

Citation for published version: Mcclymont, D, Kolaczkowski, S, Molloy, KC & Awdry, S 2013, 'Novel catalyst systems for deNOx' DTC Symposium Series - Sustainable Industrial Catalysis, Bath, UK United Kingdom, 29/01/13, .

Publication date: 2013

Document Version Peer reviewed version

Link to publication

University of Bath

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Novel catalyst systems for deNO,

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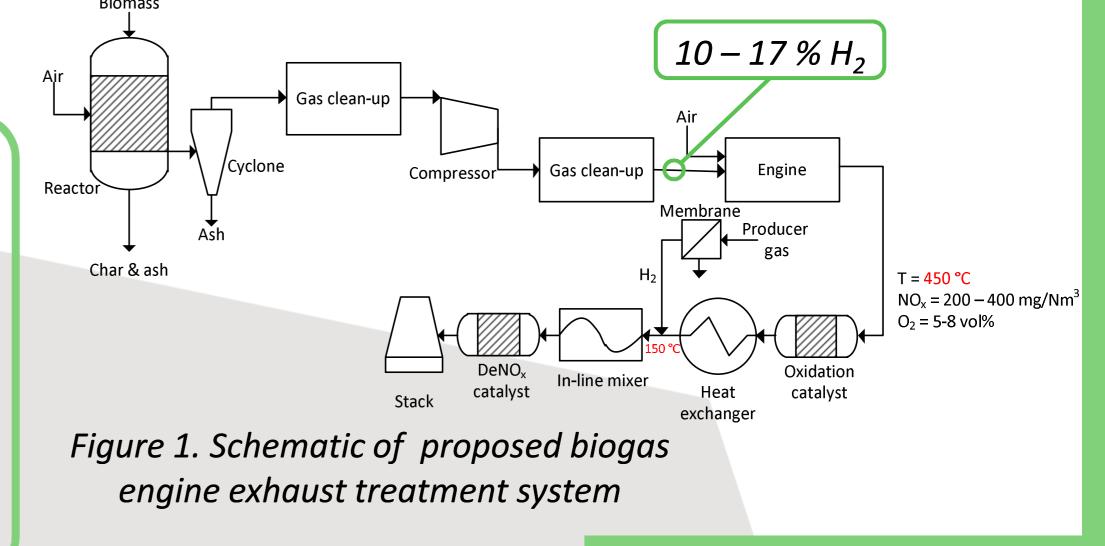
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1. What is NO_x?

Nitric oxides are highly reactive gases; primarily NO (>90 %) and NO₂, involved in many pollutant processes *e.g.* the formation of acid rain

They are produced as a result of high temperatures during the combustion of fuels, and legislation is in place to control emissions *i.e.* the Industrial Emissions Directive (IED) regulates activities that involve burning or gasification of waste (Figure 1)

Technologies have been developed which react a reductant with NO_x emissions, forming harmless N_2 and H_2O . Development of a material and process to treat NO_x emissions using H_2 is the aim of this project



2. H_2 for deNO_x



Measurements made on an operational gasification plant (Figure 2), identified the gaseous fuel produced as having a 10-17 % H₂ content depending on the conditions in the gasifier

Utilising H₂ already present in the system (Figure 1) could provide a reductant which does not have to be specially manufactured (e.g. NH₃, urea), and hence would be a cleaner approach

 H_2 can also be used in NO_x storage and reduction (NSR) processes where NO_x species are 'trapped' and subsequently reduced through alternate lean and rich-burn cycles (Figure 4)

Figure 2. Refgas gasification plant, Chester, UK

4. Experimental Results

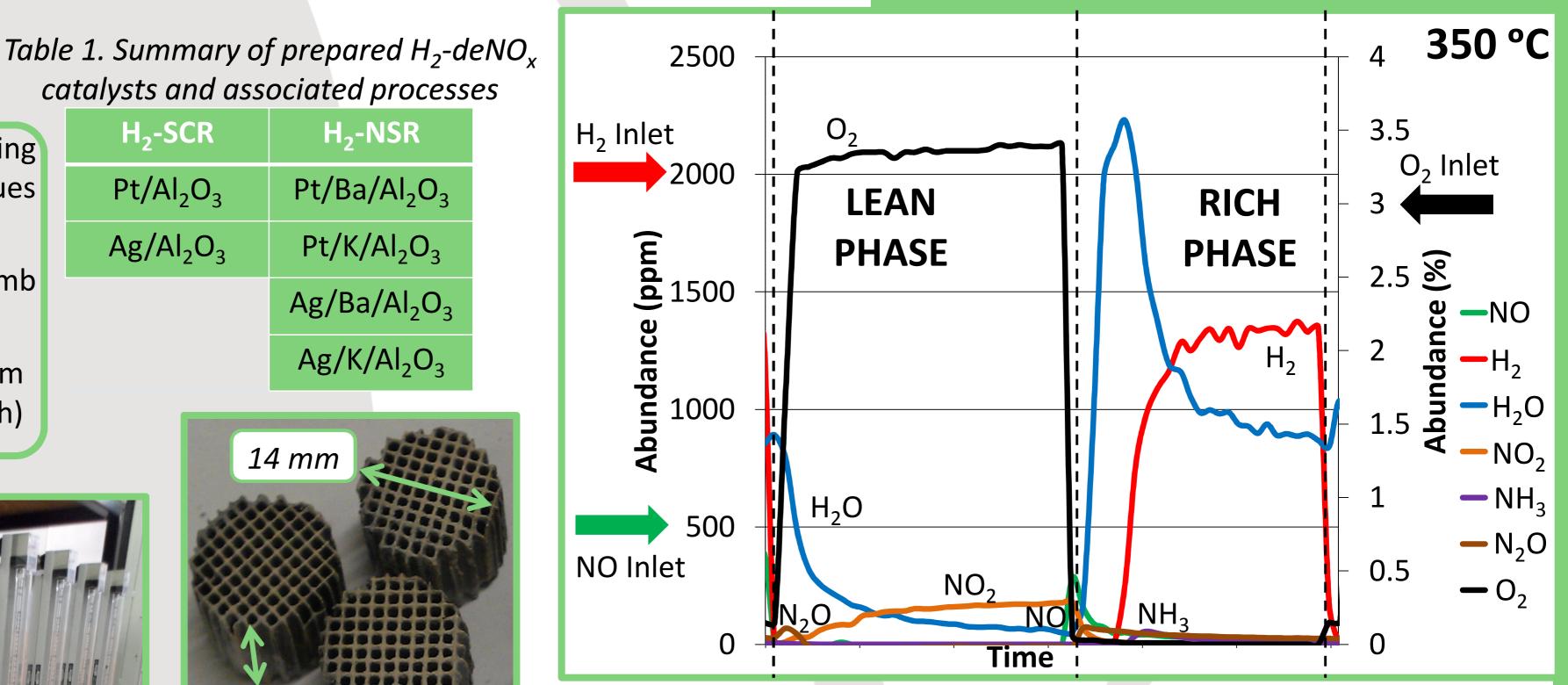


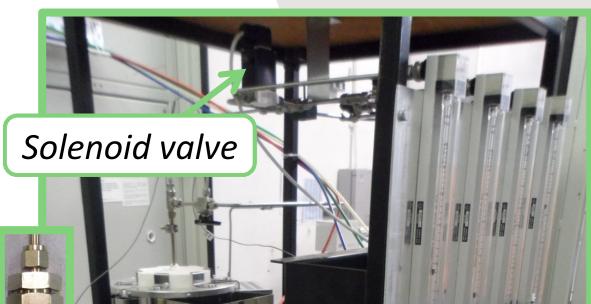
Figure 4. Example of data obtained from H_2 -NSR over Pt/Ba/Al₂O₃ catalyst. Reaction conditions: Lean Phase - 500 ppm NO, 3 % O₂, balance N_2 . Rich Phase - 2000 ppm H_2 , balance N_2 .

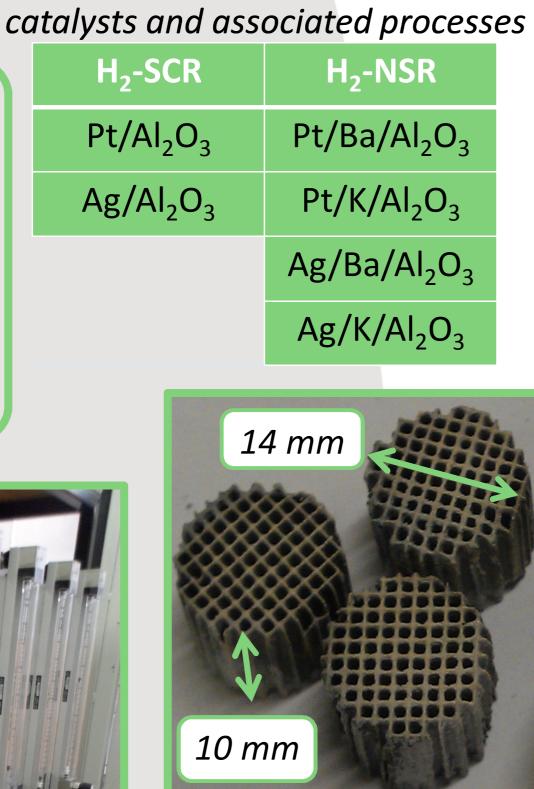
3. Catalysts

Catalysts prepared using techniques impregnation (Table 1)

Supported on honeycomb monoliths (Figure 3)

Channel size = 1 mm x 1 mm (~80 channels per monolith)





Reactor housed within electric furnace

Figure 5. Experimental set-up

Figure 3. Pt/Ba/Al₂O₃ monoliths

5. Initial Conclusions and Future work

Initial results (Figure 4) suggest that catalysts demonstrate some deNO_x activity and there is some competition between desired NO_x storage and the formation of NO₂

Further work will investigate the performance of the prepared catalysts in their relevant processes (SCR/NSR) and identify optimum conditions/limitations. The catalysts will be characterized through temperature-programmed studies (TPD and TPSR)

Centre for Sustainable **Chemical Technologies**

Rotameters

Furnace

controller



