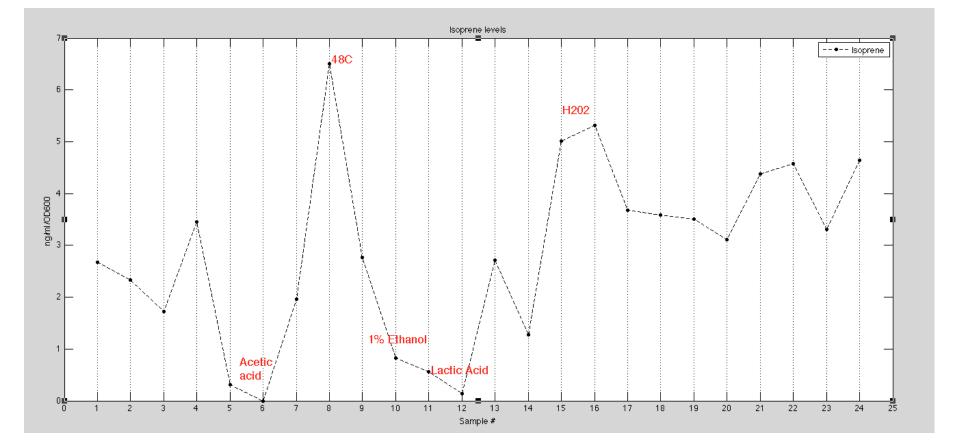
The DXP pathway and the central carbon metabolism



Selective over expression of the DXP pathway genes is a viable strategy to overproduce isoprene

Growth phase		DSM10/pHT	DSM10/pHT	DSM10/pHT			
	DSM10	dxs	dxr	dxsr			
Early log							
phase	2.67±0.16	3.73±0.36	2.61±0.22	3.45±0.37			
Mid-log phase Late log	2.33±0.24	3.29±0.15	2.47±0.16	3.27±0.53			
phase	1.72±0.09	1.92±0.09	1.62 ± 0.01	2.31±0.15			
Values are expressed as average concentrations (ng/ml/OD ₆₀₀ \pm standard deviations (n=3).							
J. Xue and B.K. Ahring. 2011. AEM							

Production of isoprene could be induced and repressed under environmental and experimental perturbations in *B. subtilis*



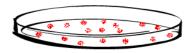
Information we have collected

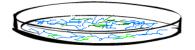
- General Statistics
 - 24 samples
 - Isoprene levels 0-6.5 ng/ml/OD600 (mean 2.85)
 - Metabolomics
 - 47 metabolites from each cell lysate and supernatant (94 total)
 - Transcriptomics
 - 4184 gene transcript levels between 1-75122 RPKM (99% of all)
 - Proteomics
 - -927 proteins measured

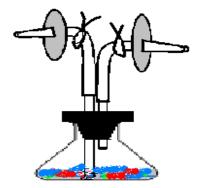
Production of infra-structure ready biofuels by filamentous fungi grown on cellulose derived from agricultural and forest waste products.



Schematic overview of hydrocarbon production in filamentous fungi grown on cellulosic biomass



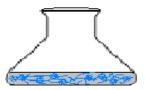




Micro-aerophilic conditions (low oxygen) Co-culture (F+B)



Micro-aerophilic conditions (low oxygen) Mono-culture (F)



Aerobic conditions (High oxygen)

High hydrocarbon production

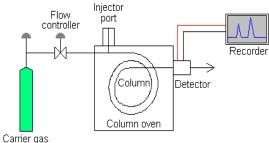
ASHINGTON SEATE UNIVERSITY

Low hydrocarbon production

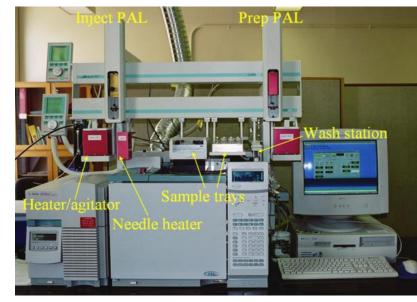
No hydrocarbon production

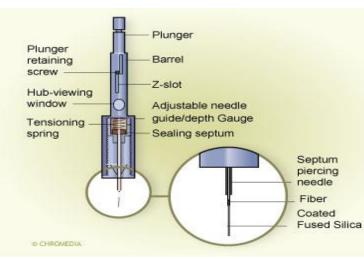
GC/MS-SPME technique used to analyze head space gases for hydrocarbon production from filamentous fungi





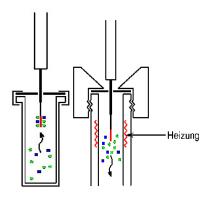
WASHINGTON STATE UNIVERSITY











Quantitative production of hydrocarbons from *Gliocladium spp.* grown on oatmeal.

		6272	24	1165		62726	
Compound name	Retention time (min)	Mono-culture mg/ml	Co-culture mg/ml	Mono-culture mg/ml	Co-culture mg/ml	Mono-culture mg/ml	Co-culture mg/ml
Hexane	2	0.0637604	0.00174	0.00615	0.01078	0	0.00065
Benzene	2.569	0	0	0.0017	0	0.00677	0
Heptane	2.97	0.0041906	0.00241	0.009195	0.00794	0.01103	0.00585
Hexane, 3,4-dimethyl-	4.01	1.89626	0	1.13659	2.61875	0.26003	0.04224
1-Octene	4.37	0.04362	0	0.02424	0.0463	0.00653	0.00051
Octane	4.5	0.013502	0.0001429	0.0094	0.02048	0	0.00084
Xylene	5.576	16.89644	1.76236	6.24379	12.206	1.80799	0.08831
Nonane	6.079	2.42824	0.1197	2.29448	8.0016	0.11047	0.27269
Nonane, 3-methyl-	7.27	0.06031	0	0.36836	0.2931	0	0
Decane	7.756	0.33016	0	4.19179	5.3093	1.86465	5.64353
Undecane	9.358	1.21564	0	2.55508	7.51772	0.60195	0.56261
Dodecane	10.869	0.08378	0	1.81978	2.96351	1.64062	2.53186
Tridecane	12.288	0.05759	0	0.3966	0.77747	0.22954	1.36965
Hexadecane	16.081	0.01268	0.00434	0.01077	0.04591	0.00966	0.02876
Nonadecane	19.314	0.06714	0.04561	0.12288	0.04919	0.07728	0.03758

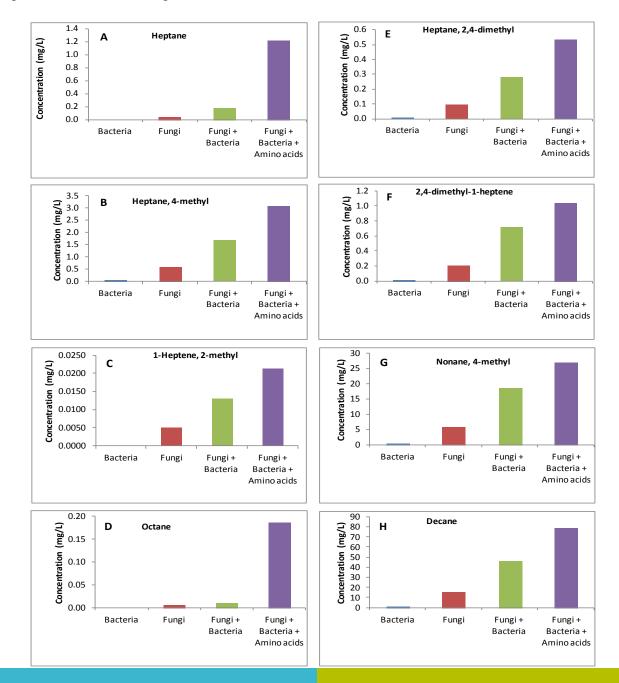


Increase in hydrocarbon production in filamentous fungi by amino acids induction

- 1. L-leucine
- 2. L-phenylalanine
- 3. L-tryptophane
- 4. L-tyrosine
- 5. Benzoic acid
- 6. L-phenylglycine
- 7. L-phenylpyruvic acid
- 8. L-cysteine

WASHINGTON STATE UNIVERSITY

Quantitative production of hydrocarbons by amino acids induction in G. roseum



	Molar		Hydrocarbons in Endophytic		
Compound name	Mass	Retention	fungi		
		time (Min)	Oatmeal media	Amino acids	
			(mg/L)	(mg/L)	
Heptane	100	2.970	0.0392	1.2134	
Hepatane, 4-methyl-	114.2	3.974	0.5786	3.0765	
Hexane,3,4-dimethyl-	114.2	4.010	2.6188		
1-Octene	112	4.370	0.0463		
Octane	114	4.500	0.0205	0.1849	
m-Xylene	106	5.576	16.8964		
Nonane	128	6.079	8.0016		
Nonane,3-methyl-	142.2	7.270	0.3684	26.8922	
Decane	142.2	7.756	5.6435	79.0509	
Undecane	156	9.358	7.5177	2.6911	
Dodecane	170	10.869	2.9635	27.591	
Tridecane	184	12.288	1.3697		

Conclusion

- Focus in the future will be on drop-in biofuels
- Platforms molecules using sugars for production of drop-in biofuels are getting closer to the market
- New biocatalysts are under developent both for sugar based platforms as well as for consolidated processes
- New concept will emerge such as the BioChemCat process having no need for enzymes
- Future biorefineries will be capable of producing biofuels or bioproducts from the whole biomass raw material including lignin



