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NYISO – Selected Topics

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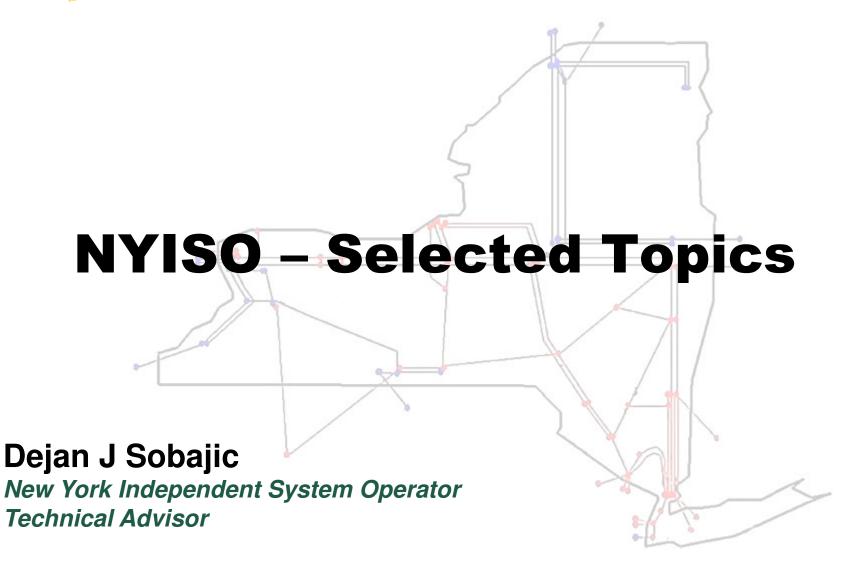
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Outline

- Wide area (broader) regional markets
- Wide area transmission planning
- Wide area monitoring of real-time system behavior
- Operator's Situational Awareness

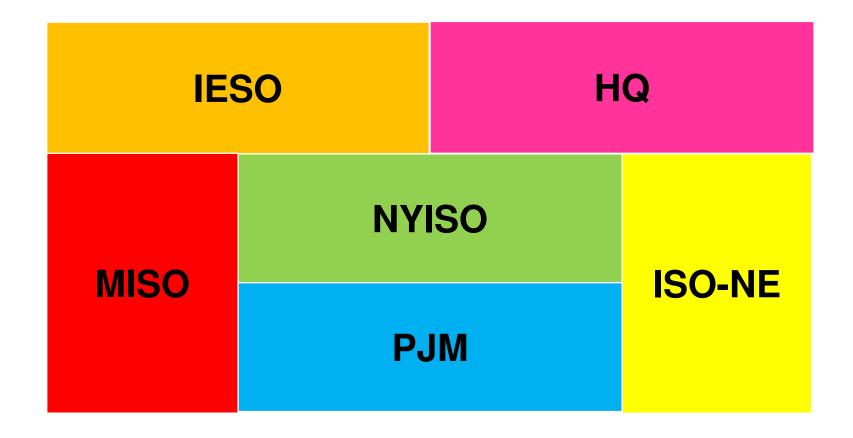


Markets

- Improved efficiency of electricity exchange in the region
 - Option 1 Market Solutions (market modeling, interchange optimization,....)
 - Option 2 Physical solutions (coordinated PARs, ATC/AFCs,...)
 - Option 3 ISO Virtualization
- Real time pricing demand response opportunities
- Integration of renewables
 - Volatility and uncertainty of renewable resources
 - Regulatory and market incentives in support of renewables
 - Maintaining market competitiveness
- Market power assessments under uncertainty



ISO virtualization



Necessary Condition: Single System Model

Issue: Process Convergence



Transmission Planning

- Wide area analysis tools
 - Use of dynamic phasors
- Calibration of Dynamic NYCA System Models (DOE ARRA)
 - Prerequisite for analysis and synthesis of wide area real time system controls
- Long-term adequacy of market-driven bulk power systems
 - Impact of real time operations strategies on adequacy planning criteria
 - <u>Dynamic system modeling and analysis based on the first principles</u> and real time system measurements.
 - Coexistence of load forecasting and demand response
- Techno-economic congestion assessment studies
 - Risk-based reliability assessment with/without real time controls
- Analysis and design of real-time enabled relay coordination infrastructure



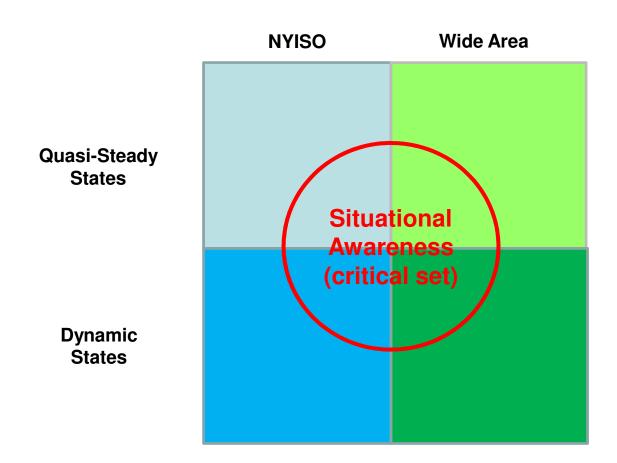
System Operations

- Large scale system monitoring (multi ISO; 110kV)
 - real time system characterization
 - measurement-based & model-based (what-ifs)
- Wide area security assessment
 - WA state estimation & contingency analysis
 - WA voltage stability assessment
 - Areas of responsibility & observability
 - Coordinated emergency procedures
- Human factors
 - situational awareness individual awareness, shared awareness



Situational Awareness

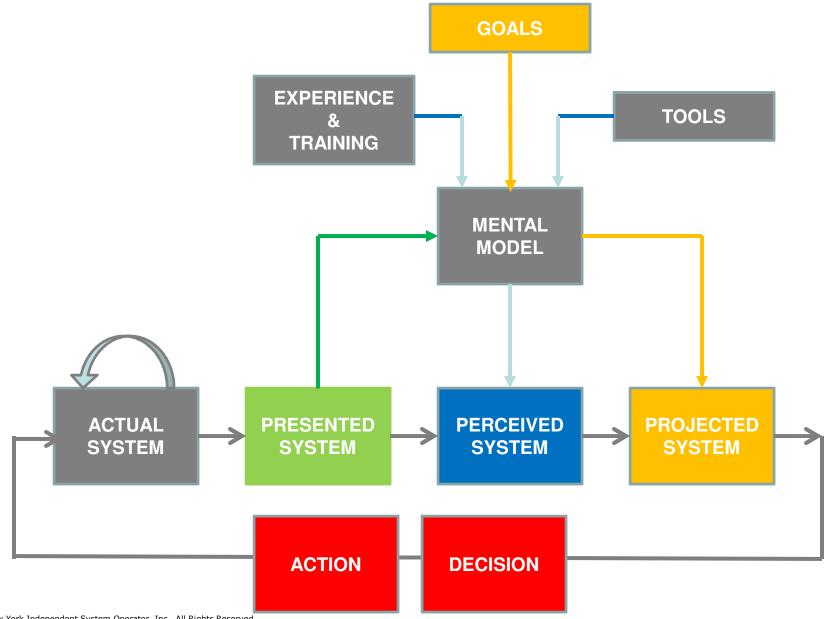
Characterizing system behavior in real time - not later



Operator's Situational Awareness



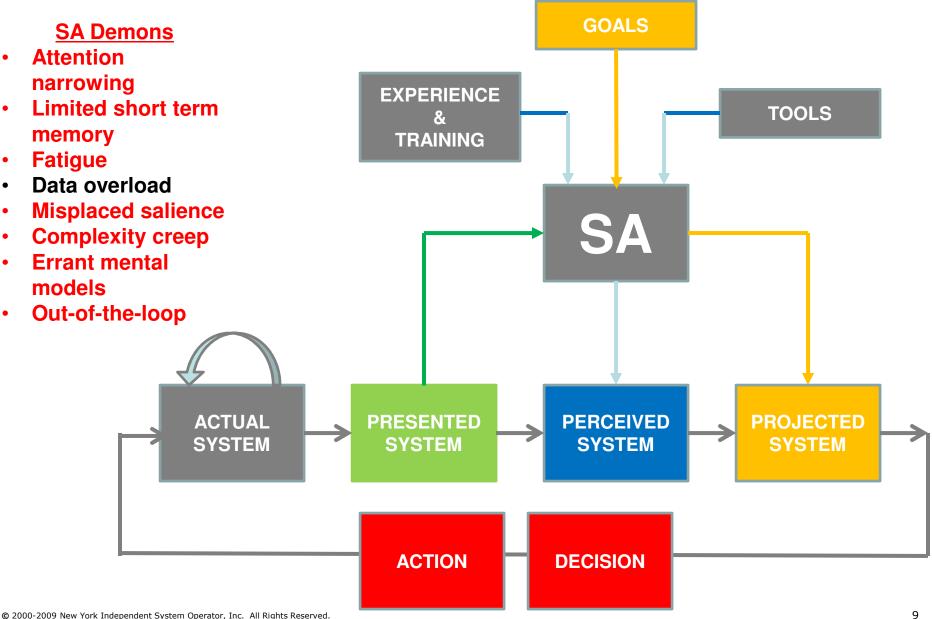
Characterizing system behavior in real time - not later



Operator's Situational Awareness



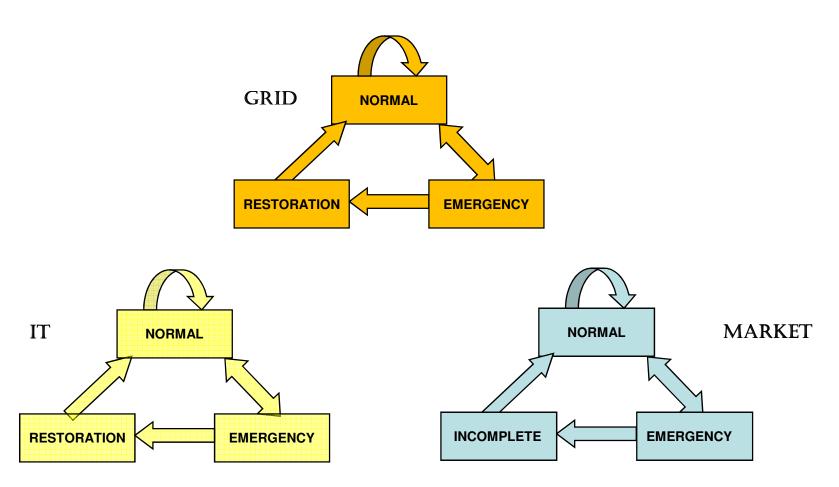
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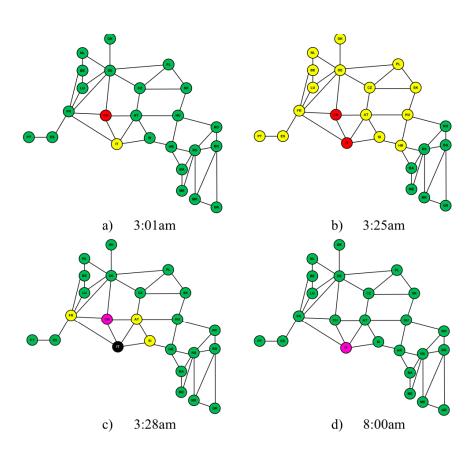
States of Situational Awareness

• (Grid, Market, IT) = (N, N, N); (E, N, N);





Evolution of Italian Blackout (2003)



Green: normal

Yellow: alert

Red: emergency

Magenta: restoration

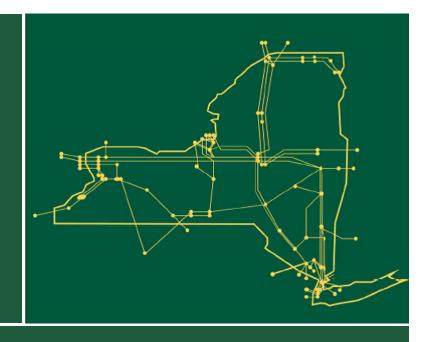
Black: blackout

Grey: no information available



Thank You

The New York Independent
System Operator (NYISO) is a
not-for-profit corporation that
began operations in 1999. The
NYISO operates New York's bulk
electricity grid, administers the
state's wholesale electricity
markets, and conducts
comprehensive planning for the
state's bulk electricity system.



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