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Multi-scale wake modelling - Wind farm and cluster scale interaction

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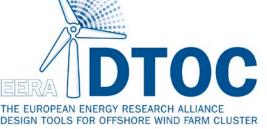
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Multi-scale wake modelling

Wind farm and cluster wake interaction

DTU Pierre-Elouan Réthoré Senior Researcher DTU Wind Energy – Aeroelastic Design Section – Risø



Support by







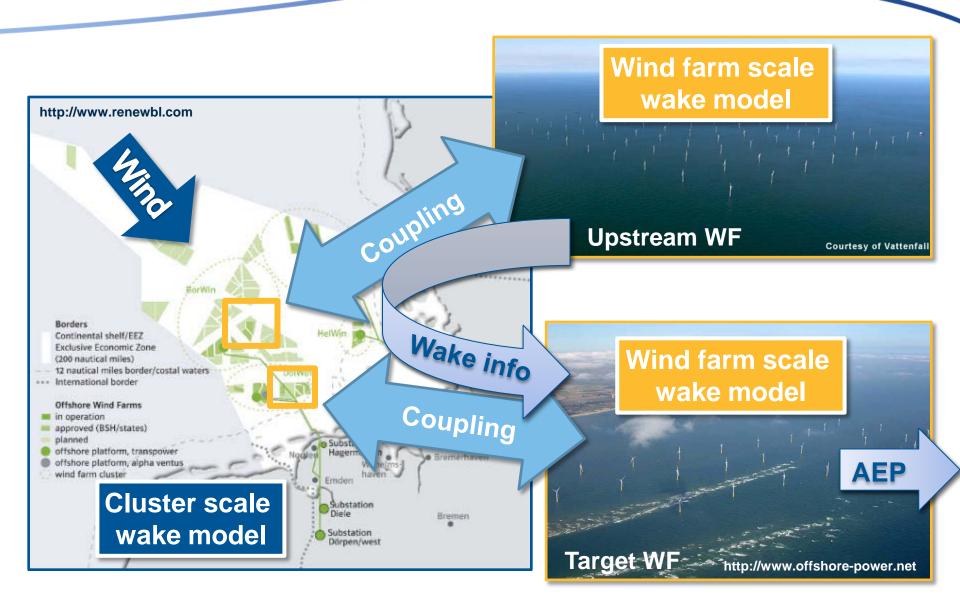


- Vision
- Wind Farm Scale Wake Modelling
- Cluster Scale Wake Modelling
- Coupling Wind Farm and Cluster Scale
- Summary

Introduction

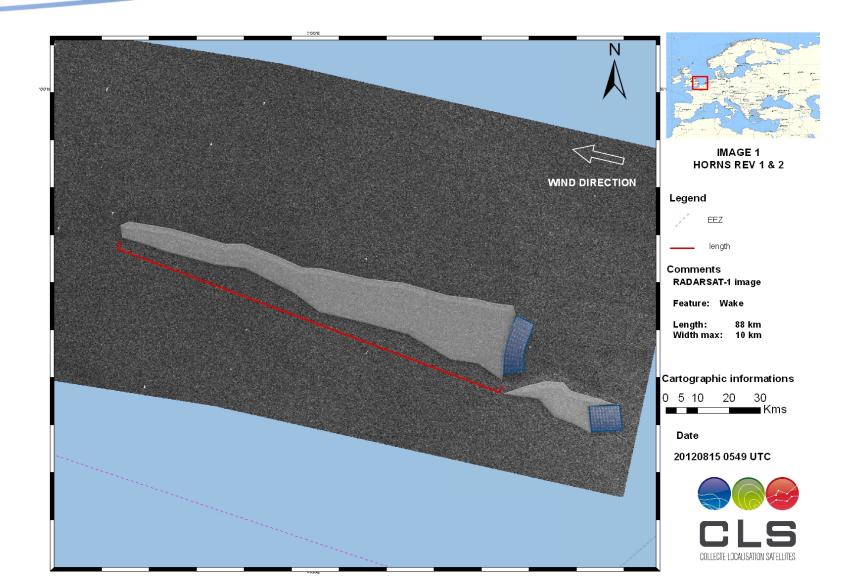
The "big wake" picture





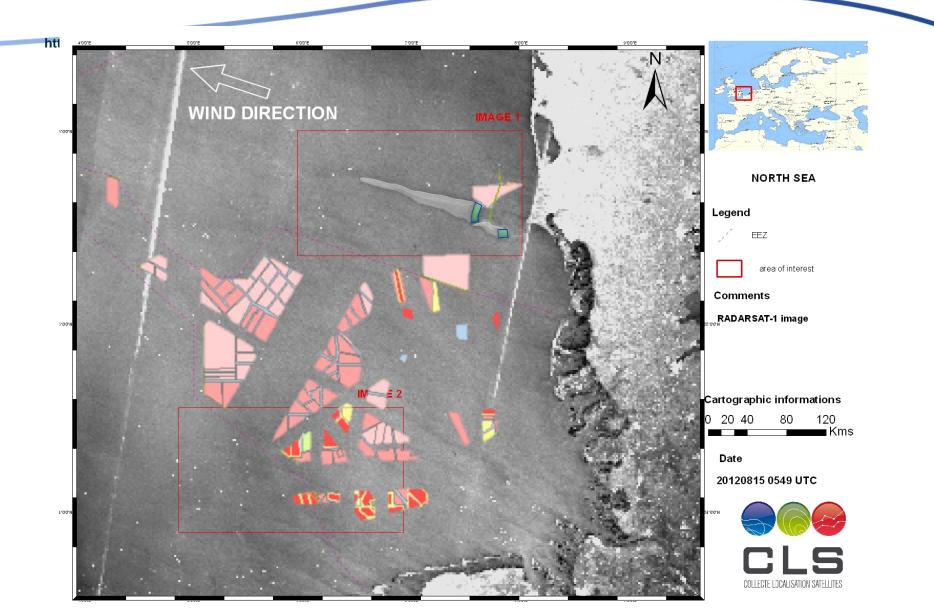
The Challenge Cluster scale wake satellite pictures





The Challenge Cluster scale wake satellite pictures

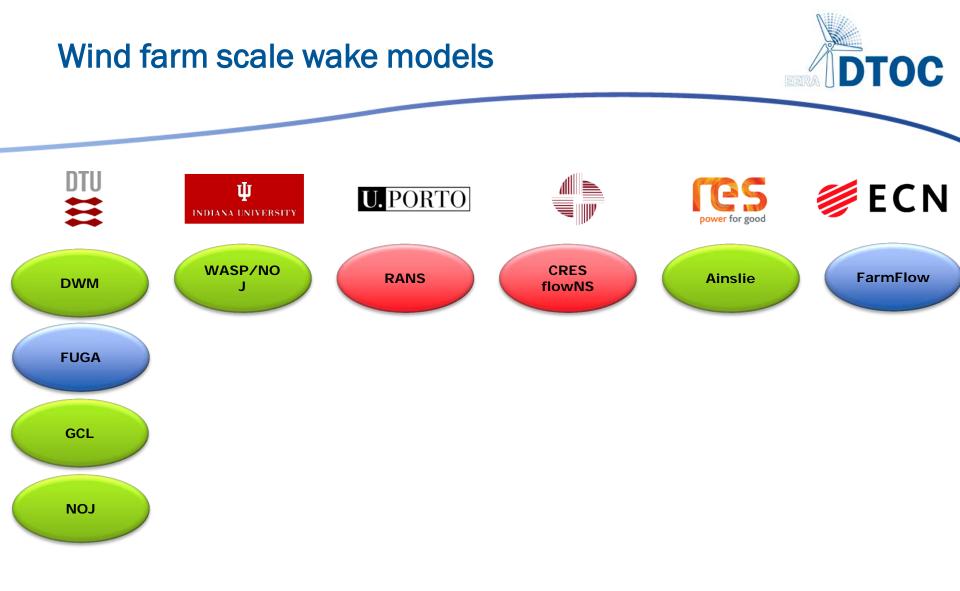








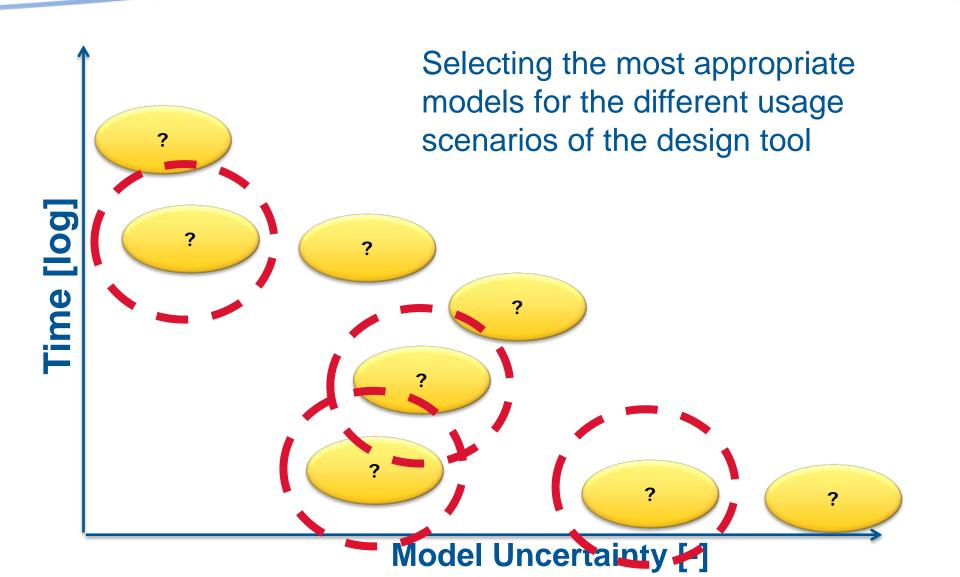
"Identify, benchmark, provide *guidelines* for and *couple* the *existing wake models* that can operate over *wind farm scale* and *cluster scale."*





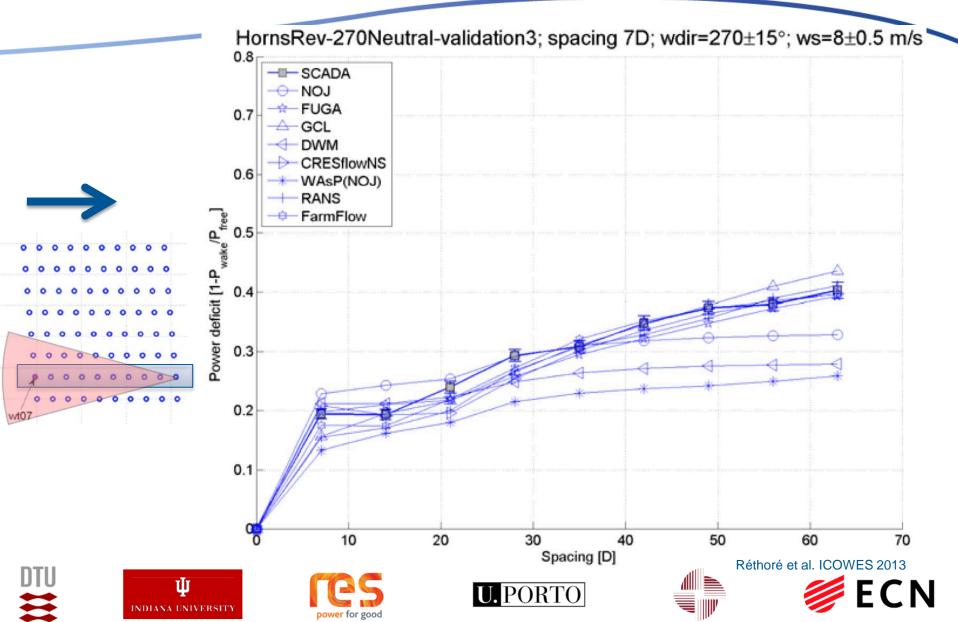
Benchmarking purpose





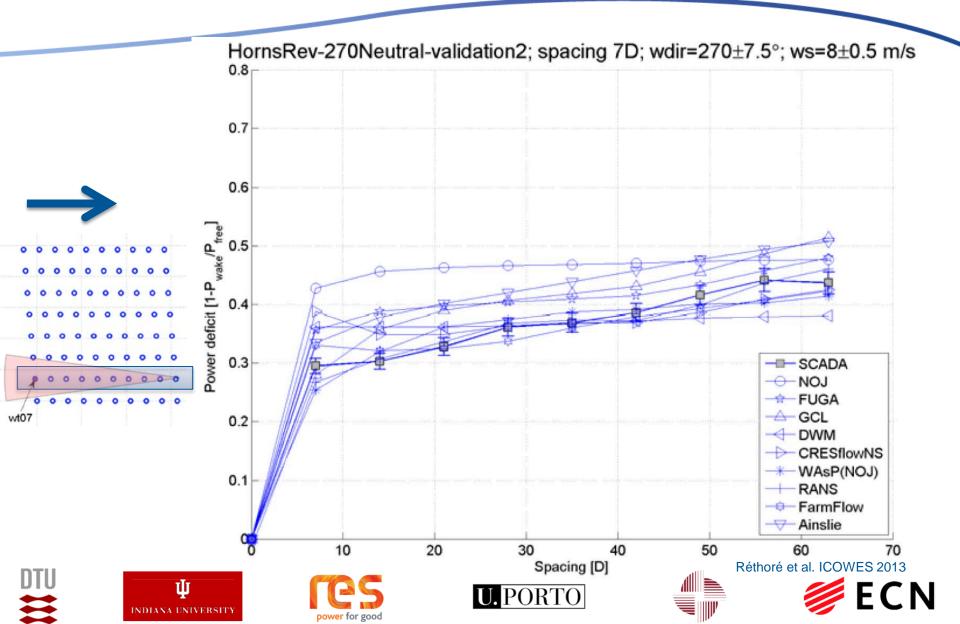
Benchmark preliminary results: Power deficit along a line of turbines





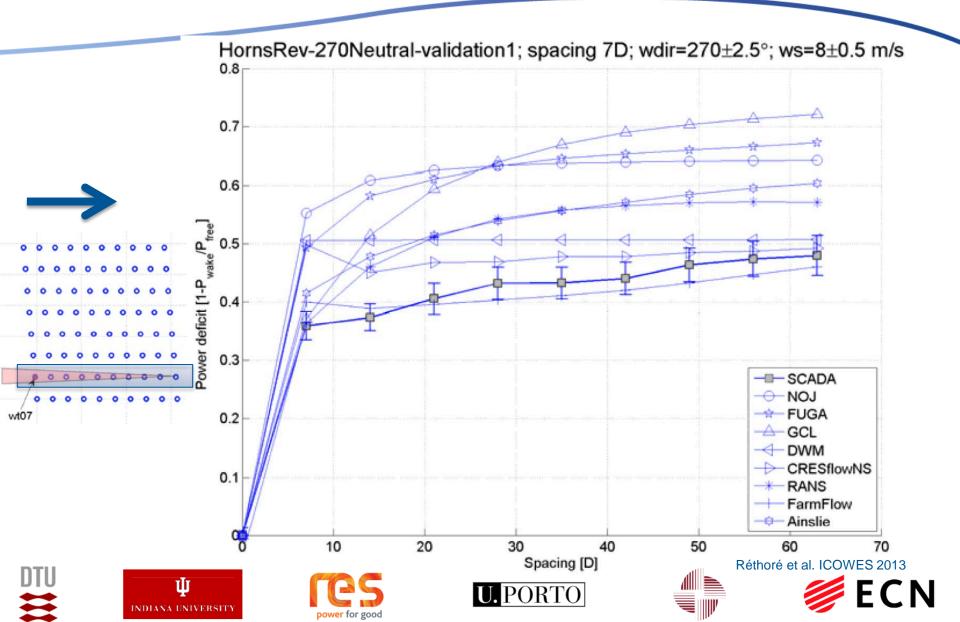
Benchmark preliminary results: Power deficit along a line of turbines



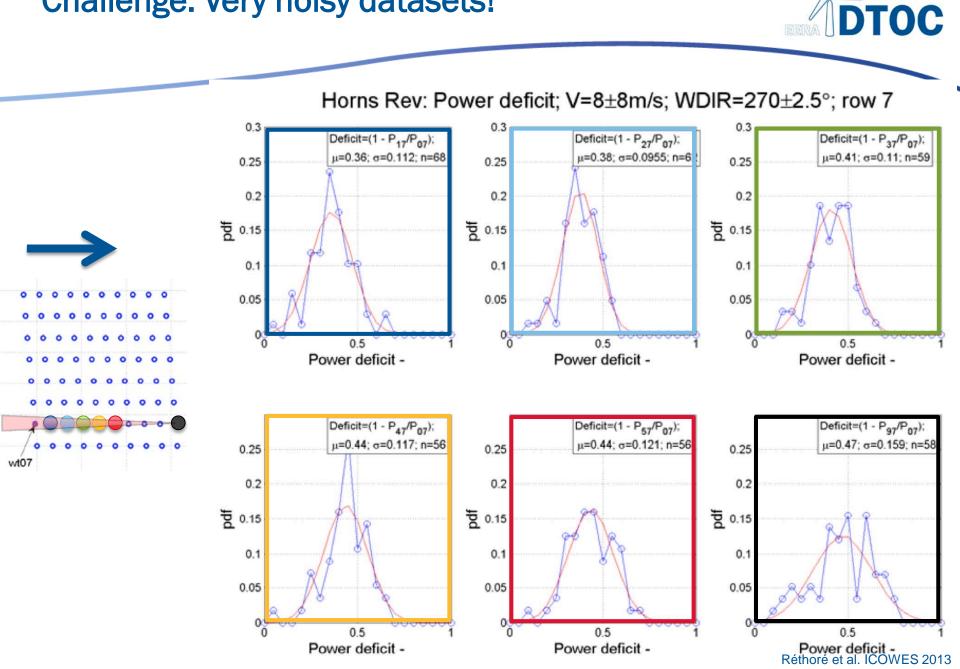


Benchmark preliminary results: Power deficit along a line of turbines

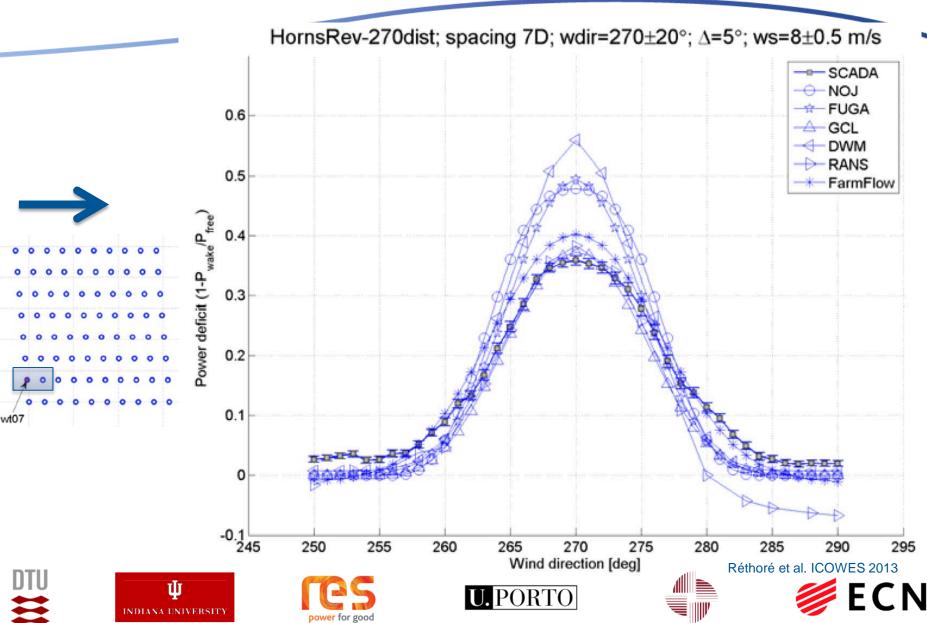




Challenge: Very noisy datasets!



Benchmark preliminary results: Power deficit distribution vs wind direction



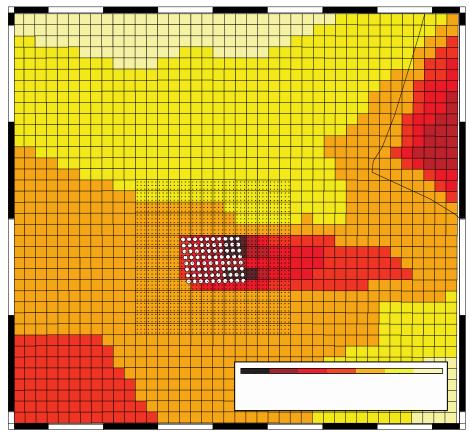
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Cluster Scale Wake Model

Different mesoscale wake modelling strategies

- Should we run the mesoscale model dynamically or in a pseudo-steady state way?
- ⇒ Compromise between computational expense and physical complexity
- How fine can be the meso-grid cells?
- ⇒ Finer cells let each wind turbine have its own cell, but approach the limit of model accuracy
- How should the turbine force be applied in the domains?
 - Thrust force
 - Added Roughness



Jimenez et al. Wind Energy (under review)

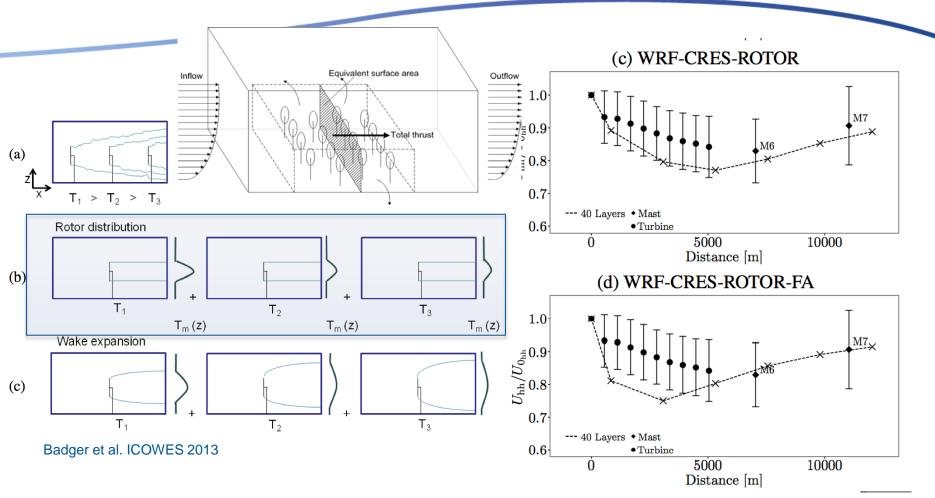






Windfarm scale => Cluster scale

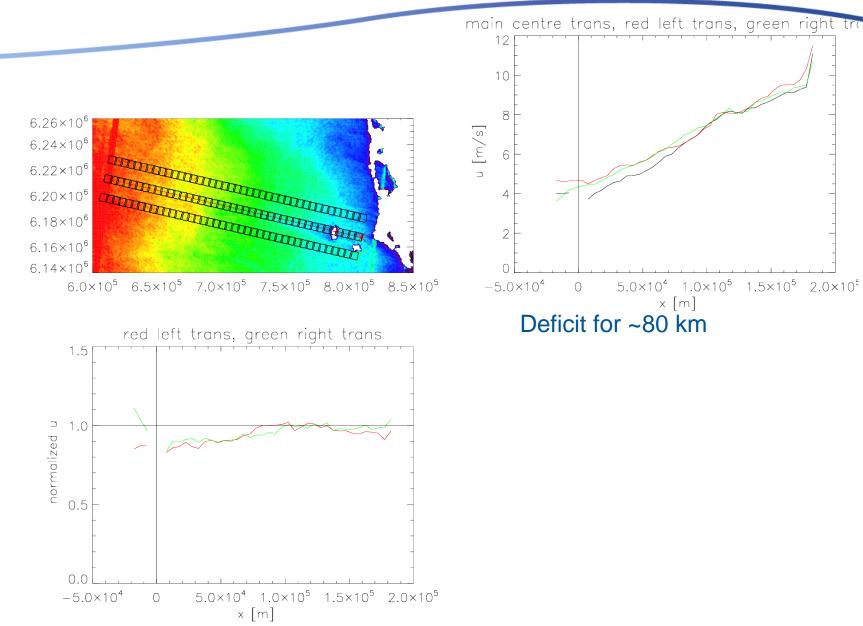




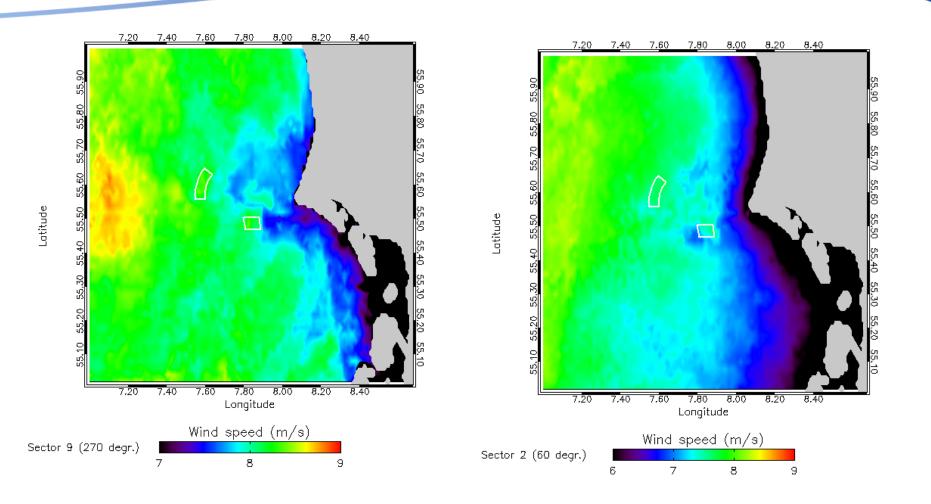
Parameterization	thrust calculation	vertical thrust distribution	aggregation
WRF-EWP	turbine thrust curve	diffusive wake expansion	meso grid aggr.
WRF-CRES-EWP	CRES	diffusive wake expansion	meso grid aggr.
WRF-CRES-ROTOR	CRES	proportional to rotor swept area per level	meso grid aggr.
WRF-CRES-ROTOR-FA	CRES	proportional to rotor swept area per level	wind farm aggr.

SAR scene analysis Longitudinal transects





SAR derived mean wind climate around wind farms many scenes



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EERA



- Different types of data sets:
 - SCADA data
 - Satellite pictures
 - Long range LIDAR + ship mounted LIDAR
- Challenges:
 - Limited amount of datasets
 - No twin wind farm dataset available
 - New area of research





- Challenging and exciting area of research
- Complex models to setup and expensive to run
- Broad area of expertise focused on solving an important problem:
 - Wake Modelling
 - Mesoscale
 - LIDAR
 - Satellite
 - Wind farm data analysis
 - Industry end users



Thank you very much for your attention





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