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**Citation for published version:**

Niayifar, A & Perona, P 2017, 'Dynamic water allocation policies improve the global efficiency of storage systems', *Advances in Water Resources*, vol. 104. <https://doi.org/10.1016/j.advwatres.2017.03.004>

**Digital Object Identifier (DOI):**

[10.1016/j.advwatres.2017.03.004](https://doi.org/10.1016/j.advwatres.2017.03.004)

**Link:**

[Link to publication record in Edinburgh Research Explorer](#)

**Document Version:**

Peer reviewed version

**Published In:**

Advances in Water Resources

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# Dynamic water allocation policies improve the global efficiency of storage systems

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## Abstract

Water impoundment by dams strongly affects the river natural flow regime, its attributes and the related ecosystem biodiversity. Fostering the sustainability of water uses e.g., hydropower systems thus implies searching for innovative operational policies able to generate Dynamic Environmental Flows (DEF) that mimic natural flow variability. The objective of this study is to propose a Direct Policy Search (DPS) framework based on defining dynamic flow release rules to improve the global efficiency of storage systems. The water allocation policies proposed for dammed systems are an extension of previously developed flow redistribution rules for small hydropower plants by Razurel et al. (*Water resources management*, 30, 207-223 (2016)). The mathematical form of the Fermi-Dirac statistical distribution applied to lake equations for the stored water in the dam is used to formulate non-proportional redistribution rules that partition the flow for energy production and environmental use. While energy production is computed from technical data, riverine ecological benefits associated with DEF are computed by integrating the Weighted Usable Area (WUA) for fishes with Richter's hydrological indicators. Then, multiobjective evolutionary algorithms (MOEAs) are applied to build ecological versus economic efficiency plot and locate its (Pareto) frontier. This study benchmarks two MOEAs (NSGA II and Borg MOEA) and compares their efficiency in terms of the quality of Pareto's frontier and computational cost. A detailed analysis of dam characteristics is performed to examine their impact on the global system efficiency and choice of the best redistribution rule. Finally, it is found that non-proportional flow releases can statistically improve the global

30 efficiency, specifically the ecological one, of the hydropower system when compared to constant  
31 minimal flows.

32 **Keywords:** Dynamic environmental flows, Non-proportional water allocation, Hydropower,  
33 NGSa II optimization, Fish habitat indicators, Richter's hydrological indicators

## 34 **1 Introduction**

35 The practice of impounding water from mountain streams for anthropogenic uses has been  
36 shown to possibly affect - notably to reduce - the biodiversity of riverine ecosystems (Assani et  
37 al., 2010, Kennard et al., 2010, Kern et al., 2011, Konar et al., 2013). The biogeomorphological  
38 basis responsible for such an effect is related to the establishment of minimal constant discharges  
39 from river intakes and/or reservoirs (Arthington et al., 2006). In Switzerland, for example, this  
40 static rule is regulated by Swiss Federal Legislation and corresponds to the release of a constant  
41 (or seasonally constant) flow rate,  $Q_{347}$ . This value is close to the flow quantile exceeded on  
42 average 95% of the time, which is obtained from the flow duration curve of the natural flow  
43 regime (e.g., Franchini et al., 2011). Many countries have adopted this ecological measure  
44 because of its simplicity. An example of the application of the constant minimal flows that  
45 modifies a natural flow regime is shown in the hydropower scheme of Figure 1, where much of  
46 the annual runoff volume is stored in the dam and allocated as flowrate,  $Q_{hydro}(t)$ , to satisfy  
47 energy demand. The flow rate allocated to the environment,  $Q_{env}(t)$  based on a minimal flow  
48 policy shows almost constant river discharge with the exception of some peaks. The peaks are  
49 due to both uncaptured runoff or storage releases to the environment when the maximum  
50 capacity of the reservoir is reached during flood events (Schweizer et al., 2007, Petts, 2009).

51

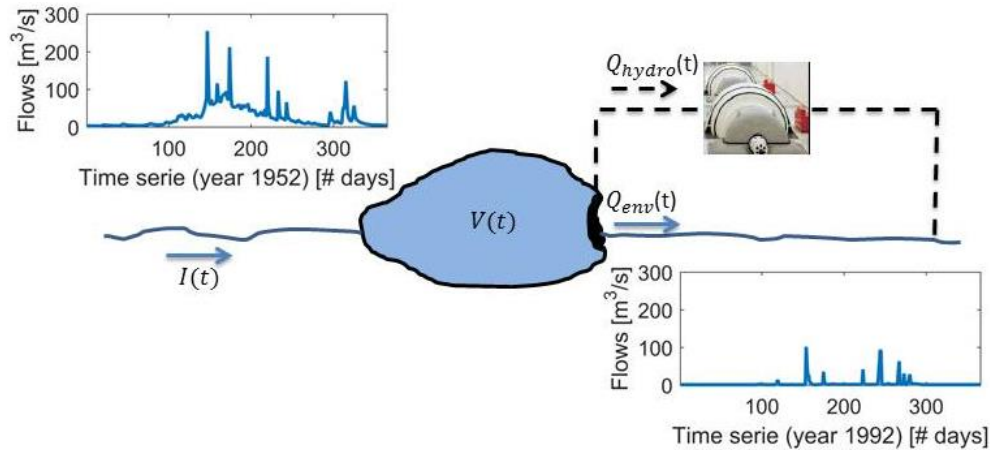


Figure 1. Schematic of the dammed systems. Hydrographs represent the daily flow rate of Maggia river before (1952) and after (1992) installation of the dam.

52

53 Ultimately, although favorable for certain aquatic species, the application of minimal flow  
 54 policies tend to “homogenize” river hydrographs, and produces similar long-term effects even  
 55 for ecosystems in very different geographic locations (Arthington et al., 2006, Moyle and Mount,  
 56 2007).

57 Extensive research has been performed on reservoirs water management and optimization (e.g.,  
 58 Oliveira and Loucks, 1997, Cui and Kuczera, 2005). In these works, the best operating rules for  
 59 storage systems are chosen to optimize one or more objectives. Operating policies usually  
 60 determine the release rule (e.g., discharge or dam storage) for the reservoir at any time step. In  
 61 the literature, different methods have been proposed to define efficient operational policies.  
 62 Dynamic Programming (DP) and its extension, Stochastic Dynamic Programming (SDP), have  
 63 been widely used in the literature (e.g., Yeh, 1985, Castelletti et al., 2008) to define efficient  
 64 operational policies in storage systems. These techniques improve the operational efficiency of  
 65 storage systems, but their application is limited (Giuliani et al., 2015) because of problem  
 66 dimensionality (Bellman, 1957), modeling parameters versus data availability (Tsitsiklis and Van  
 67 Roy, 1996) and representation of multiple objectives (Powell, 2007).

68 Direct policy search (DPS) methods are a viable alternative to overcome the three shortcomings  
 69 of DP and SDP (e.g., Dariane and Momtahn, 2009, Guo et al., 2012). DPS methods parametrize  
 70 the operational policy using a predefined parametric family of functions and optimize it based on  
 71 the objectives of the studied reservoir (Giuliani et al., 2015). The choice of defining operational

72 policies is usually performed by defining some empirical and practical approaches. Some recent  
73 works (e.g., Salazar et al., 2016) have tried to generalize the definition of operational rules using  
74 nonlinear approximating networks (e.g., artificial neural networks and radial basis functions).  
75 For the optimization approach used in the DPS methods, gradient based and Evolutionary  
76 Algorithms (EAs) have been extensively used to find efficient operational rules for reservoir  
77 systems. Particularly, EAs have shown better efficiency in handling the performance  
78 uncertainties compared to methods based on predicting absolute performance or performance  
79 gradient (Heidrich-Meisner and Igel, 2008). Several studies have investigated the performance of  
80 methods for optimizing operational rules for reservoir systems (e.g., Salazar et al., 2016).

81 As discussed before, the goal of defining operational rules for reservoir systems is to optimize  
82 their operational efficiency based on the characterization of some objectives. Depending on the  
83 function of each reservoir system, several objectives have been considered in the literature, such  
84 as electricity production, irrigation, potable water supply, and flood protection. Substantial  
85 improvement in the efficiency of reservoir with respect to the considered objectives was  
86 achieved (e.g., Cui and Kuczera, 2005, Dariane and Momtahan, 2009). The riverine ecosystem is  
87 acknowledged to be significantly affected by reservoir operations due to the alteration of the  
88 natural flow regime. However, minimizing the related environmental impact has not been  
89 considered as a detailed and well-focused objective in the field of defining operational rules for  
90 the reservoirs. The primary goal of this study is to develop a new DPS framework by defining a  
91 new class of functions (i.e., non-proportional flow release) for reservoir operational rules, whose  
92 environmental impact is comprehensively assessed and minimized while maintaining the  
93 economical (i.e., energy production) efficiency.

94 Efforts to summarize existing frameworks and guidelines for determining environmental flows  
95 have been recently proposed (Petts, 1996, Poff et al., 2010, Meijer et al., 2012). It is generally  
96 accepted that future ecologically sustainable exploitation of water resources in dammed systems  
97 requires seeking innovative operational flow release strategies that mimic the natural flow  
98 regime. This challenging aspect concerns with the ability to find new dynamic environmental  
99 flows that can improve ecological efficiency with respect to constant minimal flow policies (e.g.,  
100 Arthington et al., 2006, Bartholow, 2010, Bizzi et al., 2012) while maintaining economic benefit.  
101 Perona et al. (2013) have introduced the idea of engineering Dynamic Environmental Flows

102 (henceforth referred to as DEFs) releases by considering the riparian environment as a non-  
103 traditional water use. Increasing hydropower production without straining the environment has  
104 then shown to be feasible at least for water systems without storage such as small hydropower  
105 (e.g., Perona et al., 2013, Lazzaro et al., 2013, Gorla and Perona, 2013, Ta et al., 2016, Razurel et  
106 al., 2016). Gorla (2014) and Razurel et al. (2016) have generalized the method by introducing the  
107 concept of non-proportional redistribution. In this work, we intend to show that the non-  
108 proportional redistribution concept is also applicable to traditional dammed systems, and leads to  
109 Pareto efficient solution containing non-proportional policies. Compared to the case of small  
110 hydropower, dammed systems have storage dynamics that require multiobjective dynamic  
111 programming numerical approaches. These can be computationally heavy when thousands of  
112 policies have to be simulated. Hence, we use optimization methods (NSGA II and Borg MOEA)  
113 to speed up the numerical process and build the efficiency plot. Furthermore, the results of the  
114 Borg MOEA and NSGA II are compared in terms of computational cost and fitness of Pareto's  
115 frontier to find the efficient optimization method. Eventually, DEFs releases obtained from non-  
116 proportional redistribution rules are found to steer future water resources management towards  
117 ecosystem functioning and sustainability.

## 118 **2 Methodology**

119 We tackle the problem of finding Pareto-efficient both ecological and economical operational  
120 rules for dammed systems by simulating state-dependent non-proportional flow redistribution  
121 rules. Ecological benefits for the riverine corridor due to DEFs, are obtained by aggregating the  
122 fish habitat suitability indexes (HSI) and Richter's hydrological indicators. We use  
123 multiobjective evolutionary algorithms (MOEAs) to build the Pareto's frontier as a  
124 computationally efficient alternative to direct simulation of high number of selected strategies.  
125 The use of MOEAs guarantees that solutions lying on the frontier satisfy both maximal power  
126 production and ecological sustainability. Moreover, this method can be implemented in a  
127 graphical user interface form for practical use by stakeholders and water managers. We begin by  
128 introducing non-proportional flow redistribution.

129 **2.1 Non-proportional flow redistribution**

130 The schematic of a dammed system for hydropower production is shown in Figure 1 where the  
 131 following expression represents the reservoir continuity equation governing stored water volume  
 132 dynamics at each time step  $t$ :

$$\frac{dV(t)}{dt} = I(t) - Q_{env}(t) - Q_{hydro}(t), \quad (1)$$

133 where  $V [m^3]$  is the volume stored in the reservoir,  $I [m^3/s]$  is the inflow to the reservoir,  $Q_{env}$   
 134 and  $Q_{hydro}$  are the outflows  $[m^3/s]$  allocated to the river and hydropower plant, respectively.  
 135 Evaporation and other water losses can easily be introduced as additional terms. For the sake of  
 136 convenience in illustrating the method and without loss of generality we assume that such terms  
 137 can be englobed to generate a net inflow  $I(t)$ . A time step,  $\Delta t$ , is considered in this study and  
 138 hence the discretized form of continuity equation is:

$$V(t + 1) = V(t) + \Delta t * [I(t) - Q_{env}(t) - Q_{hydro}(t)]. \quad (2)$$

139 In this work, we consider daily time steps, i.e.,  $\Delta t = 1$ . The flow redistribution rules proposed in  
 140 this study for dammed systems are an extension of previously developed water allocation  
 141 policies for small hydropower plants (Perona et al., 2013, Gorla and Perona, 2013, Razurel et al.,  
 142 2016). In these prior studies, non-proportional flow releases were found to be more ecologically  
 143 and economically efficient compared to the other commonly used flow release rules such as  
 144 constant minimal flows. Considering storage, inflow and hydropower needs, the following non-  
 145 proportional water allocation to the environment is proposed for dammed systems:

146

$$Q_{env} = \begin{cases} Q_{mfr} & I < I_{min} \\ f_{fermi}(I) \cdot f_s(V) \cdot (I - I_{min}) + Q_{mfr} & I_{min} \leq I \leq I_{max} \\ f_s(V) \cdot \alpha \cdot \max(I) & I > I_{max}, \end{cases} \quad (3)$$

147 where  $Q_{mfr}$  is the constant minimal flow release considered compulsory (e.g., as enforced by  
 148 law),  $I_{min}$  and  $I_{max}$  define the boundaries of streamflow competition (see equation (7)),  $f_{fermi}$  is  
 149 the Fermi-Dirac function,  $f_s$  is the storage factor and  $\alpha$  determines the magnitude of

150 environmental flow. To realize a wide range of possible water allocation policies, we extend the  
 151 approach of Razurel et al. (2016) to systems with storage. That is, we adopt the mathematical  
 152 form of the Fermi-Dirac statistical distribution to express the fraction of water allocated to the  
 153 river ( $f_{fermi}$ ) as a function of inflow. This mathematical distribution is commonly used in  
 154 quantum statistics to describe a many-particle system in terms of single-particle energy states  
 155 (Lifshitz and Landau, 1984). The shape of the Fermi-Dirac function depends on only four  
 156 parameters, which makes it appealing for studying environmental water allocation problems. In  
 157 order to realize non-proportional environmental flow redistribution rules, we rewrite the Fermi-  
 158 Dirac function as follows:

$$f_{fermi}(I) = \left[ 1 - \left[ \left( \frac{Y}{\exp(a(X - b)) + c} + M \right) \right] \right] \cdot (j - i) + i, \quad (4)$$

159 where

$$M = -\frac{A}{1 - A},$$

$$A = \frac{\exp(-a \cdot b) + c}{\exp[a \cdot (1 - b) + c]}, \quad (5)$$

$$Y = (1 - M) \cdot [\exp(-a \cdot b) + c],$$

$$X = \frac{I - I_{min}}{I_{max} - I_{min}},$$

160 where  $i, j, a, b$  and  $c$  are the parameters that define the shape of the Fermi function. The  
 161 parameters  $i$  and  $j$  define the boundaries of the distribution function. When  $i < j$ , the function  
 162 monotonously increases and is called the standard Fermi function; when  $i > j$ , the Fermi  
 163 function monotonously decreases and is called the inverse Fermi function. The smoothness of the  
 164 transition between the upper and lower boundaries ( $i$  and  $j$ ) is regulated by parameter  $a$ . A small  
 165  $a$  results in a linear transition between  $i$  and  $j$ . In contrast, a steeper transition can be realized by  
 166 increasing  $a$ . Parameter  $b$  sets the location of the inflection point where a value of  $b$  between 0 to



167 1 can change the location of the inflection point from  $I_{min}$  to  $I_{max}$ . Finally, the overall shape of  
 168 the curve is set by parameter  $c$ . As far as this work is concerned, parameter  $c$  is set to one. Table  
 169 1 shows the range in fermi parameters used in this study to realize a wide range of dynamic  
 170 environmental flows using non-proportional water allocation rules.

171

Table 1. The range of Fermi parameters

Fermi parameter	Range
Beginning of the competition	$0.02 \leq i \leq 0.8$
End of the competition	$0.02 \leq j \leq 0.8$
Curvature	$2 \leq a \leq 8$
Position of the inflection point	$0 \leq b \leq 1$

172

173 Figure 2b illustrates an exemplary visualization of Fermi function defined by equation (4) and  
 174 (5) while fixing  $i$  and  $j$  and varying 36 combinations of  $a$  and  $b$ .

175 Substantially different from no-storage systems (e.g., small hydropower, e.g. see Razurel et al.,  
 176 2016), here we need to account for effects due to the storage status, which may affect the  
 177 allocation decision. These effects are accommodated by introducing a storage factor ( $f_s$ ). We  
 178 calculate the Relative Stored Water ( $RSW$ ) in the dam with respect to the storage boundaries  
 179 ( $V_{min}$  and  $V_{max}$ ) and then the storage factor is calculated using a logistic function (Verhulst,  
 180 1845) as:

$$RSW = \frac{V - V_{max}}{V_{max} - V_{min}}, \tag{6}$$

$$f_s = \frac{L}{1 + \exp(-k \cdot (RSW - x_0))},$$

181 where  $L$  is the maximum curve value,  $k$  determines the curve's steepness and  $x_0$  is the x-value of  
 182 the sigmoid curve midpoint. For the purpose of this study, we bound the storage factor between 0  
 183 and 1 by defining the logistic parameters as follows:  $L = 1$ ,  $k = 10$  and  $x_0 = 0.5$ . From a  
 184 practical point of view, the storage factor allows to make enough room in the reservoir in order  
 185 to recover water from flood events while respecting the minimum storage,  $V_{min}$  and maximum  
 186 storage,  $V_{max}$ . This range is regulated by releasing more (less) water to the environment when

187 higher (lower) volume of water is stored in the dam. In this way, environmental flows are  
 188 dynamic even out of the concomitance of flood events and maximum storage, the latter case  
 189 happening for minimal-flow managed systems. The use of the storage factor associated with non-  
 190 proportional allocation rules therefore serves as a flood control, limiting the release of high water  
 191 pulses in a riverine corridor with low hydrological variability. This efficient water management  
 192 results in a more ecologically friendly water release and reduces the risks associated with floods  
 193 as mentioned. Notice that the storage factor acts as a dynamic seasonal minimal flow release  
 194 where a higher summer threshold for minimal flow is usually imposed to ensure sufficient  
 195 habitat suitability for different species (i.e., fishes). Considering equation (6), the storage factor  
 196 appears to satisfy this environmental need as higher relative stored water in the dam in summer  
 197 season results in a higher  $f_s$ .

198 Finally the ranges of competition for equations (3) are defined as follows:

$$I_{min} = Q_{mfr},$$

$$I_{max} = \frac{Q_{env}^{max} - Q_{mfr}}{j \cdot f_s} + Q_{mfr}, \quad (7)$$

199 where  $Q_{env}^{max}$  corresponds to the maximal flow allocated to the environment and is defined as  
 200  $Q_{env}^{max} = f_s(V) \cdot \alpha \cdot \max(I)$ . Parameters  $\alpha$  and  $f_s$  determine the magnitude of the maximal  
 201 environmental flow, and a value of  $\alpha = 0.3$  is selected for the purpose of this study. Such  
 202 maximal environmental flow release allows to save water during floods and limits flood related  
 203 damages. It should be mentioned that  $\alpha$  can be regulated to satisfy the environmental needs of  
 204 every specific site.

## 205 **2.2 Environmental indicator**

206 The environmental suitability of each water allocation policy that releases  $Q_{env}$  to the  
 207 environment is evaluated by considering both fish habitat suitability and hydrological indicators.

208 Fish indicators are of practical use because fishes are an important source of food and can assign  
 209 an economical benefit of a river status to the neighboring human community. Also, for many  
 210 fishes habitat requirements are life stage dependent in terms of river morphology and

211 hydrodynamics. Furthermore, because of the migration behavior of many species, fish can  
 212 provide additional information about the longitudinal and lateral connectivity and the passability  
 213 of a river (Schmutz et al., 1998). In the present study, the fish habitat indicator is defined based  
 214 on the Weighted Usable Area (WUA) curves of the fishes modeled, for example by use of  
 215 PHABSIM software (Maddock, 1999, Bloesch et al., 2005). The threshold for the environmental  
 216 flow rate is defined by the point when fish habitat suitability for fishes rapidly becomes  
 217 unfavorable. Two thresholds for young and adult fishes are defined where the curvature of the  
 218 WUA curves is maximized (see Section 3.1). These thresholds were defined on a basis that  
 219 above a given flow rate the relative environmental benefits for the fishes does not change  
 220 significantly (Gippel and Stewardson, 1998). Our methodology to assess the fish habitat  
 221 suitability is inspired by the tool called the Continuous Under Threshold (CUT) habitat duration  
 222 curves (Capra et al., 1995) where the maximum number of consecutive days below the threshold  
 223 for young and adult fishes are considered as the most critical period for fish habitat. We follow  
 224 the same approach but in addition to only considering consecutive days below a threshold, we  
 225 also calculate the magnitude of the stress period by summing the difference values of WUA for  
 226  $Q < Q_{threshold}$  and WUA for  $Q_{threshold}$ . We call this Continuous Magnitude Under Threshold  
 227 (CMUT). Then fish habitat indicators (bounded between 0 and 1) for young and adult fishes are  
 228 defined based on the maximum value of CMUT as:

$$Ind_{f,y} = 1 - \frac{\max(CMUT_{d,y}) - \max(CMUT_{n,y})}{\max(CMUT_{d,y}) + \max(CMUT_{n,y})} \quad (8)$$

$$Ind_{f,a} = 1 - \frac{\max(CMUT_{d,a}) - \max(CMUT_{n,a})}{\max(CMUT_{d,a}) + \max(CMUT_{n,a})} \quad (9)$$

229 where  $d$  and  $n$  indices indicate the river flow rate downstream and upstream of the dam,  
 230 respectively. Furthermore,  $y$  and  $a$  represent the young and adult fishes. Finally, the geometric  
 231 mean is used to integrate young and adult fish indicators into a global fish indicator:

$$Ind_{fish} = \sqrt{Ind_{f,y} \cdot Ind_{f,a}} \quad (10)$$

232 Hydrological regimes play an important role in characterizing riparian ecosystems. Efficient  
 233 ecosystem management can be realized by good understanding hydrologic alteration due to

234 human activities. In this study, the extent of hydrologic change for every water allocation policy  
235 is based on the methodology proposed by Richter et al. (1996, 1997) called the Indicators of  
236 Hydrologic Alteration (IHA). The IHA is based on analyzing flow rate and consists of five  
237 groups (Table 2): Magnitude timing (1), Magnitude duration (2), Timing (3), Frequency duration  
238 (4), Rates of changes frequency (5). The Rate of non Attainment (RnA) and Coefficient of  
239 Variation (CV) for 32 IHA are calculated for post (downstream of water intake) and pre  
240 (upstream of water intake) impact flow rates. RnA is defined as the fraction of years in which  
241 each indicator falls outside the plus and minus one standard deviation around the mean and CV is  
242 the ratio of standard deviation to mean in each year. These RnAs and CVs characterize  
243 hydrological changes by measuring the number of times and quantity the flow regime is  
244 below/above a certain threshold (plus/ minus one standard deviation around the mean) (Gorla  
245 and Perona, 2013). However, it should be noted that because we are removing water from the  
246 river, which is inevitable due to the hydropower consumption and storage, the benefit of the  
247 absolute magnitude of flow regime is not captured. Nonetheless, we believe that considering  
248 RnAs and CVs can provide a good understanding of the river hydrological changes due to  
249 installation of hydropower systems, especially variability of the flow regime. The latter is an  
250 important aspect of the flow regime because of the inconsistencies associated with the current  
251 imposed flow regulations (i.e., MFR) in many hydropower systems which has caused several  
252 environmental shortcomings, such as reduced the ecosystem biodiversity. Furthermore, the mean  
253 squared distance between the pre and post impact RnAs and CVs are calculated (Bizzi et al.,  
254 2012). Ultimately, the global hydrological ( $Ind_{hydro}$ ) indicator is found by aggregating and  
255 averaging, as detailed in Razurel et al. (2016).

256 Finally the global environmental indicator is calculated by geometrically averaging the fish  
257 habitat and hydrological indicators as follows:

$$Ind_{env} = \sqrt{Ind_{fish} \cdot Ind_{hydro}} \quad (11)$$

258 It should be noted that the choice of defining a single environmental indicator is because it can  
259 explicitly show the environmental impact of flow release policies. This way of considering the  
260 environmental indicator is more understandable for the community and reservoir operators.

261 Furthermore, all the 66 indicators defined in this study are saved and analyzed for a detailed  
 262 environmental assessment of flow release policies.

Table 2. Summary of hydrological parameters used in the indicators of hydrologic alteration and their characteristics

IHA statistics group	Regime characteristics	Hydrological parameters
Group 1: Magnitude of monthly water conditions	Magnitude timing	Mean value for each calendar month
Group 2: Magnitude and duration of annual extreme water conditions	Magnitude duration	Annual minima 1-day means Annual maxima 1-day means Annual minima 3-day means Annual maxima 3-day means Annual minima 7-day means Annual maxima 7-day means Annual minima 30-day means Annual maxima 30-day means Annual minima 90-day means Annual maxima 90-day means
Group 3: Timing of annual extreme water conditions	Timing	Julian date of each annual 1-day maximum Julian date of each annual 1-day minimum
Group 4: Frequency and duration of high/low pulses	Frequency duration	No. of high pulses each year No. of low pulses each year Mean duration of high pulses within each year Mean duration of low pulses within each year
Group 5: Rate/frequency of water condition changes	Rate of changes frequency	Means of all positive differences between consecutive daily values Means of all negative differences between consecutive daily values No. rises No. falls

263

### 264 **2.3 Optimization method**

265 In this study, we use multiobjective evolutionary algorithms (MOEAs) to find the Pareto's  
 266 frontier of the water allocation problem. That is, we search the optimal Fermi parameters ( $i, j, a,$   
 267  $b$ ) of Pareto optimal water allocation policies, which ensures the most efficient ecological-  
 268 economical management. Here, we briefly summarize this methodology.

269 MOEAs are inspired by the mechanism that biological organisms evolve and transfer their  
 270 characteristics to their offspring. From a mathematical point of view, MOEAs are stochastic,  
 271 direct and population based optimization methods aimed at finding the optimal solutions for  
 272 complex problems without trivial analytical solutions. The term stochastic refers to the use of

273 random operators to search the solution space. It is direct because the fitness of a solution is  
274 evaluated by using the value of an objective function and not its derivatives. It is also population  
275 based, which means that in every generation a number of potential solutions represent the  
276 behavior of the solution space.

277 MOEAs generate an initial random population and let them evolve to optimal solutions where  
278 fitter solutions have a higher chance to survive and reproduce. The evolutionary process is  
279 usually performed by applying two main filtering operators: crossover and mutation. The  
280 selection methodology is known as roulette wheel, where the solutions with higher fitness are  
281 more likely to be selected and evolved. In this study, we benchmark two state of the art MOEAs  
282 (NSGA II and Borg MOEA) to build the Pareto's frontier. NSGA II (Deb et al., 2002) is a  
283 relatively static MOEA which has been extensively used in the literature. In contrast, Borg  
284 MOEA (Hadka and Reed, 2013) is a self-adaptive MOEA which has been found by some recent  
285 studies to be efficient in finding efficient operational rules for reservoir systems (e.g., Salazar et  
286 al., 2016). An assessment of the quality of the Pareto's frontier, and its associated computational  
287 cost, can be made by comparing the results from these two methods. In the following, we briefly  
288 review these methods.

289 NSGA II (Deb et al., 2002) is a fast and elitist MOEA which has been extensively used as an  
290 efficient tool for solving multiobjective problems. It features a fast nondominated sorting  
291 methodology by calculating a domination count and a set of solutions which dominate each  
292 solution. For every generation, nondominated solutions are sorted by comparing both current  
293 population and previously found best nondominated solutions. This sorting avoids the chance of  
294 losing elite solutions which also results in a faster and more efficient convergence. Furthermore,  
295 along with the convergence to Pareto's frontier, it is desired to ensure diversity so as to have a  
296 wide spread in the optimal set. NSGA II uses a parameter-less mechanism to maintain diversity  
297 in the Pareto's frontier. Furthermore, efficient tuning of NSGA II operators significantly affects  
298 its successful convergence to the optimal solution (Salazar et al., 2016). As far as this study is  
299 concerned, optimal values for mutation and crossover probability were found to be 0.1 and 0.9,  
300 respectively.

301 The self-adaptive Borg MOEA (Hadka and Reed, 2013) provides robust optimization by  
302 proposing several novel features as well as incorporating design components of other MOEAs.

303 Convergence and diversity of Pareto's frontier are ensured using  $\epsilon$ -dominance archives.  $\epsilon$ -  
304 progress as a computationally efficient measure of search progression and stagnation is also  
305 used. In the case of low convergence speed and search stagnation, randomized restarts are  
306 triggered. The latter revives the search by diversifying and resizing the population while  
307 preserving selection pressure. Furthermore, to enhance the search domain, Borg incorporates  
308 multiple recombination operators and automatically adapts their use based on their relative  
309 performance.

310 To summarize, the procedure of the DPS proposed in this study is shown in Figure 2 where  
311 decision variable, objective functions and constraints are defined as follows:

312 Decision variables: Fermi parameters ( $i, j, a$  and  $b$ )

313 Objective functions: Environmental indicator (habitat+hydrology) and power production

314 Physical constraint: reservoir boundaries ( $V_{min}$  and  $V_{max}$ )

315 Operational constraint:  $Q_{max}$ ,  $I_{max}$  and the pattern of energy production.

316

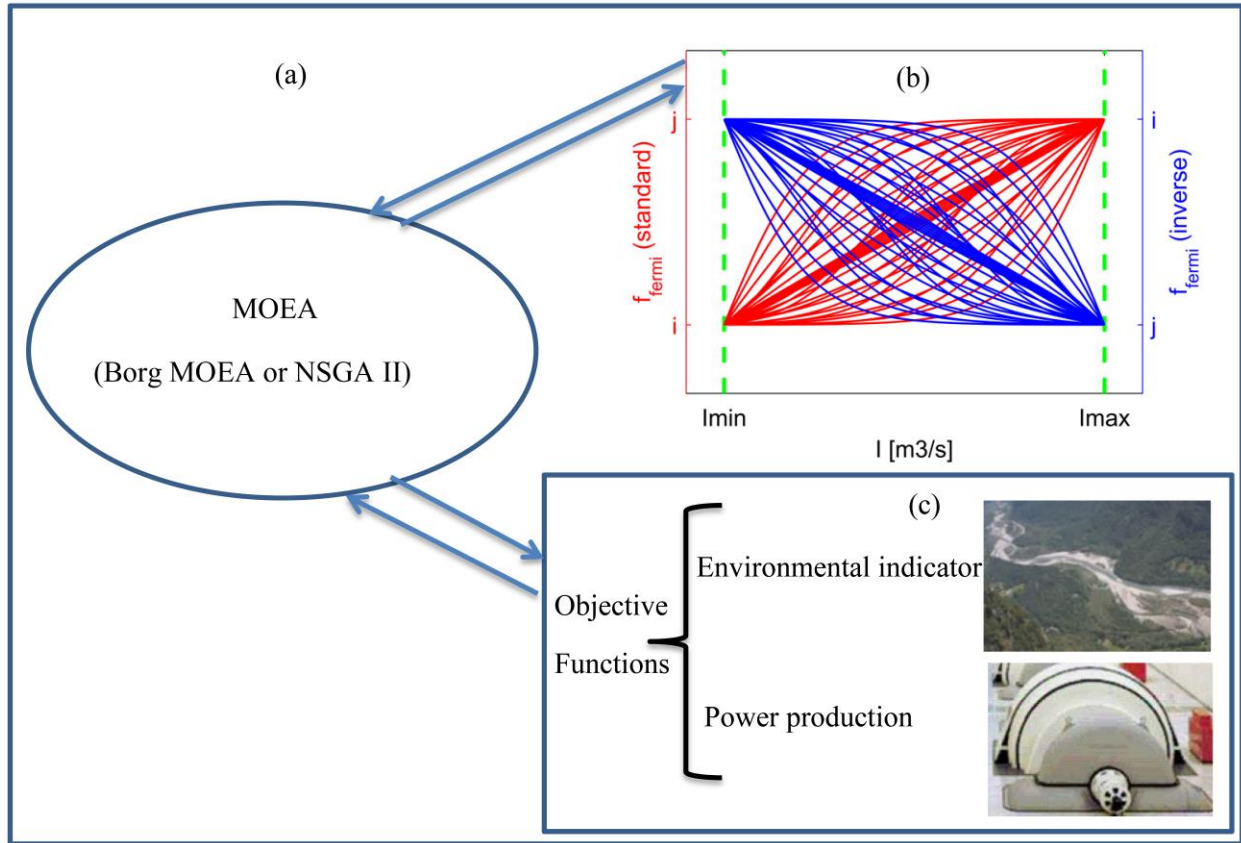


Figure 2. (a) DPS framework (b) 72 Exemplary visualization of fermi function input variables ( $i, j, a$  and  $b$ ) while fixing  $i$  and  $j$  and varying  $a$  and  $b$ . Red curves show standard Fermi functions ( $i < j$ ) and blue curves represent inverse Fermi functions ( $i > j$ ). (c) Objective functions.

317

### 318 **3 Results for a synthetic case and discussion**

#### 319 **3.1 Generation of synthetic data**

320 In this section, our methodology is applied to a synthetic case study. First, we build a synthetic  
 321 natural flow regime (Figure 3a) by rescaling the daily river discharge of the Maggia River  
 322 located in southeast Switzerland, which is available for the pre-dam period (1929 to 1954). Then,  
 323 we determine a possible reservoir storage size and hydropower nominal flowrate using the  
 324 common integral method. The flow duration curve is used to define minimal flow requirement  
 325 ( $Q_{mfr} = 0.18 \text{ m}^3/s$  and  $Q_{2mfr} = 0.21 \text{ m}^3/s$ ). In this way, the reservoir available storage,  $V_{max}$   
 326 is set to  $41 \text{ Mm}^3$ , and a sensitivity analysis for  $V_{max}$  will later be performed to evaluate the effect  
 327 of uncertainties on the choice of reservoir size. For the sake of simplicity to illustrate the basic



328 ideas of our methodology, we consider weekly periodic flowrate demands corresponding to the  
 329 nominal turbine capacity where turbines operate only in the working days which are assigned to  
 330 the hydropower as a first priority based on the available storage in the reservoir (Figure 3b).

331

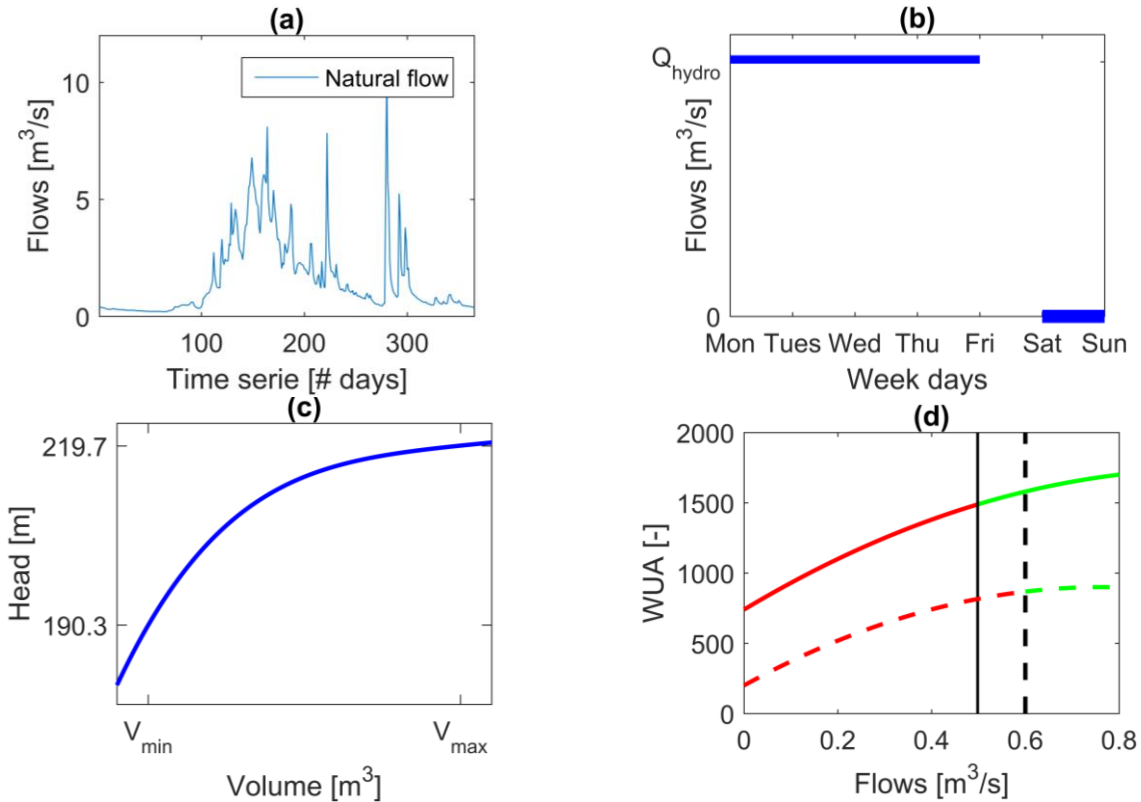


Figure 3. (a) Natural flow regime. (b) Weekly hydropower flowrate demand. (c) Reservoir's head-volume relationship. (d) WUA curves for young (solid line curve) and adult fishes (dashed line curve). Vertical lines denote the assigned thresholds based on the WUA curves. The green and red colors represent the flow rates in which their associated WUA are higher and lower than the threshold, respectively.

332

333 Energy production is computed using the following storage-dependent relationship:

$$P = \rho \cdot Q_{hydro} \cdot g \cdot H(V) \cdot \frac{24}{10^6} \text{ [MWh]}, \quad (12)$$

334 where  $\rho$  and  $g$  are water density and gravity, respectively.  $H$  is the reservoir water level, which  
 335 is assumed to be a polynomial function of the storage (Figure 3c). Furthermore, Figure 3d shows  
 336 the WUA curves considered in this study to calculate fish habitat indicators for both young and  
 337 adult fishes. The results of our methodology are compared with other simulated policies, which

338 are constant (one and two threshold) minimum flows ( $Q_{mfr}$  and  $Q_{2mfr}$ ), and proportional  
339 releases by assigning fixed percentages (from 1% to 15%) of the inflow.

### 340 ***3.2 Pareto frontier and optimal water allocation***

341 Figure 4a shows the global efficiency plot resulting from adopting optimal non-proportional  
342 redistribution rules based on the Fermi functions and other proportional and MFR policies.  
343 Notably, an almost vertical (Pareto optimal) frontier where energy production is maximal can be  
344 identified. This is an important result because it shows that DEF releases via non-proportional  
345 redistribution rules guarantees better global efficiency of water storage system compared to  
346 policies applying constant minimum and proportional flow. The significant improvement in the  
347 ecological indicator at almost the same energy production is seen to arise precisely from the  
348 reservoir storage dynamic. Furthermore, as discussed in Section 2.3, NSGA II performance is  
349 dependent on parameters tuning. As shown in Figure 4, the Pareto's frontier simulated with Borg  
350 MOEA is the same as the one obtained with NSGA II. This indicates that the NSGA II  
351 parameters have been efficiently tuned. Also, it should be mentioned that in terms of running  
352 time, Borg MOEA used almost half the time as NSGA II to find the Pareto's frontier. This  
353 reveals the fact that using an adaptive optimization approach can substantially speed up the  
354 optimization process.

355

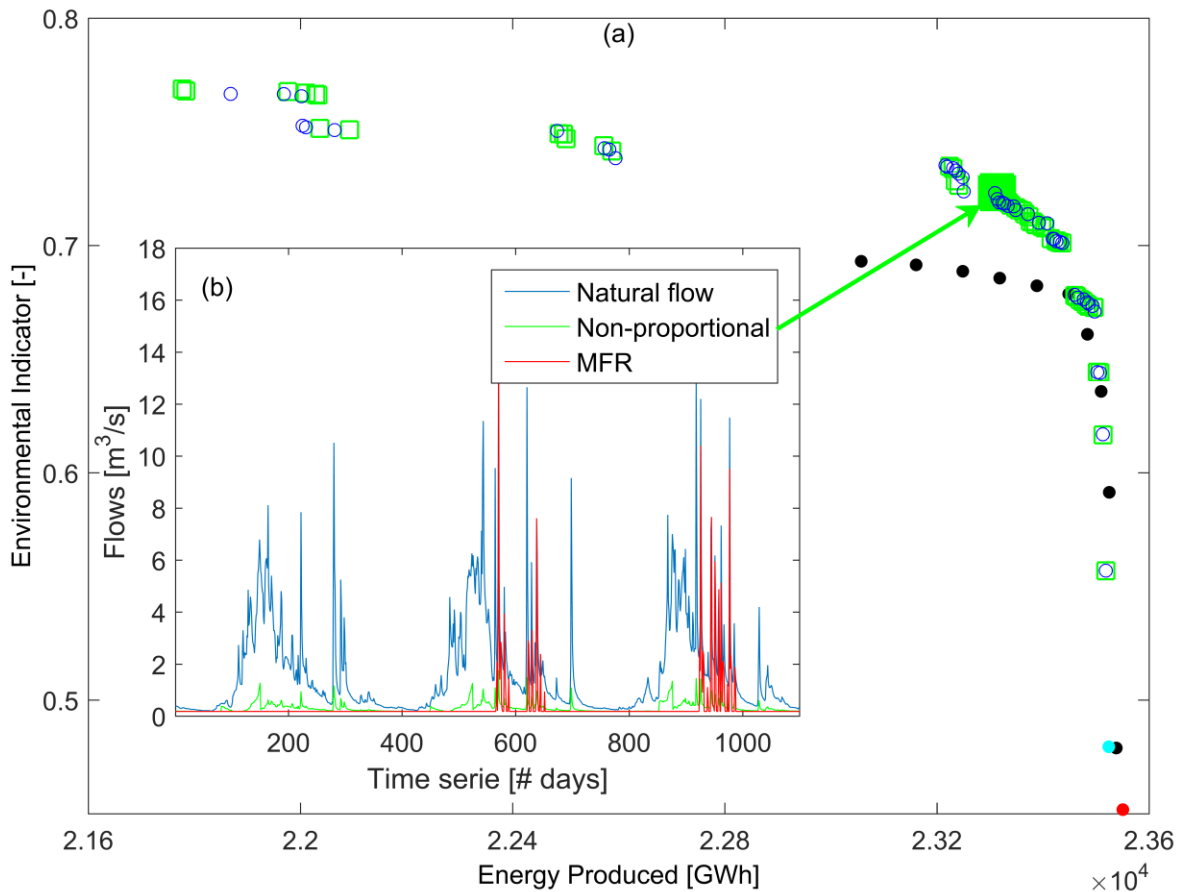


Figure 4. (a) Pareto's frontier and alternative scenarios (minimal flow release and proportional release). Blue circles and green squares represent the scenarios located on the Pareto's frontier obtained with NSGA II and Borg MOEA, respectively. Black, cyan and red dots denote the proportional, seasonal MFR and MFR flow release policies, respectively. The bold green square is selected as an exemplary non-proportional flow release rule from Pareto's frontier and hereafter we perform some detailed analysis which can help for further evaluation and comparison between different flow release rules. The followings characterize the fermi parameters of this non-proportional flow release rule:  $i = 0.11$ ,  $j = 0.04$ ,  $a = 7.4$ ,  $b = 0.98$ . (b) Hydrographs corresponding to different flow release rules.

356

357 Through non-proportional water allocation, the imposed flow releases create enough room in the  
 358 reservoir to allow to capture and laminate flood events while recovering part of them for energy  
 359 production. This is clearly seen by comparing the hydrograph resulting from applying the non-  
 360 proportional flow release policy with that obtained for constant minimal flow (Figure 4b).  
 361 Notably, although the quantities of water allocated in both policies are almost the same, the  
 362 variability arising from non-proportional redistribution results in a more ecologically sustainable  
 363 streamflow. From an ecological perspective such variability is indeed important to maintain  
 364 transversal connectivity between the channel and floodplain, which occurs with a frequency  
 365 comparable to the natural one.

366 Figure 5 shows the simulated daily volume of stored water in the reservoir resulting from both  
367 non-proportional and constant minimal flow requirement water allocation policies. As shown in  
368 this figure, an efficient reservoir storage dynamic policy allows for better environmental and  
369 economic efficiency. This dynamic behavior in reservoir storage is mainly due to the use of  
370 storage factor in the non-proportional flow release policy, which enables for a more efficient  
371 water management. The efficient use of dynamic storage creates flow variability similar to  
372 natural flow by making enough room in the reservoir to capture and laminate flood events. The  
373 use of the storage factor is an alternative to the traditional way of managing water in dammed  
374 systems where a constant minimal flow is always allocated to the environment unless for the  
375 time when the maximum storage level in the reservoir is reached. In that case, the overflow must  
376 be also released to the river. On the one hand, in extreme conditions such releases may combine  
377 with flooding, which may harm urban areas and endanger human lives. Therefore, the storage  
378 factor allows to laminate the release of high water pulses during flooding events. As far as our  
379 synthetic case is concerned, non-proportional rules decrease the number of days corresponding to  
380 flood release due to reservoir overflow by approximately 75% compared to minimal flow policy  
381 (Figure 4). Furthermore, the ecological impacts of floods are vital for some riparian processes  
382 involving vegetation and transport phenomena in general (Džubáková et al., 2015). The dynamic  
383 flow release resulting from non-proportional water allocation policies can meet such  
384 environmental needs and enforce the release of higher flow pulses at the time of occurrence.

385

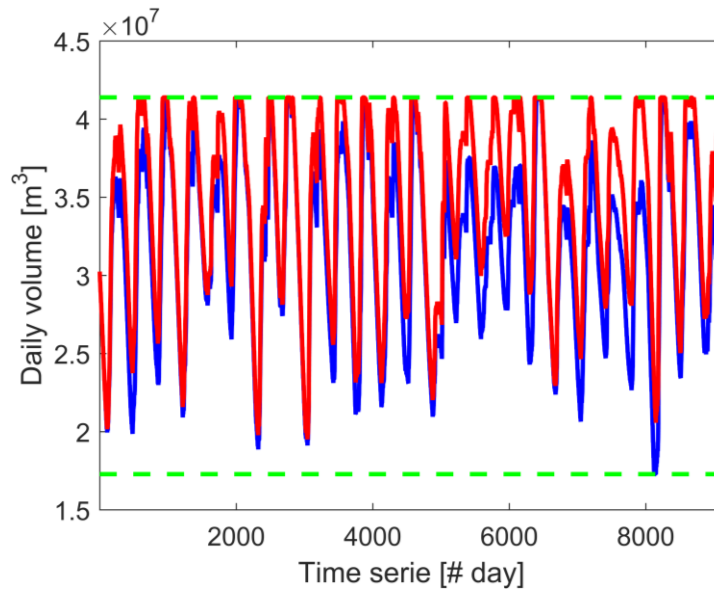


Figure 5. Comparison of the simulated daily volume of stored water in the reservoir. Blue curve denote the non-proportional flow release and red curve represents the constant minimal flow requirement water allocation policy. Green dashed lines show physical boundaries of the reservoir ( $V_{max}$  and  $V_{min}$ )

386 Figure 6 shows the comparison between the natural regime (green line), constant minimum flow  
 387 (red line) and non-proportional flow release (blue line) for three exemplary IHA corresponding  
 388 to three groups of Richter's hydrological indicators (i.e., 3, 4 and 5 from Table 2) representing  
 389 flow variability. Non-proportional flow redistribution rules impact less on the natural flow  
 390 regime compared to constant minimal flow water allocation policy. This environmental  
 391 amelioration is significant when the Julian date (JD) of each annual 1-day maximum is  
 392 considered (Figure 6a). This indicator describes the importance of the timing occurrence of high  
 393 extreme water conditions within an annual cycle. A comparison of the impact of flow regime and  
 394 timing provides a mechanism for evaluating if requirements for specific life-cycles are satisfied,  
 395 the degree of mortality or stress related to extreme water conditions, such floods. As shown in  
 396 this figure, the minimal flow release rule strongly offsets the annual timing of high events from  
 397 the natural flow regime. This improvement in environmental efficiency is also seen when  
 398 indicators of groups 4 and 5 are considered. These indicators describe flow variability based on  
 399 the flow regime in terms of frequency, duration and rate of change of the flow regime. The time  
 400 duration that a certain water condition lasts can determine if a particular life-cycle phase can be  
 401 completed or the extent of a stressful period can accumulate. Furthermore, the rate of change in a  
 402 water condition can be used as a measure to characterize the rate and frequency of inter-annual  
 403 environmental change (Richter et al., 1996). Figure 6b and Figure 6c show two exemplary

404 indicators from groups 4 and 5, which are the number of high pulses each year and number of  
 405 rises, respectively. These indicators clearly show that the variability arising from a non-  
 406 proportional water release policy can enable significant environmental improvements. The CVs  
 407 and RnAs for different flow release rules compared with the natural flow regime confirm these  
 408 environmental benefits. As an example, Table 3 compares the simulated RnAs and CVs  
 409 corresponding to the number of rising indicators (Figure 6c) under different flow regimes.

410

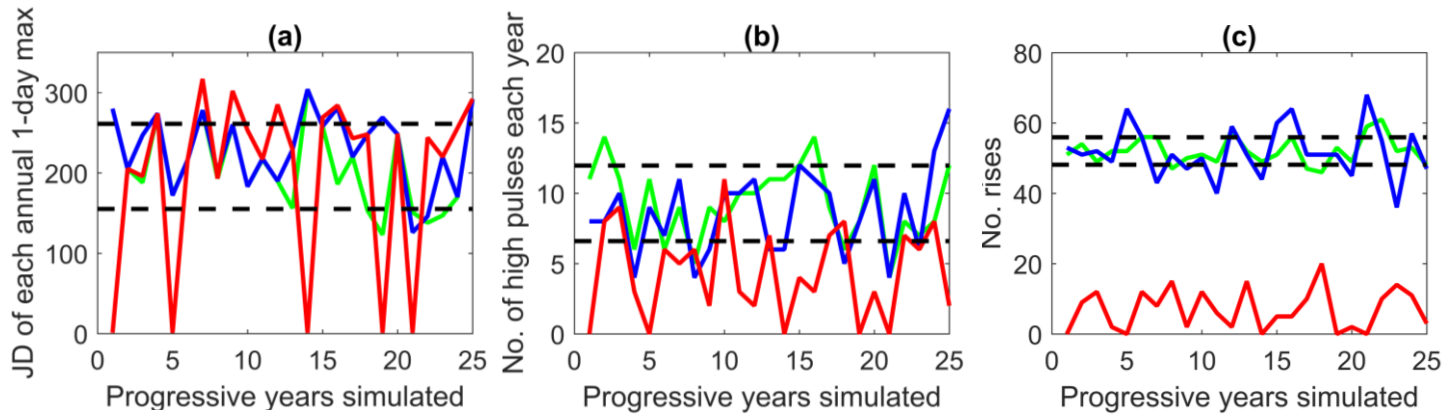


Figure 6. Comparison of three selected IHA corresponding to three groups between the natural regime (green line), constant minimum flow (red line) and non-proportional flow release (blue line). Dashed lines define  $\pm SD$  around the mean of the natural regime IHA.

411

412 Table 3. Comparison of the simulated RnAs and CVs belonging to the number of rises indicator between the natural regime,  
 413 constant minimum flow and non-proportional flow release

	Natural flow regime	Non-proportional	Minimal flow requirement
RnA	0.4	0.6	1
CV	0.07	0.12	0.84

414

### 415 **3.3 Influence of reservoir storage and river hydrology**

416 We now investigate the impact of storage size on dam ecological-economical efficiency under  
 417 the assumption that our design for reservoir size in the synthetic case was conservative. We  
 418 perform a sensitivity analysis where we vary the maximum storage size of the dam in the range  
 419  $0.9V_{max} \div 1.4V_{max}$ . Figure 7 shows that increasing the storage size allows for better  
 420 environmental and economical (Pareto) efficiencies up to a certain storage size (i.e., in this case

421  $\sim 1.3V_{max}$ ), as expected. This value corresponds to the reservoir volume that allows to capture  
 422 and best allocates all the incoming water under the assigned hydrologic/climatic and energy  
 423 production conditions. Furthermore, it should be mentioned that the energy production,  
 424 corresponding to the vertical part of Pareto's frontier, slightly increases (1.8 %) when the  
 425 reservoir size changes from  $V_{max}$  to  $1.3 V_{max}$ .

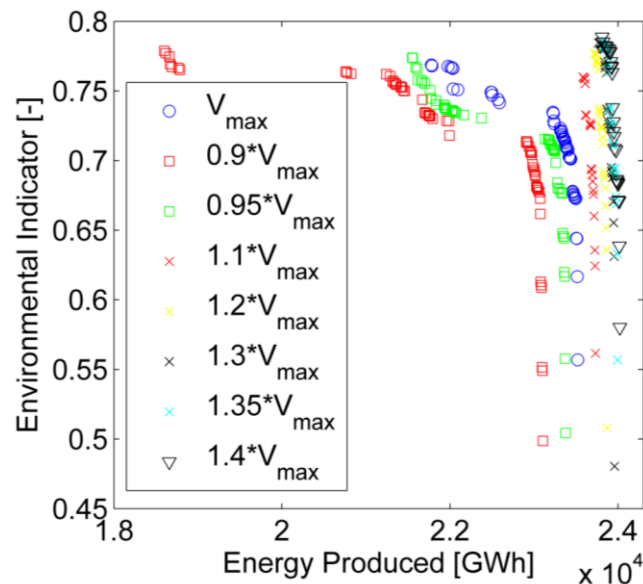


Figure 7. Maximum reservoir storage size sensitivity analysis

426

427 Another important variable that may influence the Pareto's frontier shape is the variability of the  
 428 natural flow regime. To this purpose, we generate 100 random hydrological regimes by shuffling  
 429 the 25 years of inflow data annually and investigating the change in the efficient frontier. While  
 430 performing this shuffling process, the linear statistics of the inflow signals remains the same,  
 431 thus preserving the catchment dynamics. Figure 8a shows the simulated Pareto's frontiers  
 432 resulting from all 100 hydrological regimes. In the lower-right side of the figure, the flow release  
 433 policies are similar to constant minimal flow policies where less diversity is observed in the  
 434 Pareto's frontier shape. Hence, when less water is allocated to the environment, the ecological-  
 435 economic efficiency is less dependent on that particular hydrological regime. However, the  
 436 Pareto's frontier shape is more sensitive to hydrological regimes when more water is released to  
 437 the environment. This can be seen in the top-left side of the figure where the Pareto's frontier  
 438 shapes are more dispersed. Furthermore, from these Pareto's frontiers, non-dominated scenarios  
 439 (red squares in the figure) can be selected from the most efficient both economical and

440 environmentally friendly flow release policies under different hydrological regimes as described.  
 441 Therefore, we can investigate the performance of these specific efficient scenarios when they are  
 442 operated with the same 100 random hydrological regimes. Flow release rules that are less  
 443 dependent on hydrological regimes are more appealing because they can still perform efficiently  
 444 under hydrological changes. In that respect, we consider only those scenarios that are expected to  
 445 be less dependent on the flow regime (nondominated scenarios which have energy production  
 446 more than  $2.3 \times 10^4$  GWh in Figure 8a). As it can be seen in Figure 8b, these selected flow  
 447 release rules still show efficient environmental and economic performances when they operate  
 448 under different hydrological regimes. In particular these non-proportional flow release rules  
 449 guaranty better global efficiency under different hydrological regimes compared to minimal flow  
 450 release policies.

451

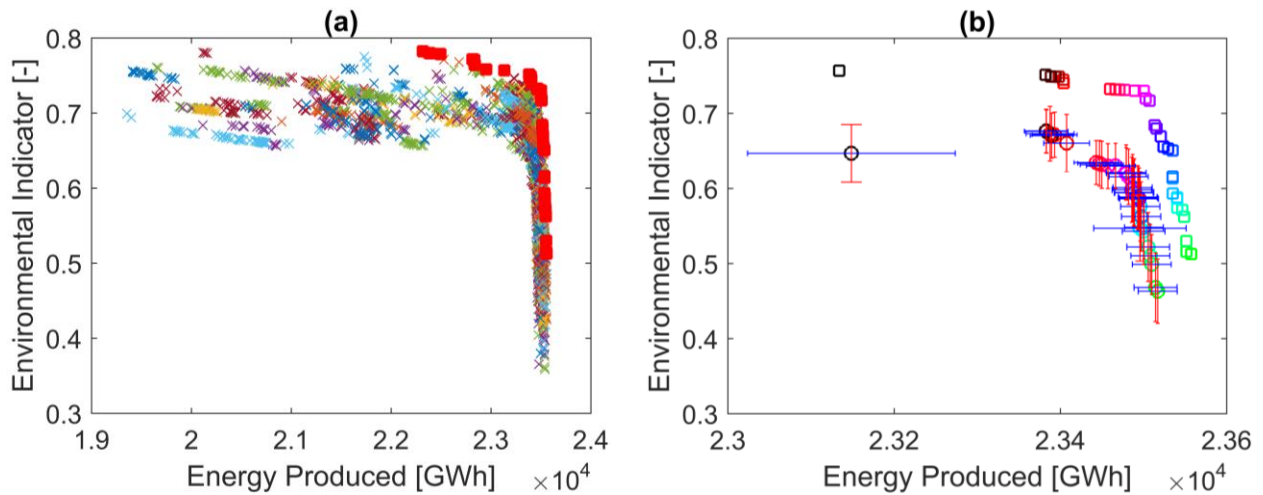


Figure 8. The impact of hydrological changes on the shape of Pareto's frontier: (a) comparison of the simulated Pareto's frontiers resulting from 100 random hydrological regimes. Every color represents a Pareto's frontier and red squares denote to nondominated scenarios among all the Pareto's frontiers. (b) Evaluation of the selected flow release rules (squares) performances under random hydrological regime changes. Symbols with the same color represent the calculated energy production and environmental indicator with the same flow release rule. Circles denote the mean environmental and economical efficiencies simulated with 100 hydrological regimes; horizontal and vertical error bars represent  $\pm SD$  around the mean of the simulated power productions and environmental indicators, respectively.

452

453 The results shown here are promising, although we stress that implementing non-proportional  
 454 redistribution rules in existing power plants should be carefully evaluated. For example, for  
 455 power plants that are already capable of storing all incoming flows and laminate all flooding, it



456 may not be possible to improve the environmental indicator at equal energy production. In  
457 particular, this should be done in relation to specific river hydrologic regime, size of the actual  
458 dam and the flexibility of intakes that impound the surrounding water courses. This requires  
459 additional and more thorough numerical analyses, as well as an evaluation of the environmental  
460 benefits, by means of case by case specific indicators.

## 461 **4 Conclusions**

462 We make use of two MOEAs (NSGA II and Borg MOEA) and compare their relative  
463 performance in our DPS framework to build Pareto's frontier. The results suggest that non-  
464 proportional flow releases provide a broader spectrum of globally-efficient performances of the  
465 whole system (i.e., hydropower plus environment) compared to constant minimum flow release  
466 operational policies. More explicitly, a vertical Pareto's frontier in the global efficiency plot  
467 means that substantial improvement in the environmental indicator can be achieved without  
468 inducing a significant loss in energy production. This result can be realized by engineering new  
469 (i.e., non-proportional) dynamic environmental flow release policies. Such an improvement is  
470 found to be mainly due to a better use of reservoir storage dynamics, which enables to capture  
471 and laminate flood events while recovering part of them for energy production. Although not for  
472 all, these changes could bring substantial improvement to hydropower systems with specific  
473 basin soil and hydrological characteristics. Regarding reservoir size, it was shown that Pareto  
474 solutions maintain a vertical frontier over a reasonable storage size range, which offers some  
475 design flexibility. The Pareto's frontier shape under different hydrological regimes was also  
476 assessed, indicating that non-proportional flow releases remain efficient also under uncertainties  
477 of the hydrological statistics.

## 478 **Acknowledgments**

479 We thank the Swiss National Science Foundation for funding the projects NFP70 HydroEnv  
480 (Grant No. 407040153942/1) and REMEDY (Grant No. PP00P2153028/1). The SCCER-SoE is  
481 also acknowledged for both scientific and financial support.

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