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Biomass supply and diesel requirements for cofeeding a bitumen upgrader in Alberta

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Biomass Supply and Diesel Requirements for Co-feeding a Bitumen Upgrader in Alberta

Murlidhar Gupta, René Pigeon and Andy McFarlan

12 June 2013 Session- Biorefinery and Sustainability BioEnergy IV: Innovations in Biomass Conversion for Heat & Power, Fuels and Chemicals Otranto, Italy





Oil sands

- Canada is home to largest known natural bitumen reserves ~ 400 billion cubic meters (NEB 2005).
- These resources are concentrated in three regions

 Athabasca, Cold Lake and Peace River in province of Alberta.
- Oil sands are strategic resource to North American economy.



Source: Wikipedia







Canada's renewable agriculture and forestry resources

Canada is also blessed with large quantity of renewable biomass resources. Among all G20 countries, Canada ranks 2nd in terms of per capita forestry area and one among the highest in terms of per capita agriculture production. (Layzell, 2010)







Motivation

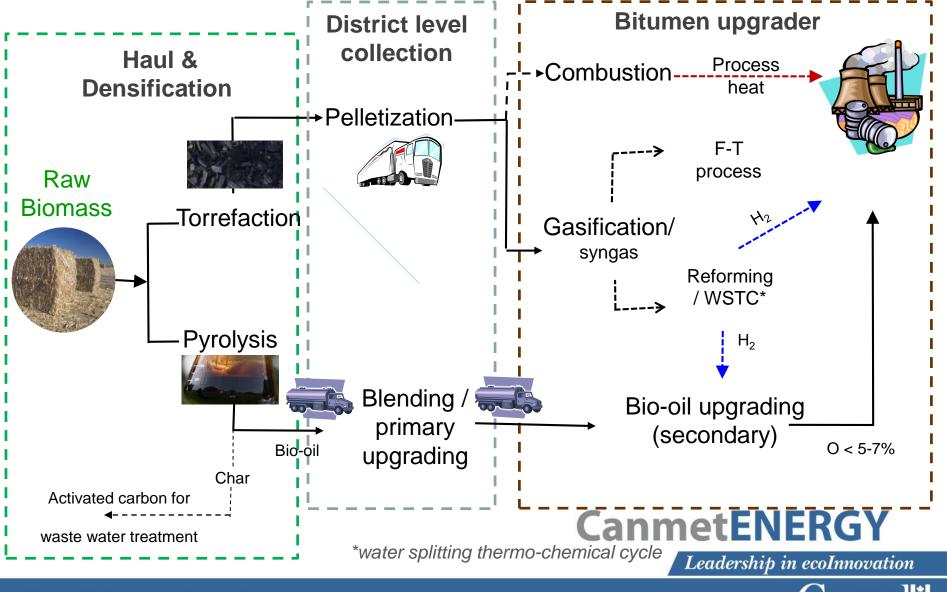
Explore the possibility of sustainable co-utilization of renewable biomass resources in oil-sands operations to reduce the GHG emission intensity of HC products and to facilitate environmentally and socially responsible development of natural resources.







Proposed strategy for biomass co-processing in oil sands industry



Identification of local biomass resources

- Can Alberta's resources supply enough biomass in a sustainable manner to help oil-sands upgrading operations to reduce their environmental impact?
- How much energy will it require to haul biomass to upgraders?

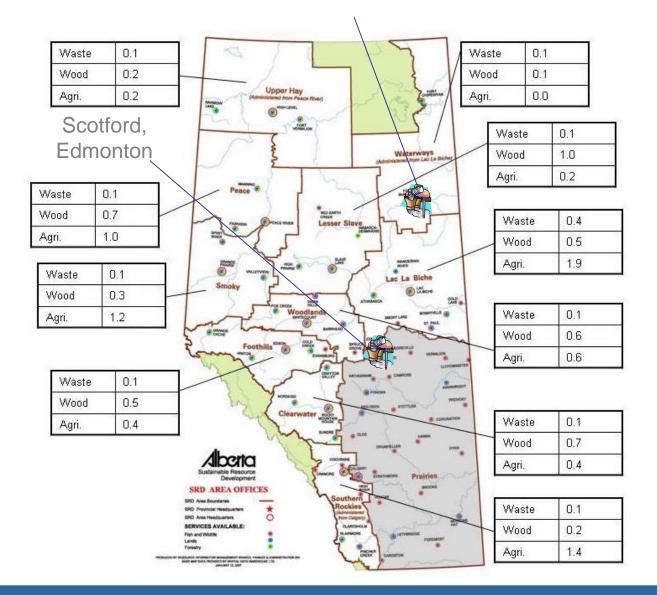






A district wide biomass inventory in Alberta

Levelton and Envirochem, 2008



Prairie & 10 provincial Districts Total: (million bdt/year) Agriculture: ~ 20 Wood: ~ 7 Municipal Waste: ~ 1.3



Canadä

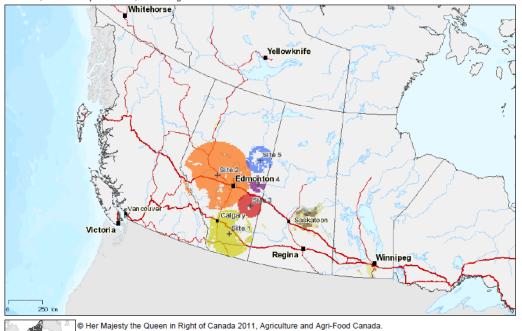
Biomass hauling pathways

1-Stage pathway - circular geometry

Haul biomass from each circular field to centralized processing

Agriculture and Agriculture et Agri-Food Canada Agroalimentaire Canada

Biomass Inventory for Alberta Sites 1-5, 50% Participation Rate, Zero Tillage



*Biomass Inventory mapping and analysis tool

BIMAT* and Kumar et al., 2003 used circular geometry approach (based on Overend, 1982)









Prevalent biomass hauling pathways continued...

2-Stage pathway – square geometry

1. haul solid biomass to centre of many square fields for pyrolysis

2. haul liquid bio-oil to a central facility for final processing :

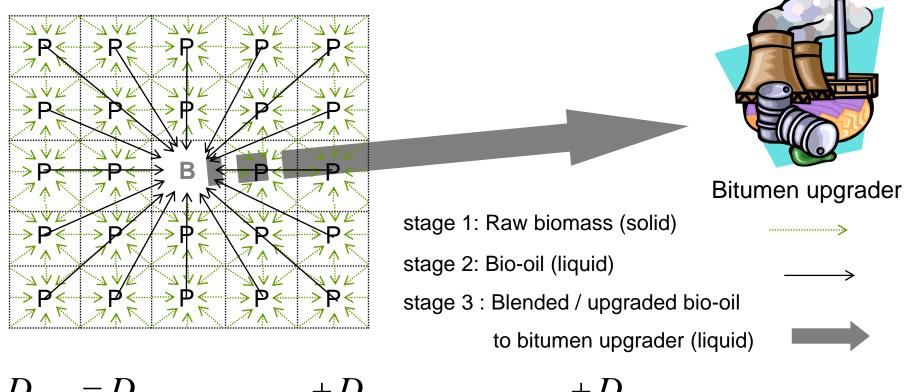
Pathway often studied but only once as a square grid by Wright *et al.* (2008)





Proposed 3-stage biomass hauling

A sample district composed of square harvesting fields



$$D_{Total} = D_{Biomass \rightarrow Pyrolyser} + D_{Bio-oil \rightarrow DistrictCentre} + D_{Bio-oil, district \rightarrow Upgrader}$$

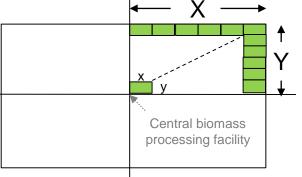
- P: Biomass pre-treatment through pyrolysis
- B: Bio-oil blending or primary upgrading at district level CanmetENERGY



Model for stage 1 hauling

The total haul derived using rectangular geometry (Jenkins, 1997):

$$D(km.y^{-1}) = 4\pi \sum_{i=0}^{m-1} \sum_{j=0}^{m-1} (ix + jy)$$
$$= \frac{1}{2} \tau \frac{Q}{w} (X + Y) \left(1 - \frac{1}{m}\right)$$



For a square harvest field: X=Y and x = y; Thus for all the grids, in a district, the total annual one way hauling of solid biomass in a district can be given by

$$D_{biomass,district,k}(km.y^{-1}) = 44.497.\tau_{biomass,grid} \frac{\sqrt{A_{district,k}} \cdot Q_{biomass,district,k} \cdot C_{pyrolyser,k}}}{W_{biomass}} \left(1 - \frac{1}{m_{biomass,grid}}\right)$$

Where number of sub regions, in each grid for hauling solid biomass is given by m = X/x = Y/y





Model for stage 2 hauling

$$D_{bio-oil,district,k}(km.y^{-1}) = \frac{1}{2}\alpha.\tau_{bio-oil,district} \frac{Q_{biomass,district,k} \cdot \sqrt{A_{district,k}}}{W_{bio-oil}} \left(1 - 178\sqrt{\frac{C_{pyrolyser,k}}{Q_{biomass,district,k}}}\right)$$

Total diesel consumed for hauling biomass and bio-oil in stage 1 and 2.

 $F_{biomass+bio-oil,district,k}(l.y^{-1}) = \beta_{biomass} \cdot (1 + \gamma_{biomass}) \cdot D_{biomass,district,k} + \beta_{bio-oil} \cdot (1 + \gamma_{bio-oil}) \cdot D_{bio-oil,district,k}$

- :Biomass \rightarrow Bio-oil Conversion factor (*w/w*) α
- β :Average diesel consumption for hauling biomass $(I.t^{1}.km^{1})$
- γ :Fraction of fuel consumed for return journey of empty truck/tanker





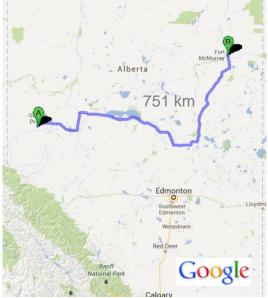


Stage-3 hauling

Diesel consumed in stage-3 is given by

$$F_{bio-oil,district,k->upgrader}(l.y^{-1}) = \beta_{bio-oil} \cdot (1 + \gamma_{bio-oil}) \cdot D_{bio-oil,district,k->upgrader}$$

Here $D_{bio-oil,district,k->upgrader}$ is the actual road distance of an upgrader from an assigned centre in k^{th} district. This distance was estimated using fastest route through Google map.







Preliminary results

Resources

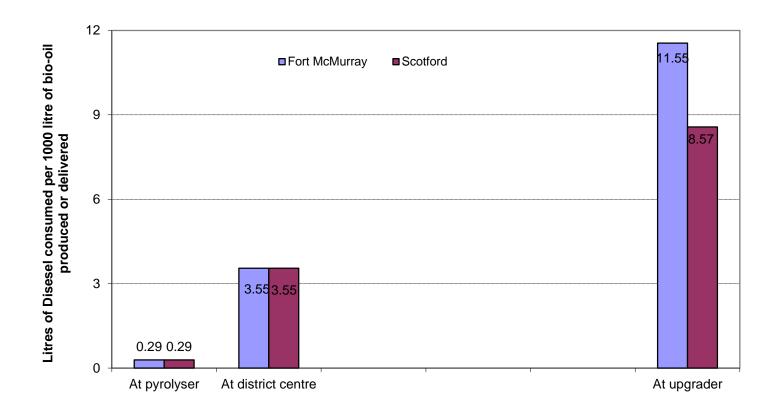
Ressources naturelles

Canada

- Two case scenarios:
 - Haul bio-oil to Fort McMurray
 - Haul the bio-oil to Scotford
- Total bio-oil produced in the province varies from 8,000 (for slow pyrolysis) to14,000 million litre (for fast pyrolyis).
- Required no. of pyrolysers @ 2 t.h⁻¹ vary from 6 in Waterways to about 750 in Prairie.



Ratio of diesel consumed to hauled bio-oil

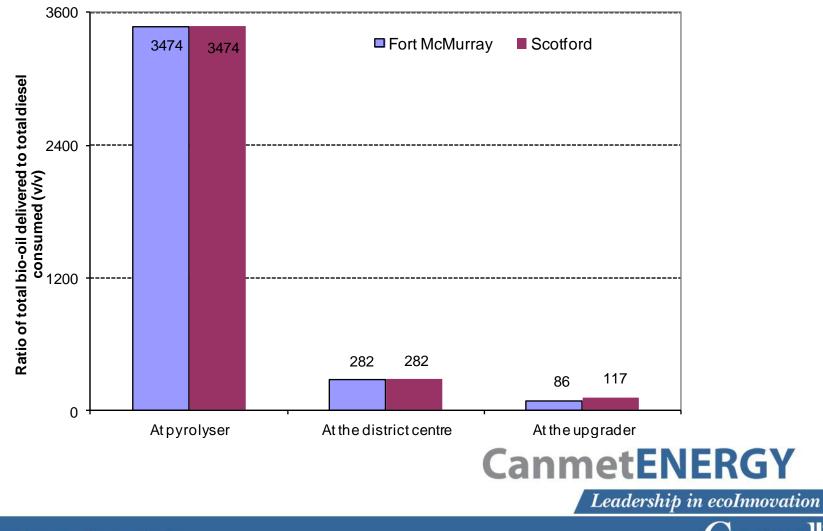






Preliminary Results continued...

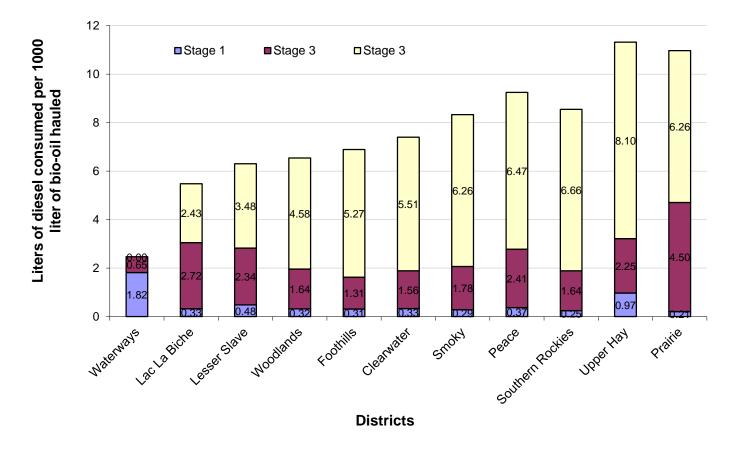
Ratio of hauled bio-oil to diesel consumed



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Natural Resources Ressources naturelles Canada Canada Preliminary Results continued...

Ratio of hauled diesel consumed to bio-oil hauled for each district







Conclusions

A 3-stage biomass densification and hauling methodology has been proposed by

- Splitting solid and liquid hauls
- Applying square grid method for stage 1 and 2 and using geometric tool e.g. Google Map to calculate actual haulage for 3rd stage.

Model parameters need to be refined to reflect the local conditions at each district as well at harvest region, e.g. size of pyrolyser for each district $C_{pyrolyser, k}$, the efficiency of diesel consumption of trucks and tankers β , tortuosity factors (τ) for forestry and agriculture.







Conclusions

The model will evaluate the overall parasitic GHG emissions caused by hauling of biomass to upgraders.

- The methodology will be used to optimize the output for multiple scenarios:
 - What will be impact of moisture content^{*}, especially in the 1st stage of hauling?
 - What if we choose more than one upgrader of preference?
 - What degree of primary upgrading of bio-oil at the pyrolysis unit or at the district level is needed?

*In the present study only oven dry biomass has been used.





Acknowledgement

 Funding support from Clean Energy Fund and PERD funding program, Natural Resources Canada is greatly appreciated.







Questions and Comments









Supplementary slides



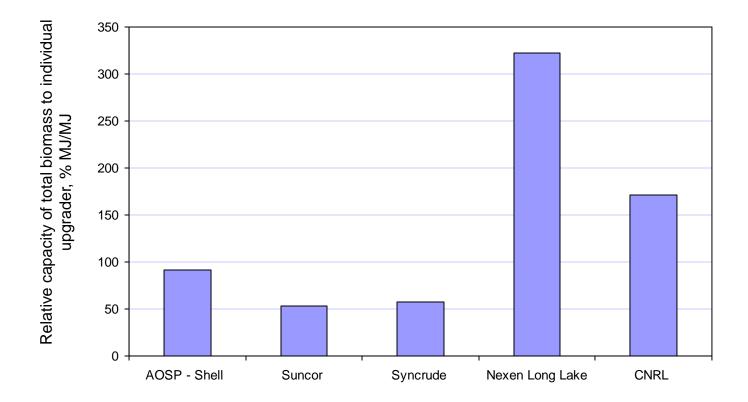
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Current operating up-grader in Alberta

In 2010, Oil-sands patch has 5 operating up-graders



Total renewable biomass available in Alberta is equivalent to 18 % of total bitumen processing capacity (in terms of energy equivalence)

Numbers do not include process efficiency/energy loss

Source: www.energy.alberta.ca

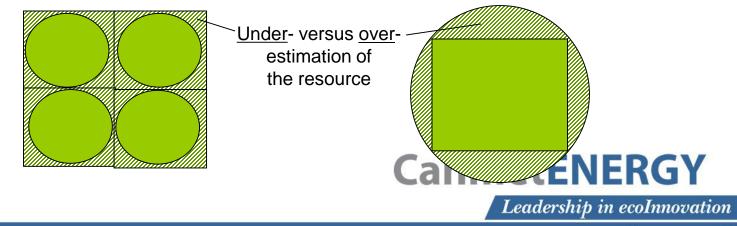




Do Biomass Estimation Methods Reflect Actual Industry Production Methods ?

Circular versus Square Fields ?

- Many bioenergy studies minimize haul by harvesting biomass that grows over a circular or a square field and by processing it at the center of the circle or square.
- Production of biomass on many circular fields simultaneously suffers one drawback :
 - Biomass that lies between the circles will likely remain unused within the life of the investment.





Circular versus Square Fields ?

 Thus this study assumes that biomass is harvested over many <u>square</u> areas in order to ensure complete utilization of resources available over an entire province while <u>avoiding</u> <u>under- or over</u>-estimation.





Stage-3 hauling

District	Central Town	Postal Code	Distance to upgrader (km)	
			Scotford	Fort McMurray
Waterways	Fort McMurray	T9H 1L2	399	0
Lac La Biche	Lac La Biche	T0A 2C0	184	291
Lesser Slave	Webasca Desmarais	T0G 2K0	335	417
Woodlands	Swan Hills	T0G 2C0	256	550
Foothills	Edson	T7E 1N7	238	632
Smoky	Grande Prairies	T8V 0R7	473	751
Peace	Manning	T0H 2M0	600	776
Southern Rockies	High River	T1V 1N5	406	799
Upper Hay	High Level	T0H 1Z0	796	972
Prairies*	Grand Prairies	T8V 0R7	473	751

*Prairies has been assumed to be equivalent to 11th district and has kept at the same distance as Grande Prairies





